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WN U-60

Original Sheet No. 171

### PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 171 OPTIONAL NON-COMMUNICATING METER SERVICE (CONTINUED)

### **SECTION 1 - AVAILABILITY:**

- Throughout the territory served by the Company, at the request of a Customer served under Schedule 7 who resides in a single-family dwelling or a multi-plex residence up to four units.
   For each eligible meter requested, the Company may provide Electric Service through a noncommunicating meter as a substitute for an Advanced Metering Infrastructure ("AMI") meter.
   The requesting Customer must meet the requirements and responsibilities for service outlined in this tariff schedule.
- 2. The optional service under this Schedule will be available six months after the initial effective date of this Schedule.

### **SECTION 2 - TERMS AND CONDITIONS:**

- The Company will initiate the process to provide non-communicating meter service after it has
  received the Customer's signed, written request in the form set forth in Attachment A to this
  Schedule, Non-Communicating Metering Service Request ("Service Request") form. More
  detail regarding the timing of the Service Request is noted in Section 3.
- 2. Customer will be required to pay the ongoing administrative and operational costs associated with the manual reading of the non-communicating meter, and other fees and charges associated with the non-communicating metering service that may be assessed for each eligible meter, as noted in Section 4.
- 3. Customer may be required to pay a One-Time Charge associated with the initial installation, as specified in Section 3, which sets forth situations in which the Customer would be required to pay the One-Time Charge. The One-Time Charge is noted in Section 4 Charges.
- 4. Customer may request that the Company discontinue the non-communicating meter service at any time, subject to the provisions stated in Schedule 80 except that such notice must be given at the office of the Company at least three days prior to the date of such change.
- 5. The Company may offer non-communicating meter service through a digital, non-communicating meter that meets applicable meter accuracy standards.

(Continued on Sheet No. 171-A)

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Jon Piliaris Title: Director, Regulatory Affairs

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Original Sheet No. 171-A

### PUGET SOUND ENERGY Electric Tariff G

## (N) SCHEDULE 171 OPTIONAL NON-COMMUNICATING METER SERVICE (CONTINUED) SECTION 2 - TERMS AND CONDITIONS: (Continued) 6. Customer accounts with a non-communicating meter will be billed bi-monthly, based upon actual or estimated bi-monthly reads, along with other services provided by the Company at the service address, including natural gas services. 7. The Company is under no obligation to read the meter more frequently than once every two months. 8. The Company may refuse or revoke the installation of a non-communicating meter at the Customer's Premises for reasons including but not limited to the following conditions: a. no meter reading for four consecutive calendar months due to any events occurring outside of the Company's control or when safe access is not available for the Company's personnel and standard equipment; b. current or past incidents of Customer meter tampering; c. current or past incidents of Customer impeding the Company's access to meter to obtain meter reads, perform maintenance or to disconnect meter for non-payment of Electric Service: or d. current or past incidents of service at the Premises having been disconnected for nonpayment (electric and/or natural gas accounts for communicating and/or noncommunicating meters) twice within a 12-month period. 9. The Company may temporarily (for a period of two weeks or less) replace a noncommunicating meter with a communicating AMI meter for safety concerns or operational reasons (e.g. to restore an outage). In the event such temporary replacement is required, the Company will provide the Customer a notice at the time of the replacement. (N) (Continued on Sheet No. 171-B)

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### PUGET SOUND ENERGY Electric Tariff G

### (N) SCHEDULE 171 OPTIONAL NON-COMMUNICATING METER SERVICE (CONTINUED) **SECTION 3 - SERVICE REQUEST TIMELINE:** 1. Customers who have informed the Company of their request ("Request") to have a noncommunicating meter will be contacted by the Company with a notification ("Notification") to submit a Service Request. At that time, a temporary hold on installing an AMI meter for these Customers will be put in place. These Customers will then have 60 calendar days after the Company's Notification to submit a fully completed and signed Service Request to the Company. If a Customer does not submit a completed and signed Service Request to the Company within the 60-calendar-day Notification period, the temporary hold on the installation of the AMI meter will expire and the Company will install an AMI meter at its own convenience. The One-Time Charge will be applied relative to a Customer Request as follows: a. For Request received by the Company prior to the effective date of this tariff schedule, One-Time Charge is not applicable. b. For Request received by the Company after the effective date of this tariff schedule and prior to the installation of an AMI meter at Customer Premises, One-Time Charge is not applicable. c. For Request made by Customers at a Point of Delivery with an AMI meter, One-Time Charge is applicable. **SECTION 4 - CHARGES:** 1. All payments for this optional service are in addition to other applicable Electric Service charges and Schedule 85 line extension charges. Customers taking service under this optional tariff schedule will be charged the Additional Bi-Monthly Service Charge starting from the billing cycle subsequent to the installation of the non-communicating meter. All charges are not subject to the Pro-ration rules (Schedule 80, Section 13) in this tariff. a. Additional Bi-Monthly Service Charge every two months for each eligible meter: \$15 per meter. This charge is subject to review by December 31, 2019. b. One-Time Charge: \$170 for each meter, if applicable. c. Additional Disconnection/Reconnection Charge: \$0 per event, if applicable. d. Inaccessible Meter Charge when the Company is unable to gain access to the meter as a result of Customer continued denial of access: \$25 per event, if applicable.

(Continued on Sheet No. 171-C)

(N)

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### PUGET SOUND ENERGY Electric Tariff G

## SCHEDULE 171 OPTIONAL NON-COMMUNICATING METER SERVICE (CONTINUED)

### **SECTION 5 - ADJUSTMENTS:**

1. Rates and charges in this schedule are subject to adjustment by such other schedules and supplemental schedules in this tariff as may apply.

### **SECTION 6 - SPECIAL CONDITIONS:**

- 1. A Customer receiving bill assistance benefits under Schedule 129, Low Income Program, may use such benefits to pay for charges under this Schedule 171.
- 2. A Customer taking service under this schedule will not be eligible for the following services:
  - a. Schedule 131, Restoration Service Guarantee;
  - b. Any demand response service;
  - c. Schedule 150, Net Metering; and
  - d. Any other Schedule in this tariff, which itself states that a Customer is not eligible for that service if the Customer is also taking service under this Schedule 171.

### **SECTION 7 - GENERAL RULES AND REGULATIONS:**

1. Non-communicating meter service under this Schedule is subject to the General Rules and Provisions contained in this tariff (Schedule 80), as they may be modified from time to time, and to other schedules of the tariff that may from time to time apply to this Schedule.

(Continued on Sheet No. 171-D)

(N)

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PUGET SOUND E Electric Tarif		
SCHEDULE OPTIONAL NON-COMMUNICATING M		CONTINUED)
ATTACHMENT A TO SCHEDULE 171, OPTIONAL N	NON-COMMUNICA	TING METER SERVICE
NON-COMMUNICATING MET	ER SERVICE REQ	UEST
Customer Name: Cus	tomer Account No	).:
Email Address:	Telephone No.:	
Non-communicating Meter	Service Request	
Service Address	Rate Schedule	Existing Meter No.
	7	
	7	
	7	
	7	
CERTIFICAT	ION	
I represent and warrant that I am the named, authorized I read and understand the terms and conditions and the about this optional non-communicating meter service, to provide the non-communicating meter service for earn and I agree that, for each of the meter(s), my account Bi-Monthly Service Charge; and, if applicable, a One-To Disconnection/Reconnection Charge per event, an Ina other future rates or charges allowed under this Sched	e extra charges out By signing this form ach of the service ac will be assessed an ime Charge, an Ad ccessible Meter Ch	lined in Schedule 171 n, I am requesting PSE ddress(es) listed above on-going Additional ditional
Signature:	Date	e:
Please contact Puget Sound Energy at customercare@		352-2503 for any

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questions or concerns.

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