**EXHIBIT A** 

# BEFORE THE WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

# NW NATURAL SUPPORTING MATERIALS

WA Low-Income Program Costs (Amortization)

NWN WUTC Advice No. 25-05 / UG-\_\_\_\_\_ September 15, 2025

## **NW NATURAL**

## **EXHIBIT A**

## **Supporting Materials**

WA Low-Income Program Costs (AMORTIZATION)

NWN WUTC ADVICE NO. 25-05 / UG-\_\_\_\_

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NW Natural
Rates & Regulatory Affairs
2025-2026 PGA Filing - Washington: September Filing
Calculation of Increments Allocated on the EQUAL PERCENTAGE OF MARGIN BASIS

1				Billing	WACOG &	Temps from						Г	Low Income Bill Pay Assistance (GREAT)		I	WA-LIEE		
2			PGA	Rate from	Demand from	Temporary						Proposed Amount:		O Temporary Incre		119.978	Temporary Incremer	nts
3			Volumes page.	Rates page,	Rates page.	Increment page.	MARGIN	Volumetric	Customer		Total	Revenue Sensitive Multiplier:		7% add revenue sen:			% add revenue sensitiv	
4			Column D	Column A	Column B+C+D	Column A	Rate	Margin	Charge	Customers	Margin	Amount to Amortize:		2 All sales			All sales	
5		•					E=B-C-D	-					Multiplier	Allocation to RS	Increment	Multiplier	Allocation to RS	Increment
6	Schedule	Block	Α	В	С	D	E	F = E * A	G	н	I = (G*H*12)+F		М	N	0	P	Q	R
7 _	1R		179,824	\$1.66830	\$0.53611	\$0.29750	\$0.83469	\$150,097	\$5.50	1,884	\$274,441		1.0	\$3,605	\$0.02005	1.0	\$581	\$0.00323
8 _	1C		18,807	\$1.67264	\$0.53611	\$0.27345	\$0.86308	\$16,232	\$7.00	36	\$19,256		1.0	\$253	\$0.01345	1.0	\$41	\$0.00218
9 .	2R		59,991,192	\$1.31527	\$0.53611	\$0.22096	\$0.55820	\$33,487,083	\$8.00	89,230	\$42,053,163		1.0	\$552,360	\$0.00921	1.0	\$89,020	\$0.00148
10 -	3 CFS		21,359,579	\$1.27854	\$0.53611	\$0.20893	\$0.53350	\$11,395,335	\$22.00	6,828	\$13,197,927		1.0	\$173,352	\$0.00812	1.0	\$27,938	\$0.00131
11 12	3 IFS 27		192,102 34.823	\$1.23031 \$1.11591	\$0.53611 \$0.53611	\$0.15035 \$0.26727	\$0.54385 \$0.31253	\$104,475 \$10.883	\$22.00 \$9.00	20 403	\$109,755 \$54.407		1.0	\$1,442 \$715	\$0.00751	1.0	\$232 \$115	\$0.00121 \$0.00330
12 13	41C Firm Sales	Block 1	1.665.389	\$1.11591	\$0.53611	\$0.26727	\$0.31253	\$1,682,279	\$9.00	101	\$1,985,279		1.0	\$26,076	\$0.02053	1.0	\$4,203	\$0.00330
14	41C Firm Sales	Block 2	2,698,481	\$0.98116	\$0.43274	\$0.19067	\$0.41608	\$1,082,279	\$250	101	\$1,985,279		1.0	\$20,076	\$0.00645	1.0	\$4,203	\$0.00104
1 <del>4</del> -	41I Firm Sales	Block 1	331,379	\$0.94622	\$0.43274	\$0.14201	\$0.37147	\$317,352	\$250.00	21	\$380,352		1.0	\$4,996	\$0.00585	1.0	\$805	\$0.00092
16	42111111130103	Block 2	593,487	\$0.89909	\$0.43274	\$0.13904	\$0.32731	Ų317,33L	Ç250.00		,500,55 <u>2</u>		1.0	Ç4,550	\$0.00515	1.0	ÇOOS	\$0.00083
 17	41C Interr Sales		0	\$0.96427	\$0.43274	\$0.14700	\$0.38453	\$0	\$250.00	0	\$0		1.0	\$0	\$0.00600	1.0	\$0	\$0.00097
18		Block 2	0	\$0.91047	\$0.43274	\$0.13893	\$0.33880	**	,		**		1.0	**	\$0.00528	1.0	**	\$0.00085
19	41I Interr Sales	Block 1	0	\$0.90245	\$0.43274	\$0.10593	\$0.36378	\$0	\$250.00	0	\$0		1.0	\$0	\$0.00567	1.0	\$0	\$0.00091
20		Block 2	0	\$0.85609	\$0.43274	\$0.10285	\$0.32050						1.0		\$0.00500	1.0		\$0.00081
21	41C Firm Trans	Block 1	123,243	\$0.64044	\$0.00000	\$0.26259	\$0.37785	\$141,405	\$500.00	8	\$189,405		0.0	\$0	\$0.00000	0.0	\$0	\$0.00000
22		Block 2	284,875	\$0.59302	\$0.00000	\$0.26011	\$0.33291						0.0		\$0.00000	0.0		\$0.00000
23	41I Firm Trans	Block 1	0	\$0.62856	\$0.00000	\$0.26075	\$0.36781	\$0	\$500.00	0	\$0		0.0	\$0	\$0.00000	0.0	\$0	\$0.00000
24		Block 2	0	\$0.58256	\$0.00000	\$0.25850	\$0.32406						0.0		\$0.00000	0.0		\$0.00000
25	42C Firm Sales	Block 1	820,213	\$0.79626	\$0.43274	\$0.15742	\$0.20610	\$395,334	\$1,300.00	8	\$520,134		1.0	\$6,832	\$0.00356	1.0	\$1,101	\$0.00057
26		Block 2	926,223	\$0.77027	\$0.43274	\$0.15305	\$0.18448						1.0		\$0.00319	1.0		\$0.00051
27		Block 3	323,675	\$0.71863	\$0.43274	\$0.14439	\$0.14150						1.0		\$0.00245	1.0		\$0.00039
28		Block 4	84,983	\$0.68461	\$0.43274	\$0.13869	\$0.11318						1.0		\$0.00196	1.0		\$0.00032
29		Block 5	0	\$0.63927	\$0.43274	\$0.13108	\$0.07545						1.0		\$0.00130	1.0		\$0.00021
30 _	4015	Block 6	0	\$0.58259	\$0.43274	\$0.12157	\$0.02828	4254 022	44 200 00		4440.000		1.0	45.000	\$0.00049	1.0	4054	\$0.00008
31 32	42I Firm Sales	Block 1 Block 2	887,030 668,287	\$0.73169 \$0.71258	\$0.43274 \$0.43274	\$0.13254 \$0.13089	\$0.16641 \$0.14895	\$261,822	\$1,300.00	12	\$449,022		1.0	\$5,898	\$0.00375 \$0.00336	1.0	\$951	\$0.00060
32 33		Block 2	109.048	\$0.67457	\$0.43274	\$0.12761	\$0.14895						1.0		\$0.00336	1.0		\$0.00034
34		Block 4	24,233	\$0.64957	\$0.43274	\$0.12545	\$0.09138						1.0		\$0.00237	1.0		\$0.00041
35		Block 5	0	\$0.61626	\$0.43274	\$0.12343	\$0.06094						1.0		\$0.00200	1.0		\$0.00033
36		Block 6	0	\$0.57455	\$0.43274	\$0.11238	\$0.02283						1.0		\$0.00157	1.0		\$0.00022
37 -	42C Firm Trans	Block 1	122,544	\$0.40332	\$0.00000	\$0.24890	\$0.15442	\$112,991	\$1,550.00	1	\$131,591		0.0	\$0	\$0.00000	0.0	\$0	\$0.00000
38		Block 2	245,088	\$0.38640	\$0.00000	\$0.24816	\$0.13824	+,	+-,	-	+,		0.0		\$0.00000	0.0	*-	\$0.00000
39		Block 3	245,088	\$0.35269	\$0.00000	\$0.24669	\$0.10600						0.0		\$0.00000	0.0		\$0.00000
40		Block 4	403,344	\$0.33054	\$0.00000	\$0.24573	\$0.08481						0.0		\$0.00000	0.0		\$0.00000
41		Block 5	0	\$0.30097	\$0.00000	\$0,24443	\$0.05654						0.0		\$0.00000	0.0		\$0.00000
42		Block 6	0	\$0.26403	\$0.00000	\$0.24283	\$0.02120						0.0		\$0.00000	0.0		\$0.00000
43	42I Firm Trans	Block 1	933,452	\$0.40096	\$0.00000	\$0.24935	\$0.15161	\$734,029	\$1,550.00	10	\$920,029		0.0	\$0	\$0.00000	0.0	\$0	\$0.00000
44		Block 2	1,354,332	\$0.38427	\$0.00000	\$0.24856	\$0.13571						0.0		\$0.00000	0.0		\$0.00000
45		Block 3	1,182,765	\$0.35105	\$0.00000	\$0.24699	\$0.10406						0.0		\$0.00000	0.0		\$0.00000
46		Block 4	2,743,941	\$0.32922	\$0.00000	\$0.24596	\$0.08326						0.0		\$0.00000	0.0		\$0.00000
47		Block 5	1,030,134	\$0.30009	\$0.00000	\$0.24459	\$0.05550						0.0		\$0.00000	0.0		\$0.00000
48 .		Block 6	0	\$0.26369	\$0.00000	\$0.24287	\$0.02082						0.0		\$0.00000	0.0		\$0.00000
49	42C Interr Sales	Block 1	237,824	\$0.71133	\$0.43274	\$0.10987	\$0.16872	\$136,973	\$1,300.00	2	\$168,173		1.0	\$2,209	\$0.00272	1.0	\$356	\$0.00044
50		Block 2	449,890	\$0.69043	\$0.43274	\$0.10666	\$0.15103						1.0		\$0.00244	1.0		\$0.00039
51		Block 3	201,897	\$0.64878	\$0.43274	\$0.10024	\$0.11580						1.0		\$0.00187	1.0		\$0.00030
52		Block 4	59,596	\$0.62141	\$0.43274	\$0.09603	\$0.09264						1.0		\$0.00149	1.0		\$0.00024
53		Block 5	0	\$0.58493	\$0.43274	\$0.09041	\$0.06178						1.0		\$0.00100	1.0		\$0.00016
54 55	42I Interr Sales	Block 6 Block 1	171,533	\$0.53925 \$0.69064	\$0.43274 \$0.43274	\$0.08334 \$0.09437	\$0.02317 \$0.16353	\$32.008	\$1,300.00	1	\$47,608		1.0	\$625	\$0.00037 \$0.00319	1.0	\$101	\$0.0006 \$0.00052
55 56	421 IIILEIT SäleS	Block 2	171,533 27,036	\$0.69064	\$0.43274	\$0.09437	\$0.16353	\$32,008	\$1,5UU.UU	1	\$47,008		1.0	\$025	\$0.00319	1.0	2101	\$0.00052
57		Block 3	27,036	\$0.63489	\$0.43274	\$0.09287	\$0.14638						1.0		\$0.00286	1.0		\$0.00046
58		Block 4	0	\$0.61048	\$0.43274	\$0.08793	\$0.08981						1.0		\$0.00215	1.0		\$0.00033
59		Block 5	0	\$0.57791	\$0.43274	\$0.08531	\$0.05986						1.0		\$0.00173	1.0		\$0.00019
60		Block 6	0	\$0.53724	\$0.43274	\$0.08206	\$0.02244						1.0		\$0.000117	1.0		\$0.00013
61 61	42C Inter Trans	Block 1	0	\$0.39076	\$0.00000	\$0.24907	\$0.14169	\$0	\$1,550.00	0	\$0		0.0	\$0	\$0.00000	0.0	\$0	\$0.00000
62		Block 2	0	\$0.37516	\$0.00000	\$0.24831	\$0.12685	Ç	+=,===.00	,	Ç		0.0	70	\$0.00000	0.0	Ç.	\$0.00000
63		Block 3	0	\$0.34405	\$0.00000	\$0.24678	\$0.09727						0.0		\$0.00000	0.0		\$0.00000
54		Block 4	0	\$0.32360	\$0.00000	\$0.24578	\$0.07782						0.0		\$0.00000	0.0		\$0.00000
65		Block 5	0	\$0.29633	\$0.00000	\$0.24444	\$0.05189						0.0		\$0.00000	0.0		\$0.00000
56		Block 6	0	\$0.26221	\$0.00000	\$0.24277	\$0.01944						0.0		\$0.00000	0.0		\$0.00000
67	42I Inter Trans	Block 1	952,237	\$0.39347	\$0.00000	\$0.24917	\$0.14430	\$931,613	\$1,550.00	10	\$1,117,613		0.0	\$0	\$0.00000	0.0	\$0	\$0.00000
58		Block 2	1,827,775	\$0.37758	\$0.00000	\$0.24841	\$0.12917						0.0		\$0.00000	0.0		\$0.00000
59		Block 3	1,364,376	\$0.34592	\$0.00000	\$0.24687	\$0.09905						0.0		\$0.00000	0.0		\$0.00000
70		Block 4	4,116,253	\$0.32511	\$0.00000	\$0.24586	\$0.07925						0.0		\$0.00000	0.0		\$0.00000
1		Block 5	1,831,129	\$0.29736	\$0.00000	\$0.24452	\$0.05284						0.0		\$0.00000	0.0		\$0.00000
72		Block 6	0	\$0.26266	\$0.00000	\$0.24285	\$0.01981						0.0		\$0.00000	0.0		\$0.00000
73 -	43 Firm Trans		0	\$0.24685	\$0.00000	\$0.24194	\$0.00491	\$0	\$38,000.00	0	\$0		0.0	\$0	\$0.00000	0.0	\$0	\$0.00000
4 .	43 Interr Trans		0	\$0.24685	\$0.00000	\$0.24194	\$0.00491	\$0	\$38,000.00	0	\$0		0.0	\$0	\$0.00000	0.0	\$0	\$0.00000
5	Intentionally blank	k														1		

NW Natural
Rates & Regulatory Affairs
2005-2026 FGA Filling - Wushington: September Filling
Effects on Average Bill by Rate Schedule
Calculation of Effect on Customer Average Bill by Rate Schedule [1] [3]

			Normal		Current	Net	Proposed	Net	Current		Proposed	Proposed	Proposed	Prop
			Therms	Minimum	CCA	Minimum	CCA	Minimum	1/1/2025	11/1/2026	11/1/2026	11/1/2026	11/1/2026	11/1/
		Therms in	Monthly	Monthly	Monthly	Monthly	Monthly	Monthly	Billing	Current			GREAT & LIEE	
		Block	Average use	Charge	Avg. Credit	Charge	Avg. Credit	Charge	Rates	Average Bill[2]	Rates [3]	Rates	Average Bill	% Bill C
Schedule	Block	. в				D			-	F=D+(C * E)	G		K= D+(C*J) K	١.
1R	DIOCK	N/A	8.0	\$5.50	\$1.82	\$3.68	\$1.82	\$3.68	\$1.66830	\$17.03	\$1.69995	\$1,67151	\$17.06	- '
1C		N/A	44.0	\$7.00	\$5.34	\$1.66	\$5.34	\$1.66	\$1.67264	\$75.25	\$1.67215	\$1.67087	\$75.18	
2R		N/A	56.0	\$8.00	\$10.54	(\$2.54)	\$10.54	(\$2.54)	\$1.31527	\$71.11	\$1.31686	\$1.31439	\$71.06	
3 CFS		N/A	261.0	\$22.00	\$48.32	(\$26.32)	\$48.32	(\$26.32)	\$1.27854	\$307.38	\$1.27948	\$1.27769	\$307.16	
3 IFS		N/A	800.0	\$22.00	\$129.16	(\$107.16)	\$129.16	(\$107.16)	\$1.23031	\$877.09	\$1.23031	\$1.22959	\$876.51	
27 41C Firm Sales	Block 1	N/A 2.000	7.0 3.601.0	\$9.00	\$0.00	\$9.00 (\$265.09)	\$0.00 \$515.09	\$9.00 (\$265.09)	\$1.11591	\$16.81	\$1.16931 \$1.03971	\$1.12302	\$16.86	
41C Firm Sales	Block 2	all additional	3,601.0	\$250.00	\$515.09	(\$265.09)	\$515.09	(\$265.09)	\$1.03949		\$1.03971	\$1.038/1		
	TOTAL	ali additional							30.56110	\$3,384.73	30.56133	30.58047	\$3,382.06	
41I Firm Sales	Block 1	2.000	3.670.0	\$250.00	\$622.72	(\$372.72)	\$622.72	(\$372.72)	\$0.94622	\$3,304.73	\$0.94622	\$0.94593	<b>\$3,302.00</b>	
	Block 2	all additional							\$0.89909		\$0.89909	\$0.89883		
	TOTAL									\$3,021.20			\$3,020.19	
41C Interr Sales		2,000	0.0	\$250.00	\$515.09	\$250.00	\$515.09	\$250.00	\$0.96427		\$0.96546	\$0.96372		
	Block 2	all additional							\$0.91047		\$0.91150	\$0.90997		
41I Interr Sales	TOTAL Block 1	2.000	0.0	\$250.00	\$622.72	\$250.00	\$622.72	\$250.00	\$0.90245	\$250.00	\$0.90245	\$0.90191	\$250.00	
411 litteri Jaies	Block 2	all additional	0.0	3230.00	3022.72	3230.00	3022.72	3230.00	\$0.85609		\$0.85609	\$0.85563		
	TOTAL	un uduntionui							20.03003	\$250.00	J0.03003	30.03303	\$250.00	
41C Firm Trans	Block 1	2,000	4,251.0	\$500.00	\$515.09	(\$15.09)	\$515.09	(\$15.09)	\$0.64044	, III.	\$0.64044	\$0.64044	+===.00	
	Block 2	all additional							\$0.59302		\$0.59302	\$0.59302		
	TOTAL									\$2,600.68			\$2,600.68	
41I Firm Trans	Block 1	2,000	0.0	\$500.00	\$622.72	\$500.00	\$622.72	\$500.00	\$0.62856		\$0.62856	\$0.62856		
	Block 2 TOTAL	all additional							\$0.58256	\$500.00	\$0.58256	\$0.58256	\$500.00	1
42C Firm Sales	Block 1	10.000	22.449.0	\$1,300.00	\$5.142.27	(\$3.842.27)	\$5.142.27	(\$3.842.27)	\$0.79626	\$300.00	\$0.79622	\$0.79580	\$500.00	
→zc rinti SaleS	Block 2	20.000	22,449.0	21,300.00	33,142.27	(33,042.27)	23,142.27	(33,042.27)	\$0.77027		\$0.79622	\$0.76986		l
	Block 3	20,000							\$0.71863		\$0.71860	\$0.71832		
	Block 4	100,000							\$0.68461		\$0.68459	\$0.68436		
	Block 5	600,000							\$0.63927		\$0.63925	\$0.63910		
	Block 6	all additional							\$0.58259		\$0.58259	\$0.58253		
	TOTAL	10.000	11.726.0	\$1.300.00	\$3.945.77	*********	\$3.945.77	(4	******	\$13,709.42		\$0.73159	\$13,699.72	
421 Firm Sales	Block 1 Block 2	20,000	11,/26.0	\$1,300.00	\$3,945.77	(\$1,522.80)	\$3,945.77	(\$1,522.80)	\$0.73169 \$0.71258		\$0.73169 \$0.71258	\$0.73159		
	Block 2 Block 3	20,000							\$0.67457		\$0.71258	\$0.71249		
	Block 4	100.000							\$0.64957		\$0.64957	\$0.64951		
	Block 5	600,000							\$0.61626		\$0.61626	\$0.61622		
	Block 6	all additional							\$0.57455		\$0.57455	\$0.57453		
	TOTAL									\$7,024.01			\$7,022.86	
42C Firm Trans	Block 1	10,000	84,672.0	\$1,550.00	\$5,142.27	(\$3,592.27)	\$5,142.27	(\$3,592.27)	\$0.40332		\$0.40332	\$0.40332		
	Block 2 Block 3	20,000							\$0.38640		\$0.38640	\$0.38640		
	Block 4	20,000 100,000							\$0.35269 \$0.33054		\$0.35269 \$0.33054	\$0.35269 \$0.33054		
	Block 5	600,000							\$0.33054		\$0.33054	\$0.33054		
	Block 6								\$0.26403		\$0.26403	\$0.26403		
	TOTAL									\$26,683.21			\$26,683.21	
42I Firm Trans	Block 1	10,000	60,372.0	\$1,550.00	\$3,945.77	(\$2,395.77)	\$3,945.77	(\$2,395.77)	\$0.40096		\$0.40096	\$0.40096		
	Block 2	20,000							\$0.38427		\$0.38427	\$0.38427		
	Block 3 Block 4	20,000							\$0.35105 \$0.32922		\$0.35105 \$0.32922	\$0.35105 \$0.32922		
	Block 5	600,000							\$0.32922		\$0.32922	\$0.32922		
	Block 6	all additional							\$0.26369		\$0.26369	\$0.26369		
	TOTAL								,	\$19,734.90	***********		\$19,734.90	
42C Interr Sales	Block 1	10,000	39,550.0	\$1,300.00	\$5,142.27	(\$3,842.27)	\$5,142.27	(\$3,842.27)	\$0.71133		\$0.71192	\$0.71109		
	Block 2	20,000							\$0.69043		\$0.69095	\$0.69022		
	Block 3	20,000							\$0.64878		\$0.64917	\$0.64862		
	Block 4 Block 5	100,000 600.000							\$0.62141 \$0.58493		\$0.62174 \$0.58514	\$0.62127 \$0.58484		
	Block 6	all additional							\$0.58493		\$0.58514	\$0.58484		1
	TOTAL	an additional							JU.J3323	\$23,275.48	.v33534	JU.J3322	\$23,267.35	l
42I Interr Sales	Block 1	10,000	16,547.0	\$1,300.00	\$3,945.77	(\$2,645.77)	\$3,945.77	(\$2,645.77)	\$0.69064	,,	\$0.69064	\$0.69031	,,	
	Block 2	20,000						/	\$0.67199		\$0.67199	\$0.67169		l
	Block 3	20,000							\$0.63489		\$0.63489	\$0.63465		l
	Block 4	100,000							\$0.61048		\$0.61048	\$0.61029		
	Block 5	600,000							\$0.57791		\$0.57791	\$0.57780		
	Block 6	all additional							\$0.53724	\$8.660.15	\$0.53724	\$0.53719	\$8,654,88	
42C Inter Trans	Block 1	10,000	0.0	\$1,550.00	\$5,142.27	\$1,550.00	\$5,142.27	\$1,550.00	\$0.39076	ÇU,000.13	\$0.39076	\$0.39076	ÇU,034.08	<b>—</b>
	Block 2	20,000	0.0	J1,JJ0.00	JJ,1-1.21	J.,JJ0.00	JJ,171.21	72,330.00	\$0.37516		\$0.37516	\$0.37516		
	Block 3	20,000							\$0.34405		\$0.34405	\$0.34405		
	Block 4	100,000							\$0.32360		\$0.32360	\$0.32360		
	Block 5	600,000							\$0.29633		\$0.29633	\$0.29633		
	Block 6	all additional							\$0.26221		\$0.26221	\$0.26221		l
421 Lates Tox	TOTAL	10.000	84.098.0	£4.550.65	63.045.77	(63 305 ==)	63.045.77	(63 30F ==)	60.3034=	\$1,550.00	60 202	60.303.7	\$1,550.00	
42I Inter Trans	Block 1	10,000	84,098.0	\$1,550.00	\$3,945.77	(\$2,395.77)	\$3,945.77	(\$2,395.77)	\$0.39347		\$0.39347	\$0.39347		l
	Block 2 Block 3	20,000 20,000							\$0.37758 \$0.34592		\$0.37758 \$0.34592	\$0.37758 \$0.34592		l
	Block 4	100.000							\$0.34592		\$0.34592	\$0.34592		
	Block 5	600,000							\$0.29736		\$0.29736	\$0.29736		l
	Block 6	all additional							\$0.26266		\$0.26266	\$0.26266		
	TOTAL									\$27,094.53			\$27,094.53	
43 Firm Trans		N/A	0.0	\$38,000.00		\$38,000.00	0.0		\$0.24685	\$38,000.00	\$0.24685	\$0.24685	\$38,000.00	
43 Interr Trans		N/A	0.0	\$38,000.00		\$38,000.00	0.0		\$0.24685	\$38,000.00	\$0.24685	\$0.24685	\$38,000.00	

Interitoriously claim.

3) [3] Rate Schedule 41 and 42 customers may choose demand charges at a volumetric rate or based on MDDV. For convenience of presentation, demand charges are not included in the calculations for those schedules.

4) [2] Propose new CCA rates is equal to Current Billing Rate plus New CCA rates less current CCA rates. Assumes customer receives CCA credit.

5) [3] For Schedules where the average usage would generate a new credit, the non-volumetric credits have been capped at the CCA cost.

NWN WUTC Advice No. 25-05 Exhibit A - Supporting Materials Page 2 of 8

NW Natural Rates & Regulatory Affairs 2025-2026 PGA Filing - Washington: September Filing Summary of Deferred Accounts

_	Account	Balance 8/31/2025	Sep-Oct Estimated Activity	Sep-Oct Interest	Estimated Balance 10/31/2024	Estimated Interest During Amortization	Total Estimated Amount for (Refund) or Collection	Amounts Excluded from PGA Filing	Amounts Included in PGA Filing
	A	В	С	D	E ,	F	G	Н	I
					E = sum B thru D	7.50%	G = E + F		
1							Excl. Rev Sens		
2	DSM & LOW INCOME PROGRAMS								
3 15	51822 WA LOW INCOME BILL PAY ASSIST (GREAT)	585,080	-	7,336	592,416				
4 15	51824 WA GREAT AMORTIZATION	159,154	(38,223)	1,722	122,653				
5	<del>-</del>	744,234	(38,223)	9,058	715,069	29,381	744,450		744,450
6									
7 15	51890 WA WA-LIEE PROGRAM	97,391	-	1,221	98,612				
8 15	51892 AMORT WA-LIEE PROGRAM	21,491	(5,093)	233	16,631				
9	_	118,882	(5,093)	1,454	115,243	4,735	119,978		119,978

Company: Northwest Natural Gas Company

State:

Washington Washington WA-LIEE Description:

Account Number: 151890

Program under Schedule I

Temp Increment under Schedule 230

1 Debit (Credit)

1	Debit (Credit)													
2							2023	2024	2025			2023	2024	2025
3					Interest		Calendar	Calendar	Calendar	Total		Calendar	Calendar	Calendar
4	Month/Year	Note	Accumulation	Transfers	Rate	Interest	Interest	Interest	Interest	Activity	Balance	Balance	Balance	Balance
5														
6														
7	Beginning Balance													
184	Jan-24		0.00		8.50%	657.02	645.43	11.59		657.02	93,413.38	93,401.79	11.59	
185	Feb-24		0.00		8.50%	661.68	661.60	0.08		661.68	94,075.06	94,063.39	11.67	
186	Mar-24		0.00		8.50%	666.37	666.28	0.09		666.37	94,741.43	94,729.67	11.76	
187	Apr-24		0.00		8.50%	671.09	671.00	0.09		671.09	95,412.52	95,400.67	11.85	
188	May-24		5,113.25		8.50%	693.95	675.75	18.20		5,807.20	101,219.72	96,076.42	5,143.30	
189	Jun-24		5,702.52		8.50%	737.17	680.54	56.63		6,439.69	107,659.41	96,756.96	10,902.45	
190	Jul-24		0.00		8.50%	762.59	685.36	77.23		762.59	108,422.00	97,442.32	10,979.68	
191	Aug-24		0.00		8.50%	767.99	690.22	77.77		767.99	109,189.99	98,132.54	11,057.45	
192	Sep-24		0.00		8.50%	773.43	695.11	78.32		773.43	109,963.42	98,827.65	11,135.77	
193	Oct-24		2,141.04		8.50%	786.49	700.03	86.46		2,927.53	112,890.95	99,527.68	13,363.27	
194	Nov-24		4,282.08	(99,596.97)	8.50%	109.33	704.99	(595.66)		(95,205.56)	17,685.39	-	17,685.39	
195	Dec-24		42,204.03		8.50%	274.74	0.00	274.74		42,478.77	60,164.16	-	60,164.16	
196	Jan-25		292.40		8.04%	404.08	0.00	403.10	0.98	696.48	60,860.64	-	60,567.26	293.38
197	Feb-25		-		8.04%	407.77	0.00	405.80	1.97	407.77	61,268.41	-	60,973.06	295.35
198	Mar-25		-		8.04%	410.50	0.00	408.52	1.98	410.50	61,678.91	-	61,381.58	297.33
199	Apr-25		-		7.55%	388.06	0.00	386.19	1.87	388.06	62,066.97	-	61,767.77	299.20
200	May-25		-		7.55%	390.50	0.00	388.62	1.88	390.50	62,457.47	-	62,156.39	301.08
201	Jun-25		-		7.55%	392.96	0.00	391.07	1.89	392.96	62,850.43	-	62,547.46	302.97
202	Jul-25		31,028.36		7.50%	489.78	0.00	390.92	98.86	31,518.14	94,368.57	-	62,938.38	31,430.19
203	Aug-25		2,425.25		7.50%	597.38	0.00	393.36	204.02	3,022.63	97,391.20	-	63,331.74	34,059.46
204	Sep-25				7.50%	608.69	0.00	395.82	212.87	608.69	97,999.89	-	63,727.56	34,272.33
205	Oct-25				7.50%	612.50	0.00	398.30	214.20	612.50	98,612.39	-	64,125.86	34,486.53
206														

208 History truncated for ease of viewing 209

207

212

210 Notes 211 1 - Transferred authorized balance to account 186315 for amortization.

Company: Northwest Natural Gas Company

State: Washington

Description: Washington WA-LIEE Amortization

Account Number: 151892

Program under Schedule I

Temp Increment under Schedule 230

Debit (Credit)

2	
3	

3					Interest			
4	Month/Year	Note	Accumulation	Transfers	Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
6								
189	Nov-24 NEV	W	(3,059.05)	99,596.97	8.50%	694.64	97,232.56	103,019.34
190	Dec-24		(15,068.31)		8.50%	676.35	(14,391.96)	88,627.38
191	Jan-25		(16,184.57)		8.04%	539.59	(15,644.98)	72,982.40
192	Feb-25		(17,973.77)		8.04%	428.77	(17,545.00)	55,437.40
193	Mar-25		(12,301.62)		8.04%	330.22	(11,971.40)	43,466.00
194	Apr-25		(8,438.66)		7.55%	246.93	(8,191.73)	35,274.27
195	May-25		(5,126.32)		7.55%	205.81	(4,920.51)	30,353.76
196	Jun-25		(3,841.84)		7.55%	178.89	(3,662.95)	26,690.81
197	Jul-25		(2,995.96)		7.50%	157.46	(2,838.50)	23,852.31
198	Aug-25		(2,502.66)		7.50%	141.26	(2,361.40)	21,490.91
199	Sep-25 For	recasted	(3,281.60)		7.50%	124.06	(3,157.54)	18,333.37
200	Oct-25 For	recasted	(1,811.62)		7.50%	108.92	(1,702.70)	16,630.67

### 202 History truncated for ease of viewing

### 204 **Notes**

201

203

205 **1** - Transfer in amounts from account 186314 approved for amortization.

Company: Northwest Natural Gas Company

State: Washington

Description: Washington Low Income Bill Pay Assistance (GREAT)

Account Number: 151822

Program under Schedule J

Temp Increment under Schedule 230

1 Debit (Credit)

2		
3		

3					Interest			
4	Month/Year	Note	Deferral	Transfers	Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
6								
186	Nov-24		37,142.20	(753,602.46)	8.50%	119.12	(716,341.14)	35,506.52
187	Dec-24		70,404.23		8.50%	500.85	70,905.08	106,411.60
188	Jan-25		68,434.42		8.04%	942.21	69,376.63	175,788.23
189	Feb-25		66,460.18		8.04%	1,400.42	67,860.60	243,648.83
190	Mar-25		59,149.71		8.04%	1,830.60	60,980.31	304,629.14
191	Apr-25		62,820.37		7.55%	2,114.25	64,934.62	369,563.76
192	May-25		62,841.01		7.55%	2,522.86	65,363.87	434,927.63
193	Jun-25		53,472.78		7.55%	2,904.64	56,377.42	491,305.05
194	Jul-25		42,103.97		7.50%	3,202.23	45,306.20	536,611.25
195	Aug-25		44,974.43		7.50%	3,494.37	48,468.80	585,080.05
196	Sep-25				7.50%	3,656.75	3,656.75	588,736.80
197	Oct-25				7.50%	3,679.61	3,679.61	592,416.41

### 200 History truncated for ease of viewing

#### 202 **Notes**

198 199

201

203 **1** - Transferred authorized balance to account 186235 for amortization.

Company: Northwest Natural Gas Company

State: Washington

Description: Amortize Washington Low Income Bill Pay Assistance (GREAT)

Account Number: 151824

Program under Schedule J

Temp Increment under Schedule 230

1 Debit (Credit)

2

4	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
202	Nov-24 NE	W	(22,964.64)	753,602.46	8.50%	5,256.68	735,894.50	771,187.11
203	Dec-24		(113,106.40)		8.50%	5,061.99	(108,044.41)	663,142.70
204	Jan-25		(121,481.17)		8.04%	4,036.09	(117,445.08)	545,697.62
205	Feb-25		(134,907.57)		8.04%	3,204.23	(131,703.34)	413,994.28
206	Mar-25		(92,329.58)		8.04%	2,464.46	(89,865.12)	324,129.16
207	Apr-25		(63,335.56)		7.55%	1,840.07	(61,495.49)	262,633.67
208	May-25		(38,470.48)		7.55%	1,531.38	(36,939.10)	225,694.57
209	Jun-25		(28,828.46)		7.55%	1,329.31	(27,499.15)	198,195.42
210	Jul-25		(22,479.76)		7.50%	1,168.47	(21,311.29)	176,884.13
211	Aug-25		(18,777.43)		7.50%	1,046.85	(17,730.58)	159,153.55
212	Sep-25 <i>Fo</i>	recasted	(24,624.87)		7.50%	917.76	(23,707.11)	135,446.44
213	Oct-25 Fo	recasted	(13,597.85)		7.50%	804.05	(12,793.80)	122,652.64

#### 216 History truncated for ease of viewing

#### 218 **Notes**

214 215

217

1 - Transfer in amounts from account 186234 approved for amortization.

NW Natural Rates & Regulatory Affairs

2025-26 Washington: September Filing

Tariff Advice 25-05: Schedule 230 Effects on Revenue

1		<u>Amount</u>
2		
3	Temporary Increments	
4		
5	Removal of Current Temporary Increments	
6	Amortization of WA Low Income Programs	(982,815)
7		
8	Addition of Proposed Temporary Increments	
9	Amortization of WA Low Income Programs	903,805
10		
11		
12	TOTAL OF ALL COMPONENTS OF RATE CHANGES	(\$79,010)
13		
14		
15		
16	2024 Washington CBR Normalized Total Revenues	\$109,949,935
17		
18	Effect of this filing, as a percentage change	-0.07%