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September 15, 2025

Jeff Killip  
 Executive Director and Secretary  
 Washington Utilities & Transportation Commission  
 P.O. Box 47250  
 Olympia, WA 98504-7250

RE: NEW, Cascade Advice No. W25-09-03, Decoupling

Director Killip

Cascade Natural Gas Corporation ("Cascade" or "Company") submits to the Washington Utilities and Transportation Commission ("Commission") the following revisions to its Tariff WN U-3, stated to become effective with service on and after November 1, 2025:

**Ninth Revision of Sheet No. 594**

The purpose of this filing is to amortize the difference between authorized revenues and actual revenues for the timeframe of January 1, 2024, through December 31, 2024, which is consistent with the Company's Rule 21, Decoupling Mechanism, and the terms adopted in Order No. 04 in UG-152286.

Rule 21, Decoupling Mechanism, was approved in the Company's rate case in Docket UG-152286 and allows Cascade to defer the difference between billed revenue and the authorized margin per customer, which is a different amount per customer class, per month. Billed and authorized revenue differ for a number of reasons including the installation of conservation measures, weather variations, and different gas usage patterns. The deferred balance is then amortized through the Schedule 594 adjustment rate that becomes effective concurrently with the Purchased Gas Adjustment (PGA).

Service	Schedule No.	Incremental Rate Change	Proposed Rate per Therm	Percent Change
Residential	503	\$0.01297	\$0.02969	0.79%
Commercial	504	\$0.00694	\$(0.00318)	0.46%
Industrial	505	\$0.00251	\$(0.00240)	0.18%
Industrial Lrg Volume	511	\$0.01995	\$0.05498	1.58%
Interruptible	570	\$0.01685	\$0.01427	1.48%

For the average residential customer using 53 therms, the changes proposed in this filing will result in an average monthly bill of \$104.70 which is an increase of \$0.69 or 0.66% percent. For the average commercial customer using 277 therms per month, these changes result in an average monthly bill \$498.85 which is an increase of \$1.92 or 0.39% percent.

The proposed change will affect all of Cascade's Washington customers except transportation only customers. Cascade serves approximately 205,693 residential, 27,641 commercial and 492 industrial customers in the state of Washington.

In compliance with WAC 480-90-194(3), the Company will mail customers a bill insert notifying them of the proposed rate increase. The issuance of bill inserts to customers will begin on September 15. In addition, Cascade will publish on its webpage the anticipated rate increase, provide copies of the notice to Community Action agencies and organizations within its service territory, and provide notice to the news media. The Company has provided a copy of the bill insert in Advice No. W25-09-01.

The Rule 21, Decoupling Mechanism earnings test is defined as follows:

If the Company's annual commission basis report demonstrates that the reported rate of return on its rate base for the 12-month period ending at the end of the period for which the annual commission basis report is filed is more than 0.5 percent higher than the Company's rate of return as authorized by the Commission in UG-240008, the Company shall defer all revenues that are in excess of 0.5 percent higher than the Company's authorized rate of return to refund to customers or for another determination as authorized by the Commission in a subsequent adjudicative proceeding.

The Commission Basis Report, as filed on April 30, 2025, shows that the Company's rate of return was 5.25 percent. Since the rate of return as approved in Cascade's most recent multi-year rate plan (UG-24008) is 7.185 percent, no adjustment to the decoupling mechanism adjustment amount is required.

This electronically submitted advice filing is comprised of the following files:

- NEW-CNGC-Advice-W25-09-03-Decoupling-CLtr-09-15-2025.pdf
- NEW-CNGC-Advice-W25-09-03-Decoupling-Trf-09-15-2025.pdf
- NEW-CNGC-Advice-W25-09-03-Exh-A-09-15-2025.pdf
- NEW-CNGC-Advice-W25-09-03-DMA-WP-09-15-2025.xlsx
- NEW-CNGC-Advice-W25-09-03-Rule-21-Decoupling-WP-09-15-2025.xlsx

Please direct any questions regarding this filing to me at (208) 377-6015 or Zach Harris at (509) 734-4549.

Sincerely,

/s/ Lori A. Blattner

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