EXHIBIT 1

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

v.

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DOCKET UW-110054

Complainant,

SETTLEMENT AGREEMENT

RAINIER VIEW WATER COMPANY, INC,

Respondent.

As described below, all parties to this docket, i.e., Rainier View Water Company, Inc. ("Rainier View" or "the Company"), and Staff of the Washington Utilities and Transportation Commission ("Staff") have reached an agreed resolution of issues in this docket, subject to Commission approval. Consequently, this Settlement Agreement ("Agreement") is being filed with the Commission as a "full settlement" pursuant to WAC 480-07-730(1). The Agreement consists of this document, entitled "Settlement Agreement," and Attachments A, B, C, and D attached hereto.

The Parties understand that this Agreement is not binding on the Commission or any Party unless and until the Commission approves it.¹

I. PARTIES

This Agreement is entered into by the Company and Staff. These are all the parties to this docket.

¹ The exception is that prior to the Commission's approval of the Agreement, the Parties agree to support the Agreement before the Commission. \P 66, *infra*.

II. BACKGROUND

On January 4, 2011, Rainier View filed with the Commission, in this docket, tariff revisions to its currently effective Tariff WN-U-2, designated as Original Sheet No. 56. The tariff revision raised its general facilities charge to \$1,702. The stated effective date was February 4, 2011. For many years, Rainier View has collected general facilities charges from new customers by contract. Facilities charges are charged to new customers so that new customers pay water system capital costs associated with growth, such as water system source, treatment, transmission, pumping, and storage infrastructure. Facilities charges are treated as contributions-in-aid-of-construction (CIAC).

The tariff filing also proposed a second facilities charge based on the estimated cost of an intertie with Lakewood Water District known as the *Lakewood Pipeline Project*. The tariff proposed a higher facilities charge for the Southwood/Sound water system of \$8,640. This part of the filing was prompted by the Company's desire to collect funds upfront to pay for the estimated cost of building a main to connect directly with the Lakewood Water District and these charges were currently not in the Company's tariff. Rainier View estimated that the Lakewood Pipeline Project will cost \$11,572,658, and construction would begin in 2017 or 2018. The Company serves about 16,650 residential and upsize meter customers in Pierce County.

Staff and Rainier View agreed to temporary rates that set the general facilities charge for all systems except Southwood/Sound at \$1,210 and the Southwood/Sound facilities charge of \$6,480, which includes a Lakewood Pipeline Project facilities charge of \$5,270 and the general facilities charge of \$1,210. Previously, these amounts were collected by construction contracts between the Company and developers and were submitted to the

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Commission. The Company filed revised rates on January 24, 2011. On January 27, 2011, the Commission issued an order suspending this filing for further review, and approving the revised rates on a temporary basis, subject to refund.

By notice dated March 31, 2011, the Commission scheduled a prehearing conference for April 28, 2011, and appointed Administrative Law Judge Marguerite Friedlander to hear the matter.²

The Commission held a prehearing conference on April 28, 2011, which, among other things, set a procedural schedule.³

Staff investigated the Company's filings in detail and engaged in further discovery. On June 21, 2011, the Commission suspended the procedural schedule to facilitate ongoing and productive settlement discussions, at the request of the Parties. To accommodate the need for more time for discussions, on July 26, 2011, and again on September 1, 2011 Rainier View filed a letter with the Commission waiving any statutory deadline for conclusion of the filing by three months and an additional two months, respectively. In conjunction with this filing, the Company is fully waiving any suspension period. The Parties reached an agreement in principle, which, if approved by the Commission, would resolve all of the issues in this docket. The Parties wish to present their agreement for the Commission's consideration. The Parties therefore adopt the following Agreement, which is entered into by the Parties voluntarily, to resolve matters in dispute between them in the interest of expediting the orderly disposition of this proceeding.

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² Washington Utilities and Transportation Commission v. Rainier View Water Company, Inc., Docket UW-110054, Notice of Prehearing Conference (March 31, 2011).

³ Washington Utilities and Transportation Commission v. Rainier View Water Company, Inc., Docket UW-110054, Order 02, Prehearing Conference Order Establishing Procedural Schedule and Scheduling Hearing (May 2, 2011).

III. AGREEMENT

A. Definitions Section

An *Equivalent Residential Unit ("ERU")* is defined in WAC 246-290-010 as "a system-specific unit of measure used to express the amount of water consumed by a typical full-time single-family residence." For Rainier View, and for purposes of this Agreement, the basic ERU equates to a 3/4 inch or smaller meter.

A *customer* is defined in WAC 480-110-245 as "anyone who has paid water company fees and/or has an accepted application for service; or anyone whose service connection is installed and is currently paying a ready-to-serve charge; or anyone who is actually receiving water service from the Company with the knowledge of the Company."

Contributions-in-Aid-of-Construction ("CIAC") is defined in WAC 480-110-245 as "any money, services or property received by a water company to fund capital investments at no cost to the company with no obligation to repay."

Investment is defined, for purposes of this Agreement, as "equity or debt funding provided by Rainier View."

B. General Facilities Charge, All Water Systems

1. <u>Application</u>: Rainier View shall be authorized to implement a General Facilities Charge ("GFC") that will apply to all new customers on all water systems.

2. <u>Amount</u>: The amount of the GFC shall be \$1,549 for a 3/4 inch or smaller meter. The GFC increases proportionately for meters larger than 3/4 inch meter based on meter size using the meter size factors published by the American Water Works Association ("AWWA") as shown in Attachment A.

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- 16 3. <u>Contributions-in-Aid-of-Construction</u>: Funds received from the GFC, including any interest earned on the funds while held in a separate GFC account, Treasury account, or other financial institution account, will be treated as CIAC.
- 4. <u>Use of Funds:</u> All future funds received through the GFC, including any interest earned on the funds while held in a separate GFC account, Treasury account or other financial institution account, will be used consistent with 480-110-455(3)(a)(i) and (ii).
- Investment: Rainier View agrees that it will invest on average at least 30 percent of the total infrastructure cost for projects involving use of General Facilities Charge funds to preserve the Company's investment ratio for this source of customer contribution.

6. Accounting and Reporting Requirements:

Consistent with WAC 480-110-455(4), the Company agrees that funds collected from the GFC, and any interest earned upon such funds, will be maintained in a separate bank account, Treasury account, or other financial institution account by the Company for the benefit of customers. Funds will be used for developing and purchasing equipment and facilities needed for source, treatment, transmission, pumping and storage infrastructure improvements on Rainier View water systems.

Such funds do not become the property of the Company or Company owners and may not be disbursed, alienated, attached, or otherwise

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SETTLEMENT AGREEMENT - 5

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encumbered by the Company or its owners (WAC 480-110-455(4)(a)).

In the event of a sale or transfer of the Company, the trust obligations established in WAC 480-110-455 regarding any accumulated GFC funds will be transferred to the new owner of the Company. Funds received from these charges, including any interest earned on the funds while being held in reserve, are CIAC funds and are restricted to the original purpose for which the funds were collected.

In accordance with WAC 480-110-455(4)(c), the Company agrees that it will report for the GFC account the following information to the Commission within 60 days of the end of each calendar quarter: (1) beginning balance; (2) amounts received, detailed by source; (3) amounts spent, detailed by project or expense; (4) ending balance; and (5) reconciliation of bank account, Treasury account, or other financial institution account balance to general ledger. See Attachment B for quarterly reporting format.

The Company agrees that it will report, for investments identified in paragraph 18 above, the following information to the Commission within 90 days of the end of each calendar year: (1) beginning balance; (2) amounts received, detailed by source; (3) amounts spent, detailed by project when over \$20,000 (projects under \$20,000 may be combined for reporting purposes); (4) ending balance; and (5) reconciliation of customer contributions by general facilities charge to

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company investment for the calendar year. See Attachment D for annual reporting format. If the amount of Company investment is less than 30 percent of the total of GFCs expended plus Company investment (total infrastructure cost), the Company will provide a narrative explanation of the reason or reasons why, as well as an explanation of specific actions the Company plans to take going forward to meet its commitment in paragraph 18 above to invest on average at least 30 percent of the total infrastructure costs for projects involving use of General Facilities Charge funds. Actions may include, but not be limited to: undertaking/completing projects that will provide at least 30 percent investment ratio of the total of GFCs expended plus Company investment (total infrastructure cost), or depositing adequate funds into the separate bank account, Treasury account or other financial institution account. The Company will also list anticipated opportunities for investment for the current calendar year with anticipated start and completion dates, if known, as well as anticipated costs and Company investments.

<u>Refunds of General Facilities Charge</u>: Parties agree that, since Order 01 was issued in this docket, three GFCs (in the amount of \$1,210 each) have been collected by the Company pursuant to the temporary rates effective January 27, 2011, and subject to refund. Because the GFC set forth herein is greater (\$1,549), no refunds are due.

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C. Lakewood Pipeline Surcharge, All Water Systems

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Application: Rainier View shall be authorized to implement a Lakewood Pipeline Surcharge ("LPS") on all current and future Rainier View customers, for costs associated with the Lakewood Pipeline Project.

Amount: The LPS will be divided into two phases. Upon Commission approval of this Agreement, the Phase 1 surcharge will be \$2.00 per month, to recover costs⁴ estimated at \$1,173,907 for Phase 1. Phase 1 will involve engineering, design, construction documents and site acquisitions. To expedite the Lakewood Pipeline Project, when Phase 1 work is complete, Phase 2 will start. The outstanding Phase 1 surcharge will continue until costs currently estimated at \$1,173,907 are paid in full. Phase 2 would involve the actual construction of the pipeline and completion of all testing and in-service placement. The Commission will set the Phase 2 surcharge at the appropriate time, and the amount is tentatively calculated at \$5.40 per month to service estimated construction costs⁵ of \$11,949,719 and interest costs⁶ of \$3,427,043 for Phase 2. The Company agrees that the Phase 2 LPS may be recalculated at the time construction begins using then-current customer counts, known construction costs, and using the actual terms of financing secured by the Company to do the construction. Phase 1 and Phase 2 surcharges may run concurrently and will expire when their respective loans and interest costs are recovered.

⁴Company-estimated costs adjusted to reflect 3% annual inflation.

⁵Company- estimated costs adjusted to reflect 3% annual inflation.

⁶ Interest calculation assumes a loan or loans with a 15-year term with an interest rate of 3.5%.

3. <u>Inflation Assumptions</u>: The Phase 1 surcharge amount and the tentativelycalculated Phase 2 surcharge amount set forth above are based on the Company's estimated costs of completing the Lakewood Pipeline Project (\$11,572,658), adjusted to reflect three percent annual inflation due to future timing.

Use of Funds: All surcharge amounts collected, including any interest earned on the funds while held in a separate pipeline project bank account, Treasury account, or other financial institution account, shall be used for the purpose of paying the costs of planning and construction of the Lakewood Pipeline Project and to pay principal and interest on loans obtained for the project. Cash amounts accumulated in a separate pipeline project bank account, Treasury account, or other financial institution account will be used in the following order:

for the purpose of paying current expenses incurred for and associated with the planning and construction of the Lakewood Pipeline Project; to make regularly-scheduled payments to service related construction loans obtained for the Lakewood Pipeline Project; and

if additional funds are received above the current expenses or regularly-scheduled payment, to pre-pay principal on construction loans obtained for the Lakewood Pipeline Project.

<u>Loan Details</u>: The Company has a willingness and ability to obtain loans with a 15-year term at a variable interest rate, currently at three and one-half (3.5) percent interest. The Company agrees that, upon closing of any loan, it

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SETTLEMENT AGREEMENT - 9

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will provide Staff with loan documents in order that Staff may reassess financial assumptions that were made related to the LPS.

- 6. Expiration: The Phase 1 LPS will expire when costs associated with Lakewood Pipeline Project engineering, design, construction documents and site acquisitions estimated at \$1,173,907 are paid in full. The Phase 2 LPS will expire when costs associated with construction of the pipeline and completion of all testing and in-service placement estimated at \$11,949,719 and interest costs of \$3,427,043 are paid in full.
 - 7. <u>Contributions-in-Aid-of-Construction</u>: Funds received from the LPS including interest earned on the funds while held in a separate pipeline project bank account, Treasury account, or other financial institution account will be treated as CIAC.

Accounting and Reporting Requirements:

Consistent with WAC 480-110-455(4), the Company agrees that
funds collected from the LPS, and any interest earned upon such
funds, will be maintained in a separate pipeline project bank account,
Treasury account, or other financial institution account by the
Company for the benefit of customers. Funds will be used for
engineering, design, construction documents, and site acquisitions
(Phase 1) and the actual construction of the pipeline, completion of all
testing, and in-service placement (Phase 2).

Such funds do not become the property of the Company or Company owners and may not be disbursed, alienated, attached, or otherwise encumbered by the Company or its owners (WAC 480-110-455(4)(a))

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except as may be required by lenders in order to secure construction loans.

In the event of a sale or transfer of the Company, the trust obligations established in WAC 480-110-455 regarding any accumulated LPS funds will be transferred to the new owner of the Company. Funds received from these charges, including any interest earned on the funds while being held in reserve, are CIAC funds and are restricted to the original purpose for which the funds were collected. If the Lakewood Pipeline Project is not constructed, all funds will be returned to all customers of the Company through bill credits. The Company agrees to include in any purchase and sale agreement language describing all accumulated funds generated by the LPS and treated as CIAC and all restrictions upon their use.

In accordance with WAC 480-110-455(4)(c), the Company agrees that it will report for the LPS account the following information to the Commission within 60 days of the end of each calendar quarter: (1) beginning balance; (2) amounts received, detailed by source; (3) amounts spent, detailed by project or expense; (4) ending balance; and (5) reconciliation of bank account, Treasury account, or other financial institution account balance to general ledger. See Attachment B for expected quarterly reporting format.

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Lakewood Pipeline Facilities Charge, All Water Systems

- <u>Application</u>: Rainier View will be authorized to implement a Lakewood
 Pipeline Facilities Charge ("LPFC") that will apply to all new customers on all water systems.
- Amount: The LPFC shall be \$5,756 for a 3/4 inch or smaller meter. The
 LPFC increases proportionately for meters larger than 3/4 inch meter based
 on meter size using the meter size factors published by the American Water
 Works Association ("AWWA"). For purposes of this Agreement, all LPFCs
 shall be based on meter sizes as shown in Attachment A.
- <u>Use of Funds</u>: All future funds received through the LPFC, including any interest earned on the funds while held in a separate pipeline project bank account, Treasury account, or other financial institution account, will be used in the following order:
 - a. for the purpose of paying current expenses incurred for and associated with the planning and construction of the Lakewood Pipeline Project;
 b. to make regularly-scheduled payments to service related construction loans obtained for the Lakewood Pipeline Project; and

c. if additional funds are received above the current expenses or
 regularly-scheduled payment, to pre-pay principal on construction
 loans obtained for the Lakewood Pipeline Project.

<u>Loan Details</u>: The Company has a willingness and ability to obtain loans with a 15-year term at a variable interest rate, currently at three and one-half (3.5) percent interest. The Company agrees that, upon closing of any loan, it

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will provide Staff with loan documents in order that Staff may reassess financial assumptions that were made related to the LPFC.

- Expiration: 2.
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- - The LPFC will expire after future customers representing 2,280 ERUs a. have paid the LPFC.
- Any amounts from LPFCs collected (up to 2,280 ERUs) after payoff Ъ. of all Lakewood Pipeline Project construction loans, and after expiration of the LPS per the above, will be passed through to all existing customers on a semi-annual basis in the form of a bill credit.
- Contributions-in-Aid-of-Construction: Funds received from the LPFC, 3. 51 including any interest earned on the funds while held in a separate pipeline project bank account, Treasury account, or other financial institution account, will be treated as CIAC.
 - Accounting and Reporting Requirements: 4.

Consistent with WAC 480-110-455(4), the Company agrees that funds collected from the LPFC, and any interest earned upon such funds, will be maintained in a separate pipeline project bank account, Treasury account, or other financial institution account by the Company for the benefit of customers. Funds will be used for the Lakewood Pipeline Project to include paying costs incurred for and associated with the planning and construction of the Lakewood Pipeline Project, make regularly-scheduled payments to service related construction loans and pay down any borrowed loan principal

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or outstanding amounts obtained to finance the planning and construction of the Lakewood Pipeline Project.

- Such funds do not become the property of the Company or Company owners and may not be disbursed, alienated, attached, or otherwise encumbered by the Company or its owners (WAC 480-110-455(4)(a)) except as may be required by lenders in order to secure construction loans.
- In the event of a sale or transfer of the Company, the trust obligations established in WAC 480-110-455 regarding any accumulated LPFC funds will be transferred to the new owner of the Company. Funds received from these charges, including any interest earned on the funds while being held in reserve, are CIAC funds and are restricted to the original purpose for which the funds were collected. If the Lakewood Pipeline Project is not constructed, all funds will be returned to all customers of the Company through bill credits. The Company agrees to include in any purchase and sale agreement language describing all accumulated funds generated by the LPFC and treated as CIAC and all restrictions upon their use.

In accordance with WAC 480-110-455(4)(c), the Company agrees that it will report, for the LPFC account, the following information to the Commission within 60 days of the end of each calendar quarter: (1) beginning balance; (2) amounts received, detailed by source; (3) amounts spent, detailed by project or expense; (4) ending balance; and

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(5) reconciliation of bank account, Treasury account, or other financial institution account balance to general ledger. See Attachment B for expected quarterly reporting format.

5. <u>Refunds of facilities charges</u>: Parties agree that, since Order 01 was issued in this docket, three facilities charges (in the amount of \$5,270 each) have been collected by the Company from customers for purposes of funding the Lakewood Pipeline Project, pursuant to the temporary rates effective January 27, 2011, and subject to refund. Because the LPFC set forth herein is greater (\$5,756), no refunds are due.

E. Initial Funding of Accounts

Currently, Rainier View has collected a large balance of funds in a "City of Tacoma Account." A portion of the funds has been committed to purchase general infrastructure. The committed portion of these funds is estimated, at the time of agreement, to be approximately \$2,681,850 (see Attachment C) and will be allocated and deposited into the LPFC account for future use.

The remaining balance of uncommitted funds is estimated, at the time of agreement, to be approximately \$680,591 (see Attachment C) and will be allocated to pay initial costs associated with the Lakewood Pipeline Project previously described. These funds will be allocated and deposited into the LPFC account for immediate use. This initial funding of the LPFC account will help to reduce the recovered cost from new and current customers through the Lakewood Pipeline Surcharge and Lakewood Pipeline Facilities Charge. The initial fund balance will also allow the Company to begin work immediately. Since the amounts described on Attachment C are estimates, final numbers will be reported to the

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Commission once actual expediture amounts for the items listed on Attachment C are known.

F. Tariff Filings and Customer Notice

The tariff filing currently in effect in this docket does not include the LPS on existing customers as proposed above, and customers have not received notice of either phase 1 or phase 2 surcharges. The Company agrees to file substitute replacement tariff page(s) in this docket, adding a new page for the LPS phase 1, in accordance with WAC 480-07-530, along with all required work papers and any specific requests for exemption (e.g., usage data).

The Company agrees to provide notice of the proposed LPS phase 1 and phase 2 surcharges to existing customers in the form of a separate mailing or insert included with the next billing, consistent with notice requirements in WAC 480-110-425. The notice to customers will also contain a summary of the Agreement disclosing the LPSs, phase 1 and phase 2 and also the use of LPFC's for funding. The Company must submit a draft customer notice to the Commission for review at least one week before the Company's planned printing date for distribution.

The Company and Staff agree to recommend and support a timeline for consideration of this Agreement that provides sufficient notice to customers and opportunity to comment on the proposed surcharge prior to Commission action.

G. Effective Date

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The Parties agree that the agreed rate changes identified herein will be effective the first day of the month after the Commission approves the Agreement.

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H. Discovery and Procedural Schedule

The Parties agree to suspend all discovery in this proceeding pending filing and consideration of this Agreement. In the event the case resumes, the Parties agree to work cooperatively to develop a new schedule taking into consideration the delay associated with this Agreement.

I. General Provisions

The Parties agree that this Agreement is in the public interest and would produce rates for the Company that are fair, just, reasonable, and sufficient. The Parties agree to support this Agreement as a settlement of all contested issues in this proceeding. The Parties further agree that this Agreement, upon its approval by the Commission, resolves and concludes this docket. The Parties understand that this Agreement is not binding on the Commission or either Party unless and until it is approved.

The Parties agree that this Agreement represents a compromise of the positions of the Parties. As such, conduct, statements, and documents disclosed in the negotiation of this Agreement shall not be admissible as evidence in this or any other proceeding.

The Parties agree that this Agreement represents the entire agreement of the Parties, and it supersedes any and all prior oral or written understandings or agreements related to this docket or this Agreement, if any, and no such prior understanding, agreement or representation shall be relied upon by any Party. The Parties have negotiated this Agreement as an integrated document. Accordingly, the Parties recommend that the Commission adopt this Agreement in its entirety.

The Parties shall cooperate in submitting this Agreement promptly to the Commission for acceptance, and cooperate in supporting this Agreement throughout the

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Commission's consideration of this Agreement. In particular, each Party shall cooperate in filing supporting testimony, as described in WAC 480-07-740(2)(a) and (b). The Parties agree to support the Agreement throughout the Commission's consideration of this Agreement, and abide by the procedures determined by the Commission for its review of this Agreement. If necessary, each Party will provide witnesses to sponsor and support this Agreement at a Commission hearing. If the Commission decides to hold such a hearing, each Party will recommend that the Commission issue an order adopting the Agreement. In the event the Commission rejects this Agreement, the provisions of WAC 480-07-750(2)(a) shall apply. In the event the Commission accepts the Agreement upon conditions not proposed herein, the provisions of WAC 480-07-750(2)(b) shall apply. In the event the Commission accepts the Agreement upon conditions not proposed herein, or approves resolution of this proceeding through provisions that are different than recommended in this Agreement, each Party reserves the right, upon written notice to the Commission and all parties to this proceeding within seven days of the Commission's order, to state its rejection of the conditions. If any Party rejects a proposed new condition, the Parties will: (1) request the prompt reconvening of a prehearing conference for purposes of establishing a procedural schedule for the completion of the case pursuant to WAC 480-07-750(2)(a); and (2) cooperate in development of a schedule that concludes the proceeding on the earliest possible date, taking into account the needs of the Parties in participating in hearings and preparing briefs.

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In the event the Commission determines that it will reject the Agreement or accept the Agreement upon conditions not proposed herein, the Parties request that the Commission issue an order as soon as possible so that the Parties may promptly invoke the provisions of WAC 480-07-750.

The Parties enter into this Agreement to avoid further expense, inconvenience, uncertainty, and delay. By executing this Agreement, no Party shall be deemed to have approved, admitted, or consented to the facts, principles, methods, or theories employed in arriving at the terms of this Agreement, nor shall any Party be deemed to have agreed that any provision of this Agreement is appropriate for resolving issues in any other proceeding, except to the extent expressly set forth in the Agreement.

This Agreement may be executed in counterparts and each signed counterpart shall constitute an original document. A Party may authorize another Party to sign on the first Party's behalf. A signed signature page that is faxed or emailed is acceptable as an original signature page signed by that Party.

This Agreement is the product of negotiation and no part shall be construed against any Party on the basis that it was the drafter.

Each Party agrees to provide all other Parties the right to review in advance of publication any and all announcements or news releases that any other Party intends to make about the Agreement (with the right of review to include a reasonable opportunity to request changes to the text of such announcements). Each Party also agrees to include in any news release or announcement a statement to the effect that the Commission Staff's recommendation to approve the Agreement is not binding on the Commission itself.

The effective date of this Agreement is the date of the Commission order approving it, subject to the procedures described in paragraph 68, above.

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This AGREEMENT is entered into by each Party as of the date entered below.

Rainier View Water Company, Inc. By Richard Δ innigan Attorney

Date: April 22913

Staff of the Washington Utilities and Transportation Commission

~) By

Michael A. Fassio Assistant Attorney General

Date: April 4, 2012

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SETTLEMENT AGREEMENT - 20

Attachment A

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Rainier View Water Company Settlement Attachment A UW-110054

General Facilities Charge

	AWWA Meter		
Meter Size	Size Factor *		
3/4 inch or smaller	1.00	\$ 1,549	Base Charge
1 inch	1.67	\$ 2,587	
1 1/2 inch	3.33	\$ 5,158	
2 inch	5.33	\$ 8,256	•
3 inch	10.00	\$ 15,490	•
4 inch	16.67	\$ 25,822	
6 inch	33.33	\$ 51,628	

Lakewood Pipeline Facilities Charge

	AWWA Meter		
Meter Size	Size Factor *		
3/4 inch or smaller	1.00	\$ 5,756	Base Charge
1 inch	1.67	\$ 9,613	
1 1/2 inch	3.33	\$ 19,167	
2 inch	5.33	\$ 30,679	
3 inch	10.00	\$ 57,560	
4 inch	16.67	\$ 95,953	
6 inch	33.33	\$ 191,847	

* AWWA Factor based on 3/4 inch meter basis.

Attachment B

Rainier View Water Company Settlement Attachment B UW-110054

Surcharge / Facilities Charge Quarterly Report

For	the	Quarter	Ended	

8,470.00

\$

Fund Balance Per Last Report

	Amounts Received				
Receipts:	Surcharge	es Facilities Charges	C	ollected	
Month 1	8	\$ 54,950.00	\$	54,950	
Month 2	副翻译		\$		
Month 3				<u> </u>	

Total CIAC Received this Period \$ 54,950.00

Expend

ditures:		Amounts Expended
<u>untur opr</u>		第 31333 - 第第333
		\$ (1,500.00)
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	<u> </u>	\$ (5,000.00)
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	· · · · · · · · · · · · · · · · · · ·	·加速時報: 開始。
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Total Capital Expenditures this Period <u>\$ (6,500.00)</u>

Net this quarter \$ 48,450.00

Date

56,920.00

\$

Fund Balance @ End of Quarter

Notes:

Signature

UW-110054 RV Settlement Attachments A - D.xlsx

4/4/2012

Attachment C

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Rainier View Water Company Settlement Attachment G UW-110054 **City of Tacoma Account** \$5,938,790 Balance as of January 1, 2011 (132, 630)Lakewood annual fee (2011) 5,270 5,270 **Received** connection 1 Ś (2, 459, 529)Lakewood Extension \$3,351,901 Balance July 7, 2011 Lakewood Pipeline Project Account Rainier View Commitments (from Initial Investment) (977,700)**Booster Station** (500,000)Treatment station (500,000)Intertie Lakewood / Tacoma \$ 140,830 Lakewood annual fee (years) 5 (704, 150)Committed Funds (\$2,681,850) 10,540 5,270 2 Received connection \$ (collected one in August and one in September 2011) \$680,591 Balance for Lakewood Pipeline Project

Beginning Balance General Facilities Charge Account.

\$0.00

Attachment D

Settlement Attachment D				Reporting period			
+rm11-M 0	INNI	INVESTMENT Reporting	rting	- •			
	· · ·	GFC CIAC Account	Investment Calculation	Total GFC plus Company Investment	Current Actual Investment		Calculated Ratio
Beginning Balance (should match last	nning Balance (should match last report's Ending Balance)	s	69	28,570		2,510	21%
GFC Amount Received Amount Presived		1549	664 50% 193 20%	2,213 643	·	664 193	30% 30%
	Detail by source	and the second state of th	857			857	
Amount Expended Amount Expended		(5,600) (8,550)	2,400 30% 3,664 30%	8,000 12,214	100818455001	900 (136)	19% 31%
	Detail by Project		6,064			/04	•
Company Investment Amount Expended]			(000) (000)	(500)	•
Amount Expended	Detail by Project				(0;020) (6,650)	(1,350)	
Annual Balance		\$ (12,151)	69	23,070	(6,650)	(586)	%67
Ending Balance	•	\$ 7.040 Mater Dalama chan	s	. 51,640 ^{ment}	12,650	2,841	24%
		NOIC DAIMING STRATCS			Investment Ratio	Gross Up Factor	Gross Up Factor Formula
Notes:					le ve sar	1.43	1/(1-ratio)
ŀ							
				-			
Signature				Date			,

4/4/2012

UW-110054 RV Settlement Attachments A - D.xlsx

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BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

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RAINIER VIEW WATER CO., INC.,

Respondent.

DOCKET UW-110054

NARRATIVE SUPPORTING SETTLEMENT AGREEMENT

I. INTRODUCTION

This Narrative Supporting Settlement Agreement (Narrative) is filed pursuant to WAC 480-07-740(2)(a) on behalf of Rainier View Water Co., Inc. (Rainier View or Company) and Staff of the Utilities and Transportation Commission (Staff) (collectively, "the Parties"). Both parties have signed the Settlement Agreement (Agreement), which is attached to this Narrative. This Narrative summarizes the Agreement. It is not intended to modify any terms of the Agreement.

II. PROPOSALS FOR REVIEW PROCEDURE

The Parties do not intend to file documentation supporting the Agreement, with the exception of the Agreement itself and this Narrative. If the Commission requires supporting documents beyond the Agreement and its attachments, Narrative, and the other documents on file in this docket, the Parties will provide documentation as reasonably needed.

In keeping with WAC 480-07-740(2)(b), the Parties are prepared to present one or more witnesses each to testify in support of the proposal, and answer questions concerning

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the Agreement's details and its costs and benefits, should such testimony be required. In addition, both Staff and Company counsel are available to respond to any questions that the Commission may have regarding the proposed settlement.

To the knowledge of either party, there are no opponents of the settlement. Because the Agreement includes a surcharge affecting existing customers and a customer notice, the Parties suggest that an opportunity for public comment, such as via written comments, is appropriate.

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III. SCOPE OF THE UNDERLYING DISPUTE

On January 4, 2011, Rainier View filed with the Commission in this docket tariff revisions to its currently effective Tariff WN-U-2, designated as Original Sheet No. 56. The tariff revision raised its general facilities charge to \$1,702. The stated effective date was February 4, 2011. For many years, Rainier View has collected general facilities charges from new customers by contract. Facilities charges are charged to new customers so that new customers pay water system capital costs associated with growth, such as water system source, treatment, transmission, pumping, and storage infrastructure. Facilities charges are treated as contributions-in-aid-of-construction (CIAC).

The tariff filing also proposed a second facilities charge based on the estimated cost of an intertie with Lakewood Water District known as the *Lakewood Pipeline Project*. The tariff proposed a higher facilities charge for the Southwood/Sound water system of \$8,640. This part of the filing was prompted by the Company's desire to collect funds upfront to pay for the estimated cost of building a main to connect directly with the Lakewood Water District and these charges were currently not in the Company's tariff. Rainier View estimated that the Lakewood Pipeline Project will cost \$11,572,658, and construction would

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begin in 2017 or 2018. The Company serves about 16,650 residential and non-residential commercial customers in Pierce County.

Staff and Rainier View agreed to temporary rates that set the general facilities charge at \$1,210 for all systems except Southwood/Sound. As filed by the Company, the Southwood/Sound facilities charge was set at \$6,480. This charge is comprised of the general facilities charge of of \$1,210 and an amount of \$5,270 to be used for the Lakewood Pipeline Project. Previously, these amounts were collected by construction contract submitted to the Commission. The Company filed revised rates on January 24, 2011. On January 27, 2011, the Commission issued an order suspending this filing for further review and approving revised rates on a temporary basis, subject to refund.

By notice dated March 31, 2011, the Commission scheduled a prehearing conference for April 28, 2011, and appointed Administrative Law Judge (ALJ) Marguerite Friedlander to hear the matter.¹

The Commission held a prehearing conference on April 28, 2011, which, among other things, set a procedural schedule.² Staff investigated the Company's filings in detail and engaged in further discovery. On June 21, 2011, the Commission suspended the procedural schedule to facilitate ongoing and productive settlement discussions, at the request of the Parties. To accommodate the need for more time for discussions, on July 26, 2011, and again on September 1, 2011, Rainier View filed letters with the Commission waiving any statutory deadline for conclusion of the filing by three months and an additional

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¹ Washington Utilities and Transportation Commission v. Rainier View Water Company, Inc., Docket UW-110054, Notice of Prehearing Conference (March 31, 2011).

² Washington Utilities and Transportation Commission v. Rainier View Water Company, Inc., Docket UW-110054, Order 02, Prehearing Conference Order Establishing Procedural Schedule and Scheduling Hearing (May 2, 2011).

two months, respectively. In conjunction with this filing, the Company is fully waiving any suspension period. The Parties reached an agreement in principle, which, if approved by the Commission, would resolve all of the issues in this docket. The Parties' agreement has been memorialized in a Settlement Agreement being filed concurrently with this Narrative.

IV. SUMMARY OF KEY POINTS OF PROPOSED SETTLEMENT AND STATEMENTS OF PARTIES' INTEREST AND PUBLIC INTEREST

The settlement resolves all of the issues in dispute. As stated in the Agreement, the settlement represents a compromise of the positions of the two parties. The Parties find it is in their best interests to avoid the expense, inconvenience, uncertainty, and delay inherent in a litigated outcome. It is in the public interest that this dispute conclude without further expenditure of public resources on protracted litigation.

A. General Facilities Charge

The Parties agree that Rainier View will be authorized to implement a General Facilities Charge ("GFC") on all new customers on all Company water systems for the purpose of funding capital costs associated with developing and purchasing equipment and facilities needed for source, treatment, and transmission on all water systems.³ The GFC amount shall be \$1,549 for a three-quarter (3/4) inch or smaller meter and increases proportionately for meters larger than a 3/4 inch meter based on meter size using meter size factors published by the American Water Works Association ("AWWA").⁴ Under temporary rates currently in effect, and as originally proposed, the Company would collect a \$1,210 general facilities charge from customers on all water systems. While three such

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³ Settlement Agreement, ¶ 14, ¶ 20.

⁴ Settlement Agreement, ¶ 15, and Attachment A. A three-quarter inch or smaller meter equates to an Equivalent Residential Unit ("ERU"), which is defined in WAC 246-290-010. Settlement Agreement, ¶10.

facilities charges have been collected, no refunds are due because the \$1,549 proposed rate is greater,⁵ Rainier View also agrees to invest on average at least 30 percent of the total infrastructure cost for projects involving the use of General Facilities Charge funds to preserve the Company's investment ratio for this source of customer contribution, and report information about this investment to the Commission on an annual basis.⁶ The Company also agrees to accounting and reporting requirements consistent with WAC 480-110-455.7

Background and Explanation of the Lakewood Pipeline Project Β.

In 2002, Rainier View signed a long term contract to purchase additional water capacity with the City of Tacoma (Tacoma). In 2009, Rainier View signed a long term contract to purchase additional water capacity with the Lakewood Water District (LWD). In 2009 and 2010, the Company expended previously collected funds for a portion of what is known as the "LWD shared pipeline." This shared pipeline construction project intertied LWD with Tacoma and other water purveyors. This shared pipeline allows the Company to take delivery of water that it purchases from LWD through a wheeling contract with Tacoma.

The shared pipeline wheeling contract between Rainier View and Tacoma has a provision that requires the Company to purchase 100 percent of the available and previously agreed Tacoma water before Tacoma will wheel the LWD water. Additionally the contract contains a "wheeling" charge to transport the water from the LWD shared pipeline, through the Tacoma system, for delivery to the current Rainier View water system. The combined effect makes the Tacoma water very expensive.

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 ⁵ Settlement Agreement, ¶ 25.
 ⁶ Settlement Agreement, ¶¶ 18, 24.

Settlement Agreement, ¶ 20-23.

The proposed Lakewood Pipeline Project would connect the Lakewood shared pipeline directly with Rainier View's distribution system. When completed, the Lakewood Pipeline Project will allow Rainier View to purchase water directly from LWD directly through the Lakewood Pipeline Project at a lower cost.

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Staff did a comparative analysis of the projected cost of water purchased from Tacoma (with wheeling charges) to water purchased directly from Lakewood, based on estimated usage. That analysis showed a significant annual cost savings would result from purchasing water from LWD using the Lakewood Pipeline Project. In the long run, the completed project will benefit all of Rainier View's customers because of the significantly lower-cost water.

C. Lakewood Pipeline Surcharge and Facilities Charge to Fund Lakewood Pipeline Project

Under the Agreement, Rainier View would be authorized to collect a Lakewood Pipeline Surcharge ("LPS") from all current and future customers, and a Lakewood Pipeline Facilities Charge ("LPFC") from all new customers, to recover costs associated with the Lakewood Pipeline Project.⁸

The Company originally proposed to fund the entire Lakewood Pipeline Project with a facilities charge that would be paid by only new customers on Rainier View's Southwood/Sound water system. Using Pierce County's established growth projections, the Company estimates that approximately 228 new customers will connect to the system annually for a total representing 2,280 ERUs over 10 years, and that it will take at least 10 years to collect the projected costs of the new pipeline.⁹ The Company proposed to collect

⁹ The Company states that three new customers have connected since January 27, 2011.

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⁸ Settlement Agreement, ¶¶ 26-56.

facilities charges until the project is fully funded before starting the construction or to fund phases of the project and begin a specific phase once funded. During that 10 year period, Staff calculated that there would be an accumulated balance of between approximately \$1,928,833 and \$11,573,000 in facilities charges in accounts under Company control as cash or invested in other securities. Staff had several concerns regarding the amount of cash involved, how to protect the cash from loss due to bank failure, and how to ensure that the money would be spent for the intended purpose for the benefit of the customers. These concerns combined with the unfavorable economic climate, uncertain growth projections, and potential cost savings that would result from completing the project sooner than originally proposed prompted Staff to propose an alternate funding method, which is set forth in detail in the Settlement Agreement, and summarized herein. The agreed approach addresses Staff's concerns.

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As proposed in the Agreement, funding for the Lakewood Pipeline Project will rely primarily on two revenue sources (a surcharge and a facilities charge), instead of a single facilities charge on Southwood/Sound system customers. This approach would use existing CIAC cash balances and construction-type loans to provide initial funding to complete design and construction of the Lakewood Pipeline Project in approximately six years, instead of ten years, or longer. The Company intends to secure a construction loan, or combination of loans, that the Company can draw on as needed. A construction loan that is available on a demand basis will provide the most efficient source of capital. The Company will secure a commitment to borrow money conditioned upon the Commission approving a surcharge sufficient to service the debt. To ensure that the Company has sufficient revenue to service these loans, a stepped approach surcharge for two phases of the project would be

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implemented, in concert with a Lakewood Pipeline Facilities Charge on future customers which, as collected, will enable the surcharge to expire sooner than scheduled.

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Rainier View will be authorized to implement a Lakewood Pipeline Surcharge ("LPS") on all current and future Rainier View customers.¹⁰ The LPS will be divided into two phases. Upon Commission approval of the Agreement, the surcharge in Phase 1 will be set at \$2.00 per month, to recover costs estimated at \$1,173,907 for Phase 1 activities of engineering, design, construction documents and site acquisitions, and the \$2.00 surcharge will continue until those estimated costs are paid in full.¹¹ To expedite the Lakewood Pipeline Project when Phase 1 work is complete, Phase 2 will start. This phase would involve the actual construction of the pipeline and completion of all testing and in-service placement. The Commission will set the Phase 2 surcharge at the appropriate time, and it is tentatively calculated to be \$5.40 per month to service estimated construction costs and interest costs. The Phase 2 LPS may be recalculated at the time construction begins using then-current customer counts, known construction costs, and using the actual terms of financing secured by the Company to do the construction. The Phase 1 LPS will expire upon completion of engineering, design, construction documents and site acquisitions, collection of cost and payoff of loan(s) associated with phase 1 estimated at \$1,173,907. The Phase 2 LPS will expire upon construction of the pipeline and completion of all testing and in-service placement estimated at \$11,949,719 and interest costs of \$3,427.043. The Phase 1 and Phase 2 surcharges may run concurrently. The projected surcharge amounts are based on the Company's estimated costs to complete the pipeline project, adjusted for

- ¹⁰ Settlement Agreement, ¶ 26.
 ¹¹ Settlement Agreement, ¶ 27.

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inflation.¹² The Company agrees to detailed accounting and reporting requirements related to the LPS.¹³

As proposed in the Agreement, Rainier View will be authorized to collect a Lakewood Pipeline Facilities Charge ("LPFC") from all new customers on all water systems.¹⁴ The LPFC shall be \$5,756 for a three-quarter inch or smaller meter.¹⁵ The LPFC will be based on meter sizes as shown in Attachment A to the Settlement Agreement. The LPFC is set at the level necessary to fund the estimated cost of the entire Lakewood Pipeline Project on a stand-alone basis. All funds received will be deposited in a separate pipeline project bank account, Treasury account, or other financial institution account and will be used for specific purposes related to the Lakewood Pipeline Project, in a specific order.¹⁶ The Company has a willingness and ability to obtain loans for the project, and will provide Staff with loan documents at closing so that Staff may reassess financial assumptions.¹⁷ The LPFC will expire after future customers representing 2,280 ERUs have paid the LPFC.¹⁸ Any amounts collected (up to 2,280 ERUs) after payoff of all construction loans and after expiration of the LPS, will be passed through to all existing customers on a semi-annual basis in the form of a bill credit.¹⁹ The Parties agree to various and specific accounting and reporting requirements for the LPFC consistent with WAC 480-110-455.²⁰ The Parties

- ¹⁴ Settlement Agreement, ¶41.
- ¹⁵ Settlement Agreement, ¶ 42, and Attachment A.
 ¹⁶ Settlement Agreement, ¶ 43-46.

- ¹⁷ Settlement Agreement, ¶ 47.
- ¹⁸ Settlement Agreement, ¶ 48-49.
- ¹⁹ Settlement Agreement, ¶ 50.
- ²⁰ Settlement Agreement, ¶¶ 52-56.

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¹² Settlement Agreement, ¶28.
¹³ Settlement Agreement, ¶¶ 36-40.

agree that no refunds of facilities charges already collected to fund the Lakewood Pipeline Project are due.²¹

The Parties have also agreed on initial funding of the facilities charge accounts. The Company currently has committed and uncommitted funds in a "City of Tacoma Account." Committed funds will be allocated and deposited into the General Facilities Charge account for future use. Any uuncommitted funds will be allocated to pay initial costs associated with the Lakewood Pipeline Project, and deposited into the company's LPFC account(s) for immediate use.²² This initial funding of costs will benefit current and future customers by reducing the costs necessary to be recovered from current and future customers by the Lakewood Pipeline Surcharge and Lakewood Pipeline Facilities Charge.

The Agreement contains additional provisions related to the filing of replacement pages to the Company's tariff and notice to existing customers of the proposed Lakewood Pipeline Surcharge.²³ Customer notice is required and appropriate because existing customers have not received notice of the surcharge proposed in the Agreement.

For the reasons explained above, these commitments, and the Agreement as a whole, are in the public interest and in the interest of Staff and the Commission. Staff recommends that the Commission approve the Agreement in its entirety.

D. Rainier View's Separate Statement

Rainier View concurs in the foregoing Narrative and urges that the Commission approve the Agreement in its entirety.

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²¹ Settlement Agreement, ¶ 57.

²² Settlement Agreement, ¶¶ 58-59.

²³ Settlement Agreement, ¶¶ 60-62.

V. LEGAL POINTS THAT BEAR ON PROPOSED SETTLEMENT

In WAC 480-07-700, the Commission expresses its support for parties' informal efforts to resolve disputes without the need for contested hearings when doing so is lawful and consistent with the public interest. The Parties have resolved all of the issues in dispute between them, and their resolution complies with Commission rules and, as explained above, is consistent with the public interest.

VI. CONCLUSION

Because the Parties have negotiated a compromise on all of the issues in dispute, and because the settlement is in the public interest, both parties request that the Commission approve the attached Settlement Agreement.

Respectfully submitted this _____ day of April, 2012.

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

ROBERT M. MCKENNA Attorney General

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MICHAEL A. FASSIO Assistant Attorney General Counsel for the Washington Utilities and Transportation Commission Staff

Dated: April 4, 2012

RAINIER VIEW WATER CO., INC.

RICHARD A. FINNIGAN Attorney for Rainier View Water Co., Inc.

Dated: <u>April 6</u>, 2012

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EXHIBIT 2

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IMPORTANT NOTICE

Rainer View Water Co., Inc. (Rainer View or company) has filed for approval from the Washington Utilities and Transportation Commission (commission) of surcharges that will generate approximately \$399,600 (8.1 percent) additional revenue per year. The proposed effective date for the filing is June 1, 2012.

The surcharges will be used to pay directly for the planning and construction of a private pipeline connecting to Lakewood Water District and to help secure construction loans. Building a private pipeline to the Lakewood Water District provides Rainier View customers access to a lower-cost source of water.

The surcharges are a result of a Settlement Agreement reached between the Company and Commission Staff. Phase 1 of the surcharge is \$2.00 per month to recover costs estimated at \$1,173,907 and is planned for a period of 3 years or collection of \$1,173,907, whichever occurs first. This first phase will be for the engineering, design, preparation of construction documents, and site acquisition. The Phase 2 surcharge, tentatively calculated at \$5.40 per month per customer, services an estimated construction cost of \$11,949,719 loan plus interest. Phase 2 surcharge expires after 15 years or collection of \$11,949,719, whichever occurs first. Depending on planning and construction schedules, both, Phase 1 and Phase 2 surcharges may overlap.

As part of a Settlement Agreement, Rainier View has also filed for a Lakewood Pipeline Facilities Charge, which applies only to new water customers, in the amount of \$5,756. The Lakewood Pipeline Facilities Charge will expire after future customers representing 2,280 new customers have paid. Any amounts collected (up to 2,280 new customers) after payoff of all Lakewood Pipeline Project construction loans, and after expiration of the surcharges, will be passed back to all existing customers on a semiannual basis in the form of a bill credit.

If you have any questions about the proposed surcharge filing and how it will affect you, please call the Company at (253) 537-6634.

The commission has the authority to set rates that may vary from the company's request, depending on the outcome of its investigation. Commission staff will make a recommendation to the commissioners at an open meeting in Olympia, which is scheduled for 9:30 a.m. on May 31, 2012. You will have an opportunity to comment in person at this meeting. If you are unable to attend the open meeting, the commission has a bridge line which enables you to participate by telephone. Call 360-664-1234 the day before the open meeting for instructions and to sign in. You can comment by using the "Public Comment" feature at the commission's web site, at utc.wa.gov, or by using the contact information below. For your written comments to be considered, commission staff must receive them by 12:00 p.m., Friday, May 25, 2012.

Washington Utilities and Transportation Commission 1300 S Evergreen Park Drive SW Post Office Box 47250 Olympia, WA 98504-7250 E-mail: <u>comments@utc.wa.gov</u> Telephone: 1-888-333-WUTC (9882)

> Sincerely, Rainier View Water Co., Inc.

EXHIBIT 3

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6 Year program

Pipeline to bypass COT

		Administrative an	d Engineering
Project work Items	Year	2012	2013
RVWC Pipeline to by pass COT and intertie with LWD Route Survey and preliminary engineering Administrative costs and legal final design and construction documents site acquistion construction of pipeline contingencies sales tax		\$258,762.00	\$215,635.00 \$150,000.00
totals		\$258,762.00	\$365,635.00
total cost for work items			

6 year gfc for LWD intertie

 growth rate per year per wsp between 2011-2017
 228
 228

 cost/eru
 \$8,459.55
 \$8,459.55

 amount collected per year
 \$1,928,776.37
 \$1,928,776.37

cost in account

\$1,670,014.37 \$3,233,155.73

	Construction			
2014	2015	2016	2017	
\$100,000.00	\$50,000.00	\$50,000.00	\$81,270.00	
\$301,889.00 \$75,000.00				
	\$4,600,000.00	\$3,000,000.00	\$1,025,400.00	
		\$100,000.00	\$762,540.00	
	\$400,000.00	\$300,000.00	\$102,162.20	
\$476,889.00	\$5,050,000.00	\$3,450,000.00	\$1,971,372.20	
				¢11 57

\$11,572,658.20

				total eru
228	228	228	228	1368
\$8,459.55	\$8,459.55	\$8,459.55	\$8,459.55	
\$1,928,776.37	\$1,928,776.37	\$1,928,776.37	\$1,928,776.37	\$11,572,658.20

\$4,685,043.10 \$1,563,819.47 \$42,595.83 \$0.00

naw total GEC	5,753			\$6,778
ינבע	\$1,702			cost/eru \$5,076
2857 ERU's	\$4,051	Vearc	13	ERU's 2280
		rate (vear	228 228	
Capacity obtained by LWD intertie LWD supply ERU's	cost per ERU	Growth Rate projected	Rate of growth of LWD ERU's	Assume 10 year payback

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