RESULTS OF	F OPERATIONS OF RETURN	Report ID: G-ROR-12A	AVISTA UTIL	LITIES
	Nonths Ended October 31, 2021			
Average of M	Ionthly Averages Basis			
Ref/Basis Acc	count Description		System Washington	on Idaho
G-OPS	Gas Net Operating Income (Loss)			
	Adjustments			
	Adjusted Gas Net Operating Incom	ne (Loss)		
G-APL	Gas Net Adjusted Rate Base			

RATE OF RETURN

Rate of Return (ROR) is computed using AMA Actual Capital Structure and AMA Actual Debt Cost, and may not reflect results that would be computed for "commission basis" reporting or other regulatory compliance reports.

RESULTS OF OPERATIONS	Report ID:
GAS ALLOCATION PERCENTAGES	G-ALL-12A
For Twelve Months Ended October 31, 2021	
Average of Monthly Averages Basis	

Basis	Ref	Averages Basis Description	Based on Data from:	System	Washington	Idaho
1	Input	System Contract Demand		,	Ü	
2	Input	Number of Customers - AMA Percent				
3	G-OPS	Direct Distribution Operating Expense Percent				
	Input	Jurisdictional 4-Factor Ratio Direct O & M Accounts 798 - 894 Direct O & M Accounts 901 - 935 Total Percentage				
		Direct Labor Amount: Accounts 798 - 894 Amount: Accounts 901 - 935 Total Percentage				
		Total Number of Customers Percentage				
		Total Direct Plant Percentage				
4		Total Four Factor Allocators Percent				
6	Input	Actual Therms Purchased Percent				

RESULTS OF OPER GAS ALLOCATION For Twelve Months I		Report ID: G-ALL-12A	AVISTA UTILITIES
Average of Monthly	Elec/Gas North/Oregon 4-Factor Direct O & M Accts 500 - 894 Direct O & M Accts 901 - 935 Direct O & M Accts 901 - 905 Utility 9 Only Adjustments Total Percentage Direct Labor Accts 500 - 894 Direct Labor Accts 901 - 935 Direct Labor Accts 901 - 905 Utility 9 Only Total Percentage Number of Customers at Percentage Net Direct Plant Percentage Total Percentages		
ı	Average (CD AA)		

For Twelve Month	PERATIONS DN PERCENTAGES as Ended October 31, 2021 ally Averages Basis	Report ID: G-ALL-12A	AVISTA UTILITIES
Input	Gas North/Oregon 4-Factor Direct O & M Accts 580 - 894 Direct O & M Accts 901 - 935 Direct O & M Accts 901 - 905 Utility 9 Only Total Percentage Direct Labor Accts 580 - 894 Direct Labor Accts 901 - 935 Direct Labor Accts 901 - 905 Utility 9 Only Total Percentage Number of Customers at Percentage Net Direct Plant Percentage		
8	Total Percentages Average (GD AA)		

RESULTS OF O		Report ID:	AVISTA UTILITIES
	ON PERCENTAGES	G-ALL-12A	
	hs Ended October 31, 2021		
Average of Monthly Averages Basis			
Input	Elec/Gas North 4-Factor		
	Direct O & M Accts 580 - 894		
	Direct O & M Accts 901 - 935		
	Adjustments		
	Total		
	Percentage		
	Direct Labor Accts 580 - 894		
	Direct Labor Accts 901 - 935		
	Total		
	Percentage		
	Number of Customers at		
	Percentage		
	Net Direct Plant		
	Percentage		
	Total Percentages		
9	Average (CD AN/ID/WA)		
JP	Gas North/Oregon JP Factor %		
10	Actual Annual Throughput Percent		
	Book Depreciation		
11	Percent		
12	Net Gas Plant (before ADFIT) - AMA Percent		
14	i Glogrit		
G-P	LT Net Gas General Plant - AMA Percent		
	Net Allocated Schedule M's - AMA		
14	Percent		
99 Inpo	ut Not Allocated		

RESULTS OF OPERATIONS	Report ID:
GAS OPERATING STATEMENT	G-OPS-12A
For Twelve Months Ended October 31, 2021	

		SIAIEMENI	G-0PS-12A									
		Ended October 31, 2021										
Average of	of Monthly	Averages Basis		********	* SYSTEM ******	*****	****** W	ASHINGTON **	*****	********	IDAHO *******	******
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		REVENUES										
		SALES OF GAS:										
99	480000	Residential										
99	4812XX	Commercial - Firm & Interruptible										
99	4813XX	Industrial-Firm										
99	481400	Interruptible										
99	484000	Interdepartmental Revenue										
99	499XXX	Unbilled Revenue										
		TOTAL SALES TO ULTIMATE CUS	STOME									
		OTHER OPERATING REVENUES:										
99	483XXX	Sales for Resale										
4	488000	Miscellaneous Service Revenues										
99	4893XX	Transportation Revenues										
99	493000	Rent from Gas Property										
4	495XXX	Other Gas Revenues										
99	496100	Provision for Rate Refund										
99	496110	Provision for Rate Refund-Tax Refo	orm									
		TOTAL OTHER OPERATING REV	ENUES									
		TOTAL GAS REVENUES										
		PRODUCTION EXPENSES:										
G-804		City Gate Purchases										
99		Net Natural Gas Storage Transaction	ons									
99	811000	Gas Used for Products Extraction										
10	813000	Other Gas Expenses										
99	813010	Gas Technology Institute (GTI) Exp TOTAL PRODUCTION EXPENSES										
		TOTAL PRODUCTION EXPENSES										
		UNDERGROUND STORAGE EXPI	ENGES									
1	814000	Supervision & Engineering	LINGLO									
1	824000	Other Expenses										
1	837000	Other Equipment										
•	007000	TOTAL UNDERGROUND STORAG	GE OP									
		TOTAL ONDERGROOMS OF ORAC	SE OI									
G-DEPX		Depreciation Expense-Underground	d Stora									
G-AMTX		Amortization Expense-Underground										
G-OTX		Taxes Other Than FIT										
		TOTAL UG STORAGE DEPR/AMR	T/NON									
		TOTAL UNDERGROUND STORAG	GE EX									

RESULTS OF OPERATIONS	Report ID:
GAS OPERATING STATEMENT	G-OPS-12A
For Twelve Months Ended October 31, 2021	
Average of Monthly Averages Basis	
Ref/Basis Account Description	

****	******	SYSTEM *******	***	****** W/	ASHINGTON ****	*****	******	IDAHO *******	*****
	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total

RESULTS OF OPERATIONS	Report ID:
GAS OPERATING STATEMENT	G-OPS-12A
For Twelve Months Ended October 31, 2021	
Average of Monthly Averages Basis	
Ref/Basis Account Description	

2

2

2

2

2

G-908

2

2

2

2

2

4

AVISTA UTILITIES

live Months Ended October 31, 2021												
e of Monthly Averages Basis			********	* SYSTEM ******	*****	****** W	/ASHINGTON ** [*]	*****	********	' IDAHO ********	*****	
is	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
	901000 902000 903XXX 904000 905000	CUSTOMER ACCOUNTS EXPENS Supervision Meter Reading Expenses Customer Records & Collection Expuncollectible Accounts Misc Customer Accounts TOTAL CUSTOMER ACCOUNTS E	penses									
1	908XXX 909000 910000	CUSTOMER SERVICE & INFO EXCUstomer Assistance Expenses Advertising Misc Customer Service & Info Exp TOTAL CUSTOMER SERVICE & IN										
	912000 913000 916000	SALES EXPENSES: Demonstrating & Selling Expenses Advertising Miscellaneous Sales Expenses TOTAL SALES EXPENSES										
	920000 921000 922000 923000 924000 925XXX 926XXX 928000 930000 931000 935000	ADMINISTRATIVE & GENERAL EX Salaries Office Supplies & Expenses Admin. Expenses Transferred - Cre Outside Services Employed Property Insurance Premium Injuries and Damages Employee Pensions and Benefits Regulatory Commission Expenses Miscellaneous General Expenses Rents Maintenance of General Plant TOTAL ADMIN & GEN OPERATING	dit									

DEOLU TO OF ODED ATIONS	D ID
	Report ID:
GAS OPERATING STATEMENT	G-OPS-12A
For Twelve Months Ended October 31, 2021	
Average of Monthly Averages Basis	
Ref/Basis Account Description	

************* SYSTEM **********			******** WASHINGTON *******			**************************************		
Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
17111.	7 111 77 77 77 77	1.771.71	121113111	7 111 21 11 11 11 11		121113111	7 111 21 21 11 11 1	1.7.1.7.

O DEDV		Denomiation Function Control Plant	
G-DEPX		Depreciation Expense-General Plant	
G-AMTX		Amortization Expense - General Plant - 303000	
G-AMTX		Amortization Expense - Misc IT Intangible Plant	
G-AMTX		Amortization Expense-General Plant - 390200, 3	
99	407025	WA GRC Jackson Prairie O&M Deferral	
99	407229	Idaho Earnings Test Amortization	
99	407230		
99	407302	Amortization WA Excess Natural Gas Line Exter	
99	407305	Natural Gas Depreciation Study Deferral	
99	407306	Regulatory Debit - AMI Amortization	
99	407307	Regulatory Debit - Existing Meters Deferral Amo	
99	407311	Regulatory Debit - AFUDC Amortization	
99	407314	Regulatory Debit - FISERVE Amortization	
99	407319	AFUDC Equity DFIT Deferral	
99	407332	Existing Meters/ERTs Excess Depreciation Defe	
99	407335	DSIT Amortization - ID	
99	407347		
99	407368	Project Compass Amortization	
99	407407	Reg. Credits-Amortization Depreciation Benefit	
99	407414	Regulatory Credits-Deferral-FISERVE	
99	407419	Amortization AFUDC Equity Tax Credit	
99	407425	WA GRC Jackson Prairie Deferral	
99	407436	Regulatory Deferral - AMI	
99	407447	Regulatory Deferral - COVID-19	
99	407468	Project Compass Deferral - ID	
99	407493	Amortization - 2015 Remand Refund	
G-OTX		Taxes Other Than FITA&G	
		TOTAL A&G DEPR/AMRT/NON-FIT TAXES	
		TOTAL ADMIN & GENERAL EXPENSES	
		TOTAL EXPENSES BEFORE FIT	
		NET OPERATING INCOME (LOSS) BEFORE F	
G-FIT		FEDERAL INCOME TAX	
G-FIT		DEFERRED FEDERAL INCOME TAX	
G-FIT		AMORTIZED INVESTMENT TAX CREDIT	
		GAS NET OPERATING INCOME (LOSS)	
ALLOCAT			
G-ALL		System Contract Demand	
G-ALL		Number of Customers - AMA	
G-ALL		Direct Distribution Operating Expense	
G-ALL		Jurisdictional 4-Factor Ratio	
G-ALL		Actual Annual Throughput	
G-ALL	99	Not Allocated	
			Print Data Time: 2/11/2022 1-12 DM

RESULTS OF OPERATIONS	Report ID:
GAS ALLOCATION OF OTHER REVENUE	G-495-12A
For Twelve Months Ended October 31, 2021	
Average of Monthly Averages Basis	

495000 Other Gas Revenue-Miscellaneous

Description

AVISTA UTILITIES

******** SYSTEM *********			****** W	ASHINGTON **	*****	************ IDAHO ***********			
Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	

-		
4	495028	Deferred Exchange Reservation
4	495100	Entitlement Penalties
4	495280	Other Gas Rev-Decoupling Mechanism
99	495311	Contra Decoupling Deferral
4	495328	Residential Decoupling Deferral
4	495329	Amortization Res Decoupling Deferral
4	495338	Non-Res Decoupling Deferred Rev
4	495339	Amortization Non-Res Decoupling
4	495600	Other Gas Revenue-DSM Lost Margin
4	495680	Other Gas Revenue-Margin Reduction
4	495711	Other Gas Revenue-Glendale System
4	495780	Other Gas Revenue-PPP Recovery
4	495900	Gas Customers-Other Gas Revenues
		TOTAL OTHER GAS REVENUES

ALLOCATION RATIOS:

Ref/Basis Account

G-ALL 4 Jurisdictional 4-Factor Ratio

G-ALL 99 Not Allocated

ALLOC	ATION O	PERATIONS F PURCHASED GAS COSTS as Ended October 31, 2021	Report ID: G-804-12A		AV	ISTA UTILIT	TIES					
		ly Averages Basis		******	SYSTEM *****	*****	****** W/	ASHINGTON **	*****	************** IDAHO ************		*****
	: Account			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
6 1 1 6 6 6 6 6 6 6 6 99 99 99	804000 804001 804002 804010 804014 804017 804018 804140 804170 804700 804711 804730 804999 805110	Gas Purchases Pipeline Demand Costs Transport Variable Charges Gas Costs - Fixed Hedge GTI Contributions Transaction Fees Merchandise Processing Fee Gas Research Contributions Gas Transaction Fees Gas Purchases - Financial Gas Costs - Offsystem Bookor Gas Costs - Offsystem Bookor Gas Costs - Intracompany LDC Off System Gas Purchases Gas Exp - Rate Amortizations Amortize ID Holdback Gas Expense - Rate Deferrals TOTAL PURCHASED GAS CO	ut Offset C Gas	Direct	Allocated	otal	Direct	Allocated	lotal	Direct	Allocated	lotal

ALLOCATION RATIOS:

1

6

99

System Contract Demand Actual Therms Purchased

Not Allocated

G-ALL

G-ALL

G-ALL

RESULTS OF OPERATIONS	Report ID:		
ALLOCATION OF ACCOUNT 908 For Twelve Months Ended October 31, 2021	G-908-12A		
Average of Monthly Averages Basis		******	SYSTEM *
Ref/Basi: Account Description		Direct	Allocated
2 908000 Customer Assistance Expense			

908600 Public Purpose Tariff Rider Expense Offset

908690 Schedule 91 Amortization included in Unbil

908610 Limited Income Tax Refund Program

AVISTA UTILITIES

************ SYSTEM **********	******* WASHINGTON *******			*************			
Direct Allocated Total	Direct	Allocated	Total	Direct	Allocated	Total	

ALLOCATION RATIOS:

99

99

G-ALL 2 Number of Customers - AMA

908990 DSM Amortization

Total Account 908

G-ALL 99 Not Allocated

RESULTS OF OPERATIONS	Report ID:
INTEREST DEDUCTION FOR FITGAS NORTH	G-INT-12A
For Twelve Months Ended October 31, 2021	
Average of Monthly Averages Basis	

Ref/Basis Description System Washington Idaho

Debt

- Capital Structure Debt Ratio
- Cost of DebtTotal Cost of Debt

Total Weighted Cost

G-APL Net Rate Base

Interest Deduction for FIT Calculation

- 1 AMA Actual Debt Ratio
- 2 AMA Actual Debt Cost



RESULTS OF OPERATIONS	Report ID:
FEDERAL INCOME TAXESGAS	G-FIT-12A
For Twelve Months Ended October 31, 2021	
Average of Monthly Averages Basis	
	•

Ref/Basis	Description	System	Washington	Idaho
	Calculation of Taxable Operating Income:			
G-OPS	Operating Revenue			

G-OPS Operating & Maintenance Expense
G-OPS Book Deprec/Amort and Reg Amortizations
G-OTX Taxes Other than FIT
Net Operating Income Before FIT

G-INT Less: Interest Expense
G-OTX Less: Idaho ITC Deferral & Amortization
Schedule M Adjustments
Taxable Net Operating Income

Tax Rate

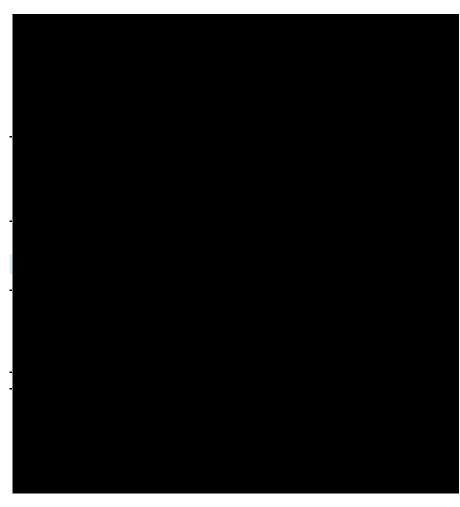
G-DTE Deferred FIT

99 411400 Amortized Investment Tax Credit Total FIT/Deferred FIT & ITC

Federal Income Tax

ALLOCATION RATIOS:

G-ALL 99 Not Allocated



RESULTS OF OPERATIONS	Report ID:
GAS SCHEDULE M ADJUSTMENTS	G-SCM-12A
For Twelve Months Ended October 31, 2021	
Average of Monthly Averages Basis	

For Twelve Months Ended October 31, 2021												
Average of Monthly Averages Basis				*******	* SYSTEM *******	*****	****** W	ASHINGTON ****	*****		* IDAHO *******	*****
Ref/Basis	ef/Basis Account Description			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
	997000	Book Depreciation & Amortizat	tion									
12	997001	Contributions In Aid of Constru	iction									
12	997002	Injuries and Damages										
12		FAS106 Current Retiree Medic	cal Accrua									
99		Deferred Gas Credit and Refu										
12		Redemption Expense Amortiza										
99		DSM Tariff Rider	20011									
12		FAS87 Current Pension Accrus	al									
12		Customer Uncollectibles	ai									
99		Decoupling Mechanism										
12	997031	Interest Rate Swaps										
12	997035											
12		AFUDC										
12		Tax Depreciation										
12												
		Deferred Gas Exchange	منیم ۸ طط ایم									
99		Amortization of Unbilled Rever										
12		Book Transportation Depreciat	lion									
12		Deferred Compensation										
4		Meal Disallowances										
12		Paid Time Off										
12		Customer Uncollectibles										
99		Provision for Rate Refund										
12		Repairs 481 (a)										
99	997102	Amort Idaho Earnings Test (25	54229)									
99		Def Project Compass										
99		WA Nat Gas Line Extension										
99		MDM System_										
99		Provision for Rate Refund-Tax	Reform									
99		Tax Reform Amortization										
99		FISERVE										
12		Capitalized Transportation										
12		AFUDC Equity Tax Flow Throu	ıgh									
12		AFUDC Equity CWIP										
12		AFUDC Debt CWIP										
12		AFUDC Equity DFIR Deferral										
12		Depreciation Study Deferral										
12		AFUDC Tax CPI										
12		Transportation Tax Disallowan	ce									
12		COVID-19										
12		Prepaid Expenses										
12		CARES Act SS Deferral										
12		Meters Expensed										
12	997129	Mixed Service Costs (IDD#5)										
		TOTAL SCHEDULE M ADJUS	STMENTS									
ALLOCATION F	RATIOS:											
G-ALL	1	Contract System Demand										
G-ALL	2	Number of Customers - AMA										
G-ALL	4	Jurisdictional 4-Factor Ratio										
G-ALL	6	Actual Therms Purchased										
G-ALL	11	Book Depreciation										
G-ALL	12	Net Gas Plant (before ADFIT)	- AMA									
G-ALL	99	Not Allocated										

RESULTS OF OPERATIONS	Report ID:
DEFERRED INCOME TAX EXPENSEGAS	G-DTE-12A
For Twelve Months Ended October 31, 2021	
Average of Monthly Averages Basis	

Ret/Basis Account Description	System	Washington	Idaho
<u> </u>			

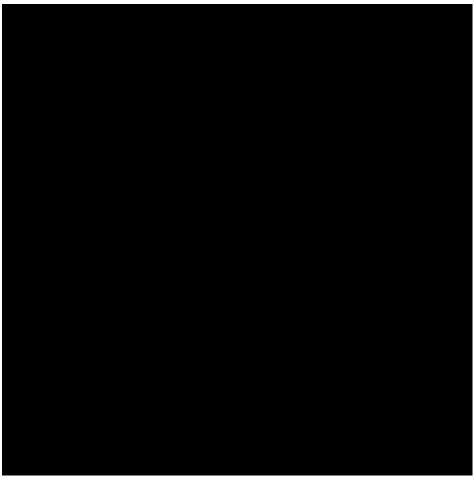
12 99	Deferred Federal Income Tax Expense - Allocated Deferred Federal Income Tax Exp SUBTOTAL
12 99	Deferred Federal Income Tax Expense - Allocated Deferred Federal Income Tax Exp SUBTOTAL
12 99	Deferred Federal Income Tax Expense - Allocated Deferred Federal Income Tax Exp SUBTOTAL

Total Deferred Federal Income Tax Expense

ALLOCATION RATIOS:

G-ALL 12 Net Gas Plant (before ADFIT) - AMA

G-ALL 99 Not Allocated



	S OF OPER		Report ID:			А	VISTA UTILITIES					
		AN FEDERAL INCOME TAX	G-OTX-12A									
		Ended October 31, 2021										
		Averages Basis		-	SYSTEM *******			HINGTON ******		******* IDAHO ********		
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
1	408190	UNDERGROUND STORAGE R&P Property Tax - Storage TOTAL UNDERGROUND S										
		DISTRIBUTION										
99	408110	State Excise Tax										
99	408120	Municipal Occupation & Lice	nse Tax									
99	408130	Excise Tax										
99	408160	Miscellaneous State or Loca	l Tax									
99	408170	R&P Property Tax - Distribut										
99	409100	State Income Tax										
99	411410	State Income Tax-ITC Defer	red									
99	411420	State Income Tax-ITC Amort TOTAL DISTRIBUTION TA										
		ADMINISTRATIVE & GENER	AI									
99	408115	Payroll Taxes	,									
		TOTAL A&G TAX										
		TOTAL TAXES OTHER THAN	N FIT									
ALL OCA-	TION RATION	06:										
G-ALL	110N KATI 1	System Contract Demand										
O-ALL	'	Cystem Contract Demand										

RESULTS OF OPERATIONS	Report ID:
GAS UTILITY PLANT	G-PLT-12A
For Twelve Months Ended October 31, 2021	
Average of Monthly Averages Racis	

For Twelve Months Ended October 31, 2021												
Average of Monthly Averages Basis			*******	* SYSTEM *****	******	********* WASHINGTON *******			*******	* IDAHO *******	****	
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		PLANT IN SERVICE										
		INTANGIBLE PLANT:										
4	303000	Misc Intangible Plant (303000	0)									
4	3031XX	Misc Intangible IT Plant (303)	1XX)									
		TOTAL INTANGIBLE PLAN	Т									
		UNDERGROUND STORAGE	E PLANT:									
1	350XXX	Land & Land Rights										
1	351XXX	Structures & Improvements										
1	352XXX	Wells										
1	353000	Lines										
1	354000	Compressor Station Equipme	ent									
1	355000	Measuring & Regulating Equi										
1	356000	Purification Equipment	•									
1	357000	Other Equipment										
		TOTAL UNDERGROUND ST	ORAGE P									
		DISTRIBUTION PLANT:										
6	374200	Land & Land Rights										
6	374400	Land & Land Rights										
6	375000	Structures & Improvements										
6	376000	Mains										
6	378000	Measuring & Reg Station Equ	ip-General									
6	379000	Measuring & Reg Station Equ										
6	380000	Services	aip only out									
6	381XXX	Meters										
6	382000	Meter Installations										
6	383000	House Regulators										
6	384000	House Regulator Installations										
6	385000	Industrial Measuring & Reg S										
6	387000	Other Equipment	ta Equip									
O	307000	TOTAL DISTRIBUTION PLAI	NIT									
		TOTAL DIGTRIDOTION LA	1 1									
		GENERAL PLANT										
4	389XXX	Land & Land Rights										
4		Structures & Improvements										
4	391XXX	Office Furniture & Equipment										
4		Transportation Equipment	•									
4	393000	Stores Equipment										
4	394000	Tools, Shop & Garage Equip	ment									
4	395XXX	Laboratory Equipment	HOIII									
4	396XXX	Power Operated Equipment										
· ·												
4 4	397XXX	Communications Equipment										
4	398000	Miscellaneous Equipment TOTAL GENERAL PLANT										
		TOTAL GENERAL FLAINT										

RESULTS (TIONS	Report ID:		Д	VISTA UTILITIE	ES				
GAS UTILIT		da d Oatabar 04, 0004	G-PLT-12A								
		ded October 31, 2021 erages Basis		********** CVCTEN4 ****	**************************************						
Ref/Basis	Account	Description		Direct Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
TCI/Dasis	Account	Description		Direct Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		TOTAL PLANT IN SERVICE	≣								
		ACCUMULATED DEPRECIA	ATION								
G-ADEP		Underground Storage	TION								
G-ADEP		Distribution Plant									
G-ADEP		General Plant									
		TOTAL ACCUMULATED DE	EPRECIATI								
		ACCUMULATED AMORTIZA	ATION								
G-AAMT		General Plant - 303000									
G-AAMT G-AAMT		Misc IT Intangible Plant - 303	1XX								
G-AAMT		Underground Storage General Plant - 390200, 3962	200								
O ///WII		TOTAL ACCUMULATED AN									
			/								
		TOTAL ACCUMULATED DE	=PR/AMOR								
		NET GAS UTILITY PLANT be	efore DFIT								
		ACCUMULATED DFIT									
12	282900	ADFIT - Gas Plant In Service	,								
4, 12		ADFIT - Common Plant (2829									
4		ADFIT - Common Plant (2829									
4		ADFIT - Common Plant (2837									
12	283850	ADFIT - Gas portion of Bond									
		TOTAL ACCUMULATED DR	-11								
		NET GAS UTILITY PLANT									
ALL 00 ATK	ON DATIOS										
ALLOCATION G-ALL	JN RATIOS 1	System Contract Demand									
G-ALL G-ALL	4	Jurisdictional 4-Factor Ratio									
G-ALL	6	Actual Therms Purchased									
G-ALL	12	Net Gas Plant (before ADFIT)) - AMA								
0 /		(2001)	, , ,								

RESULTS OF OPERATIONS	Report ID:
ADJUSTMENTS TO NET GAS UTILITY PLANT	G-APL-12A
For Twelve Months Ended October 31, 2021	
Average of Monthly Averages Basis	
Ref/Basis Account Description	

NET GAS PLANT IN SERVICE

254393 Regulatory Liability-Customer Tax Credit

254911 Rate Base-Regulatory Liability-Nonplant E

283302 ADFIT - WA Excess Nat Gas Line Extensi

TOTAL OTHER ADJUSTMENTS

182302 WA Excess Nat Gas Line Extension

System Contract Demand

Jurisdictional 4-Factor Ratio

OTHER ADJUSTMENTS: 108121 AMI Existing Meters/ERTs Deferral A/D

182332 Regulatory Asset - AFUDC
182318 Accumulated Amortization - AFUDC
117100 Gas Stored - Recoverable Base Gas
164100 Gas Inventory--Jackson Prairie
164115 Gas Inventory--Clay Basin
252000 Customer Advances

190393 ADFIT-Customer Tax Credit 235199 Customer Deposits

Working Capital 186710 DSM Programs

NET RATE BASE

Not Allocated

G-PLT

99

99 99

99

99

C-WKC

99

G-ALL

G-ALL

G-ALL

ALLOCATION RATIOS:

1

99

AVISTA UTILITIES

i									
		SYSTEM ******			ASHINGTON ***			*** IDAHO ******	
	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total

ESULTS OF OPERATIONS	Report ID:	AVISTA UTILITIES
AS-NORTH DEPRECIATION EXPENSE	G-DEPY-12A	

RESULTS OF OPERATIONS

GAS-NORTH DEPRECIATION EXPENSE
For Twelve Months Ended October 31, 2021
Average of Monthly Averages Basis

Assigned or Assigned or Assigned or

	Assigned of Assigned of	Addigited of		
Ref/Basis Electric Production Steam (ED-AN) Steam (ED-ID) Steam (ED-WA Hydro (ED-AN) Other (ED-AN) Total Electric Production				
Electric Transmission ED-AN ED-ID ED-WA Total Electric Transmission				
Electric Distribution ED-AN ED-ID ED-WA Total Electric Distribution				
Gas Underground Storage 1 GD-AN GD-OR Total Gas Underground Stor				
Gas Distribution 6 GD-AN GD-ID GD-WA GD-OR Total Gas Distribution				
General Plant ED-AN ED-ID ED-WA 7,4 CD-AA 9,4 CD-AN 9 CD-ID 9 CD-ID 9 CD-WA 8,4 GD-AA 4 GD-AN GD-ID GD-WA GD-OR				
Total General Plant				
Total Depreciation Expense				
Allocation Ratios: Service -				
7 Elec/Gas North 8 Gas North/Oreg 9 Elec/Gas North				

RESULTS OF OPERATIONS	Report ID:
GAS-NORTH AMORTIZATION EXPENSE	G-AMTX-12A
For Twelve Months Ended October 31, 2021	
Average of Monthly Averages Basis	

, ,			1				
	System	Assigned or Allocated	Assigned or Allocated	Assigned or Allocated	******* GAS-NORTH ******	******* WASHINGTON ******	******* IDAHO ******
Ref/Basis	System	Allocated	Allocated	Allocateu	GAS-NORTH	WASHINGTON	IDANO
Production/Transmission							
Franchises (302000) Misc Intangible Plt (30							
Total Production/Transmission							
Distribution Franchises (302000)							
Misc Intangible Plt (30							
Total Distribution							
General Plant - 303000							
7,4							
9,4							
Total General Plant - 303000							
Miscellaneous IT Intangible Plant -							
7,4							
9,4 9,4							
9,4							
8,4							
4							
Total Miscellaneous IT Intangible P							
Gas Underground Storage							
1							
Total Gas Underground Storage							
General Plant - 390200, 396200							
7,4 4							
Total General Plant- 390200, 39620							
Total Amortization Expense							
Allocation Ratios:							
Service -							
7 Elec/Gas North/Orego8 Gas North/Oregon 4-F							
9 Elec/Gas North 4-Fact							

RESULTS OF OPERATIONS	Report ID:
GAS-NORTH ACCUMULATED DEPRECIATION	G-ADEP-12A
For Twelve Months Ended October 31, 2021	
Average of Monthly Averages Basis	

Pot/Pacie	System	Assigned or Allocated	Assigned or Allocated	Assigned or Allocated	******* GAS-NORTH ******	******* WASHINGTON *******	******* IDAHO *******
Ref/Basis Electric Production Steam (ED-AN) Steam (ED-ID) Steam (ED-WA) Hydro (ED-AN) Other (ED-AN)							
Total Electric Production							
Electric Transmission ED-AN ED-ID ED-WA Total Electric Transmission							
Electric Distribution ED-AN ED-ID ED-WA Total Electric Distribution							
Gas Underground Storage							
1 GD-AN GD-OR							
Total Gas Underground Stor							
Gas Distribution 6 GD-AN GD-ID GD-WA GD-OR							
Total Gas Distribution							
### CD-AN							
Total General Plant							
Total Accumulated Depreciat							
Allocation Ratios: Service - 7 Elec/Gas North/ 8 Gas North/Oreg 9 Elec/Gas North							

RESULTS OF OPERATIONS GAS-NORTH ACCUMULATED AMORTIZATION For Twelve Months Ended October 31, 2021		Report ID: G-AAMT-12A		,	AVISTA UTILITIES		
Average of Monthly Averages Basis	System	Assigned or Allocated	Assigned or Allocated	Assigned or Allocated	******* GAS-NORTH ******	******* WASHINGTON *******	****** IDAHO ******
Ref/Basis Production/Transmission Franchises (302000) Misc Intangible Plt (30300 Total Production/Transmission Distribution Franchises (302000)							
Misc Intangible Plt (30300 Total Distribution							
General Plant - 303000 7,4 9,4							
Total General Plant - 303000							
Miscellaneous IT Intangible Plant - 3 7,4 9,4 9							
8,4 4							
Total Miscellaneous IT Intangible PI							
Gas Underground Storage							
Total Gas Underground Storage							
General Plant - 390200, 396200 7,4 9 9							
Total General Plant - 390200, 396200							
Total Accumulated Amortization							
Allocation Ratios: Service - 7 Elec/Gas North/Oregon 4 8 Gas North/Oregon 4-Fact 9 Elec/Gas North 4-Factor							

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-12A
For Twelve Months Ended October 31, 2021	
Average of Monthly Averages Basis	

Gas-North Copy

Average	e of Monthi	y Averages Basis		********	***** EL EOTDIO	> ***************	*****	*********	*****	T!! *********	******	******	EGON GAS *****	******
Rof/Raci	is Account	Description	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
Nei/Dasi	R ACCOUNT	Description	1 Otal	DIFECT-VVA	Direct-ID	Allocated	TOtal	Direct-WA	Direct-ID	Allocateu	TOtal	Direct-Or	Allocateu	TOTAL
	389XXX	Land & Land Rights												
99	0007070	ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
9														
9		CD-WA / ID / AN TOTAL ACCOUNT												
		TOTAL ACCOUNT												
	390XXX	Structures & Improvements												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA / ID / AN												
3		TOTAL ACCOUNT												
99 99 99	391XXX	Office Furniture & Equipmen ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-AA CD-WA / ID / AN												
9		TOTAL ACCOUNT												
		TOTAL ACCOUNT												
	392XXX	Transportation Equipment												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA / ID / AN												
		TOTAL ACCOUNT												

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-12A
For Twelve Months Ended October 31, 2021	
According of Manathly According Design	

Gas-North Copy

Average	of Monthly Averages Basis			***** 51 50751				**** 0 4 0 1 1 0 0					
Pof/Racia	Account Description	Total	Direct-WA	nnn ELECTRIC	Allocated	Total	Direct-WA	Direct-ID	TH ************************************	Total	Direct-OR	EGON GAS ***** Allocated	Total
99 99 99 8 7 9	393000 Stores Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT	N N											
99 99 99 8 7 9	394000 Tools, Shop, & Gara ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT	N N											
99 99 99 8 7 9	394100 Electric Charging St ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT	N N											
99 99 99 8 7 9	395000 Laboratory Equipme ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT	N 1											

COMMO For Twe	ON GENE lve Month	PERATIONS ERAL PLANT ns Ended October 31, 2021 nly Averages Basis	Report ID: C-GPL-12A	AVISTA UTILITIES Gas-North Copy		
•				**************************************	**************************************	**************************************
99 99 99 99 8 7 9		t Description (Power Operated Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT				
99 99 99 8 7 9	397XXX	Communication Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA/ ID / AN TOTAL ACCOUNT				
99 99 99 8 7 9	398000	Miscellaneous Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA/ ID / AN TOTAL ACCOUNT				
ALLOCA G-ALL G-ALL G-ALL G-ALL	ATION RA 7 8 9 99	ATIOS: Elec/Gas North/Oregon 4-Fa Gas North/Oregon 4-Factor Elec/Gas North 4-Factor Not Allocated				

RESULTS OF OPERATIONS

COMMON INTANGIBLE PLANT
For Twelve Months Ended October 31, 2021
Average of Monthly Averages Basis

Report ID:
C-IPL-12A

AVISTA UTILITIES

Gas-North Copy

			,	*******	** ELECTRIC *	*********	***	******	** GAS NORTH	*******	*****	****** OR	EGON GAS****	******
Ref/Basis	Account	Description	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
	000000	1.4												
00	303000	Intangible Plant												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA / ID / AN												
		TOTAL ACCOUNT												
	303100	Misc Intangible PlantM												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA / ID / AN												
-		TOTAL ACCOUNT												
	30310X	Misc Intangible PlantT												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA / ID / AN												
		TOTAL ACCOUNT												
	303110	Misc Intangible PlantP												
99	000110	ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
8		CD-WA / ID / AN												
U		TOTAL ACCOUNT												
	303115	Misc Intangible PlantP												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
8		CD-WA / ID / AN												
		TOTAL ACCOUNT												

RESULTS OF OPERATIONS
COMMON INTANGIBLE PLANT
For Twelve Months Ended October 31, 2021

Report ID:
C-IPL-12A

AVISTA UTILITIES

Gas-North Copy

Average of Monthly Averages Basis Ref/Basis Account Description 303120 Misc Intangible Plant--Soft 99 ED-WA / IĎ / AN 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA CD-AA CD-WA / ID / AN 8 TOTAL ACCOUNT 303121 Misc Intangible Plant--AMI ED-WA / ID / AN 99 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA CD-AA 9 CD-WA / ID / AN TOTAL ACCOUNT 30313X Misc Intangible Plant--Ter 99 ED-WA / ID / AN 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA CD-AA 9 CD-WA / ID / AN TOTAL ACCOUNT TOTAL ALLOCATION RATIOS: G-ALL Elec/Gas North/Oregon 4-G-ALL Gas North/Oregon 4-Fact 8 Elec/Gas North 4-Factor G-ALL 9 G-ALL 99 Not Allocated

RESULTS OF OPERATIONS	Report ID:
COMMON ACCUMULATED DEFERRED FIT	C-DTX-12A
For Twelve Months Ended October 31, 2021	
Average of Monthly Averages Basis	

Gas-North Copy

Ref/Basis Account Description	Total	Electric	Gas North	Oregon Gas

ADFIT - Common Plant (For Report APL)

- 7 282900 CD-AA
- 8 282900 GD-AA
- 9 282900 CD-WA/ID/AN
- 7 282919 CD-AA
- 7 283750 CD-AA

Total

ALLOCATION RATIOS:

G-ALL	7	Elec/Gas North/Oregon 4-Factor
G-ALL	8	Gas North/Oregon 4-Factor
G-ALL	9	Elec/Gas North 4-Factor
G-ALI	99	Not Allocated



	TS OF OPERATIONS ON WORKING CAPITAL	Report ID: C-WKC-12A]	AVISTA UTILITIES			
For Twe	elve Months Ended October 31, 2021 of Monthly Averages Basis		Gas-North Copy				
			_ ************** SYSTE		***** ELECTRIC *****	***** GAS NORTH *****	*GAS SOUTH*
Ref/Basi	is Account Description		Washington Id	laho Oregon	Total Washington Idah	o Washington Idaho	Oregon
1	151120 Fuel Stock Coal-Colstrip						
1	151210 Fuel Stock Hog Ffuel-KFG	S					
7/4	154100 Plant Materials & Oper Su						
1	154300 Plant Materials & Oper Su						
1	154400 Plant Materials & Oper Su						
7/4	154500 Supply Chain Receiving In						
7/4	154550 Supply Chain Average Cos	-					
7/4							
99	163998 Common Working Capital						
99	163999 Investor-Supplied Working	Capital					
	TOTAL						
	ALLOCATION RATIOS:						
	7/4 Jur Rollup/Jur 99 Not Allocated	isdictional					