

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-22\_\_\_\_\_

ELECTRIC TARIFF SHEETS PROPOSED

AVISTA CORPORATION

Per WAC 480-80-105

# RATE YEAR 1

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

\$11.00 Basic Charge, plus		
First	800 kWh	9.223¢ per kWh
Next	700 kWh	10.730¢ per kWh
All over	1500 kWh	12.582¢ per kWh

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Minimum Charge: \$11.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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By

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SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$21.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 13.162¢ per kWh

All Over 3650 kWh 9.671¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$7.50 per kW for each additional kW of demand.

Minimum:

\$21.00 for single phase service and \$28.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 13

OPTIONAL COMMERCIAL ELECTRIC VEHICLE RATE – GENERAL SERVICE

**AVAILABLE:**

In all territory served by Company in the State of Washington.

**APPLICABLE:**

To non-residential Customers taking service for electric vehicle charging stations that are separately metered and must serve electric commercial fleet vehicles moving persons or commercial goods, workplace charging for employees, visitors, or the general public.

In the case of public DC fast charging sites, these must be broadly available to the general public and must include at least one direct current (DC) fast charger as defined in the special conditions below.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

**MONTHLY BILLING:**

Customers taking service under this Schedule shall be billed as follows:

<b>Basic Charge</b>	<b>\$21.00</b>	(l)
<b>On-Peak Energy Charge, per on-peak kWh:</b>	<b>23.275¢</b>	(l)
<b>Off-Peak Energy Charge, per off-peak kWh:</b>	<b>9.470¢</b>	(l)

Minimum:  
\$21.00 for single phase service and \$28.35 for three phase service; unless a higher minimum is required under contract to cover special conditions. (l)

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75 and all other applicable tariff adjustment filings in effect.

**On-Peak Period:** The kWh shown by or computed from the readings of the Company's energy meter during on-peak hours. The on-peak period is:

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SCHEDULE 21  
LARGE GENERAL SERVICE - WASHINGTON  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	8.498¢ per kWh	(I)
All Over	250,000 kWh	7.603¢ per kWh	(I)

Demand Charge:

\$600.00 for the first 50 kW of demand or less. (I)

\$7.50 per kW for each additional kW of demand. (I)

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 23

OPTIONAL COMMERCIAL ELECTRIC VEHICLE RATE – LARGE GENERAL SERVICE

**AVAILABLE:**

In all territory served by Company in the State of Washington.

**APPLICABLE:**

To non-residential Customers taking service for electric vehicle charging stations that are separately metered and must serve electric commercial fleet vehicles moving persons or commercial goods, workplace charging for employees, visitors, or the general public.

In the case of public DC fast charging sites, these must be broadly available to the general public and must include at least one direct current (DC) fast charger as defined in the special conditions below.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

**MONTHLY BILLING:**

Customers taking service under this Schedule shall be billed as follows:

<b>Basic Charge</b>	<b>\$600.00</b>	(l)
<b>On-Peak Energy Charge, per on-peak kWh:</b>	<b>17.992¢</b>	(l)
<b>Off-Peak Energy Charge, per off-peak kWh:</b>	<b>7.427¢</b>	(l)

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

**On-Peak Period:** The kWh shown by or computed from the readings of the Company's energy meter during on-peak hours. The on-peak period is:

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SCHEDULE 25  
EXTRA LARGE GENERAL SERVICE - WASHINGTON  
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVa. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 kVa for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVa in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVa. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	6.511¢ per kWh
Next	5,500,000 kWh	5.857¢ per kWh
All Over	6,000,000 kWh	4.798¢ per kWh

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Demand Charge:

\$30,650.00 for the first 3,000 kVa of demand or less.  
\$8.30 per kVa for each additional kVa of demand.

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVa of demand per month.
- 2) 60 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.52 per kVa of demand per month.
- 3) 115 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.93 per kVa of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

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SCHEDULE 25A  
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$1,051,310

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average kVa supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVa, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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**SCHEDULE 31**  
**PUMPING SERVICE - WASHINGTON**  
(Available phase and voltage)

**AVAILABLE:**  
To Customers in the State of Washington where Company has electric service available.

**APPLICABLE:**  
To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**  
The sum of the following charges:  
\$21.00 Basic Charge, plus (I)  
Energy Charge:  
First 85 kWh per kW of demand 11.689¢ per kWh (I)  
Next 80 kWh per kW of demand but (I)  
not more than 3,000 kWh 11.689¢ per kWh (I)  
All additional kWh 8.347¢ per kWh (I)

**Annual Minimum:**  
\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**  
The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**  
If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 kWhs annually, have a peak demand of 100+ kW, and who use no more than 1,000 kWhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Wood Pole	
	Code	Rate
<u>Single Mercury Vapor</u>		
7000	411	\$ 18.02
20000	611	31.21

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SCHEDULE 42  
 COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON  
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Metal Standard Pole Facility							
	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate

Single High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)

50W					234#	15.50		
100W	431/435	15.74	432	29.40	433	29.40	436	17.84
100W	421*	27.29			434#	16.58		
200W	531/535	21.88	532	39.34	533	39.34	536	26.57
250W	631	26.65			633	44.12	636	31.34
400W	831/835	31.05						

Double High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)

200W	541	48.46						
400W			842	104.04				

#Decorative Curb  
 \*Underground Installation  
 \*\*Capital Only

Decorative Sodium Vapor

100W (Granville)	no pole				474+	28.89		
100W (Post Top)					484+	27.50		
100W (Kim Light)	no pole		438	16.58				

+16' Fiberglass Pole

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SCHEDULE 42A - Continued

MONTHLY RATE:

Metal Standard Pole Facility

Fixture & Size	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate

Single Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W	431/435L	15.74	432L	29.40	433L	29.40	436L	17.84
70W	421L*	27.29			434L#	16.58		
107W	531/535L	21.88	532L	39.34	533L	39.34	536L	26.57
107W			522L*	66.67				
248W	831/835L	31.05	832L	58.84			836L	39.70

Double Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W	441L	30.19	442L	45.78				
107W	541L	48.46	542L	66.67			546L	53.15
248W			842L	104.04				

#Decorative Curb

\*Underground Installation

Decorative Sodium Vapor

70W (Granville)			475L	22.17	474L+	28.89		
70W (Post Top)					484L+	27.50		

70W (30ft Fiberglass Pole)			494L	30.40				
107W (35ft Fiberglass Pole)			594L	33.49				

+16' Fiberglass Pole

TIB Capital Offset			70W	5.23	107W	5.53	248W	7.92
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**Custom Street Light Calculation**

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **11.665%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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**SCHEDULE 44**  
**CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –**  
**WASHINGTON**  
**HIGH-PRESSURE SODIUM VAPOR**  
 (Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Washington territory served by Company. Closed to new installations effective January 1, 2015.

**APPLICABLE:**

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size	Pole Facility								
	No Pole		Wood Pole		Metal Standard				
					Pedestal Base		Direct Burial		
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single High-Pressure Sodium Vapor</u>									
(Nominal Rating in Watts)									
100W	435	\$ 8.49	431	\$ 8.49	432	\$ 8.49	433	\$8.49	(I)
200W	535	13.23	531	13.23	532	13.23	533	13.23	(I)
250W	635	15.39							
310W	735	18.05			732	18.05			
400W	835	23.17	831	23.17					
<u>Double High-Pressure Sodium Vapor</u>									
(Nominal Rating in Watts)									
400W	845	43.43							(I)

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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**SCHEDULE 45**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON**  
 (Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
7000	415	\$ 7.90	419	\$ 5.36
10000	515	10.93		
20000#	615	16.89	618	\$ 9.98
35000	715	27.41		

#Also includes Metal Halide.

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON**  
 (Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Washington territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 11:00 p.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
70W	335	\$ 4.01		
100W	435	5.68		
150W	935	7.80		
200W	535	10.46		
250W	635	12.59		
310W	735	15.19		
400W	835	19.27		
<u>LED</u>				
			499	3.15
01 – 10W	005L	\$0.24		
11 – 20W	015L	0.59		
21 – 30W	025L	1.07		
31 – 40W	035L	1.55		
41 – 50W	045L	1.91		
51 – 60W	055L	2.38		
61 – 70W	065L	2.74		
71 – 80W	075L	3.21		
81 – 90W	085L	3.69		
91 – 100W	095L	4.06		
101 – 110W	105L	4.53		

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SCHEDULE 46A – Continued

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire	
	<u>Code</u>	<u>Rate</u>
111 - 120W	115L	\$4.89
121 - 130W	125L	5.36
131 - 140W	135L	5.84
141 - 150W	145L	6.19
151 - 160W	155L	6.67
161 - 170W	165L	7.03
171 - 180W	175L	7.51
181 - 190W	185L	7.98
191 - 200W	195L	8.34
201 - 225W	212L	9.17
226 - 250W	237L	10.25

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**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 47

AREA LIGHTING - WASHINGTON  
 (Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
<u>Mercury Vapor</u>			
Luminaire (on existing standard)	\$ 17.80	\$ 21.33	\$30.33
Luminaire and Standard:			
30-foot wood pole	22.22	25.79	34.82
Galvanized steel standards:			
25 foot		32.56	41.53
30 foot	30.37	33.94	42.93

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SCHEDULE 47A - Continued

High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)	Charge per Unit			
	<u>100</u>	<u>200</u>	<u>400</u>	<u>250*</u>
Luminaire (on existing standard)	\$15.48	\$21.97	\$30.36	\$24.96
20 foot fiberglass pole	22.67			
35 foot wood pole	22.67	30.53	39.02	
25 foot steel pole		33.21		
30 foot steel pole		38.34		
30 foot steel pole w/2 arms		64.97		
35 foot wood pole	7.17			

Decorative Sodium Vapor  
 100W Kim Light 32.60

\*Floodlight

Light Emitting Diode (LED)

(Nominal Rating in Watts)	Charge per Unit	
	<u>70</u>	<u>107</u> <u>248</u>
Luminaire (on existing standard)	\$15.48	\$21.97    \$30.36
20 foot fiberglass pole	22.67	
30 foot fiberglass pole	29.62	
35 foot fiberglass pole		32.64
35 foot wood pole	22.67	30.53    39.02
25 foot steel pole		33.21
30 foot steel pole pedestal base	31.84	38.34
30 foot steel pole w/2 arms		64.97
35 foot direct buried steel pole	31.84	

Decorative LED  
 70W Kim Light 32.60  
 125W Floodlight (Existing Standard) 17.17  
 125W Floodlight (40ft Wood Pole) 24.34  
 70W Granville (16ft Decorative Pole) 33.73  
 70W Post Top (16ft Decorative Pole) 32.18  
 248W Luminaire (Capital Only) 20.34

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**Custom Area Light Calculation**

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 47 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of **11.665%**.

Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

**SPECIAL TERMS AND CONDITIONS:**

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 75D

DECOUPLING MECHANISM – ELECTRIC (continued)

**EARNINGS TEST:**

The Mechanism is subject to an Earnings Test. The Company will perform an annual earnings test as follows:

If the annual commission basis report for a gas or electrical company demonstrates that the reported rate of return on rate base of the company for the 12-month period ending as of the end of the period for which the annual commission basis report is filed is more than 0.5 percent higher than the rate of return (7.31 percent) authorized by the commission in the multiyear rate plan for such a company, the company shall defer all revenues that are in excess of 0.5 percent higher than the rate of return authorized by the commission (or revenues above 7.81 percent rate of return) for refunds to customers or another determination by the commission in a subsequent adjudicative proceeding.

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Original Sheet 78

AVISTA CORPORATION  
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SCHEDULE 78

RESIDUAL TAX CUSTOMER CREDIT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This Tax Customer Credit shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service.

This rate credit is designed to reflect the remaining benefits attributable to a change in accounting for federal income tax expense from the normalization method to the flow-through method for certain "non-protected" plant basis adjustments.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be decreased by the following amounts:

Schedule 1 & 2	\$0.00235 per kWh
Schedule 11, 12 & 13	\$0.00297 per kWh
Schedule 21, 22 & 23	\$0.00233 per kWh
Schedule 25	\$0.00170 per kWh
Special Contact	\$0.00110 per kWh
Schedule 31 & 32	\$0.00207 per kWh
Schedules 41-48	\$0.00930 per kWh

TERM:

The Tax Customer Credit will be in effect for the period from December 21, 2022 through December 20, 2024. Any additional balance at the end of this term will be recovered in a future rate proceeding.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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# RATE YEAR 2

AVISTA CORPORATION  
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SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

\$11.00 Basic Charge, plus		
First	800 kWh	9.516¢ per kWh
Next	700 kWh	11.070¢ per kWh
All over	1500 kWh	12.982¢ per kWh

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Minimum Charge: \$11.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$21.00 Basic Charge, plus

Energy Charge:

First 3650 kWh            13.597¢ per kWh

All Over 3650 kWh        9.991¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$7.50 per kW for each additional kW of demand.

Minimum:

\$21.00 for single phase service and \$28.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 13

OPTIONAL COMMERCIAL ELECTRIC VEHICLE RATE – GENERAL SERVICE

**AVAILABLE:**

In all territory served by Company in the State of Washington.

**APPLICABLE:**

To non-residential Customers taking service for electric vehicle charging stations that are separately metered and must serve electric commercial fleet vehicles moving persons or commercial goods, workplace charging for employees, visitors, or the general public.

In the case of public DC fast charging sites, these must be broadly available to the general public and must include at least one direct current (DC) fast charger as defined in the special conditions below.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

**MONTHLY BILLING:**

Customers taking service under this Schedule shall be billed as follows:

<b>Basic Charge</b>	<b>\$21.00</b>	
<b>On-Peak Energy Charge, per on-peak kWh:</b>	<b>24.044¢</b>	(l)
<b>Off-Peak Energy Charge, per off-peak kWh:</b>	<b>9.783¢</b>	(l)

Minimum:

\$21.00 for single phase service and \$28.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75 and all other applicable tariff adjustment filings in effect.

**On-Peak Period:** The kWh shown by or computed from the readings of the Company's energy meter during on-peak hours. The on-peak period is:

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SCHEDULE 21  
LARGE GENERAL SERVICE - WASHINGTON  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	8.815¢ per kWh	(I)
All Over	250,000 kWh	7.887¢ per kWh	(I)

Demand Charge:

\$600.00 for the first 50 kW of demand or less.  
\$7.50 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 23

OPTIONAL COMMERCIAL ELECTRIC VEHICLE RATE – LARGE GENERAL SERVICE

**AVAILABLE:**

In all territory served by Company in the State of Washington.

**APPLICABLE:**

To non-residential Customers taking service for electric vehicle charging stations that are separately metered and must serve electric commercial fleet vehicles moving persons or commercial goods, workplace charging for employees, visitors, or the general public.

In the case of public DC fast charging sites, these must be broadly available to the general public and must include at least one direct current (DC) fast charger as defined in the special conditions below.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

**MONTHLY BILLING:**

Customers taking service under this Schedule shall be billed as follows:

<b>Basic Charge</b>	<b>\$600.00</b>	
<b>On-Peak Energy Charge, per on-peak kWh:</b>	<b>18.664¢</b>	(l)
<b>Off-Peak Energy Charge, per off-peak kWh:</b>	<b>7.704¢</b>	(l)

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

**On-Peak Period:** The kWh shown by or computed from the readings of the Company's energy meter during on-peak hours. The on-peak period is:

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SCHEDULE 25  
EXTRA LARGE GENERAL SERVICE - WASHINGTON  
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVa. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 kVa for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVa in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVa. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	6.759¢ per kWh
Next	5,500,000 kWh	6.080¢ per kWh
All Over	6,000,000 kWh	4.980¢ per kWh

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Demand Charge:

\$30,650.00 for the first 3,000 kVa of demand or less.  
\$8.30 per kVa for each additional kVa of demand.

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVa of demand per month.
- 2) 60 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.52 per kVa of demand per month.
- 3) 115 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.93 per kVa of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

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SCHEDULE 25A  
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$1,077,340

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average kVa supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVa, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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**SCHEDULE 31**  
**PUMPING SERVICE - WASHINGTON**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Washington where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

\$21.00 Basic Charge, plus

Energy Charge:

First 85 kWh per kW of demand 12.035¢ per kWh (I)

Next 80 kWh per kW of demand but not more than 3,000 kWh 12.035¢ per kWh (I)

All additional kWh 8.594¢ per kWh (I)

**Annual Minimum:**

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 kWhs annually, have a peak demand of 100+ kW, and who use no more than 1,000 kWhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Wood Pole	
	Code	Rate

Single Mercury Vapor

7000	411	\$ 18.53
20000	611	32.10

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SCHEDULE 42  
 COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON  
 (Single phase and available voltage)

AVAILABLE:  
 To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:  
 To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Metal Standard Pole Facility							
	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate

Single High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)								
50W					234#	15.91		
100W	431/435	16.15	432	30.17	433	30.17	436	18.31
100W	421*	28.01			434#	17.02		
200W	531/535	22.46	532	40.38	533	40.38	536	27.27
250W	631	27.35			633	45.28	636	32.17
400W	831/835	31.87						

Double High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)								
200W	541	49.74						
400W			842	106.78				

#Decorative Curb  
 \*Underground Installation  
 \*\*Capital Only

Decorative Sodium Vapor								
100W (Granville)		no pole			474+	29.65		
100W (Post Top)					484+	28.22		
100W (Kim Light)		no pole	438	17.02				
+16' Fiberglass Pole								

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SCHEDULE 42A - Continued

MONTHLY RATE:

Metal Standard Pole Facility

Fixture & Size	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate

Single Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W	431/435L	16.15	432L	30.17	433L	30.17	436L	18.31
70W	421L*	28.01			434L#	17.02		
107W	531/535L	22.46	532L	40.38	533L	40.38	536L	27.27
107W			522L*	68.43				
248W	831/835L	31.87	832L	60.39			836L	40.75

Double Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W	441L	30.99	442L	46.99				
107W	541L	49.74	542L	68.43			546L	54.55
248W			842L	106.78				

#Decorative Curb

\*Underground Installation

Decorative Sodium Vapor

70W (Granville)			475L	22.75	474L+	29.65		
70W (Post Top)					484L+	28.22		

70W (30ft Fiberglass Pole) 494L 31.20

107W (35ft Fiberglass Pole) 594L 34.37

+16' Fiberglass Pole

TIB Capital Offset 70W 5.23 107W 5.53 248W 7.92

**Custom Street Light Calculation**

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **11.665%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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**SCHEDULE 44**  
**CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –**  
**WASHINGTON**  
**HIGH-PRESSURE SODIUM VAPOR**  
 (Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Washington territory served by Company. Closed to new installations effective January 1, 2015.

**APPLICABLE:**

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size	Pole Facility								
	No Pole		Wood Pole		Metal Standard				
					Pedestal Base		Direct Burial		
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single High-Pressure Sodium Vapor</u>									
(Nominal Rating in Watts)									
100W	435	\$ 8.73	431	\$ 8.73	432	\$ 8.73	433	\$8.73	(I)
200W	535	13.61	531	13.61	532	13.61	533	13.61	(I)
250W	635	15.83							
310W	735	18.56			732	18.56			
400W	835	23.83	831	23.83					
<u>Double High-Pressure Sodium Vapor</u>									
(Nominal Rating in Watts)									
400W	845	44.66							(I)

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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**SCHEDULE 45**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON**  
 (Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
7000	415	\$ 8.12	419	\$ 5.51
10000	515	11.24		
20000#	615	17.37	618	\$ 10.26
35000	715	28.19		

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#Also includes Metal Halide.

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

Issued January 21, 2022

Effective December 21, 2023

Issued by Avista Corporation  
 By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
 dba Avista Utilities

**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON**  
 (Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Washington territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 11:00 p.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
70W	335	\$ 4.12		
100W	435	5.84		
150W	935	8.02		
200W	535	10.76		
250W	635	12.95		
310W	735	15.62		
400W	835	19.82		
<u>LED</u>				
			499	3.24
01 – 10W	005L	\$0.25		
11 – 20W	015L	0.61		
21 – 30W	025L	1.10		
31 – 40W	035L	1.59		
41 – 50W	045L	1.96		
51 – 60W	055L	2.45		
61 – 70W	065L	2.82		
71 – 80W	075L	3.30		
81 – 90W	085L	3.79		
91 – 100W	095L	4.18		
101 – 110W	105L	4.66		

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SCHEDULE 46A – Continued

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire	
	<u>Code</u>	<u>Rate</u>
111 - 120W	115L	\$5.03
121 - 130W	125L	5.51
131 - 140W	135L	6.01
141 - 150W	145L	6.37
151 - 160W	155L	6.86
161 - 170W	165L	7.23
171 - 180W	175L	7.72
181 - 190W	185L	8.21
191 - 200W	195L	8.58
201 - 225W	212L	9.43
226 - 250W	237L	10.54

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**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 47

AREA LIGHTING - WASHINGTON  
 (Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
<u>Mercury Vapor</u>			
Luminaire (on existing standard)	\$ 18.31	\$ 21.94	\$31.19
Luminaire and Standard:			
30-foot wood pole	22.85	26.52	35.81
Galvanized steel standards:			
25 foot		33.48	42.71
30 foot	31.23	34.90	44.15

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SCHEDULE 47A - Continued

High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)	Charge per Unit			
	<u>100</u>	<u>200</u>	<u>400</u>	<u>250*</u>
Luminaire (on existing standard)	\$15.92	\$22.59	\$31.22	\$25.67
20 foot fiberglass pole	23.31			
35 foot wood pole	23.31	31.40	40.13	
25 foot steel pole		34.15		
30 foot steel pole		39.43		
30 foot steel pole w/2 arms		66.82		
35 foot wood pole	7.37			

Decorative Sodium Vapor  
 100W Kim Light 33.53

\*Floodlight

Light Emitting Diode (LED)

(Nominal Rating in Watts)	Charge per Unit		
	<u>70</u>	<u>107</u>	<u>248</u>
Luminaire (on existing standard)	\$15.92	\$22.59	\$31.22
20 foot fiberglass pole	23.31		
30 foot fiberglass pole	30.46		
35 foot fiberglass pole		33.57	
35 foot wood pole	23.31	31.40	40.13
25 foot steel pole		34.15	
30 foot steel pole pedestal base	32.74	39.43	
30 foot steel pole w/2 arms		66.82	
35 foot direct buried steel pole	32.74		

Decorative LED  
 70W Kim Light 33.53  
 125W Floodlight (Existing Standard) 17.66  
 125W Floodlight (40ft Wood Pole) 25.03  
 70W Granville (16ft Decorative Pole) 34.69  
 70W Post Top (16ft Decorative Pole) 33.09  
 248W Luminaire (Capital Only) 20.92

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