

CASCADE NATURAL GAS CORPORATION

~~Substitute Twenty-Third~~~~Twenty-Second~~ Revision Sheet No. 2-A

Canceling

WN U-3

~~Twenty-Second~~~~Twenty-First~~ Revision Sheet No. 2-A

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(D)

(N)

(D)

CNG/~~W20-03-02~~W21-07-01

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By: Michael Parvinen

Director, Regulatory Affairs

**RULE 2
DEFINITIONS**

DEFINITIONS:

When used in this Tariff the following terms shall have the meanings defined below:

1. After-hours – After hours are between 5 p.m. and 9 p.m., Mondays through Fridays, or any time on Saturdays, Sundays, and holidays.
2. Agent – Entity authorized to nominate and transport gas. (NT)
3. Applicant – An applicant is any person, corporation, partnership, government agency, or other entity that applies for service with a gas utility or who reapplies for service at a new or existing location after service has been discontinued. (T)
4. BTU - British Thermal Unit
5. British Thermal Unit - The standard unit for measuring a quantity of thermal energy. One BTU equals the amount of thermal energy required to raise the temperature of one pound of water one-degree Fahrenheit and is exactly defined as equal to 1,055.05585262 joules. 100,000 BTUs is equivalent to one therm.
6. Commission - The Washington Utilities Transportation Commission, otherwise referred to as WUTC or the Commission.
7. Company - Cascade Natural Gas Corporation (Cascade) or its assigned agents acting through its duly authorized officers or employees within the scope of their respective duties.
8. Core Customer – Entity for whom Company purchases and serves natural gas.
9. Customer – Any person, corporation, partnership, government agency, or other entity that applied for, has been accepted for, and is currently receiving natural gas service.
10. Curtailement - An event when Company must interrupt 0 to 100% of a customer’s gas supply service.
11. Customer Classifications:
 - A. Residential - Customers that use natural gas for domestic purposes. The residential customer class includes service to single-family dwellings, separately metered apartments, condominiums or townhouses, and centrally metered multiple dwellings or apartments but does not include spaces for transient occupancy such as hotels and motels. (T)

(continued)

**RULE 2
DEFINITIONS**

DEFINITIONS (continued)

- 16. Nominate – The act of submitting Nomination to Company, as directed by Company, which may change from time to time. (N)(T)
- 17. Nomination – Request of natural gas transportation service, by Agent to Company. Request shall include applicable Gas Day(s), receipt quantity, receipt location, and delivery location. (T)
(N)
- 18. Non-Core Customer – A non-core customer is one for whom Company provides distribution service but does not purchase Customer’s natural gas; instead, that Customer procures its natural gas from a third party.
- 19. Over/Under Run – Variance between accepted Nomination and measured gas usage, on a daily basis. Overrun shall mean gas measured exceeds accepted Nomination. Underrun shall mean gas usage is less than accepted Nomination.
- 20. Premise - All real property and personal property in use by a single customer on a parcel of land which comprises the site upon which Customer facilities are located and to which natural gas service is provided.
- 21. Standard Business Hours - Standard business hours are 8 a.m. to 5 p.m., Mondays through Fridays, excluding holidays.
- 22. Tariff - This Tariff, including all schedules, rules, regulations, and rates as they may be modified or amended from time to time.
- 23. Therm - A unit of heating value equivalent to 100,000 BTUs.
- 24. Nomination Deadline – FERC approved natural gas scheduling timelines for interstate natural gas pipelines and public utilities as revised from time to time by the North American Energy Standards Board (NAESB). (N)
(N)
(N)
- 25. WACOG - The Weighted Average Commodity Cost of System Supply Gas (WACOG) reflected in Company's tariffs shall be as established by gas cost tracking or other similar filings. (T)

CASCADE NATURAL GAS CORPORATION

~~Substitute Thirteenth~~ ~~Fourteenth~~ Revision of Sheet No. 12

Canceling

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~~Twelfth~~ ~~Thirteenth~~ Revision of Sheet No. 12

RULE 8

EXTENSION OF DISTRIBUTION FACILITIES

EXTENSIONS OF DISTRIBUTION FACILITIES

If, in the Company’s sole opinion, no significant barriers exist, the Company will install, own, and maintain distribution facilities necessary to provide gas service to an applicant who meets the requirements to become a customer and complies with the requirements established in this Rule.

Distribution facilities enabling the provision of gas service to a customer include the Company’s gas main located in the street or right-of-way and the service line, which is the underground pipe running from the Company’s main to a Company-installed meter that abuts the customer’s dwelling or facility. The path of the service line and the location of the meter shall be at the Company’s sole discretion.

LINE EXTENSION COSTS

When the allowance is greater than or equal to the line extension costs, the distribution facilities will be installed at no additional cost to the customer. If the allowance is less than the line extension costs, then prior to the installation of service, the customer must pay the total of line extension costs less the allowance, multiplied by Federal income taxes, as follows:

Amount Due = (Line Extension Costs – Allowance) * Federal Income Taxes

Line extension costs are the sum of all estimated costs of furnishing and installing the distribution facilities necessary to provide gas service or additional gas supply to a qualified gas customer.

Allowance

The Company will provide customers with an allowance to be applied to the costs incurred for installing the service line and, or main extension. Specific allowance caps for each customer class are stated below, but, in general, the maximum potential allowance per service installed is the sum of annual basic service charges and annual distribution margin divided by ~~76.2495~~%, the Company’s approved rate of return per Commission Order No. 05 issued in UG-
~~190210200568~~.

(C)
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RESIDENTIAL (Rate Schedule 503)

Residential customers taking service on Rate Schedule 503 shall receive an allowance not to exceed ~~\$3,7723,866~~.

(C)

COMMERCIAL (Rate Schedule 504)

Commercial customers taking service on Rate Schedule 504 may receive an allowance not to exceed ~~\$14,74615,273~~.

(C)

(continued)

**SCHEDULE 200
MISCELLANEOUS CHARGES**

(T)
(T)

APPLICABILITY:

This schedule sets forth the provisions for various charges throughout these rules and regulations. The name and amount of the charges are listed below. The rules or rate schedules to which each charge applies are in parenthesis.

I. Reconnection Charge (Rule 5):

- a. Standard, 8 a.m. and 5 p.m., Monday through Friday, excluding holidays \$24.00
- b. After hours between 5 p.m. and 9 p.m., Monday through Friday or Saturday, Sunday or holidays \$60.00

(T)

A reconnection charge ~~will~~may be required for reestablishment of service at the same address for the same customer taking service, if service was disconnected at the customer's request or if it was disconnected involuntarily for reasons other than for Company initiated safety reasons or maintenance.

(T)

(T)

II. Disconnect Visit Charge (Rule 5):

\$10.00

A field visit charge may be assessed whenever Cascade visits a customer's address for the purpose of disconnecting service or reconnecting service and, due to the customer's action, is unable to complete the disconnection or reconnection.

(T)

(T)

III. Late Payment Charge (Rule 6):

1.0%

Unless otherwise specified in the customer's contract, a late payment charge at the rate of 1.0% per bill cycle ~~will~~may be applied to all unpaid balances in accordance with Rule 6.

(T)

(T)

IV. Returned Check Charge (Rule 6):

\$18.00

A returned check fee may apply for any payment returned unpaid.

(T)

(T)

V. Modifying an Existing Service Line (Rule 8):

- a. An Individual Employee \$70.00 per hour
- b. Construction Crew up to \$220.00 per hour
- c. Cost of Materials required to open and close service connection trench, including asphalt replacement, if any.

(T)

(T)

VI. Tampered Meter Charge (Rule 6):

Actual costs

A Tampered Meter Charge will be applied when a customer tampers with any part of the service line or meter or any other Company apparatus. The charge will be the actual costs of damages, repairs or an additional or unusual costs or services directly related to the interference, plus any unbilled gas usage as determined by the Company and the appropriate reconnection charge.

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(M)(T)

(M) refers to language on Sheet No. 200 that was previously on Sheet No. 200-A.

(T)

CASCADE NATURAL GAS CORPORATION

Substitute ~~Seventy-Ninth~~Eightieth Revision Sheet No. 500

Canceling

WN U-3

Substitute Seventy-Ninth ~~Seventy-Eighth~~ Revision of Sheet No. 500

**SCHEDULE 500
MUNICIPAL TAXES**

APPLICABILITY:

This schedule applies a municipal’s tax rate to all bills issued within the specific municipality. The tax rate is applied to all bills for gas service and equipment rental, as well as bills for contracted services where the contract specifically refer to this schedule.

MUNICIPAL TAX RATE:

The table below lists the tax each municipality charges, the ordinance that adopted the tax, and the limitations on the tax, if any.

Municipality	Ordinance No.	Tax Rate on gas service	Tax rate on Rental Equipment	Limitations
Aberdeen	5632	6%	6%	None
Anacortes ⁽¹⁾	2659	6.383%	-	None
Arlington	1357	6%	-	None
Bellingham ⁽¹⁾	9376	6.383% 1.01%	6.383%	<ul style="list-style-type: none"> Higher rate applied to first \$250,000 per month, customer. Lower rate applied to billing portion >\$250,000, per month
Blaine ⁽¹⁾	1791	6.383%	6.383%	None
Bremerton ⁽¹⁾	4346	6.383%	6.383%	None
Burlington	1890	6.383%	3%	None
Castle Rock	2009-17	6%	6%	Not applied to billing portion >\$500 where gas is used for manufacturing
College Place	888	6%	6%	None
East Wenatchee ⁽¹⁾	2008-13	6.383%	6.383%	None
Elma	685, 856, 1134	6%	-	None
Everson	355	6%	6%	None
Ferndale	1277	6%	6%	None
Grandview	1650	6%	6%	None
Granger	581	6%	6%	None
Hoquiam	88-14	6%	6%	None
(1) Definition of gross revenue includes tax, and, therefore, the billable rate must be adjusted to include the effect of applying the tax rate to the other taxes.				

(continued)

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Director, Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

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Fifty-Sixth-Seventh Revision of Sheet No. 500-A

**SCHEDULE 500
MUNICIPAL TAXES**

MUNICIPAL TAX RATE (continued):

Municipality	Ordinance No.	Tax Rate on gas service	Tax Rate on Rental Equipment	Limitations
Kalama	779	6%	-	Not applied to billing portion >\$1,000 where gas is used for manufacturing
Kelso ⁽¹⁾	3020	6.383%	6.383%	None
Kennewick ⁽¹⁾	2806,3303, 3612	9.289%	9.289%	None
La Conner	712	6%	6%	None
Longview	2227	6%	6%	Not applied to billing portion >\$1,000 where gas is used for manufacturing
Lynden	1177	6% 1% 0.5%	6%	<ul style="list-style-type: none"> • 6% applied to first \$5,000 billed per month, per customer • 1% applied to portion billed per month, per customer between \$5,000 and \$50,000 • 0.5% applied to portion >\$5,000 billed per month, per customer
Marysville	1975	5%	-	None
McCleary	563	6%	6%	None
Montesano	942	6%		None
Moses Lake ⁽¹⁾	1930	6.383%	6.383%	Does not apply to portion billed per customer, per year >\$100,00
Mount Vernon	3240	6% 4%	6% 4%	<ul style="list-style-type: none"> • Higher rate applied to portion billed per customer, per month, up to \$5,000 • Lower rate applied to portion billed, per customer, per month >\$5,000
Moxee	438	6%	6%	Applied to first \$3,000 billed, per customer, per month
Nooksack ⁽¹⁾	291, 365	6.383%	6.383%	None
Othello	1099	6%	6%	None
Oak Harbor	792, 967	6%	6%	None
Pasco	2707	8.5%	-	None

(1) Definition of gross revenue includes tax, and, therefore, the billable rate must be adjusted to include the effect of applying the tax rate to the other taxes.

(continue)

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SCHEDULE 500
MUNICIPAL TAXES

MUNICIPAL TAX RATE (continued)

Municipality	Ordinance No.	Tax Rate on gas service	Tax Rate on Rental Equipment	Limitations
Poulsbo	80-20	6%	-	None
Port Orchard ⁽¹⁾	012-17	6.383%	-	None
Prosser ⁽¹⁾	1512	6.383%	6.383%	None
Quincy	552, 05-161	4%	4%	None
Richland	35-96	8.5% 1%	8.5% 1%	<ul style="list-style-type: none"> Higher rate applied to portion billed per customer, per month up to \$35,000 Lower rate applied to portion billed per customer, per month > \$35,000
Sedro Woolley ⁽¹⁾	978	6.383%	-	None
Selah	939	6%	-	Applied to portion billed per customer, per month, up to \$2,000
Shelton	1646-0805	6%	6%	None
Stanwood	704	6%	-	None
Sumas	1682, 1772 & 1773	1%	-	Applied to portion billed per customer, per month, up to \$1000
Sunnyside	1368	6%	6%	None
Swinomish Indian Tribe	185	3%	3%	None
Toppenish ⁽¹⁾	85-36, 95-8	9.289%	9.289%	None
Union Gap	2107	6%	6%	None
Walla Walla	A-3295	6%	6%	None
Wapato	903, 948	6%	6%	None
Wenatchee	2858	6%	6%	None
West Richland	22-16	6%	6%	None
Woodland ⁽¹⁾	1171	6.383%	-	None
(1) Definition of gross revenue includes tax, and, therefore, the billable rate must be adjusted to include the effect of applying the tax rate to the other taxes.				

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(continued)

CASCADE NATURAL GAS CORPORATION

~~Substitute~~~~Second~~Third Revision Sheet No. 500-C

Canceling

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~~First~~~~Second~~ Revision of Sheet No. 500-C

**SCHEDULE 500
MUNICIPAL TAXES**

MUNICIPAL TAX RATE (continued)

Municipality	Ordinance No.	Tax Rate on gas service	Tax Rate on Rental Equipment	Limitations
Yakima ⁽¹⁾	2016-039	6.383% 2.041%	6.383% 2.041%	<ul style="list-style-type: none"> Higher rate applied to first \$8,000, per customer, per month Lower rate applied to amount >\$8,000, billed per customer, per month
Yakima Indian Nation	T-177-02	3%	3%	None
Zillah	488	6%	-	Does not apply to gas purchased from industrial sales rate and used for manufacturing

(1) Definition of gross revenue includes tax, and, therefore, the billable rate must be adjusted to include the effect of applying the tax rate to the other taxes.

(D)

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~~(+)(C)~~

(ND)

FEDERALLY RECOGNIZED INDIAN NATION TAX CREDIT

In accordance with WAC 458-20-192 (7)(b), the rates and charges specified in this tariff shall be reduced for all Federally Recognized Indian Nation tribal and member accounts, located and service provided within the boundaries of a Federally Recognized Indian Nation. Each applicable customer must apply on an individual account basis to Cascade to receive this tax credit.

The Federally Recognized Indian Nation Tax Credit is designed to offset the Washington State Public Utility Tax, which is a part of the rates charged for core market natural gas service.

- State Public Utility Tax Credit (3.852%)

STATE UTILITY TAX EXEMPTION CREDIT

To the extent the Washington Department of Revenues authorizes exemptions of public utility tax collection from certain customer groups, the rates and charges specified in this tariff shall be reduced by a State Utility Tax credit. Each applicable customer must apply on an individual account basis to Cascade to receive this tax credit.

The State Utility Tax Credit is designed to offset the Washington State Public Utility Tax, which is a part of the rates charged for core market natural gas service.

- State Public Utility Tax Credit (3.852%)

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CASCADE NATURAL GAS CORPORATION

~~Substitute Forty-Sixth~~ Seventh Revision Sheet No. 505

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~~Substitute Forty-Sixth~~ Forty-Fifth Revision Sheet No. 505

GENERAL INDUSTRIAL SERVICE RATE
SCHEDULE NO. 505

AVAILABILITY:

This schedule is available to industrial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$60.00	per month
First 500 therms/month	\$0.20271	\$0.4219 67	\$0.6246 78	per therm (T)
Next 3,500 therms/month	\$0.16594	\$0.4219 67	\$0.5879 01	per therm (T)
All over 4,000 therms/month	\$0.16038	\$0.4219 67	\$0.5823 45	per therm (T)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 581, 582, 590, 593, 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Basic Service Charge \$60.00

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within twenty-two (22) days from the date of rendition. Past due balances are subject to a late payment charge(s) per Rule 6.

RECONNECTION CHARGE:

A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500 entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

(D)

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CASCADE NATURAL GAS CORPORATION

~~Substitute Sixty-Fourth-Fifth~~ Revision Sheet No. 511

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~~Substitute Sixty-Fourth Sixty-Third~~ Revision Sheet No. 511

**SCHEDULE 511
LARGE VOLUME GENERAL SERVICE**

AVAILABILITY:

This schedule is available to customers throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be for natural gas supplied for all purposes to customers having an annual fuel requirement of not less than 50,000 therms.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$125.00	per month
First 20,000 therms/month	\$0.16163	\$0.4219 67	\$0. 58359 58360	per therm (IT)
Next 80,000 therms/month	\$0.12539	\$0.4219 67	\$0.5473 56	per therm (IT)
All over 100,000 therms/month	\$0.03574	\$0.4219 67	\$0.4577 01	per therm (IT)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 581, 582, 590, 593, 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

SERVICE AGREEMENT:

Customers receiving service under this rate schedule shall execute a service agreement for an Annual Minimum Quantity of 50,000 therms a year.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the service agreement, customer shall be charged an Annual Deficiency Bill. The annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity and the actual purchase or transport therms times per therm rates in this schedule except WACOG plus all per therm rates for all adjustment schedules that would apply to service procured under this rate schedule.

TERMS OF PAYMENT:

Each monthly bill shall be due and payable within twenty-two (22) days from the date of rendition. Past due balances are subject to a late payment charge(s) per Rule 6.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, Municipal Taxes.

GENERAL TERMS:

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

~~(D)~~

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By: Michael Parvinen

Director, Regulatory Affairs

SCHEDULE 663

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE

IMBALANCES: (continued)

Penalty charges incurred by Company as a result of a nomination imbalance or an unauthorized Over/Under Run will be passed on directly to those customer(s) whose Over/Under Runs contribute to the imposition of the penalty. Such penalty charges shall be allocated among such customers, including Company's system supply customers, in proportion to the nomination imbalance or unauthorized Over/Under Run associated with each customer or group of customers.

PRIORITY OF NOMINATED GAS:

~~Company shall designate the daily volume of gas delivered to Customer under this schedule in the following sequence as applicable, unless other sequencing has been agreed to in writing by Company:~~

(D)

- ~~1) The volume of system supplies which are scheduled to be made a portion of Customer's gas supply nomination, if any.~~
- ~~2) If Customer is providing a portion of its gas supply requirement with Customer owned gas supplies, the volume of banked Customer owned gas supplies, if any, shall be delivered prior to any other non-system supply.~~

~~The volume of spot market gas supply scheduled to be delivered, if any.~~

AUTOMATIC ASSIGNMENT OF GAS SUPPLY DURING A CURTAILMENT:

In the event of a curtailment, the Company may automatically take assignment of Customer-owned gas supplies in order to protect the service to higher priority customers as defined in Rule 17, Order of Priority for Gas Service. If the Company takes assignment of the Customer-owned gas, the Company will compensate Customer with a credit equal to the Gas Daily-midpoint price at the source of the supply for all volumes assigned plus a credit of \$0.60 per therm on all but the first 5 percent of the customer's daily ~~entitlement~~ curtailment under this Schedule.

(T)

UNAUTHORIZED USE OF GAS DURING ENTITLEMENT PERIODS:

The Company may declare an Entitlement on any day the Company, in its sole discretion, reasonably determines a critical operational condition warrants the need. If during an Entitlement, the total physical quantity of gas taken by customers served under this rate schedule exceeds or is less than the total quantity of gas which the customer is entitled to take on such day, as defined below, then all gas taken in excess of such entitlement or not taken within said entitlement shall constitute unauthorized overrun or underrun volume. Each general system or customer-specific declared overrun entitlement period shall be specified as either an overrun or an underrun entitlement for customers such that only one penalty condition may exist at one time, whereas:

(continued)

**SCHEDULE 663
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE**

UNAUTHORIZED USE OF GAS DURING ENTITLEMENT PERIODS: (continued)

- **Underrun Entitlement** – A period of time during which Customer’s total physical quantity of natural gas taken must be equal to or greater than the total quantity of Customer’s confirmed nomination. (E)
- **Overrun Entitlement** – A period of time during which Customer’s total physical quantity of natural gas taken cannot exceed the total quantity of Customer’s confirmed nomination. (E)

Customers served under this schedule shall pay Company for all unauthorized overrun or underrun quantities that exceed the percentage specified by the Company in its declared entitlement. For a general system or customer-specific declared entitlement period, such percentage will be: (i) in Company’s sole discretion ~~3~~ 5 percent, or, in the case of a declared overrun entitlement period announced on the day it is to be in effect, ~~5~~ 3 percent for that day (Stage I), 8 percent (Stage II) or 13 percent (Stage III) of Customer’s entitlement as set forth above. (F)
(C)
(C)

Customer’s gas usage that exceeds the amount Company authorizes during an entitlement period shall be considered an unauthorized overrun volume. The overrun charge that will be applied during any overrun entitlement period will equal the greater of \$1.00 per therm or 150% of the highest midpoint price for the day at NW Wyoming Pool, NW south of Green River, Stanfield Oregon, NW Canadian Border (Sumas), or Kern River Opal supply pricing points (as published in Gas Daily), converted from dollars per dekatherms to dollars per therm by dividing by ten. The overrun charge will be in addition to the incremental costs of any supplemental gas supplies the Company may have had to purchase to cover such unauthorized use, in addition to the regular charges incurred in the Rate section of this Schedule and any other charges incurred per the terms and conditions established in this Schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving the customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun. The charge that will apply during any underrun entitlement period will be \$1.00 per therm for any underrun imbalances. (F)
(F)

NOTICE OF ENTITLEMENT:

Company shall give as much advance notice as possible for each entitlement. Company's notices of entitlement periods as well as restoration notices shall be given by telephonic communications, electronic communication, or personal contact by Company personnel to Customer’s Agent. A notice of an entitlement period will include the parameters for gas consumption during said entitlement period. (F)
(F)

(continued)

(D)