



Puget Sound Energy  
PO Box 97034  
Bellevue, WA 98009-9734  
PSE.com

November 14, 2016

***Filed via Web Portal and Overnight Courier***

Mr. Steven V. King, Executive Director and Secretary  
Washington Utilities and Transportation Commission  
1300 S. Evergreen Park Dr. S.W.  
P.O. Box 47250  
Olympia, Washington 98504-7250

Dear Mr. King,

In accordance with the rules and regulations governing accounting for public service companies as set forth in Chapters 480-90-275 and 480-100-275 WAC, the Company is submitting herewith its Quarterly Reports for the period ending September 30, 2016. The report contains each of the three monthly balances and the latest twelve months' ending balance for all accounts. The materials being submitted also include an allocated rate base, average number of customers, and total unit sales per customer class.

Please contact me at (425) 456-2105 should you have any questions.

Sincerely,

Susan E. Free  
Manager, Revenue Requirement

Enclosure

Cc: Thomas Schooley     Assistant Director, Energy Regulation

**PUGET SOUND ENERGY**  
**PERIODIC ALLOCATED RESULTS OF OPERATIONS**  
**FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2016**

(October through December 2015 spread is based on allocation factors developed for the 12 ME 12/31/2014)

(January through September 2016 spread is based on allocation factors developed for the 12 ME 12/31/2015)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	\$ 2,146,048,308	\$ 857,492,456	\$ 3,003,540,764
3 - SALES FOR RESALE-FIRM	324,382	-	324,382
4 - SALES TO OTHER UTILITIES	201,125,742	-	201,125,742
5 - OTHER OPERATING REVENUES	47,841,339	37,980,142	85,821,481
6 - TOTAL OPERATING REVENUES	\$ 2,395,339,771	\$ 895,472,599	\$ 3,290,812,370
7			
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	\$ 235,002,887	\$ -	\$ 235,002,887
12 - PURCHASED AND INTERCHANGED	532,346,459	326,393,369	858,739,829
13 - WHEELING	113,800,193	-	113,800,193
14 - RESIDENTIAL EXCHANGE	(69,268,220)	-	(69,268,220)
15 - TOTAL PRODUCTION EXPENSES	\$ 811,881,319	\$ 326,393,369	\$ 1,138,274,689
16			
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 125,897,437	\$ 2,420,905	\$ 128,318,342
18 - TRANSMISSION EXPENSE	20,270,050	-	20,270,050
19 - DISTRIBUTION EXPENSE	83,356,029	55,510,540	138,866,570
20 - CUSTOMER ACCTS EXPENSES	47,608,960	26,076,359	73,685,319
21 - CUSTOMER SERVICE EXPENSES	19,830,078	7,952,069	27,782,147
22 - CONSERVATION AMORTIZATION	97,566,975	12,460,807	110,027,782
23 - ADMIN & GENERAL EXPENSE	115,946,682	49,132,887	165,079,569
24 - DEPRECIATION	268,648,662	121,789,108	390,437,770
25 - AMORTIZATION	46,072,449	11,278,530	57,350,978
26 - AMORTIZ OF PROPERTY LOSS	20,604,866	-	20,604,866
27 - OTHER OPERATING EXPENSES	(10,004,149)	(224,017)	(10,228,167)
28 - ASC 815	(64,111,668)	-	(64,111,668)
29 - TAXES OTHER THAN INCOME TAXES	230,858,460	95,595,783	326,454,244
30 - INCOME TAXES	800	-	800
31 - DEFERRED INCOME TAXES	181,996,915	65,853,423	247,850,337
32 - TOTAL OPERATING REV. DEDUCT.	\$ 1,996,423,865	\$ 774,239,764	\$ 2,770,663,629
<b>NET OPERATING INCOME</b>	<b><u>\$ 398,915,906</u></b>	<b><u>\$ 121,232,835</u></b>	<b><u>\$ 520,148,741</u></b>
<b>RATE BASE (AMA For 12 Months Ended September 30, 2016)</b>	<b>\$ 5,154,354,253</b>	<b>\$ 1,726,099,750</b>	

**PUGET SOUND ENERGY**  
**ACTUAL RESULTS OF OPERATIONS**  
**FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2016**

	Electric	Gas	Common	Energy N/A	Total Amount
<b>OPERATING INCOME</b>					
1 - OPERATING REVENUES:					
2 - SALES TO CUSTOMERS	\$ 2,146,048,308	\$ 857,492,456	\$ -	\$ -	\$ 3,003,540,764
3 - SALES FOR RESALE-FIRM	324,382	-	-	-	324,382
4 - SALES TO OTHER UTILITIES	201,125,742	-	-	-	201,125,742
5 - OTHER OPERATING REVENUES	47,841,339	37,980,142	-	-	85,821,481
6 - TOTAL OPERATING REVENUES	\$ 2,395,339,771	\$ 895,472,599	\$ -	\$ -	\$ 3,290,812,370
7					
8 - OPERATING REVENUE DEDUCTIONS:					
9					
10 - POWER COSTS:					
11 - FUEL	\$ 235,002,887	\$ -	\$ -	\$ -	\$ 235,002,887
12 - PURCHASED AND INTERCHANGED	532,346,459	326,393,369	-	-	858,739,829
13 - WHEELING	113,800,193	-	-	-	113,800,193
14 - RESIDENTIAL EXCHANGE	(69,268,220)	-	-	-	(69,268,220)
15 - TOTAL PRODUCTION EXPENSES	\$ 811,881,319	\$ 326,393,369	\$ -	\$ -	\$ 1,138,274,689
16					
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 125,897,437	\$ 2,420,905	\$ -	\$ -	\$ 128,318,342
18 - TRANSMISSION EXPENSE	20,270,050	-	-	-	20,270,050
19 - DISTRIBUTION EXPENSE	83,356,029	55,510,540	0	-	138,866,570
20 - CUSTOMER ACCTS EXPENSES	29,494,383	13,082,571	31,108,364	-	73,685,319
21 - CUSTOMER SERVICE EXPENSES	18,194,539	6,774,687	2,812,920	-	27,782,147
22 - CONSERVATION AMORTIZATION	97,566,975	12,460,807	0	-	110,027,782
23 - ADMIN & GENERAL EXPENSE	46,087,358	16,349,173	102,643,038	-	165,079,569
24 - DEPRECIATION	252,831,199	114,495,845	23,110,726	-	390,437,770
25 - AMORTIZATION	25,059,714	1,589,774	30,701,490	-	57,350,978
26 - AMORTIZ OF PROPERTY LOSS	20,604,866	-	-	-	20,604,866
27 - OTHER OPERATING EXPENSES	(9,617,279)	(45,370)	(565,517)	-	(10,228,167)
28 - ASC 815	(64,111,668)	-	-	-	(64,111,668)
29 - TAXES OTHER THAN INCOME TAXES	227,654,199	94,117,017	4,683,027	-	326,454,244
30 - INCOME TAXES	800	-	-	-	800
31 - DEFERRED INCOME TAXES	181,996,915	65,853,423	0	-	247,850,337
32 - TOTAL OPERATING REV. DEDUCT.	\$ 1,867,166,838	\$ 709,002,742	\$ 194,494,049	\$ -	\$ 2,770,663,629
<b>NET OPERATING INCOME</b>	\$ 528,172,933	\$ 186,469,856	\$ (194,494,049)	\$ -	\$ 520,148,741
<b>NON-OPERATING INCOME</b>					
99 - OTHER INCOME	\$ -	\$ -	\$ -	\$ (92,067,831)	\$ (92,067,831)
999 - INTEREST	-	-	-	233,320,688	233,320,688
9999 - EXTRAORDINARY ITEMS	-	-	-	-	-
<b>TOTAL NON-OPERATING INCOME</b>	\$ -	\$ -	\$ -	\$ 141,252,857	\$ 141,252,857
<b>NET INCOME</b>	<b>\$ 528,172,933</b>	<b>\$ 186,469,856</b>	<b>\$ (194,494,049)</b>	<b>\$ (141,252,857)</b>	<b>\$ 378,895,884</b>

**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2016**

Account Description	Electric	Gas	Common	Total
<b>YE-Sep 2016</b>				
<b>1 - OPERATING REVENUES</b>				
2 - SALES TO CUSTOMERS				
(2) 440 - Electric Residential Sales	1,133,291,978.60	-	-	1,133,291,978.60
(2) 442 - Electric Commercial & Industrial Sales	992,834,955.06	-	-	992,834,955.06
(2) 444 - Public Street & Highway Lighting	19,921,374.53	-	-	19,921,374.53
(2) 480 - Gas Residential Sales	-	575,792,986.84	-	575,792,986.84
(2) 481 - Gas Commercial & Industrial Sales	-	261,755,024.54	-	261,755,024.54
(2) 489 - Rev From Transportation Of Gas To Others	-	19,944,444.72	-	19,944,444.72
(2) SUBTOTAL	2,146,048,308.19	857,492,456.10	-	3,003,540,764.29
3 - SALES FOR RESALE-FIRM				
(3) 447 - Electric Sales For Resale	324,382.20	-	-	324,382.20
(3) SUBTOTAL	324,382.20	-	-	324,382.20
4 - SALES TO OTHER UTILITIES				
(4) 447 - Electric Sales For Resale - Sales	53,788,170.89	-	-	53,788,170.89
(4) 447 - Electric Sales For Resale - Purchases	147,337,570.85	-	-	147,337,570.85
(4) SUBTOTAL	201,125,741.74	-	-	201,125,741.74
5 - OTHER OPERATING REVENUES				
(5) 412 - Lease Inc Everett Delta to NWP - Gas	-	-	-	-
(5) 450 - Forfeited Discounts	2,894,875	-	-	2,894,875
(5) 451 - Electric Misc Service Revenue	12,976,964	-	-	12,976,964
(5) 454 - Rent For Electric Property	18,118,501	-	-	18,118,501
(5) 456 - Other Electric Revenues - Transportation	7,446,505	-	-	7,446,505
(5) 456 - Other Electric Revenues - Unbilled	-	-	-	-
(5) 456 - Other Electric Revenues	6,404,494	-	-	6,404,494
(5) 487 - Forfeited Discounts	-	1,014,021	-	1,014,021
(5) 488 - Gas Misc Service Revenues	-	4,455,471	-	4,455,471
(5) 4894 - Gas Revenues from Storing Gas of Others	-	980,102	-	980,102
(5) 493 - Rent From Gas Property	-	6,972,953	-	6,972,953
(5) 495 - Other Gas Revenues	-	24,557,596	-	24,557,596
(5) SUBTOTAL	47,841,339	37,980,142	-	85,821,481
<b>(1) TOTAL OPERATING REVENUES</b>	<b>2,395,339,771</b>	<b>895,472,599</b>	<b>-</b>	<b>3,290,812,370</b>
<b>10 - ENERGY COST</b>				
11 - FUEL				
(11) 501 - Steam Operations Fuel	85,246,015	-	-	85,246,015
(11) 547 - Other Power Generation Oper Fuel	149,756,872	-	-	149,756,872
(11) SUBTOTAL	235,002,887	-	-	235,002,887
12 - PURCHASED AND INTERCHANGED				
(12) 555 - Purchased Power	523,037,996	-	-	523,037,996
(12) 557 - Other Power Supply Expense	9,308,464	-	-	9,308,464
(12) 804 - Natural Gas City Gate Purchases	-	326,895,871	-	326,895,871
(12) 805 - Other Gas Purchases	-	45,542	-	45,542
(12) 8051 - Purchased Gas Cost Adjustments	-	(6,778,798)	-	(6,778,798)
(12) 8081 - Gas Withdrawn From Storage	-	34,704,563	-	34,704,563
(12) 8082 - Gas Delivered To Storage	-	(28,473,808)	-	(28,473,808)
(12) SUBTOTAL	532,346,459	326,393,369	-	858,739,829
13 - WHEELING				
(13) 565 - Transmission Of Electricity By Others	113,800,193	-	-	113,800,193
(13) SUBTOTAL	113,800,193	-	-	113,800,193
14 - RESIDENTIAL EXCHANGE				
(14) 555 - Purchased Power	(69,268,220)	-	-	(69,268,220)
(14) SUBTOTAL	(69,268,220)	-	-	(69,268,220)
<b>(10) TOTAL ENERGY COST</b>	<b>811,881,319</b>	<b>326,393,369</b>	<b>-</b>	<b>1,138,274,689</b>
<b>GROSS MARGIN</b>	<b>1,583,458,452</b>	<b>569,079,229</b>	<b>-</b>	<b>2,152,537,681</b>

**PUGET SOUND ENERGY  
INCOME STATEMENT DETAIL  
FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2016**

Account Description	Electric	Gas	Common	Total
<b>OPERATING EXPENSES</b>				
OPERATING AND MAINTENANCE				
17 - OTHER ENERGY SUPPLY EXPENSES				
(17) 500 - Steam Oper Supv & Engineering	2,003,664	-	-	2,003,664
(17) 502 - Steam Oper Steam Expenses	9,129,144	-	-	9,129,144
(17) 505 - Steam Oper Electric Expense	2,655,440	-	-	2,655,440
(17) 506 - Steam Oper Misc Steam Power	8,504,370	-	-	8,504,370
(17) 507 - Steam Operations Rents	52,219	-	-	52,219
(17) 510 - Steam Maint Supv & Engineering	1,819,460	-	-	1,819,460
(17) 511 - Steam Maint Structures	2,479,337	-	-	2,479,337
(17) 512 - Steam Maint Boiler Plant	14,856,380	-	-	14,856,380
(17) 513 - Steam Maint Electric Plant	7,914,205	-	-	7,914,205
(17) 514 - Steam Maint Misc Steam Plant	2,389,632	-	-	2,389,632
(17) 535 - Hydro Oper Supv & Engineering	1,770,455	-	-	1,770,455
(17) 536 - Hydro Oper Water For Power	-	-	-	-
(17) 537 - Hydro Oper Hydraulic Expenses	3,274,133	-	-	3,274,133
(17) 538 - Hydro Oper Electric Expenses	310,211	-	-	310,211
(17) 539 - Hydro Oper Misc Hydraulic Exp	2,773,343	-	-	2,773,343
(17) 540 - Hydro Office Rents	-	-	-	-
(17) 541 - Hydro Maint Supv & Engineering	1,769	-	-	1,769
(17) 542 - Hydro Maint Structures	431,226	-	-	431,226
(17) 543 - Hydro Maint Res. Dams & Waterways	698,047	-	-	698,047
(17) 544 - Hydro Maint Electric Plant	2,415,213	-	-	2,415,213
(17) 545 - Hydro Maint Misc Hydraulic Plant	3,638,569	-	-	3,638,569
(17) 546 - Other Pwr Gen Oper Supv & Eng	3,457,441	-	-	3,457,441
(17) 548 - Other Power Gen Oper Gen Exp	11,109,587	-	-	11,109,587
(17) 549 - Other Power Gen Oper Misc	4,378,618	-	-	4,378,618
(17) 550 - Other Power Gen Oper Rents	7,454,263	-	-	7,454,263
(17) 551 - Other Power Gen Maint Supv & Eng	566,023	-	-	566,023
(17) 552 - Other Power Gen Maint Structures	647,730	-	-	647,730
(17) 553 - Other Power Gen Maint Gen & Elec	29,755,018	-	-	29,755,018
(17) 554 - Other Power Gen Maint Misc	1,354,807	-	-	1,354,807
(17) 556 - System Control & Load Dispatch	57,132	-	-	57,132
(17) 710 - Production Operations Supv & Engineering	-	-	-	-
(17) 717 - Liquefied Petroleum Gas Expenses	-	161,095	-	161,095
(17) 735 - Misc Gas Production Exp	-	-	-	-
(17) 741 - Production Plant Maint Structures	-	-	-	-
(17) 742 - Production Plant Maint Prod Equip	-	-	-	-
(17) 8072 - Purchased Gas Expenses	-	403,106	-	403,106
(17) 8074 - Purchased Gas Calculation Exp	-	167,880	-	167,880
(17) 812 - Gas Used For Other Utility Operations	-	(63,807)	-	(63,807)
(17) 813 - Other Gas Supply Expenses	-	-	-	-
(17) 814 - Undergrnd Strge - Operation Supv & Eng	-	154,352	-	154,352
(17) 815 - Undergrnd Strge - Oper Map & Records	-	-	-	-
(17) 816 - Undergrnd Strge - Oper Wells Expense	-	8,997	-	8,997
(17) 817 - Undergrnd Strge - Oper Lines Expense	-	29,192	-	29,192
(17) 818 - Undergrnd Strge - Oper Compressor Sta Exp	-	240,228	-	240,228
(17) 819 - Undergrnd Strge - Oper Compressor Sta Fuel	-	29,072	-	29,072
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta Exp	-	5,236	-	5,236
(17) 821 - Undergrnd Strge - Oper Purification Exp	-	29,467	-	29,467
(17) 823 - Storage Gas Losses	-	-	-	-
(17) 824 - Undergrnd Strge - Oper Other Expenses	-	84,596	-	84,596
(17) 825 - Undergrnd Strge - Oper Storage Well Royalty	-	32,525	-	32,525
(17) 826 - Undergrnd Strge - Oper Other Storage Rents	-	-	-	-
(17) 830 - Undergrnd Strge - Maint Supv & Engineering	-	135,262	-	135,262
(17) 831 - Undergrnd Strge - Maint Structures	-	42,246	-	42,246
(17) 832 - Undergrnd Strge - Maint Reservoirs & Wells	-	166,997	-	166,997
(17) 833 - Undergrnd Strge - Maint Of Lines	-	19,562	-	19,562

**PUGET SOUND ENERGY  
INCOME STATEMENT DETAIL  
FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2016**

Account Description	Electric	Gas	Common	Total
(17) 834 - Undergrnd Strge - Maint Compressor Sta Equip	-	288,316	-	288,316
(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	-	89	-	89
(17) 836 - Undergrnd Strge - Maint Purification Equip	-	22,309	-	22,309
(17) 837 - Undergrnd Strge-Maint Other Equipment	-	23,579	-	23,579
(17) 841 - Operating Labor & Expenses	-	440,586	-	440,586
(17) 8432 - Maint Struc & Impro	-	-	-	-
(17) 8433 - Maintenance of Gas Holders	-	-	-	-
(17) 8436 - Maintenance of Vaporizing Equipment	-	-	-	-
(17) 8438 - Maint Measure & Reg	-	-	-	-
(17) 8439 - Other Gas Maintenance	-	22	-	22
(17) 8441 - Gas LNG Oper Sup & Eng	-	-	-	-
(17) SUBTOTAL	125,897,437	2,420,905	-	128,318,342
<i>18 - TRANSMISSION EXPENSE</i>				
(18) 560 - Transmission Oper Supv & Engineering	2,591,407	-	-	2,591,407
(18) 561 - Transmission Oper Load Dispatching	-	-	-	-
(18) 5611 - Transmission Oper Load Dispatching	34,377	-	-	34,377
(18) 5612 - Load Dispatch - Monitor & Oper Trans System	3,082,257	-	-	3,082,257
(18) 5613 - Load Dispatch - Service and Scheduling	1,103,672	-	-	1,103,672
(18) 5615 - Reliability Planning & Standards	104,570	-	-	104,570
(18) 5616 - Transmission Svc Studies	115,097	-	-	115,097
(18) 5617 Gen Intercnct Studies	59,780	-	-	59,780
(18) 5618 - Reliability Planning	-	-	-	-
(18) 562 - Transmission Oper Station Expense	1,353,613	-	-	1,353,613
(18) 563 - Transmission Oper Overhead Line Exp	277,394	-	-	277,394
(18) 566 - Transmission Oper Misc	957,748	-	-	957,748
(18) 567 - Transmission Oper Rents	431,337	-	-	431,337
(18) 568 - Transmission Maint Supv & Eng	113,326	-	-	113,326
(18) 569 - Transmission Maint Structures	785	-	-	785
(18) 5691 - Transmission Computer Hardware Maint	-	-	-	-
(18) 5692 - Maintenance of Computer Software	131,405	-	-	131,405
(18) 570 - Transmission Maint Station Equipment	2,680,231	-	-	2,680,231
(18) 571 - Transmission Maint Overhead Lines	7,233,053	-	-	7,233,053
(18) 572 - Transmission Maint Underground Lines	-	-	-	-
(18) 850 - Transmission Oper Supv & Engineering	-	-	-	-
(18) 856 - Transmission Oper Mains Expenses	-	-	-	-
(18) 857 - Transmission Oper Meas & Reg Sta Exp	-	-	-	-
(18) 862 - Transmission Maint Structures & Improvements	-	-	-	-
(18) 863 - Transmission Maint Supv & Eng	-	-	-	-
(18) 865 - Transmission Maint of measur & regul station er	-	-	-	-
(18) 867 - Transmission Maint Other Equipment	-	-	-	-
(18) SUBTOTAL	20,270,050	-	-	20,270,050
<i>19 - DISTRIBUTION EXPENSE</i>				
(19) 580 - Distribution Oper Supv & Engineering	1,029,106	-	-	1,029,106
(19) 581 - Distribution Oper Load Dispatching	3,002,392	-	-	3,002,392
(19) 582 - Distribution Oper Station Expenses	1,486,777	-	-	1,486,777
(19) 583 - Distribution Oper Overhead Line Exp	3,535,093	-	-	3,535,093
(19) 584 - Distribution Oper Underground Line Exp	2,729,273	-	-	2,729,273
(19) 585 - Distribution Oper St Lighting & Signal	543,491	-	-	543,491
(19) 586 - Distribution Oper Meter Expense	(868,309)	-	-	(868,309)
(19) 587 - Distribution Oper Cust Installation	4,581,892	-	-	4,581,892
(19) 588 - Distribution Oper Misc Dist Exp	4,790,461	-	-	4,790,461
(19) 589 - Distribution Oper Rents	1,007,976	-	-	1,007,976
(19) 590 - Distribution Maint Superv & Engineering	-	-	-	-
(19) 591 - Distribution Maint Structures	-	-	-	-
(19) 592 - Distribution Maint Station Equipment	1,596,637	-	-	1,596,637
(19) 593 - Distribution Maint Overhead Lines	40,618,758	-	-	40,618,758

**PUGET SOUND ENERGY  
INCOME STATEMENT DETAIL  
FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2016**

Account Description	Electric	Gas	Common	Total
(19) 594 - Distribution Maint Underground Lines	15,997,500	-	-	15,997,500
(19) 595 - Distribution Maint Line Transformers	254,533	-	-	254,533
(19) 596 - Distribution Maint St Lighting/Signal	2,553,413	-	-	2,553,413
(19) 597 - Distribution Maint Meters	497,036	-	-	497,036
(19) 598 - Distribution Maint Misc Dist Plant	-	-	-	-
(19) 870 - Distribution Oper Supv & Engineering	-	1,721,464	-	1,721,464
(19) 871 - Distribution Oper Load Dispatching	-	1,157,382	-	1,157,382
(19) 874 - Distribution Oper Mains & Services Exp	-	18,540,085	-	18,540,085
(19) 875 - Distribution Oper Meas & Reg Sta Gen	-	2,144,703	-	2,144,703
(19) 876 - Distribution Oper Meas & Reg Sta Indus	-	90,367	-	90,367
(19) 878 - Distribution Oper Meter & House Reg	-	5,170,610	-	5,170,610
(19) 879 - Distribution Oper Customer Install Exp	-	5,400,431	-	5,400,431
(19) 880 - Distribution Oper Other Expense	-	5,159,685	-	5,159,685
(19) 881 - Distribution Oper Rents Expense	-	217,942	-	217,942
(19) 886 - Maint of Facilities and Structures	-	288,186	-	288,186
(19) 887 - Distribution Maint Mains	-	7,296,061	-	7,296,061
(19) 889 - Distribution Maint Meas & Reg Sta Gen	-	935,396	-	935,396
(19) 890 - Distribution Maint Meas & Reg Sta Ind	-	502,184	-	502,184
(19) 892 - Distribution Maint Services	-	4,438,772	-	4,438,772
(19) 893 - Distribution Maint Meters & House Reg	-	1,371,774	-	1,371,774
(19) 894 - Distribution Maint Other Equipment	-	1,075,497	-	1,075,497
(19) SUBTOTAL	83,356,029	55,510,540	-	138,866,570
<b>20 - CUSTOMER ACCTS EXPENSES</b>				
(20) 901 - Customer Accounts Supervision	-	-	250,957	250,957
(20) 902 - Meter Reading Expense	10,297,866	7,367,629	621,482	18,286,977
(20) 903 - Customer Records & Collection Expense	2,789,458	1,253,216	30,230,493	34,273,167
(20) 904 - Uncollectible Accounts	16,407,060	4,461,726	-	20,868,785
(20) 905 - Misc. Customer Accounts Expense	-	-	5,432	5,432
(20) SUBTOTAL	29,494,383	13,082,571	31,108,364	73,685,319
<b>21 - CUSTOMER SERVICE EXPENSES</b>				
(21) 908 - Customer Assistance Expense	16,838,887	5,976,367	1,403,445	24,218,700
(21) 909 - Info & Instructional Advertising	1,035,368	796,481	1,253,661	3,085,510
(21) 910 - Misc Cust Svc & Info Expense	-	-	155,815	155,815
(21) 911 - Sales Supervision Exp	-	-	-	-
(21) 912 - Demonstration & Selling Expense	320,284	1,839	-	322,122
(21) 913 - Advertising Expenses	-	-	-	-
(21) 916 - Misc. Sales Expense	-	-	-	-
(21) SUBTOTAL	18,194,539	6,774,687	2,812,920	27,782,147
<b>22 - CONSERVATION AMORTIZATION</b>				
(22) 908 - Customer Assistance Expense	97,566,975	12,460,807	-	110,027,782
(22) SUBTOTAL	97,566,975	12,460,807	-	110,027,782
<b>23 - ADMIN &amp; GENERAL EXPENSE</b>				
(23) 920 - A & G Salaries	3,579,966	1,710,191	38,182,948	43,473,106
(23) 921 - Office Supplies and Expenses	453,570	266,291	4,434,379	5,154,240
(23) 922 - Admin Expenses Transferred	-	-	(232,478)	(232,478)
(23) 923 - Outside Services Employed	2,867,736	166,288	14,106,145	17,140,169
(23) 924 - Property Insurance	4,941,128	401,978	398,287	5,741,393
(23) 925 - Injuries & Damages	837,484	358,536	4,889,838	6,085,858
(23) 926 - Emp Pension & Benefits	21,283,650	10,114,319	9,879,550	41,277,518
(23) 928 - Regulatory Commission Expense	8,043,263	1,787,919	460,966	10,292,149
(23) 9301 - Gen Advertising Exp	-	-	19,262	19,262
(23) 9302 - Misc. General Expenses	3,274,693	517,431	2,281,112	6,073,236
(23) 931 - Rents	215,488	-	11,059,763	11,275,251
(23) 932 - Maint Of General Plant- Gas	-	1,026,219	-	1,026,219
(23) 935 - Maint General Plant - Electric	590,380	-	17,163,266	17,753,646
(23) SUBTOTAL	46,087,358	16,349,173	102,643,038	165,079,569

**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2016**

Account Description	Electric	Gas	Common	Total
<b>TOTAL OPERATING AND MAINTENANCE</b>	<b>420,866,772</b>	<b>106,598,684</b>	<b>136,564,323</b>	<b>664,029,779</b>
<b>DEPRECIATION, DEPLETION AND AMORTIZATION</b>				
<i>24 - DEPRECIATION</i>				
(24) 403 - Depreciation Expense	250,108,845	114,321,850	22,953,258	387,383,952
(24) 4031 - Depreciation Expense - FAS143	2,722,354	173,995	157,468	3,053,817
(24) SUBTOTAL	252,831,199	114,495,845	23,110,726	390,437,770
<i>25 - AMORTIZATION</i>				
(25) 404 - Amort Ltd-Term Plant	9,155,369	1,560,964	30,686,705	41,403,037
(25) 406 - Amortization Of Plant Acquisition Adj	13,341,614	-	-	13,341,614
(25) 4111 - Accretion Exp - FAS143	2,562,731	28,810	14,786	2,606,327
(25) SUBTOTAL	25,059,714	1,589,774	30,701,490	57,350,978
<i>26 - AMORTIZ OF PROPERTY LOSS</i>				
(26) 407 - Amortization Of Prop. Losses	20,604,866	-	-	20,604,866
(26) SUBTOTAL	20,604,866	-	-	20,604,866
<i>27 - OTHER OPERATING EXPENSES</i>				
(27) 4073 - Regulatory Debits	36,934,797	-	-	36,934,797
(27) 4074 - Regulatory Credits	(46,025,293)	-	(119,027)	(46,144,320)
(27) 4116 - Gains From Disposition Of Utility Plant	(633,008)	(61,849)	(927,658)	(1,622,515)
(27) 4117 - Losses From Disposition Of Utility Plant	132,649	16,479	481,168	630,295
(27) 4118 - Gains From Disposition Of Allowances	(26,424)	-	-	(26,424)
(27) 414 - Other Utility Operating Income	-	-	-	-
(27) SUBTOTAL	(9,617,279)	(45,370)	(565,517)	(10,228,167)
<i>28 - ASC 815</i>				
(28) 421 - FAS 133 Gain	340,563	-	-	340,563
(28) 4265 - FAS 133 Loss	(64,452,231)	-	-	(64,452,231)
(28) SUBTOTAL	(64,111,668)	-	-	(64,111,668)
<b>TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION</b>	<b>224,766,832</b>	<b>116,040,249</b>	<b>53,246,699</b>	<b>394,053,780</b>
<i>29 - TAXES OTHER THAN INCOME TAXES</i>				
(29) 4081 - Taxes Other-Util Income	227,654,199	94,117,017	4,683,027	326,454,244
(29) SUBTOTAL	227,654,199	94,117,017	4,683,027	326,454,244
<i>30 - INCOME TAXES</i>				
(30) 4081 - Montana Corp. License Taxes	-	-	-	-
(30) 4091 - Montana Corp license Tax	800	-	-	800
(30) 4091 - Fit-Util Oper Income	-	-	-	-
(30) SUBTOTAL	800	-	-	800
<i>31 - DEFERRED INCOME TAXES</i>				
(31) 4101 - Def Fit-Util Oper Income	581,832,301	262,308,679	-	844,140,980
(31) 4111 - Def Fit-Cr - Util Oper Income	(399,835,386)	(196,455,256)	-	(596,290,643)
(31) 4114 - Inv Tax Cr Adj-Util Operations	-	-	-	-
(31) SUBTOTAL	181,996,915	65,853,423	-	247,850,337
<b>NET OPERATING INCOME</b>	<b>528,172,933</b>	<b>186,469,856</b>	<b>(194,494,049)</b>	<b>520,148,741</b>
<b>NON-OPERATING INCOME</b>				
<i>99 - OTHER INCOME</i>				
(99) 4082 - Taxes Other - Other Income	319,010	-	-	319,010
(99) 4092 - Fit - Other Income	-	-	-	-
(99) 4102 - Def Fit - Other Income	-	-	(81,038,115)	(81,038,115)
(99) 4112 - Provision for Deferred FIT - Credit & Other Incom	-	-	-	-
(99) 415 - Revenues From Merchandising And Jobbing	-	-	(565,178)	(565,178)
(99) 416 - Expenses Of Merchandising And Jobbing	-	-	900,167	900,167
(99) 417 - Revenues From Non-Utility Operations	-	-	(29,321,586)	(29,321,586)
(99) 4171 - Merger Related Costs	-	-	-	-
(99) 4171 - Expenses of Non-Utility Operations	-	-	26,962,792	26,962,792



**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2016**

Account Description	Electric	Gas	Common	Total
(99) 418 - Nonoperating Rental Income	-	-	-	-
(99) 4181 - Equity in Earnings of Subsidiaries	-	-	(50,084)	(50,084)
(99) 419 - Interest And Dividend Income	-	-	(8,018,447)	(8,018,447)
(99) 4191 - Allowance For Other Funds Used During Construc	(8,041,827)	(3,118,769)	(2,443,554)	(13,604,149)
(99) 421 - Misc. Non-Operating Income	(1,400)	(5,000)	(3,037)	(9,437)
(99) 4211 - Gain On Disposition Of Property	(24,587)	(162,988)	-	(187,574)
(99) 4212 - Loss On Disposition Of Property	13,316	-	-	13,316
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)	(873,778)	-	-	(873,778)
(99) 4214 - Misc. Non-Op Income - AFUCE	-	-	-	-
(99) 425 - Miscellaneous Amortization	601	-	-	601
(99) 4261 - Donations	-	-	40,037	40,037
(99) 4262 - Life Insurance	-	-	(2,133,403)	(2,133,403)
(99) 4263 - Penalties	-	-	3,857,026	3,857,026
(99) 4264 - Expenses For Civic & Political Activities	-	-	5,324,152	5,324,152
(99) 4265 - Other Deductions	-	-	6,316,820	6,316,820
(99) SUBTOTAL	(8,608,664)	(3,286,756)	(80,172,410)	(92,067,831)
999 - INTEREST				
(999) 427 - Interest On Long Term Debt	-	-	218,136,834	218,136,834
(999) 4271 - Interest on Preferred Stock	-	-	-	-
(999) 428 - Amortization Of Debt Discount & Expenses	-	-	2,955,480	2,955,480
(999) 4281 - Amortization Of Loss On Required Debt	9,300	5,700	2,775,149	2,790,148
(999) 429 - Amortization Of Premium On Debt-Cr	-	-	-	-
(999) 4291 - Amortization Gain On Reacquired Debt	-	-	-	-
(999) 430 - Int on Debt to Assoc. Companies	-	-	1,003	1,003
(999) 431 - Other Interest Expense	16,530,212	530,101	2,353,088	19,413,401
(999) 432 - Allowances For Borrowed Funds	(6,162,027)	(2,036,653)	(1,777,498)	(9,976,178)
(999) SUBTOTAL	10,377,485	(1,500,852)	224,444,055	233,320,688
9999 - EXTRAORDINARY ITEMS				
(9999) 4111 - Def Fit-Cr - Util Oper Income	-	-	-	-
(9999) 435 - Extraordinary Deductions	-	-	-	-
(9999) SUBTOTAL	-	-	-	-
<b>TOTAL NON-OPERATING INCOME</b>	<b>1,768,821</b>	<b>(4,787,608)</b>	<b>144,271,645</b>	<b>141,252,857</b>
<b>NET INCOME</b>	<b>526,404,113</b>	<b>191,257,464</b>	<b>(338,765,694)</b>	<b>378,895,884</b>

**PUGET SOUND ENERGY**  
**ALLOCATION OF COMMON CHARGES**  
**FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2016**  
(October through December 2015 spread is based on allocation factors developed for the 12 ME 12/31/2014)  
(January through September 2016 spread is based on allocation factors developed for the 12 ME 12/31/2015)

FERC Account and Description	Allocated Electric	Allocated Gas	Allocation Method	Blended Electric Rate	Blended Gas Rate	Common
<b>20 - CUSTOMER ACCTS EXPENSES</b>						
(20) 901 - Customer Accounts Supervision	\$ 145,917	\$ 105,040	1	58.14%	41.86%	\$ 250,957
(20) 902 - Meter Reading Expense	388,896	232,586	2	62.58%	37.42%	621,482
(20) 903 - Customer Records & Collection Expense	17,576,603	12,653,890	1	58.14%	41.86%	30,230,493
(20) 905 - Misc. Customer Accounts Expense	3,159	2,272	1			5,432
<b>SUBTOTAL</b>	<b>18,114,576</b>	<b>12,993,788</b>				<b>31,108,364</b>
<b>21 - CUSTOMER SERVICE EXPENSES</b>						
(21) 908 - Customer Assistance Expense	816,015	587,430	1	58.14%	41.86%	1,403,445
(21) 909 - Info & Instructional Advertising	728,929	524,732	1	58.14%	41.86%	1,253,661
(21) 910 - Misc Cust Svc & Info Expense	90,595	65,220	1	58.14%	41.86%	155,815
(21) 911 - Sales Supervision Exp	-	-	1			-
(21) 912 - Demonstration & Selling Expense	-	-	1			-
(21) 913 - Advertising Expense	-	-	1			-
(21) 916 - Misc. Sales Expense	-	-	1			-
<b>SUBTOTAL</b>	<b>1,635,539</b>	<b>1,177,382</b>				<b>2,812,920</b>
<b>23 - ADMIN &amp; GENERAL EXPENSE</b>						
(23) 920 - A & G Salaries	26,133,588	12,049,360	4	68.44%	31.56%	38,182,948
(23) 921 - Office Supplies and Expenses	3,034,997	1,399,382	4	68.44%	31.56%	4,434,379
(23) 922 - Admin Expenses Transferred	(159,129)	(73,350)	4	68.45%	31.55%	(232,478)
(23) 923 - Outside Services Employed	9,652,961	4,453,185	4	68.43%	31.57%	14,106,145
(23) 924 - Property Insurance	242,683	155,604	3	60.93%	39.07%	398,287
(23) 925 - Injuries & Damages	2,843,037	2,046,802	1	58.14%	41.86%	4,889,838
(23) 926 - Emp Pension & Benefits	6,904,948	2,974,601	5	69.89%	30.11%	9,879,550
(23) 928 - Regulatory Commission Expense	315,569	145,397	4			460,966
(23) 9301 - Gen Advertising Exp	13,198	6,064	4	68.52%	31.48%	19,262
(23) 9302 - Misc. General Expenses	1,561,214	719,897	4	68.44%	31.56%	2,281,112
(23) 931 - Rents	7,569,442	3,490,321	4	68.44%	31.56%	11,059,763
(23) 932 - Maint Of General Plant- Gas	-	-	4			-
(23) 935 - Maint General Plant - Electric	11,746,815	5,416,451	4	68.44%	31.56%	17,163,266
<b>SUBTOTAL</b>	<b>69,859,324</b>	<b>32,783,714</b>				<b>102,643,038</b>
<b>24 - DEPRECIATION/AMORTIZATION</b>						
(24) 403 - Depreciation Expense	15,709,668	7,243,589	4	68.44%	31.56%	22,953,258
(24) 4031 - Depreciation Expense - ASC 815	107,795	49,673	4	68.45%	31.55%	157,468
<b>SUBTOTAL</b>	<b>15,817,463</b>	<b>7,293,263</b>				<b>23,110,726</b>
<b>25 - AMORTIZATION</b>						
(25) 404 - Amort Ltd-Term Plant	21,002,614	9,684,091	4	68.44%	31.56%	30,686,705
(25) 406 - Amortization Of Plant Acquisition Adj	-	-	4			-
(25) 4111 - Accretion Exp - FAS143	10,121	4,664	4	68.45%	31.55%	14,786
<b>SUBTOTAL</b>	<b>21,012,735</b>	<b>9,688,755</b>				<b>30,701,490</b>
<b>27 - OTHER OPERATING EXPENSES</b>						
(27) 4073 - Regulatory Debits	-	-				-
(27) 4074 - Regulatory Credits	(81,427)	(37,601)	4	68.41%	31.59%	(119,027)
(27) 4116 - Gains From Disposition Of Utility Plant	(634,611)	(293,047)	4	68.41%	31.59%	(927,658)
(27) 4117 - Losses From Disposition Of Utility Plant	329,167	152,001	4	68.41%	31.59%	481,168
(27) 4118 - Gains From Disposition Of Allowances	-	-				-
(27) 414 - Other Utility Operating Income	-	-				-
(27) <b>SUBTOTAL</b>	<b>(386,870)</b>	<b>(178,647)</b>				<b>(565,517)</b>
<b>29 - TAXES OTHER THAN INCOME TAXES</b>						
(29) 4081 - Taxes Other-Util Income	3,204,261	1,478,766	4	68.42%	31.58%	4,683,027
<b>SUBTOTAL</b>	<b>3,204,261</b>	<b>1,478,766</b>				<b>4,683,027</b>
<b>30 - INCOME TAXES</b>						
(30) 4091 - Fit-Util Oper Income	-	-	4			-
<b>SUBTOTAL</b>	<b>-</b>	<b>-</b>				<b>-</b>
<b>31 - DEFERRED INCOME TAXES</b>						
(31) 4101 - Def Fit-Util Oper Income	-	-	4			-
(31) 4111 - Def Fit-Cr - Util Oper Income	-	-	4			-
<b>SUBTOTAL</b>	<b>-</b>	<b>-</b>				<b>-</b>
<b>GRAND TOTAL</b>	<b>\$ 129,257,027</b>	<b>\$ 65,237,022</b>				<b>\$ 194,494,049</b>

Allocation Method		Electric		Gas	
		Oct 15 - Dec 15		Jan 16 - Sep 16	
1	12 Month Average number of Customers	58.18%	41.82%	58.13%	41.87%
2	Joint Meter Reading Customers	62.27%	37.73%	62.68%	37.32%
3	Non-Production Plant	60.99%	39.01%	60.94%	39.06%
4	4-Factor Allocator	68.55%	31.45%	68.41%	31.59%
5	Direct Labor	69.59%	30.41%	69.99%	30.01%

**PUGET SOUND ENERGY**  
**SUMMARY OF ELECTRIC OPERATING REVENUE & KWH SALES**  
**TWELVE MONTHS ENDED SEPTEMBER 30, 2016**  
**INCREASE (DECREASE)**

SALE OF ELECTRICITY - REVENUE	ACTUAL	ACTUAL	VARIANCE FROM 2015		REVENUE PER KWH	
	2016	2015	AMOUNT	%	2016	2015
Residential	\$ 1,133,291,978.60	\$ 978,696,789.22	\$ 154,595,189.38	15.8%	\$ 0.111	\$ 0.097
Commercial	875,461,388.69	836,642,531.38	38,818,857.31	4.6%	0.098	0.094
Industrial	114,069,443.54	110,854,277.45	3,215,166.09	2.9%	0.092	0.089
Public street & hwy lighting	19,921,374.53	20,590,867.13	(669,492.60)	(3.3%)	0.231	0.221
Sales for resale firm	324,382.20	319,706.25	4,675.95	1.5%	0.048	0.048
Total retail sales	2,143,068,567.56	1,947,104,171.43	195,964,396.13	10.1%	0.105	0.096
Transportation (Billed plus Change in Unbilled)	10,750,627.71	9,847,179.05	903,448.66	9.2%	0.005	0.005
Sales to other utilities and marketers	53,788,170.89	41,541,442.43	12,246,728.46	29.5%	0.020	0.025
Total electric revenues	2,207,607,366.16	1,998,492,792.91	209,114,573.25	10.5%		
Non-Core Gas Sales	(18,023,677.97)	(10,763,674.47)	(7,260,003.50)	67.4%		
Transmission Revenue	18,992,179.94	20,646,321.41	(1,654,141.47)	(8.0%)		
Decoupling Revenue	2,778,658.09	16,267,512.71	(13,488,854.62)	(82.9%)		
Other Misc Operating Revenue	13,748,034.01	7,519,598.80	6,228,435.21	82.8%		
Other operating revenues	17,495,194.07	33,669,758.45	(16,174,564.38)	(48.0%)		
Total electric sales	\$ 2,225,102,560.23	\$ 2,032,162,551.36	\$ 192,940,008.87	9.5%		
SCH. 81 (B & O tax) in above-billed	\$ 84,703,827.25	\$ 77,529,209.76				
SCH. 94 (Res/farm credit) in above	(72,579,362.80)	(143,282,953.60)				
SCH. 120 (Cons. Rider rev) in above	102,287,066.92	103,134,430.50				
SCH. 95A (Federal Incentives) in above	(54,955,983.91)	(53,270,527.54)				
Low Income Surcharge included in above	17,088,658.92	15,850,255.70				
SCH. 132 (Merger Rate Credit) in above	(6,318,302.85)	(6,028,100.23)				
SCH. 133 (JPUD Gain on Sale Cr) in above	(257,285.08)	(59,236,808.30)				
SCH. 137 (REC Proceeds Credit) in above	(2,081,681.16)	(6,944,081.06)				
SCH. 140 (Prop Tax in BillEngy) in above	58,666,195.90	51,038,100.95				
SCH. 141 (Expedt in BillEngy) in above	23,455,353.39	5,059,807.80				
SCH. 142 (Decup in BillEngy) in above	64,093,836.73	(25,939,669.21)				
SALE OF ELECTRICITY - KWH	ACTUAL	ACTUAL	VARIANCE FROM 2015			
	2016	2015	AMOUNT	%		
Residential	10,201,987,686	10,082,559,173	119,428,513	1.2%		
Commercial	8,930,470,421	8,921,477,125	8,993,296	0.1%		
Industrial	1,233,324,651	1,250,118,312	(16,793,661)	(1.3%)		
Public street & hwy lighting	86,095,957	93,121,491	(7,025,534)	(7.5%)		
Sales for resale firm	6,784,110	6,636,220	147,890	2.2%		
Total retail sales	20,458,662,824	20,353,912,320	104,750,504	0.5%		
Transportation (Billed plus Change in Unbilled)	2,098,103,637	2,012,072,267	86,031,369	4.3%		
Sales to other utilities and marketers	2,730,251,000	1,648,332,000	1,081,919,000	65.6%		
Total kWh	25,287,017,461	24,014,316,587	1,272,700,873	5.3%		

**PUGET SOUND ENERGY**  
**SUMMARY OF GAS OPERATING REVENUE & THERM SALES**  
**TWELVE MONTHS ENDED SEPTEMBER 30, 2016**  
**INCREASE (DECREASE)**

	ACTUAL		VARIANCE FROM 2015		REVENUE PER THERM	
	2016	2015	AMOUNT	%	2016	2015
<b>SALE OF GAS - REVENUE</b>						
<b>Firm Sales Revenue</b>						
Residential firm	\$ 575,792,986.84	\$ 602,726,026.73	\$ (26,933,039.89)	(4.5%)	\$ 1.107	\$ 1.262
Commercial firm	219,295,367.73	242,528,936.52	(23,233,568.79)	(9.6%)	0.914	1.094
Industrial firm	18,632,603.22	22,203,552.17	(3,570,948.95)	(16.1%)	0.786	0.946
Total firm	813,720,957.79	867,458,515.42	(53,737,557.63)	(6.2%)	1.039	1.200
<b>Interruptible Sales Revenue</b>						
Commercial interruptible	22,155,202.19	30,281,475.54	(8,126,273.35)	(26.8%)	0.514	0.695
Industrial interruptible	1,671,851.40	1,148,264.34	523,587.06	45.6%	0.541	0.732
Total interruptible	23,827,053.59	31,429,739.88	(7,602,686.29)	(24.2%)	0.515	0.696
Total gas sales revenue	837,548,011.38	898,888,255.30	(61,340,243.92)	(6.8%)	1.009	1.171
<b>Transportation Revenue</b>						
Commercial transportation	6,414,276.55	5,857,079.33	557,197.22	9.5%	0.124	0.119
Industrial transportation	13,530,168.17	12,344,966.03	1,185,202.14	9.6%	0.076	0.074
Total transportation	19,944,444.72	18,202,045.36	1,742,399.36	9.6%	0.087	0.084
Total gas revenue	857,492,456.10	917,090,300.66	(59,597,844.56)	(6.5%)	\$ 0.809	\$ 0.932
Decoupling Revenue	24,029,578.81	43,206,163.34	(19,176,584.53)	(44.4%)		
Other Operating Revenues	13,950,563.67	13,167,391.04	783,172.63	5.9%		
Total operating revenues	\$ 895,472,598.58	\$ 973,463,855.04	\$ (77,991,256.46)	(8.0%)		
SCH. 81 (Utility Tax & FranFee) in above	\$ 40,434,316.90	\$ 30,218,101				
SCH. 120 (Cons. Tracker Rev) in above	12,752,862.11	9,957,367.75				
Low Income Surcharge included in above	5,953,685.02	4,534,016.09				
SCH. 132 (Merger Rate Credit) in above	(2,749,401.49)	(2,479,055.16)				
SCH. 140 (Prop Tax in BillEngy) in above	20,419,988.53	20,033,018.54				
SCH. 141 (Expedt in BillEngy) in above	(1,337,005.84)	(58,773.16)				
SCH. 142 (Decup in BillEngy) in above	32,772,463.68	2,887,203.09				
SCH. 149 (Pipeline Replacement) in above	6,210,010.24	1,928,533.83				
<b>SALE OF GAS - THERMS</b>						
<b>Firm Sales Therms</b>						
Residential firm	519,955,431	477,623,328	42,332,103	8.9%		
Commercial firm	239,850,155	221,649,479	18,200,676	8.2%		
Industrial firm	23,708,701	23,471,041	237,660	1.0%		
Total firm	783,514,287	722,743,848	60,770,439	8.4%		
<b>Interruptible Sales Therms</b>						
Commercial interruptible	43,131,210	43,585,634	(454,424)	(1.0%)		
Industrial interruptible	3,091,416	1,567,851	1,523,565	97.2%		
Total interruptible	46,222,626	45,153,485	1,069,141	2.4%		
Total gas sales - therms	829,736,913	767,897,333	61,839,580	8.1%		
<b>Transportation Therms</b>						
Commercial transportation	51,875,966	49,252,950	2,623,016	5.3%		
Industrial transportation	177,952,318	167,123,990	10,828,328	6.5%		
Total transportation	229,828,284	216,376,940	13,451,344	6.2%		
Total therms	1,059,565,197	984,274,273	75,290,924	7.6%		

\* Note: Sch. 141 Expedited Rate Filing and Sch. 142 Decoupling Riders were included in this report starting in July 2015

**PUGET SOUND ENERGY**  
**PERIODIC ALLOCATED RESULTS OF OPERATIONS**  
**FOR THE MONTH ENDED JULY 31, 2016**

(Based on allocation factors developed using 12 ME 12/31/2015 information)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	\$ 159,710,893	\$ 37,316,785	\$ 197,027,678
3 - SALES FOR RESALE-FIRM	12,419	-	12,419
4 - SALES TO OTHER UTILITIES	20,237,136	-	20,237,136
5 - OTHER OPERATING REVENUES	3,106,208	551,620	3,657,828
6 - TOTAL OPERATING REVENUES	\$ 183,066,656	\$ 37,868,405	\$ 220,935,061
7			
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	\$ 22,360,986	\$ -	\$ 22,360,986
12 - PURCHASED AND INTERCHANGED	34,340,736	11,575,840	45,916,576
13 - WHEELING	9,286,354	-	9,286,354
14 - RESIDENTIAL EXCHANGE	(4,536,201)	-	(4,536,201)
15 - TOTAL PRODUCTION EXPENSES	\$ 61,451,875	\$ 11,575,840	\$ 73,027,715
16			
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 7,994,909	\$ 138,137	\$ 8,133,046
18 - TRANSMISSION EXPENSE	1,484,644	-	1,484,644
19 - DISTRIBUTION EXPENSE	6,301,980	5,281,817	11,583,798
20 - CUSTOMER ACCTS EXPENSES	3,995,639	2,190,866	6,186,505
21 - CUSTOMER SERVICE EXPENSES	1,475,491	312,535	1,788,027
22 - CONSERVATION AMORTIZATION	6,898,507	513,330	7,411,837
23 - ADMIN & GENERAL EXPENSE	9,299,088	3,856,123	13,155,211
24 - DEPRECIATION	22,585,205	10,328,079	32,913,285
25 - AMORTIZATION	3,865,105	1,001,978	4,867,083
26 - AMORTIZ OF PROPERTY LOSS	1,717,072	-	1,717,072
27 - OTHER OPERATING EXPENSES	(900,424)	(3,781)	(904,205)
28 - ASC 815	(1,149,495)	-	(1,149,495)
29 - TAXES OTHER THAN INCOME TAXES	17,281,772	4,266,614	21,548,386
30 - INCOME TAXES	-	-	-
31 - DEFERRED INCOME TAXES	13,116,534	(589,105)	12,527,430
32 - TOTAL OPERATING REV. DEDUCT.	\$ 155,417,904	\$ 38,872,434	\$ 194,290,338
<b>NET OPERATING INCOME</b>	<b><u>\$ 27,648,752</u></b>	<b><u>\$ (1,004,029)</u></b>	<b><u>\$ 26,644,722</u></b>

**PUGET SOUND ENERGY**  
**ACTUAL RESULTS OF OPERATIONS**  
**FOR THE MONTH ENDED JULY 31, 2016**

	Electric	Gas	Common	Energy N/A	Total Amount
<b>OPERATING INCOME</b>					
1 - OPERATING REVENUES:					
2 - SALES TO CUSTOMERS	\$ 159,710,893	\$ 37,316,785	\$ -	\$ -	\$ 197,027,678
3 - SALES FOR RESALE-FIRM	12,419	-	-	-	12,419
4 - SALES TO OTHER UTILITIES	20,237,136	-	-	-	20,237,136
5 - OTHER OPERATING REVENUES	3,106,208	551,620	-	-	3,657,828
6 - TOTAL OPERATING REVENUES	\$ 183,066,656	\$ 37,868,405	\$ -	\$ -	\$ 220,935,061
7					
8 - OPERATING REVENUE DEDUCTIONS:					
9					
10 - POWER COSTS:					
11 - FUEL	\$ 22,360,986	\$ -	\$ -	\$ -	\$ 22,360,986
12 - PURCHASED AND INTERCHANGED	34,340,736	11,575,840	-	-	45,916,576
13 - WHEELING	9,286,354	-	-	-	9,286,354
14 - RESIDENTIAL EXCHANGE	(4,536,201)	-	-	-	(4,536,201)
15 - TOTAL PRODUCTION EXPENSES	\$ 61,451,875	\$ 11,575,840	\$ -	\$ -	\$ 73,027,715
16					
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 7,994,909	\$ 138,137	\$ -	\$ -	\$ 8,133,046
18 - TRANSMISSION EXPENSE	1,484,644	-	-	-	1,484,644
19 - DISTRIBUTION EXPENSE	6,301,980	5,281,817	-	-	11,583,798
20 - CUSTOMER ACCTS EXPENSES	2,619,688	1,203,354	2,363,463	-	6,186,505
21 - CUSTOMER SERVICE EXPENSES	1,358,605	228,344	201,077	-	1,788,027
22 - CONSERVATION AMORTIZATION	6,898,507	513,330	-	-	7,411,837
23 - ADMIN & GENERAL EXPENSE	3,741,772	1,251,634	8,161,805	-	13,155,211
24 - DEPRECIATION	21,209,179	9,692,665	2,011,440	-	32,913,285
25 - AMORTIZATION	1,977,860	130,496	2,758,727	-	4,867,083
26 - AMORTIZ OF PROPERTY LOSS	1,717,072	-	-	-	1,717,072
27 - OTHER OPERATING EXPENSES	(900,424)	(3,781)	-	-	(904,205)
28 - ASC 815	(1,149,495)	-	-	-	(1,149,495)
29 - TAXES OTHER THAN INCOME TAXES	17,051,881	4,160,456	336,049	-	21,548,386
30 - INCOME TAXES	-	-	-	-	-
31 - DEFERRED INCOME TAXES	13,116,534	(589,105)	-	-	12,527,430
32 - TOTAL OPERATING REV. DEDUCT.	\$ 144,874,589	\$ 33,583,189	\$ 15,832,561	\$ -	\$ 194,290,338
<b>NET OPERATING INCOME</b>	\$ 38,192,067	\$ 4,285,216	\$ (15,832,561)	\$ -	\$ 26,644,722
<b>NON-OPERATING INCOME</b>					
99 - OTHER INCOME	\$ -	\$ -	\$ -	\$ (7,264,404)	\$ (7,264,404)
999 - INTEREST	-	-	-	19,157,800	19,157,800
9999 - EXTRAORDINARY ITEMS	-	-	-	11,893,396	-
<b>TOTAL NON-OPERATING INCOME</b>	\$ -	\$ -	\$ -	\$ 23,786,791	\$ 11,893,396
<b>NET INCOME</b>	<b>\$ 38,192,067</b>	<b>\$ 4,285,216</b>	<b>\$ (15,832,561)</b>	<b>\$ (23,786,791)</b>	<b>\$ 14,751,327</b>

**PUGET SOUND ENERGY  
INCOME STATEMENT DETAIL  
FOR THE MONTH ENDED JULY 31, 2016**

Account Description	Electric	Gas	Common	Total
<b>1 - OPERATING REVENUES</b>				
<i>2 - SALES TO CUSTOMERS</i>				
(2) 440 - Electric Residential Sales	77,891,015	-	-	77,891,015
(2) 442 - Electric Commercial & Industrial Sales	80,225,113	-	-	80,225,113
(2) 444 - Public Street & Highway Lighting	1,594,765	-	-	1,594,765
(2) 480 - Gas Residential Sales	-	21,657,895	-	21,657,895
(2) 481 - Gas Commercial & Industrial Sales	-	14,052,111	-	14,052,111
(2) 489 - Rev From Transportation Of Gas To Others	-	1,606,779	-	1,606,779
(2) SUBTOTAL	159,710,893	37,316,785	-	197,027,678
<i>3 - SALES FOR RESALE-FIRM</i>				
(3) 447 - Electric Sales For Resale	12,419	-	-	12,419
(3) SUBTOTAL	12,419	-	-	12,419
<i>4 - SALES TO OTHER UTILITIES</i>				
(4) 447 - Electric Sales For Resale - Sales	5,832,582	-	-	5,832,582
(4) 447 - Electric Sales For Resale - Purchases	14,404,553	-	-	14,404,553
(4) SUBTOTAL	20,237,136	-	-	20,237,136
<i>5 - OTHER OPERATING REVENUES</i>				
(5) 412 - Lease Inc Everett Delta to NWP - Gas	-	-	-	-
(5) 450 - Forfeited Discounts	226,241	-	-	226,241
(5) 451 - Electric Misc Service Revenue	695,445	-	-	695,445
(5) 454 - Rent For Electric Property	1,875,403	-	-	1,875,403
(5) 456 - Other Electric Revenues - Transportation	642,405	-	-	642,405
(5) 456 - Other Electric Revenues - Unbilled	-	-	-	-
(5) 456 - Other Electric Revenues	(333,287)	-	-	(333,287)
(5) 487 - Forfeited Discounts	-	71,006	-	71,006
(5) 488 - Gas Misc Service Revenues	-	313,550	-	313,550
(5) 4894 - Gas Revenues from Storing Gas of Others	-	81,669	-	81,669
(5) 493 - Rent From Gas Property	-	574,134	-	574,134
(5) 495 - Other Gas Revenues	-	(488,738)	-	(488,738)
(5) SUBTOTAL	3,106,208	551,620	-	3,657,828
<b>(1) TOTAL OPERATING REVENUES</b>	<b>183,066,656</b>	<b>37,868,405</b>	<b>-</b>	<b>220,935,061</b>
<b>10 - ENERGY COST</b>				
<i>11 - FUEL</i>				
(11) 501 - Steam Operations Fuel	8,035,668	-	-	8,035,668
(11) 547 - Other Power Generation Oper Fuel	14,325,317	-	-	14,325,317
(11) SUBTOTAL	22,360,986	-	-	22,360,986
<i>12 - PURCHASED AND INTERCHANGED</i>				
(12) 555 - Purchased Power	33,607,872	-	-	33,607,872
(12) 557 - Other Power Supply Expense	732,864	-	-	732,864
(12) 804 - Natural Gas City Gate Purchases	-	17,068,300	-	17,068,300
(12) 805 - Other Gas Purchases	-	-	-	-
(12) 8051 - Purchased Gas Cost Adjustments	-	(2,842,963)	-	(2,842,963)
(12) 8081 - Gas Withdrawn From Storage	-	584,334	-	584,334
(12) 8082 - Gas Delivered To Storage	-	(3,233,831)	-	(3,233,831)
(12) SUBTOTAL	34,340,736	11,575,840	-	45,916,576
<i>13 - WHEELING</i>				
(13) 565 - Transmission Of Electricity By Others	9,286,354	-	-	9,286,354
(13) SUBTOTAL	9,286,354	-	-	9,286,354
<i>14 - RESIDENTIAL EXCHANGE</i>				
(14) 555 - Purchased Power	(4,536,201)	-	-	(4,536,201)
(14) SUBTOTAL	(4,536,201)	-	-	(4,536,201)
<b>(10) TOTAL ENERGY COST</b>	<b>61,451,875</b>	<b>11,575,840</b>	<b>-</b>	<b>73,027,715</b>
<b>GROSS MARGIN</b>	<b>121,614,781</b>	<b>26,292,565</b>	<b>-</b>	<b>147,907,346</b>

**PUGET SOUND ENERGY  
INCOME STATEMENT DETAIL  
FOR THE MONTH ENDED JULY 31, 2016**

Account Description	Electric	Gas	Common	Total
<b>OPERATING EXPENSES</b>				
OPERATING AND MAINTENANCE				
17 - OTHER ENERGY SUPPLY EXPENSES				
(17) 500 - Steam Oper Supv & Engineering	163,255	-	-	163,255
(17) 502 - Steam Oper Steam Expenses	582,630	-	-	582,630
(17) 505 - Steam Oper Electric Expense	159,402	-	-	159,402
(17) 506 - Steam Oper Misc Steam Power	579,303	-	-	579,303
(17) 507 - Steam Operations Rents	(5,190)	-	-	(5,190)
(17) 510 - Steam Maint Supv & Engineering	60,610	-	-	60,610
(17) 511 - Steam Maint Structures	(5,029)	-	-	(5,029)
(17) 512 - Steam Maint Boiler Plant	33,253	-	-	33,253
(17) 513 - Steam Maint Electric Plant	707,350	-	-	707,350
(17) 514 - Steam Maint Misc Steam Plant	90,555	-	-	90,555
(17) 535 - Hydro Oper Supv & Engineering	132,233	-	-	132,233
(17) 536 - Hydro Oper Water For Power	-	-	-	-
(17) 537 - Hydro Oper Hydraulic Expenses	209,924	-	-	209,924
(17) 538 - Hydro Oper Electric Expenses	30,619	-	-	30,619
(17) 539 - Hydro Oper Misc Hydraulic Exp	156,495	-	-	156,495
(17) 540 - Hydro Office Rents	-	-	-	-
(17) 541 - Hydro Maint Supv & Engineering	-	-	-	-
(17) 542 - Hydro Maint Structures	34,776	-	-	34,776
(17) 543 - Hydro Maint Res. Dams & Waterways	50,648	-	-	50,648
(17) 544 - Hydro Maint Electric Plant	163,178	-	-	163,178
(17) 545 - Hydro Maint Misc Hydraulic Plant	253,641	-	-	253,641
(17) 546 - Other Pwr Gen Oper Supv & Eng	367,069	-	-	367,069
(17) 548 - Other Power Gen Oper Gen Exp	955,167	-	-	955,167
(17) 549 - Other Power Gen Oper Misc	326,493	-	-	326,493
(17) 550 - Other Power Gen Oper Rents	552,071	-	-	552,071
(17) 551 - Other Power Gen Maint Supv & Eng	30,526	-	-	30,526
(17) 552 - Other Power Gen Maint Structures	52,084	-	-	52,084
(17) 553 - Other Power Gen Maint Gen & Elec	2,233,274	-	-	2,233,274
(17) 554 - Other Power Gen Maint Misc	80,571	-	-	80,571
(17) 556 - System Control & Load Dispatch	-	-	-	-
(17) 710 - Production Operations Supv & Engineering	-	-	-	-
(17) 717 - Liquefied Petroleum Gas Expenses	-	12,239	-	12,239
(17) 735 - Misc Gas Production Exp	-	-	-	-
(17) 741 - Production Plant Maint Structures	-	-	-	-
(17) 742 - Production Plant Maint Prod Equip	-	-	-	-
(17) 8072 - Purchased Gas Expenses	-	13,670	-	13,670
(17) 8074 - Purchased Gas Calculation Exp	-	13,561	-	13,561
(17) 812 - Gas Used For Other Utility Operations	-	(2,748)	-	(2,748)
(17) 813 - Other Gas Supply Expenses	-	-	-	-
(17) 814 - Undergrnd Strge - Operation Supv & Eng	-	10,887	-	10,887
(17) 815 - Undergrnd Strge - Oper Map & Records	-	-	-	-
(17) 816 - Undergrnd Strge - Oper Wells Expense	-	130	-	130
(17) 817 - Undergrnd Strge - Oper Lines Expense	-	5	-	5
(17) 818 - Undergrnd Strge - Oper Compressor Sta Exp	-	18,282	-	18,282
(17) 819 - Undergrnd Strge - Oper Compressor Sta Fuel	-	3,014	-	3,014
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta Exp	-	2,250	-	2,250
(17) 821 - Undergrnd Strge - Oper Purification Exp	-	-	-	-
(17) 823 - Storage Gas Losses	-	-	-	-
(17) 824 - Undergrnd Strge - Oper Other Expenses	-	7,799	-	7,799
(17) 825 - Undergrnd Strge - Oper Storage Well Royalty	-	-	-	-
(17) 826 - Undergrnd Strge - Oper Other Storage Rents	-	-	-	-
(17) 830 - Undergrnd Strge - Maint Supv & Engineering	-	9,920	-	9,920
(17) 831 - Undergrnd Strge - Maint Structures	-	2,028	-	2,028
(17) 832 - Undergrnd Strge - Maint Reservoirs & Wells	-	4,460	-	4,460



**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE MONTH ENDED JULY 31, 2016**

Account Description	Electric	Gas	Common	Total
(17) 833 - Undergrnd Strge - Maint Of Lines	-	3,679	-	3,679
(17) 834 - Undergrnd Strge - Maint Compressor Sta Equip	-	10,752	-	10,752
(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	-	-	-	-
(17) 836 - Undergrnd Strge - Maint Purification Equip	-	2,484	-	2,484
(17) 837 - Undergrnd Strge-Maint Other Equipment	-	1,421	-	1,421
(17) 841 - Operating Labor & Expenses	-	24,305	-	24,305
(17) 8432 - Maint Struc & Impro	-	-	-	-
(17) 8433 - Maintenance of Gas Holders	-	-	-	-
(17) 8436 - Maintenance of Vaporizing Equipment	-	-	-	-
(17) 8438 - Maint Measure & Reg	-	-	-	-
(17) 8439 - Other Gas Maintenance	-	-	-	-
(17) 8441 - Gas LNG Oper Sup & Eng	-	-	-	-
(17) SUBTOTAL	7,994,909	138,137	-	8,133,046
<b>18 - TRANSMISSION EXPENSE</b>				
(18) 560 - Transmission Oper Supv & Engineering	269,004	-	-	269,004
(18) 561 - Transmission Oper Load Dispatching	-	-	-	-
(18) 5611 - Transmission Oper Load Dispatching	3,209	-	-	3,209
(18) 5612 - Load Dispatch - Monitor & Oper Trans System	290,880	-	-	290,880
(18) 5613 - Load Dispatch - Service and Scheduling	95,052	-	-	95,052
(18) 5615 - Reliability Planning & Standards	4,860	-	-	4,860
(18) 5616 - Transmission Svc Studies	-	-	-	-
(18) 5617 Gen Intercnct Studies	4,444	-	-	4,444
(18) 5618 - Reliability Planning	-	-	-	-
(18) 562 - Transmission Oper Station Expense	76,608	-	-	76,608
(18) 563 - Transmission Oper Overhead Line Exp	13,199	-	-	13,199
(18) 566 - Transmission Oper Misc	68,028	-	-	68,028
(18) 567 - Transmission Oper Rents	814	-	-	814
(18) 568 - Transmission Maint Supv & Eng	12,444	-	-	12,444
(18) 569 - Transmission Maint Structures	107	-	-	107
(18) 5691 - Transmission Computer Hardware Maint	-	-	-	-
(18) 5692 - Maintenance of Computer Software	2,437	-	-	2,437
(18) 570 - Transmission Maint Station Equipment	92,201	-	-	92,201
(18) 571 - Transmission Maint Overhead Lines	551,356	-	-	551,356
(18) 572 - Transmission Maint Underground Lines	-	-	-	-
(18) 850 - Transmission Oper Supv & Engineering	-	-	-	-
(18) 856 - Transmission Oper Mains Expenses	-	-	-	-
(18) 857 - Transmission Oper Meas & Reg Sta Exp	-	-	-	-
(18) 862 - Transmission Maint Structures & Improvements	-	-	-	-
(18) 863 - Transmission Maint Supv & Eng	-	-	-	-
(18) 865 - Transmission Maint of measur & regul station equip	-	-	-	-
(18) 867 - Transmission Maint Other Equipment	-	-	-	-
(18) SUBTOTAL	1,484,644	-	-	1,484,644
<b>19 - DISTRIBUTION EXPENSE</b>				
(19) 580 - Distribution Oper Supv & Engineering	178,288	-	-	178,288
(19) 581 - Distribution Oper Load Dispatching	251,919	-	-	251,919
(19) 582 - Distribution Oper Station Expenses	123,484	-	-	123,484
(19) 583 - Distribution Oper Overhead Line Exp	347,424	-	-	347,424
(19) 584 - Distribution Oper Underground Line Exp	245,784	-	-	245,784
(19) 585 - Distribution Oper St Lighting & Signal	134,372	-	-	134,372
(19) 586 - Distribution Oper Meter Expense	2,588	-	-	2,588
(19) 587 - Distribution Oper Cust Installation	367,854	-	-	367,854
(19) 588 - Distribution Oper Misc Dist Exp	291,538	-	-	291,538
(19) 589 - Distribution Oper Rents	53,064	-	-	53,064
(19) 590 - Distribution Maint Superv & Engineering	-	-	-	-
(19) 591 - Distribution Maint Structures	-	-	-	-
(19) 592 - Distribution Maint Station Equipment	105,324	-	-	105,324
(19) 593 - Distribution Maint Overhead Lines	2,514,328	-	-	2,514,328
(19) 594 - Distribution Maint Underground Lines	1,465,551	-	-	1,465,551
(19) 595 - Distribution Maint Line Transformers	16,529	-	-	16,529

**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE MONTH ENDED JULY 31, 2016**

Account Description	Electric	Gas	Common	Total
(19) 596 - Distribution Maint St Lighting/Signal	158,216	-	-	158,216
(19) 597 - Distribution Maint Meters	45,717	-	-	45,717
(19) 598 - Distribution Maint Misc Dist Plant	-	-	-	-
(19) 870 - Distribution Oper Supv & Engineering	-	128,390	-	128,390
(19) 871 - Distribution Oper Load Dispatching	-	96,028	-	96,028
(19) 874 - Distribution Oper Mains & Services Exp	-	2,045,630	-	2,045,630
(19) 875 - Distribution Oper Meas & Reg Sta Gen	-	89,776	-	89,776
(19) 876 - Distribution Oper Meas & Reg Sta Indus	-	6,310	-	6,310
(19) 878 - Distribution Oper Meter & House Reg	-	478,828	-	478,828
(19) 879 - Distribution Oper Customer Install Exp	-	279,232	-	279,232
(19) 880 - Distribution Oper Other Expense	-	419,348	-	419,348
(19) 881 - Distribution Oper Rents Expense	-	14,624	-	14,624
(19) 886 - Maint of Facilities and Structures	-	33,914	-	33,914
(19) 887 - Distribution Maint Mains	-	757,655	-	757,655
(19) 889 - Distribution Maint Meas & Reg Sta Gen	-	110,506	-	110,506
(19) 890 - Distribution Maint Meas & Reg Sta Ind	-	31,331	-	31,331
(19) 892 - Distribution Maint Services	-	544,199	-	544,199
(19) 893 - Distribution Maint Meters & House Reg	-	182,472	-	182,472
(19) 894 - Distribution Maint Other Equipment	-	63,573	-	63,573
(19) SUBTOTAL	6,301,980	5,281,817	-	11,583,798
<b>20 - CUSTOMER ACCTS EXPENSES</b>				
(20) 901 - Customer Accounts Supervision	-	-	19,508	19,508
(20) 902 - Meter Reading Expense	1,031,838	757,044	45,484	1,834,366
(20) 903 - Customer Records & Collection Expense	215,643	107,296	2,298,471	2,621,410
(20) 904 - Uncollectible Accounts	1,372,207	339,013	-	1,711,220
(20) 905 - Misc. Customer Accounts Expense	-	-	-	-
(20) SUBTOTAL	2,619,688	1,203,354	2,363,463	6,186,505
<b>21 - CUSTOMER SERVICE EXPENSES</b>				
(21) 908 - Customer Assistance Expense	1,268,201	215,919	90,601	1,574,721
(21) 909 - Info & Instructional Advertising	70,792	12,425	98,632	181,849
(21) 910 - Misc Cust Svc & Info Expense	-	-	11,844	11,844
(21) 911 - Sales Supervision Exp	-	-	-	-
(21) 912 - Demonstration & Selling Expense	19,613	-	-	19,613
(21) 913 - Advertising Expenses	-	-	-	-
(21) 916 - Misc. Sales Expense	-	-	-	-
(21) SUBTOTAL	1,358,605	228,344	201,077	1,788,027
<b>22 - CONSERVATION AMORTIZATION</b>				
(22) 908 - Customer Assistance Expense	6,898,507	513,330	-	7,411,837
(22) SUBTOTAL	6,898,507	513,330	-	7,411,837
<b>23 - ADMIN &amp; GENERAL EXPENSE</b>				
(23) 920 - A & G Salaries	275,177	138,606	3,023,616	3,437,399
(23) 921 - Office Supplies and Expenses	35,038	(49,097)	622,540	608,480
(23) 922 - Admin Expenses Transferred	-	-	(15,294)	(15,294)
(23) 923 - Outside Services Employed	156,099	15,637	671,078	842,815
(23) 924 - Property Insurance	422,605	27,707	(14,272)	436,040
(23) 925 - Injuries & Damages	48,973	7,075	416,466	472,514
(23) 926 - Emp Pension & Benefits	1,638,981	778,973	985,567	3,403,521
(23) 928 - Regulatory Commission Expense	824,883	77,216	14,018	916,117
(23) 9301 - Gen Advertising Exp	-	-	55	55
(23) 9302 - Misc. General Expenses	249,437	43,077	114,686	407,200
(23) 931 - Rents	18,039	-	1,023,149	1,041,188
(23) 932 - Maint Of General Plant- Gas	-	212,439	-	212,439
(23) 935 - Maint General Plant - Electric	72,540	-	1,320,197	1,392,737
(23) SUBTOTAL	3,741,772	1,251,634	8,161,805	13,155,211
<b>TOTAL OPERATING AND MAINTENANCE</b>	<b>30,400,107</b>	<b>8,616,616</b>	<b>10,726,345</b>	<b>49,743,068</b>

**PUGET SOUND ENERGY  
INCOME STATEMENT DETAIL  
FOR THE MONTH ENDED JULY 31, 2016**

Account Description	Electric	Gas	Common	Total
<b>DEPRECIATION, DEPLETION AND AMORTIZATION</b>				
<i>24 - DEPRECIATION</i>				
(24) 403 - Depreciation Expense	20,927,634	9,677,764	1,996,165	32,601,563
(24) 4031 - Depreciation Expense - FAS143	281,545	14,902	15,275	311,722
(24) SUBTOTAL	21,209,179	9,692,665	2,011,440	32,913,285
<i>25 - AMORTIZATION</i>				
(25) 404 - Amort Ltd-Term Plant	759,236	127,953	2,757,415	3,644,604
(25) 406 - Amortization Of Plant Acquisition Adj	988,874	-	-	988,874
(25) 4111 - Accretion Exp - FAS143	229,750	2,543	1,313	233,606
(25) SUBTOTAL	1,977,860	130,496	2,758,727	4,867,083
<i>26 - AMORTIZ OF PROPERTY LOSS</i>				
(26) 407 - Amortization Of Prop. Losses	1,717,072	-	-	1,717,072
(26) SUBTOTAL	1,717,072	-	-	1,717,072
<i>27 - OTHER OPERATING EXPENSES</i>				
(27) 4073 - Regulatory Debits	2,697,275	-	-	2,697,275
(27) 4074 - Regulatory Credits	(3,554,610)	-	-	(3,554,610)
(27) 4116 - Gains From Disposition Of Utility Plant	(52,751)	(5,154)	-	(57,905)
(27) 4117 - Losses From Disposition Of Utility Plant	11,054	1,373	-	12,427
(27) 4118 - Gains From Disposition Of Allowances	(1,393)	-	-	(1,393)
(27) 414 - Other Utility Operating Income	-	-	-	-
(27) SUBTOTAL	(900,424)	(3,781)	-	(904,205)
<i>28 - ASC 815</i>				
(28) 421 - FAS 133 Gain	5,610,663	-	-	5,610,663
(28) 4265 - FAS 133 Loss	(6,760,158)	-	-	(6,760,158)
(28) SUBTOTAL	(1,149,495)	-	-	(1,149,495)
<b>TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION</b>	<b>22,854,193</b>	<b>9,819,381</b>	<b>4,770,167</b>	<b>37,443,740</b>
<i>29 - TAXES OTHER THAN INCOME TAXES</i>				
(29) 4081 - Taxes Other-Util Income	17,051,881	4,160,456	336,049	21,548,386
(29) SUBTOTAL	17,051,881	4,160,456	336,049	21,548,386
<i>30 - INCOME TAXES</i>				
(30) 4081 - Montana Corp. License Taxes	-	-	-	-
(30) 4091 - Montana Corp license Tax	-	-	-	-
(30) 4091 - Fit-Util Oper Income	-	-	-	-
(30) SUBTOTAL	-	-	-	-
<i>31 - DEFERRED INCOME TAXES</i>				
(31) 4101 - Def Fit-Util Oper Income	31,816,722	5,538,493	-	37,355,215
(31) 4111 - Def Fit-Cr - Util Oper Income	(18,700,188)	(6,127,598)	-	(24,827,785)
(31) 4114 - Inv Tax Cr Adj-Util Operations	-	-	-	-
(31) SUBTOTAL	13,116,534	(589,105)	-	12,527,430
<b>NET OPERATING INCOME</b>	<b>38,192,067</b>	<b>4,285,216</b>	<b>(15,832,561)</b>	<b>26,644,722</b>

**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE MONTH ENDED JULY 31, 2016**

Account Description	Electric	Gas	Common	Total
<b>NON-OPERATING INCOME</b>				
<i>99 - OTHER INCOME</i>				
(99) 4082 - Taxes Other - Other Income	31,384	-	-	31,384
(99) 4092 - Fit - Other Income	-	-	-	-
(99) 4102 - Def Fit - Other Income	-	-	(6,006,567)	(6,006,567)
(99) 4112 - Provision for Deferred FIT - Credit & Other Income	-	-	-	-
(99) 415 - Revenues From Merchandising And Jobbing	-	-	(10,660)	(10,660)
(99) 416 - Expenses Of Merchandising And Jobbing	-	-	15,755	15,755
(99) 417 - Revenues From Non-Utility Operations	-	-	(2,889,586)	(2,889,586)
(99) 4171 - Merger Related Costs	-	-	-	-
(99) 4171 - Expenses of Non-Utility Operations	-	-	2,474,311	2,474,311
(99) 418 - Nonoperating Rental Income	-	-	-	-
(99) 4181 - Equity in Earnings of Subsidiaries	-	-	-	-
(99) 419 - Interest And Dividend Income	-	-	(630,504)	(630,504)
(99) 4191 - Allowance For Other Funds Used During Construction	(823,230)	(270,792)	(241,161)	(1,335,183)
(99) 421 - Misc. Non-Operating Income	-	(700)	(318)	(1,018)
(99) 4211 - Gain On Disposition Of Property	-	-	-	-
(99) 4212 - Loss On Disposition Of Property	-	-	-	-
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)	45,956	-	-	45,956
(99) 4214 - Misc. Non-Op Income - AFUCE	-	-	-	-
(99) 425 - Miscellaneous Amortization	7	-	-	7
(99) 4261 - Donations	-	-	4,672	4,672
(99) 4262 - Life Insurance	-	-	-	-
(99) 4263 - Penalties	-	-	-	-
(99) 4264 - Expenses For Civic & Political Activities	-	-	458,464	458,464
(99) 4265 - Other Deductions	-	-	578,565	578,565
(99) SUBTOTAL	(745,883)	(271,492)	(6,247,029)	(7,264,404)
<i>999 - INTEREST</i>				
(999) 427 - Interest On Long Term Debt	-	-	18,178,070	18,178,070
(999) 4271 - Interest on Preferred Stock	-	-	-	-
(999) 428 - Amortization Of Debt Discount & Expenses	-	-	246,271	246,271
(999) 4281 - Amortization Of Loss On Required Debt	775	475	231,262	232,512
(999) 429 - Amortization Of Premium On Debt-Cr	-	-	-	-
(999) 4291 - Amortization Gain On Reacquired Debt	-	-	-	-
(999) 430 - Int on Debt to Assoc. Companies	-	-	-	-
(999) 431 - Other Interest Expense	1,288,366	46,965	124,071	1,459,403
(999) 432 - Allowances For Borrowed Funds	(609,653)	(176,840)	(171,963)	(958,456)
(999) SUBTOTAL	679,488	(129,400)	18,607,712	19,157,800
<i>9999 - EXTRAORDINARY ITEMS</i>				
(9999) 4111 - Def Fit-Cr - Util Oper Income	-	-	-	-
(9999) 435 - Extraordinary Deductions	-	-	-	-
(9999) SUBTOTAL	-	-	-	-
<b>TOTAL NON-OPERATING INCOME</b>	<b>(66,395)</b>	<b>(400,892)</b>	<b>12,360,682</b>	<b>11,893,396</b>
<b>NET INCOME</b>	<b>38,258,462</b>	<b>4,686,108</b>	<b>(28,193,243)</b>	<b>14,751,327</b>

**PUGET SOUND ENERGY**  
**ALLOCATION OF COMMON CHARGES**  
**FOR THE MONTH ENDED JULY 31, 2016**

(Based on allocation factors developed using 12 ME 12/31/2015 information)

FERC Account and Description	Allocated Electric	Allocated Gas	Allocation Method [1]	Share (Allocated Electric / Common)	Share (Allocated Gas / Common)	Common
<b>20 - CUSTOMER ACCTS EXPENSES</b>						
(20) 901 - Customer Accounts Supervision	\$ 11,340	\$ 8,168	1	58.13%	41.87%	\$ 19,508
(20) 902 - Meter Reading Expense	28,509	16,975	2	62.68%	37.32%	45,484
(20) 903 - Customer Records & Collection Expens	1,336,101	962,370	1	58.13%	41.87%	2,298,471
(20) 905 - Misc. Customer Accounts Expense	0	0	1	58.13%	41.87%	-
<b>SUBTOTAL</b>	<b>1,375,950</b>	<b>987,512</b>				<b>2,363,463</b>
<b>21 - CUSTOMER SERVICE EXPENSES</b>						
(21) 908 - Customer Assistance Expense	52,666	37,934	1	58.13%	41.87%	90,601
(21) 909 - Info & Instructional Advertising	57,335	41,297	1	58.13%	41.87%	98,632
(21) 910 - Misc Cust Svc & Info Expense	6,885	4,959	1	58.13%	41.87%	11,844
(21) 911 - Sales Supervision Exp	-	-	1	58.13%	41.87%	-
(21) 912 - Demonstration & Selling Expense	-	-	1	58.13%	41.87%	-
(21) 913 - Advertising Expense	-	-	1	58.13%	41.87%	-
(21) 916 - Misc. Sales Expense	-	-	1	58.13%	41.87%	-
<b>SUBTOTAL</b>	<b>116,886</b>	<b>84,191</b>				<b>201,077</b>
<b>23 - ADMIN &amp; GENERAL EXPENSE</b>						
(23) 920 - A & G Salaries	2,068,456	955,160	4	68.41%	31.59%	3,023,616
(23) 921 - Office Supplies and Expenses	425,880	196,660	4	68.41%	31.59%	622,540
(23) 922 - Admin Expenses Transferred	(10,463)	(4,831)	4	68.41%	31.59%	(15,294)
(23) 923 - Outside Services Employed	459,085	211,994	4	68.41%	31.59%	671,078
(23) 924 - Property Insurance	(8,698)	(5,575)	3	60.94%	39.06%	(14,272)
(23) 925 - Injuries & Damages	242,092	174,374	1	58.13%	41.87%	416,466
(23) 926 - Emp Pension & Benefits	689,798	295,769	5	69.99%	30.01%	985,567
(23) 928 - Regulatory Commission Expense	9,590	4,428	4	68.41%	31.59%	14,018
(23) 9301 - Gen Advertising Exp	37	17	4	68.41%	31.59%	55
(23) 9302 - Misc. General Expenses	78,456	36,229	4	68.41%	31.59%	114,686
(23) 931 - Rents	699,936	323,213	4	68.41%	31.59%	1,023,149
(23) 932 - Maint Of General Plant- Gas	-	-	4	68.41%	31.59%	-
(23) 935 - Maint General Plant - Electric	903,147	417,050	4	68.41%	31.59%	1,320,197
<b>SUBTOTAL</b>	<b>5,557,316</b>	<b>2,604,489</b>				<b>8,161,805</b>
<b>24 - DEPRECIATION/AMORTIZATION</b>						
(24) 403 - Depreciation Expense	1,365,576	630,588	4	68.41%	31.59%	1,996,165
(24) 4031 - Depreciation Expense - FAS143	10,450	4,825	4	68.41%	31.59%	15,275
<b>SUBTOTAL</b>	<b>1,376,026</b>	<b>635,414</b>				<b>2,011,440</b>
<b>25 - AMORTIZATION</b>						
(25) 404 - Amort Ltd-Term Plant	1,886,347	871,067	4	68.41%	31.59%	2,757,415
(25) 406 - Amortization Of Plant Acquisition Adj	-	-	4	68.41%	31.59%	-
(25) 4111 - Accretion Exp - FAS143	898	415	4	68.41%	31.59%	1,313
<b>SUBTOTAL</b>	<b>1,887,245</b>	<b>871,482</b>				<b>2,758,727</b>
<b>29 - TAXES OTHER THAN INCOME TAXES</b>						
(29) 4081 - Taxes Other-Util Income	229,891	106,158	4	68.41%	31.59%	336,049
<b>SUBTOTAL</b>	<b>229,891</b>	<b>106,158</b>				<b>336,049</b>
<b>30 - INCOME TAXES</b>						
(30) 4091 - Fit-Util Oper Income	-	-	4	68.41%	31.59%	-
<b>SUBTOTAL</b>	<b>-</b>	<b>-</b>				<b>-</b>
<b>31 - DEFERRED INCOME TAXES</b>						
(31) 4101 - Def Fit-Util Oper Income	-	-	4	68.41%	31.59%	-
(31) 4111 - Def Fit-Cr - Util Oper Income	-	-	4	68.41%	31.59%	-
<b>SUBTOTAL</b>	<b>-</b>	<b>-</b>				<b>-</b>
<b>GRAND TOTAL</b>	<b>\$ 10,543,315</b>	<b>\$ 5,289,246</b>				<b>\$ 15,832,561</b>

Allocation Method	Electric		Gas		
1	12 Month Average number of Customers	58.13%	41.87%	100.00%	
2	Joint Meter Reading Customers	62.68%	37.32%	100.00%	
3	Non-Production Plant	60.94%	39.06%	100.00%	
4	4-Factor Allocator	68.41%	31.59%	100.00%	
5	Direct Labor	69.99%	30.01%	100.00%	

**PUGET SOUND ENERGY, INC.**  
**AVERAGE NUMBER OF CUSTOMERS**  
**July 31, 2016**

**ELECTRIC**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
(A)	(B)	(A) - (B)	(C) / (B)		(A) - (E)	(F) / (E)

**Month Ended**

<b>Customers</b>	<b>Actual</b>	<b>Budget</b>	<b>Variance from Budget</b>		<b>Prior Year</b>	<b>Variance from Prior Year</b>	
			<b>Amount</b>	<b>%</b>		<b>Amount</b>	<b>%</b>
1 Residential	985,351	981,712	3,639	0.4%	970,576	14,775	1.5%
2 Commercial - Firm	125,294	125,007	287	0.2%	123,367	1,927	1.6%
3 Commercial Interruptible	158	175	(17)	(9.8%)	160	(2)	(1.3%)
4 Industrial - Firm	3,432	3,418	14	0.4%	3,431	1	0.0%
5 Industrial Interruptible	4	4	0	3.4%	4	-	0.0%
6 Outdoor Lighting	6,492	6,292	200	3.2%	6,297	195	3.1%
7 Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
8 Transportation - Electric	16	16	-	0.0%	16	-	0.0%
9 Total Number of Customers	1,120,755	1,116,633	4,122	0.4%	1,103,859	16,896	1.5%

**Year-To-Date**

<b>Customers</b>	<b>Actual</b>	<b>Budget</b>	<b>Variance from Budget</b>		<b>Prior Year</b>	<b>Variance from Prior Year</b>	
			<b>Amount</b>	<b>%</b>		<b>Amount</b>	<b>%</b>
15 Residential	981,303	979,630	1,673	0.2%	968,999	12,304	1.3%
16 Commercial - Firm	124,380	124,268	112	0.1%	122,545	1,835	1.5%
17 Commercial Interruptible	159	174	(15)	(8.6%)	160	(1)	(0.6%)
18 Industrial - Firm	3,419	3,425	(6)	(0.2%)	3,438	(19)	(0.6%)
19 Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
20 Outdoor Lighting	6,428	6,274	154	2.5%	6,231	197	3.2%
21 Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
22 Transportation - Electric	16	16	-	0.0%	16	-	0.0%
23 Total Number of Customers	1,115,717	1,113,799	1,918	0.2%	1,101,401	14,316	1.3%

**Twelve Months Ended**

<b>Customers</b>	<b>Actual</b>	<b>Budget</b>	<b>Variance from Budget</b>		<b>Prior Year</b>	<b>Variance from Prior Year</b>	
			<b>Amount</b>	<b>%</b>		<b>Amount</b>	<b>%</b>
30 Residential	978,007	986,838	(8,831)	(0.9%)	966,535	11,472	1.2%
31 Commercial - Firm	123,983	124,095	(112)	(0.1%)	122,151	1,832	1.5%
32 Commercial Interruptible	159	172	(13)	(7.6%)	161	(2)	(1.2%)
33 Industrial - Firm	3,419	3,417	2	0.1%	3,437	(18)	(0.5%)
34 Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
35 Outdoor Lighting	6,389	6,202	187	3.0%	6,167	222	3.6%
36 Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
37 Transportation - Electric	16	16	-	0.0%	16	-	0.0%
38 Total Number of Customers	1,111,985	1,120,752	(8,767)	(0.8%)	1,098,479	13,506	1.2%

**PUGET SOUND ENERGY, INC.**  
**AVERAGE NUMBER OF CUSTOMERS**  
**July 31, 2016**

**GAS**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
(A)	(B)	(A) - (B)	(C) / (B)		(A) - (E)	(F) / (E)

**Month Ended**

<b>Customers</b>	<b>Actual</b>	<b>Budget</b>	<b><u>Variance from Budget</u></b>		<b>Prior Year</b>	<b><u>Variance from Prior Year</u></b>	
			<b>Amount</b>	<b>%</b>		<b>Amount</b>	<b>%</b>
1 Residential	749,797	750,943	(1,146)	(0.2%)	736,444	13,353	1.8%
2 Commercial - Firm	54,982	56,067	(1,085)	(1.9%)	54,589	393	0.7%
3 Commercial Interruptible	400	282	118	41.8%	417	(17)	(4.1%)
4 Industrial - Firm	2,377	2,330	47	2.0%	2,366	11	0.5%
5 Industrial Interruptible	11	17	(6)	(35.5%)	10	1	10.0%
6 Gas Transportation	228	197	31	15.8%	226	2	0.9%
7 Total Number of Customers	807,795	809,836	(2,041)	(0.3%)	794,052	13,743	1.7%

**Year-To-Date**

<b>Customers</b>	<b>Actual</b>	<b>Budget</b>	<b><u>Variance from Budget</u></b>		<b>Prior Year</b>	<b><u>Variance from Prior Year</u></b>	
			<b>Amount</b>	<b>%</b>		<b>Amount</b>	<b>%</b>
13 Residential	746,979	749,910	(2,931)	(0.4%)	736,234	10,745	1.5%
14 Commercial - Firm	54,952	55,968	(1,016)	(1.8%)	54,680	272	0.5%
15 Commercial Interruptible	402	285	117	41.1%	423	(21)	(5.0%)
16 Industrial - Firm	2,381	2,342	39	1.7%	2,380	1	0.0%
17 Industrial Interruptible	11	17	(6)	(35.3%)	12	(1)	(8.3%)
18 Gas Transportation	226	197	29	14.7%	217	9	4.1%
19 Total Number of Customers	804,951	808,719	(3,768)	(0.5%)	793,946	11,005	1.4%

**Twelve Months Ended**

<b>Customers</b>	<b>Actual</b>	<b>Budget</b>	<b><u>Variance from Budget</u></b>		<b>Prior Year</b>	<b><u>Variance from Prior Year</u></b>	
			<b>Amount</b>	<b>%</b>		<b>Amount</b>	<b>%</b>
25 Residential	743,607	752,164	(8,557)	(1.1%)	733,438	10,169	1.4%
26 Commercial - Firm	54,805	56,008	(1,203)	(2.1%)	54,547	258	0.5%
27 Commercial Interruptible	406	298	108	36.2%	427	(21)	(4.9%)
28 Industrial - Firm	2,378	2,332	46	2.0%	2,374	4	0.2%
29 Industrial Interruptible	11	16	(5)	(31.3%)	12	(1)	(8.3%)
30 Gas Transportation	226	201	25	12.4%	213	13	6.1%
31 Total Number of Customers	801,433	811,019	(9,586)	(1.2%)	791,011	10,422	1.3%

**PUGET SOUND ENERGY**  
**SUMMARY OF ELECTRIC OPERATING REVENUE & KWH SALES**  
**MONTH OF JULY 2016**  
**INCREASE (DECREASE)**

SALE OF ELECTRICITY - REVENUE	ACTUAL		VARIANCE FROM BUDGET		ACTUAL		VARIANCE FROM 2015		REVENUE PER KWH		
	2016	BUDGET *	AMOUNT	%	2015	AMOUNT	%	2016	BUDGET	2015	
Residential	\$ 77,891,014.56	\$ 77,126,000.00	\$ 765,014.56	1.0%	\$ 76,854,805.79	\$ 1,036,208.77	1.3%	\$ 0.112	\$ 0.110	\$ 0.108	
Commercial	69,436,083.59	75,893,000.00	(6,456,916.41)	(8.5%)	77,227,384.06	(7,791,300.47)	(10.1%)	0.095	0.097	0.096	
Industrial	10,637,746.81	10,649,000.00	(11,253.19)	(0.1%)	10,286,195.43	351,551.38	3.4%	0.086	0.094	0.089	
Public street & hwy lighting	1,594,765.24	1,316,000.00	278,765.24	21.2%	1,385,701.04	209,064.20	15.1%	0.236	0.206	0.223	
Sales for resale firm	12,418.67	23,000.00	(10,581.33)	(46.0%)	14,372.88	(1,954.21)	(13.6%)	0.052	0.068	0.054	
Total retail sales	159,572,028.87	165,007,000.00	(5,434,971.13)	(3.3%)	165,768,459.20	(6,196,430.33)	(3.7%)	0.102	0.103	0.101	
Transportation (Billed plus Change in Unbilled)	793,688.08	414,000.00	379,688.08	91.7%	1,075,073.74	(281,385.66)	(26.2%)	0.005	0.002	0.006	
Sales to other utilities and marketers	5,832,582.36	10,255,000.00	(4,422,417.64)	(43.1%)	5,509,488.94	323,093.42	5.9%	0.022	n/a	0.026	
Total electric revenues	166,198,299.31	175,676,000.00	(9,477,700.69)	(5.4%)	172,353,021.88	(6,154,722.57)	(3.6%)				
Non-Core Gas Sales	273,966.18	-	273,966.18	n/a	(362,151.39)	636,117.57	n/a				
Transmission Revenue	1,266,010.03	1,215,000.00	51,010.03	4.2%	1,549,131.06	(283,121.03)	(18.3%)				
Decoupling Revenue	(2,002,790.96)	(3,530,000.00)	1,527,209.04	(43.3%)	(4,949,060.35)	2,946,269.39	(59.5%)				
Other Misc Operating Revenue	1,180,207.71	(297,000.00)	1,477,207.71	n/a	(302,459.89)	1,482,667.60	n/a				
Other operating revenues	717,392.96	(2,612,000.00)	3,329,392.96	n/a	(4,064,540.57)	4,781,933.53	n/a				
Total electric sales	\$ 166,915,692.27	\$ 173,064,000.00	\$ (6,148,307.73)	(3.6%)	\$ 168,288,481.31	\$ (1,372,789.04)	(0.8%)				
SCH. 81 (B & O tax) in above-billed	\$ 6,065,838.94	\$ 6,033,750.00			\$ 7,061,536.43						
SCH. 94 (Res/farm credit) in above	(4,999,208.87)	(5,646,161.00)			(7,080,543.73)						
SCH. 120 (Cons. Rider rev) in above	7,228,268.32	8,223,105.00			8,435,011.38						
SCH. 95A (Federal Incentives) in above	(4,224,076.92)	(4,240,760.00)			(4,172,549.26)						
Low Income Surcharge included in above	1,293,206.81	1,157,263.00			1,258,602.81						
SCH. 132 (Merger Rate Credit) in above	(478,467.75)	(456,053.00)			(476,230.84)						
SCH. 133 (JPUD Gain on Sale Cr) in above	(22.78)	-			(59,295.43)						
SCH. 137 (REC Proceeds Credit) in above	(115,981.58)	-			(277,206.73)						
SCH. 140 (Prop Tax in BillEngy) in above	4,650,070.30	5,112,792.00			4,069,315.44						
SCH. 141 (Expedt in BillEngy) in above	1,713,240.43	-			1,787,655.26						
SCH. 142 (Decup in BillEngy) in above	29,744,410.30	-			(24,486,553.62)						
SALE OF ELECTRICITY - KWH	ACTUAL		VARIANCE FROM BUDGET		ACTUAL		VARIANCE FROM 2015				
	2016	BUDGET *	AMOUNT	%	2015	AMOUNT	%				
Residential	694,861,878	700,574,000	(5,712,122)	(0.8%)	709,034,660	(14,172,782)	(2.0%)				
Commercial	734,693,333	780,100,000	(45,406,667)	(5.8%)	806,489,966	(71,796,634)	(8.9%)				
Industrial	124,176,979	113,174,000	11,002,979	9.7%	116,193,034	7,983,944	6.9%				
Public street & hwy lighting	6,748,961	6,401,000	347,961	5.4%	6,208,417	540,544	8.7%				
Sales for resale firm	237,600	336,000	(98,400)	(29.3%)	267,517	(29,917)	(11.2%)				
Total retail sales	1,560,718,750	1,600,585,000	(39,866,250)	(2.5%)	1,638,193,595	(77,474,845)	(4.7%)				
Transportation (Billed plus Change in Unbilled)	175,173,146	177,309,000	(2,135,854)	(1.2%)	187,538,649	(12,365,504)	(6.6%)				
Sales to other utilities and marketers	265,319,000	-	265,319,000	n/a	212,257,000	53,062,000	25.0%				
Total kWh	2,001,210,896	1,777,894,000	223,316,896	12.6%	2,037,989,244	(36,778,348)	(1.8%)				

\* Note: Sch. 141 Expedited Rate Filing and Sch. 142 Decoupling Riders were included in this report starting in July 2015



**PUGET SOUND ENERGY**  
**SUMMARY OF GAS OPERATING REVENUE & THERM SALES**  
**MONTH OF JULY 2016**  
**INCREASE (DECREASE)**

	ACTUAL		VARIANCE FROM BUDGET		ACTUAL		VARIANCE FROM 2015		REVENUE PER THERM	
	2016	BUDGET	AMOUNT	%	2015	AMOUNT	%	2016	BUDGET	2015
<b>SALE OF GAS - REVENUE</b>										
<b>Firm Sales Revenue</b>										
Residential firm	\$ 21,657,894.90	\$ 18,561,000.00	\$ 3,096,894.90	16.7%	\$ 20,610,621.86	\$ 1,047,273.04	5.1%	\$ 1.511	\$ 1.798	\$ 1.799
Commercial firm	11,105,643.38	8,038,000.00	3,067,643.38	38.2%	11,214,741.22	(109,097.84)	(1.0%)	1.025	1.114	1.265
Industrial firm	898,631.33	902,000.00	(3,368.67)	(0.4%)	1,199,467.88	(300,836.55)	(25.1%)	0.811	0.939	0.984
Total firm	33,662,169.61	27,501,000.00	6,161,169.61	22.4%	33,024,830.96	637,338.65	1.9%	1.281	1.487	1.533
<b>Interruptible Sales Revenue</b>										
Commercial interruptible	1,882,104.04	904,000.00	978,104.04	n/a	1,603,427.63	278,676.41	17.4%	0.491	0.490	0.726
Industrial interruptible	165,732.42	82,000.00	83,732.42	n/a	38,076.43	127,655.99	n/a	0.489	0.516	1.007
Total interruptible	2,047,836.46	986,000.00	1,061,836.46	n/a	1,641,504.06	406,332.40	24.8%	0.491	0.492	0.731
Total gas sales revenue	35,710,006.07	28,487,000.00	7,223,006.07	25.4%	34,666,335.02	1,043,671.05	3.0%	1.173	1.390	1.457
<b>Transportation Revenue</b>										
Commercial transportation	498,904.79	449,000.00	49,904.79	11.1%	455,504.08	43,400.71	9.5%	0.142	0.100	0.133
Industrial transportation	1,107,874.09	964,000.00	143,874.09	14.9%	1,019,986.45	87,887.64	8.6%	0.079	0.080	0.081
Total transportation	1,606,778.88	1,413,000.00	193,778.88	13.7%	1,475,490.53	131,288.35	8.9%	0.091	0.086	0.092
Total gas revenue	37,316,784.95	29,900,000.00	7,416,784.95	24.8%	36,141,825.55	1,174,959.40	3.3%	\$ 0.776	\$ 0.809	\$ 0.907
Decoupling Revenue	(528,276.40)	2,271,000.00	(2,799,276.40)	n/a	1,798,999.98	(2,327,276.38)	n/a			
Other Operating Revenues	1,079,896.60	859,000.00	220,896.60	25.7%	992,211.74	87,684.86	8.8%			
Total operating revenues	\$ 37,868,405.15	\$ 33,030,000.00	\$ 4,838,405.15	14.6%	\$ 38,933,037.27	\$ (1,064,632.12)	(2.7%)			
SCH. 81 (Utility Tax & FranFee) in above	\$ 1,806,233.44	\$ 1,212,172.67			\$ 1,181,610.50					
SCH. 120 (Cons. Tracker Rev) in above	537,012.16	(193,838.49)			353,935.90					
Low Income Surcharge included in above	203,717.94	116,771.45			139,436.55					
SCH. 132 (Merger Rate Credit) in above	(98,935.28)	(62,718.57)			(75,707.35)					
SCH. 140 (Prop Tax in BillEngy) in above	807,956.99	84,159.27			579,294.95					
SCH. 141 (Expedt in BillEngy) in above	(51,143.83)	-			49,418					
SCH. 142 (Decup in BillEngy) in above	1,733,507.08	-			832,613					
SCH. 149 (Pipeline Replacement) in above	240,604.82	296,259.00			60,637.55					
<b>SALE OF GAS - THERMS</b>										
<b>Firm Sales Therms</b>										
Residential firm	14,329,023	10,321,000	4,008,023	38.8%	11,456,327	2,872,696	25.1%			
Commercial firm	10,833,084	7,216,000	3,617,084	50.1%	8,865,224	1,967,860	22.2%			
Industrial firm	1,107,412	961,000	146,412	15.2%	1,218,879	(111,467)	(9.1%)			
Total firm	26,269,519	18,498,000	7,771,519	42.0%	21,540,430	4,729,089	22.0%			
<b>Interruptible Sales Therms</b>										
Commercial interruptible	3,829,314	1,844,000	1,985,314	n/a	2,207,815	1,621,499	73.4%			
Industrial interruptible	339,106	159,000	180,106	n/a	37,805	301,301	n/a			
Total interruptible	4,168,420	2,003,000	2,165,420	n/a	2,245,620	1,922,800	85.6%			
Total gas sales - therms	30,437,939	20,501,000	9,936,939	48.5%	23,786,050	6,651,889	28.0%			
<b>Transportation Therms</b>										
Commercial transportation	3,521,731	4,487,000	(965,269)	(21.5%)	3,419,384	102,347	3.0%			
Industrial transportation	14,104,178	11,994,000	2,110,178	17.6%	12,636,445	1,467,733	11.6%			
Total transportation	17,625,909	16,481,000	1,144,909	6.9%	16,055,829	1,570,080	9.8%			
Total therms	48,063,848	36,982,000	11,081,848	30.0%	39,841,879	8,221,969	20.6%			

\* Note: Sch. 141 Expedited Rate Filing and Sch. 142 Decoupling Riders were included in this report starting in July 2015

**PUGET SOUND ENERGY**  
**PERIODIC ALLOCATED RESULTS OF OPERATIONS**  
**FOR THE MONTH ENDED AUGUST 31, 2016**

(Based on allocation factors developed using 12 ME 12/31/2015 information)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	\$ 163,800,799	\$ 33,645,980	\$ 197,446,778
3 - SALES FOR RESALE-FIRM	14,404	-	14,404
4 - SALES TO OTHER UTILITIES	25,674,028	-	25,674,028
5 - OTHER OPERATING REVENUES	3,031,476	1,113,201	4,144,677
6 - TOTAL OPERATING REVENUES	\$ 192,520,707	\$ 34,759,181	\$ 227,279,888
7			
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	\$ 27,042,758	\$ -	\$ 27,042,758
12 - PURCHASED AND INTERCHANGED	39,142,590	9,730,126	48,872,716
13 - WHEELING	9,451,754	-	9,451,754
14 - RESIDENTIAL EXCHANGE	(4,472,752)	-	(4,472,752)
15 - TOTAL PRODUCTION EXPENSES	\$ 71,164,350	\$ 9,730,126	\$ 80,894,475
16			
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 11,164,552	\$ 178,948	\$ 11,343,500
18 - TRANSMISSION EXPENSE	1,586,148	-	1,586,148
19 - DISTRIBUTION EXPENSE	7,146,871	5,711,058	12,857,929
20 - CUSTOMER ACCTS EXPENSES	4,295,330	2,323,792	6,619,121
21 - CUSTOMER SERVICE EXPENSES	1,755,841	774,559	2,530,400
22 - CONSERVATION AMORTIZATION	6,924,207	434,587	7,358,793
23 - ADMIN & GENERAL EXPENSE	10,071,705	4,181,389	14,253,094
24 - DEPRECIATION	22,637,234	10,222,608	32,859,842
25 - AMORTIZATION	3,769,758	974,929	4,744,687
26 - AMORTIZ OF PROPERTY LOSS	1,717,072	-	1,717,072
27 - OTHER OPERATING EXPENSES	(1,944,322)	(296,828)	(2,241,150)
28 - ASC 815	4,810,848	-	4,810,848
29 - TAXES OTHER THAN INCOME TAXES	18,227,814	3,948,920	22,176,734
30 - INCOME TAXES	-	-	-
31 - DEFERRED INCOME TAXES	12,652,882	(4,875,678)	7,777,204
32 - TOTAL OPERATING REV. DEDUCT.	\$ 175,980,289	\$ 33,308,409	\$ 209,288,698
<b>NET OPERATING INCOME</b>	<b><u>\$ 16,540,418</u></b>	<b><u>\$ 1,450,772</u></b>	<b><u>\$ 17,991,190</u></b>

**PUGET SOUND ENERGY**  
**ACTUAL RESULTS OF OPERATIONS**  
**FOR THE MONTH ENDED AUGUST 31, 2016**

	Electric	Gas	Common	Energy N/A	Total Amount
<b>OPERATING INCOME</b>					
1 - OPERATING REVENUES:					
2 - SALES TO CUSTOMERS	\$ 163,800,799	\$ 33,645,980	\$ -	\$ -	\$ 197,446,778
3 - SALES FOR RESALE-FIRM	14,404	-	-	-	14,404
4 - SALES TO OTHER UTILITIES	25,674,028	-	-	-	25,674,028
5 - OTHER OPERATING REVENUES	3,031,476	1,113,201	-	-	4,144,677
6 - TOTAL OPERATING REVENUES	\$ 192,520,707	\$ 34,759,181	\$ -	\$ -	\$ 227,279,888
7					
8 - OPERATING REVENUE DEDUCTIONS:					
9					
10 - POWER COSTS:					
11 - FUEL	\$ 27,042,758	\$ -	\$ -	\$ -	\$ 27,042,758
12 - PURCHASED AND INTERCHANGED	39,142,590	9,730,126	-	-	48,872,716
13 - WHEELING	9,451,754	-	-	-	9,451,754
14 - RESIDENTIAL EXCHANGE	(4,472,752)	-	-	-	(4,472,752)
15 - TOTAL PRODUCTION EXPENSES	\$ 71,164,350	\$ 9,730,126	\$ -	\$ -	\$ 80,894,475
16					
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 11,164,552	\$ 178,948	\$ -	\$ -	\$ 11,343,500
18 - TRANSMISSION EXPENSE	1,586,148	-	-	-	1,586,148
19 - DISTRIBUTION EXPENSE	7,146,871	5,711,058	-	-	12,857,929
20 - CUSTOMER ACCTS EXPENSES	2,800,620	1,251,012	2,567,489	-	6,619,121
21 - CUSTOMER SERVICE EXPENSES	1,615,052	673,151	242,198	-	2,530,400
22 - CONSERVATION AMORTIZATION	6,924,207	434,587	-	-	7,358,793
23 - ADMIN & GENERAL EXPENSE	3,867,071	1,274,463	9,111,560	-	14,253,094
24 - DEPRECIATION	21,253,884	9,583,811	2,022,147	-	32,859,842
25 - AMORTIZATION	1,941,493	130,683	2,672,511	-	4,744,687
26 - AMORTIZ OF PROPERTY LOSS	1,717,072	-	-	-	1,717,072
27 - OTHER OPERATING EXPENSES	(1,309,711)	(3,781)	(927,658)	-	(2,241,150)
28 - ASC 815	4,810,848	-	-	-	4,810,848
29 - TAXES OTHER THAN INCOME TAXES	17,931,518	3,812,098	433,118	-	22,176,734
30 - INCOME TAXES	-	-	-	-	-
31 - DEFERRED INCOME TAXES	12,652,882	(4,875,678)	-	-	7,777,204
32 - TOTAL OPERATING REV. DEDUCT.	\$ 165,266,855	\$ 27,900,478	\$ 16,121,365	\$ -	\$ 209,288,698
<b>NET OPERATING INCOME</b>	\$ 27,253,852	\$ 6,858,703	\$ (16,121,365)	\$ -	\$ 17,991,190
<b>NON-OPERATING INCOME</b>					
99 - OTHER INCOME	\$ -	\$ -	\$ -	\$ (6,991,469)	\$ (6,991,469)
999 - INTEREST	-	-	-	19,275,236	19,275,236
9999 - EXTRAORDINARY ITEMS	-	-	-	-	-
<b>TOTAL NON-OPERATING INCOME</b>	\$ -	\$ -	\$ -	\$ 12,283,767	\$ 12,283,767
<b>NET INCOME</b>	<b>\$ 27,253,852</b>	<b>\$ 6,858,703</b>	<b>\$ (16,121,365)</b>	<b>\$ (12,283,767)</b>	<b>\$ 5,707,423</b>

**PUGET SOUND ENERGY  
INCOME STATEMENT DETAIL  
FOR THE MONTH ENDED AUGUST 31, 2016**

Account Description	Electric	Gas	Common	Total
<b>a-Aug 2016</b>				
<b>1 - OPERATING REVENUES</b>				
<b>2 - SALES TO CUSTOMERS</b>				
(2) 440 - Electric Residential Sales	77,713,891	-	-	77,713,891
(2) 442 - Electric Commercial & Industrial Sales	84,498,908	-	-	84,498,908
(2) 444 - Public Street & Highway Lighting	1,588,001	-	-	1,588,001
(2) 480 - Gas Residential Sales	-	19,794,870	-	19,794,870
(2) 481 - Gas Commercial & Industrial Sales	-	12,227,992	-	12,227,992
(2) 489 - Rev From Transportation Of Gas To Others	-	1,623,118	-	1,623,118
(2) SUBTOTAL	163,800,799	33,645,980	-	197,446,778
<b>3 - SALES FOR RESALE-FIRM</b>				
(3) 447 - Electric Sales For Resale	14,404	-	-	14,404
(3) SUBTOTAL	14,404	-	-	14,404
<b>4 - SALES TO OTHER UTILITIES</b>				
(4) 447 - Electric Sales For Resale - Sales	9,163,008	-	-	9,163,008
(4) 447 - Electric Sales For Resale - Purchases	16,511,020	-	-	16,511,020
(4) SUBTOTAL	25,674,028	-	-	25,674,028
<b>5 - OTHER OPERATING REVENUES</b>				
(5) 412 - Lease Inc Everett Delta to NWP - Gas	-	-	-	-
(5) 450 - Forfeited Discounts	272,436	-	-	272,436
(5) 451 - Electric Misc Service Revenue	917,733	-	-	917,733
(5) 454 - Rent For Electric Property	1,709,271	-	-	1,709,271
(5) 456 - Other Electric Revenues - Transportation	495,824	-	-	495,824
(5) 456 - Other Electric Revenues - Unbilled	-	-	-	-
(5) 456 - Other Electric Revenues	(363,789)	-	-	(363,789)
(5) 487 - Forfeited Discounts	-	113,631	-	113,631
(5) 488 - Gas Misc Service Revenues	-	244,671	-	244,671
(5) 4894 - Gas Revenues from Storing Gas of Others	-	81,669	-	81,669
(5) 493 - Rent From Gas Property	-	561,331	-	561,331
(5) 495 - Other Gas Revenues	-	111,899	-	111,899
(5) SUBTOTAL	3,031,476	1,113,201	-	4,144,677
<b>(1) TOTAL OPERATING REVENUES</b>	<b>192,520,707</b>	<b>34,759,181</b>	<b>-</b>	<b>227,279,888</b>
<b>10 - ENERGY COST</b>				
<b>11 - FUEL</b>				
(11) 501 - Steam Operations Fuel	8,664,502	-	-	8,664,502
(11) 547 - Other Power Generation Oper Fuel	18,378,256	-	-	18,378,256
(11) SUBTOTAL	27,042,758	-	-	27,042,758
<b>12 - PURCHASED AND INTERCHANGED</b>				
(12) 555 - Purchased Power	38,000,843	-	-	38,000,843
(12) 557 - Other Power Supply Expense	1,141,748	-	-	1,141,748
(12) 804 - Natural Gas City Gate Purchases	-	16,164,738	-	16,164,738
(12) 805 - Other Gas Purchases	-	-	-	-
(12) 8051 - Purchased Gas Cost Adjustments	-	(3,947,925)	-	(3,947,925)
(12) 8081 - Gas Withdrawn From Storage	-	7,029	-	7,029
(12) 8082 - Gas Delivered To Storage	-	(2,493,715)	-	(2,493,715)
(12) SUBTOTAL	39,142,590	9,730,126	-	48,872,716
<b>13 - WHEELING</b>				
(13) 565 - Transmission Of Electricity By Others	9,451,754	-	-	9,451,754
(13) SUBTOTAL	9,451,754	-	-	9,451,754
<b>14 - RESIDENTIAL EXCHANGE</b>				
(14) 555 - Purchased Power	(4,472,752)	-	-	(4,472,752)
(14) SUBTOTAL	(4,472,752)	-	-	(4,472,752)
<b>(10) TOTAL ENERGY COST</b>	<b>71,164,350</b>	<b>9,730,126</b>	<b>-</b>	<b>80,894,475</b>
<b>GROSS MARGIN</b>	<b>121,356,358</b>	<b>25,029,055</b>	<b>-</b>	<b>146,385,413</b>

**PUGET SOUND ENERGY  
INCOME STATEMENT DETAIL  
FOR THE MONTH ENDED AUGUST 31, 2016**

Account Description	Electric	Gas	Common	Total
<b>OPERATING EXPENSES</b>				
OPERATING AND MAINTENANCE				
17 - OTHER ENERGY SUPPLY EXPENSES				
(17) 500 - Steam Oper Supv & Engineering	158,563	-	-	158,563
(17) 502 - Steam Oper Steam Expenses	1,020,387	-	-	1,020,387
(17) 505 - Steam Oper Electric Expense	305,883	-	-	305,883
(17) 506 - Steam Oper Misc Steam Power	735,310	-	-	735,310
(17) 507 - Steam Operations Rents	23,155	-	-	23,155
(17) 510 - Steam Maint Supv & Engineering	130,822	-	-	130,822
(17) 511 - Steam Maint Structures	198,988	-	-	198,988
(17) 512 - Steam Maint Boiler Plant	1,636,476	-	-	1,636,476
(17) 513 - Steam Maint Electric Plant	786,848	-	-	786,848
(17) 514 - Steam Maint Misc Steam Plant	253,598	-	-	253,598
(17) 535 - Hydro Oper Supv & Engineering	156,737	-	-	156,737
(17) 536 - Hydro Oper Water For Power	-	-	-	-
(17) 537 - Hydro Oper Hydraulic Expenses	254,733	-	-	254,733
(17) 538 - Hydro Oper Electric Expenses	23,816	-	-	23,816
(17) 539 - Hydro Oper Misc Hydraulic Exp	192,004	-	-	192,004
(17) 540 - Hydro Office Rents	-	-	-	-
(17) 541 - Hydro Maint Supv & Engineering	-	-	-	-
(17) 542 - Hydro Maint Structures	26,020	-	-	26,020
(17) 543 - Hydro Maint Res. Dams & Waterways	46,322	-	-	46,322
(17) 544 - Hydro Maint Electric Plant	59,237	-	-	59,237
(17) 545 - Hydro Maint Misc Hydraulic Plant	306,978	-	-	306,978
(17) 546 - Other Pwr Gen Oper Supv & Eng	268,816	-	-	268,816
(17) 548 - Other Power Gen Oper Gen Exp	1,107,144	-	-	1,107,144
(17) 549 - Other Power Gen Oper Misc	368,237	-	-	368,237
(17) 550 - Other Power Gen Oper Rents	456,659	-	-	456,659
(17) 551 - Other Power Gen Maint Supv & Eng	46,863	-	-	46,863
(17) 552 - Other Power Gen Maint Structures	39,436	-	-	39,436
(17) 553 - Other Power Gen Maint Gen & Elec	2,377,261	-	-	2,377,261
(17) 554 - Other Power Gen Maint Misc	170,631	-	-	170,631
(17) 556 - System Control & Load Dispatch	13,628	-	-	13,628
(17) 710 - Production Operations Supv & Engineering	-	-	-	-
(17) 717 - Liquefied Petroleum Gas Expenses	-	13,678	-	13,678
(17) 735 - Misc Gas Production Exp	-	-	-	-
(17) 741 - Production Plant Maint Structures	-	-	-	-
(17) 742 - Production Plant Maint Prod Equip	-	-	-	-
(17) 8072 - Purchased Gas Expenses	-	14,373	-	14,373
(17) 8074 - Purchased Gas Calculation Exp	-	13,883	-	13,883
(17) 812 - Gas Used For Other Utility Operations	-	(1,275)	-	(1,275)
(17) 813 - Other Gas Supply Expenses	-	-	-	-
(17) 814 - Undergrnd Strge - Operation Supv & Eng	-	11,407	-	11,407
(17) 815 - Undergrnd Strge - Oper Map & Records	-	-	-	-
(17) 816 - Undergrnd Strge - Oper Wells Expense	-	1,930	-	1,930
(17) 817 - Undergrnd Strge - Oper Lines Expense	-	6,218	-	6,218
(17) 818 - Undergrnd Strge - Oper Compressor Sta Exp	-	17,938	-	17,938
(17) 819 - Undergrnd Strge - Oper Compressor Sta Fuel	-	2,253	-	2,253
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta Exp	-	-	-	-
(17) 821 - Undergrnd Strge - Oper Purification Exp	-	-	-	-
(17) 823 - Storage Gas Losses	-	-	-	-
(17) 824 - Undergrnd Strge - Oper Other Expenses	-	6,482	-	6,482
(17) 825 - Undergrnd Strge - Oper Storage Well Royalty	-	-	-	-
(17) 826 - Undergrnd Strge - Oper Other Storage Rents	-	-	-	-
(17) 830 - Undergrnd Strge - Maint Supv & Engineering	-	10,328	-	10,328
(17) 831 - Undergrnd Strge - Maint Structures	-	349	-	349
(17) 832 - Undergrnd Strge - Maint Reservoirs & Wells	-	3,666	-	3,666

**PUGET SOUND ENERGY  
INCOME STATEMENT DETAIL  
FOR THE MONTH ENDED AUGUST 31, 2016**

Account Description	Electric	Gas	Common	Total
(17) 833 - Undergrnd Strge - Maint Of Lines	-	2,417	-	2,417
(17) 834 - Undergrnd Strge - Maint Compressor Sta Equip	-	16,994	-	16,994
(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	-	-	-	-
(17) 836 - Undergrnd Strge - Maint Purification Equip	-	9,951	-	9,951
(17) 837 - Undergrnd Strge-Maint Other Equipment	-	1,269	-	1,269
(17) 841 - Operating Labor & Expenses	-	47,085	-	47,085
(17) 8432 - Maint Struc & Impro	-	-	-	-
(17) 8433 - Maintenance of Gas Holders	-	-	-	-
(17) 8436 - Maintenance of Vaporizing Equipment	-	-	-	-
(17) 8438 - Maint Measure & Reg	-	-	-	-
(17) 8439 - Other Gas Maintenance	-	-	-	-
(17) 8441 - Gas LNG Oper Sup & Eng	-	-	-	-
(17) SUBTOTAL	11,164,552	178,948	-	11,343,500
<b>18 - TRANSMISSION EXPENSE</b>				
(18) 560 - Transmission Oper Supv & Engineering	261,807	-	-	261,807
(18) 561 - Transmission Oper Load Dispatching	-	-	-	-
(18) 5611 - Transmission Oper Load Dispatching	2,860	-	-	2,860
(18) 5612 - Load Dispatch - Monitor & Oper Trans System	289,385	-	-	289,385
(18) 5613 - Load Dispatch - Service and Scheduling	101,801	-	-	101,801
(18) 5615 - Reliability Planning & Standards	5,079	-	-	5,079
(18) 5616 - Transmission Svc Studies	-	-	-	-
(18) 5617 Gen Intercnct Studies	4,240	-	-	4,240
(18) 5618 - Reliability Planning	-	-	-	-
(18) 562 - Transmission Oper Station Expense	202,136	-	-	202,136
(18) 563 - Transmission Oper Overhead Line Exp	9,367	-	-	9,367
(18) 566 - Transmission Oper Misc	70,704	-	-	70,704
(18) 567 - Transmission Oper Rents	2,621	-	-	2,621
(18) 568 - Transmission Maint Supv & Eng	8,541	-	-	8,541
(18) 569 - Transmission Maint Structures	-	-	-	-
(18) 5691 - Transmission Computer Hardware Maint	-	-	-	-
(18) 5692 - Maintenance of Computer Software	2,198	-	-	2,198
(18) 570 - Transmission Maint Station Equipment	157,937	-	-	157,937
(18) 571 - Transmission Maint Overhead Lines	467,472	-	-	467,472
(18) 572 - Transmission Maint Underground Lines	-	-	-	-
(18) 850 - Transmission Oper Supv & Engineering	-	-	-	-
(18) 856 - Transmission Oper Mains Expenses	-	-	-	-
(18) 857 - Transmission Oper Meas & Reg Sta Exp	-	-	-	-
(18) 862 - Transmission Maint Structures & Improvements	-	-	-	-
(18) 863 - Transmission Maint Supv & Eng	-	-	-	-
(18) 865 - Transmission Maint of measur & regul station equip	-	-	-	-
(18) 867 - Transmission Maint Other Equipment	-	-	-	-
(18) SUBTOTAL	1,586,148	-	-	1,586,148
<b>19 - DISTRIBUTION EXPENSE</b>				
(19) 580 - Distribution Oper Supv & Engineering	80,509	-	-	80,509
(19) 581 - Distribution Oper Load Dispatching	275,056	-	-	275,056
(19) 582 - Distribution Oper Station Expenses	106,173	-	-	106,173
(19) 583 - Distribution Oper Overhead Line Exp	312,433	-	-	312,433
(19) 584 - Distribution Oper Underground Line Exp	265,640	-	-	265,640
(19) 585 - Distribution Oper St Lighting & Signal	92,275	-	-	92,275
(19) 586 - Distribution Oper Meter Expense	(264,300)	-	-	(264,300)
(19) 587 - Distribution Oper Cust Installation	417,595	-	-	417,595
(19) 588 - Distribution Oper Misc Dist Exp	312,012	-	-	312,012
(19) 589 - Distribution Oper Rents	122,999	-	-	122,999
(19) 590 - Distribution Maint Superv & Engineering	-	-	-	-
(19) 591 - Distribution Maint Structures	-	-	-	-
(19) 592 - Distribution Maint Station Equipment	76,972	-	-	76,972
(19) 593 - Distribution Maint Overhead Lines	3,035,097	-	-	3,035,097

**PUGET SOUND ENERGY  
INCOME STATEMENT DETAIL  
FOR THE MONTH ENDED AUGUST 31, 2016**

Account Description	Electric	Gas	Common	Total
(19) 594 - Distribution Maint Underground Lines	2,035,229	-	-	2,035,229
(19) 595 - Distribution Maint Line Transformers	30,451	-	-	30,451
(19) 596 - Distribution Maint St Lighting/Signal	196,405	-	-	196,405
(19) 597 - Distribution Maint Meters	52,324	-	-	52,324
(19) 598 - Distribution Maint Misc Dist Plant	-	-	-	-
(19) 870 - Distribution Oper Supv & Engineering	-	155,807	-	155,807
(19) 871 - Distribution Oper Load Dispatching	-	98,962	-	98,962
(19) 874 - Distribution Oper Mains & Services Exp	-	2,254,752	-	2,254,752
(19) 875 - Distribution Oper Meas & Reg Sta Gen	-	177,426	-	177,426
(19) 876 - Distribution Oper Meas & Reg Sta Indus	-	3,519	-	3,519
(19) 878 - Distribution Oper Meter & House Reg	-	537,584	-	537,584
(19) 879 - Distribution Oper Customer Install Exp	-	355,547	-	355,547
(19) 880 - Distribution Oper Other Expense	-	368,421	-	368,421
(19) 881 - Distribution Oper Rents Expense	-	25	-	25
(19) 886 - Maint of Facilities and Structures	-	51,983	-	51,983
(19) 887 - Distribution Maint Mains	-	925,706	-	925,706
(19) 889 - Distribution Maint Meas & Reg Sta Gen	-	46,661	-	46,661
(19) 890 - Distribution Maint Meas & Reg Sta Ind	-	45,677	-	45,677
(19) 892 - Distribution Maint Services	-	473,154	-	473,154
(19) 893 - Distribution Maint Meters & House Reg	-	129,193	-	129,193
(19) 894 - Distribution Maint Other Equipment	-	86,641	-	86,641
(19) SUBTOTAL	7,146,871	5,711,058	-	12,857,929
<b>20 - CUSTOMER ACCTS EXPENSES</b>				
(20) 901 - Customer Accounts Supervision	-	-	20,781	20,781
(20) 902 - Meter Reading Expense	931,655	621,493	48,970	1,602,118
(20) 903 - Customer Records & Collection Expense	247,909	122,093	2,497,739	2,867,740
(20) 904 - Uncollectible Accounts	1,621,056	507,426	-	2,128,482
(20) 905 - Misc. Customer Accounts Expense	-	-	-	-
(20) SUBTOTAL	2,800,620	1,251,012	2,567,489	6,619,121
<b>21 - CUSTOMER SERVICE EXPENSES</b>				
(21) 908 - Customer Assistance Expense	1,338,438	196,861	113,162	1,648,462
(21) 909 - Info & Instructional Advertising	237,009	476,290	114,893	828,192
(21) 910 - Misc Cust Svc & Info Expense	-	-	14,143	14,143
(21) 911 - Sales Supervision Exp	-	-	-	-
(21) 912 - Demonstration & Selling Expense	39,604	-	-	39,604
(21) 913 - Advertising Expenses	-	-	-	-
(21) 916 - Misc. Sales Expense	-	-	-	-
(21) SUBTOTAL	1,615,052	673,151	242,198	2,530,400
<b>22 - CONSERVATION AMORTIZATION</b>				
(22) 908 - Customer Assistance Expense	6,924,207	434,587	-	7,358,793
(22) SUBTOTAL	6,924,207	434,587	-	7,358,793
<b>23 - ADMIN &amp; GENERAL EXPENSE</b>				
(23) 920 - A & G Salaries	343,526	155,464	3,426,954	3,925,944
(23) 921 - Office Supplies and Expenses	31,628	10,261	271,581	313,471
(23) 922 - Admin Expenses Transferred	-	-	(17,945)	(17,945)
(23) 923 - Outside Services Employed	232,537	10,678	1,743,878	1,987,093
(23) 924 - Property Insurance	408,646	32,189	35,706	476,541
(23) 925 - Injuries & Damages	42,351	7,350	385,245	434,946
(23) 926 - Emp Pension & Benefits	1,836,448	867,833	866,234	3,570,515
(23) 928 - Regulatory Commission Expense	643,389	73,420	12,769	729,577
(23) 9301 - Gen Advertising Exp	-	-	450	450
(23) 9302 - Misc. General Expenses	249,816	43,077	88,371	381,264
(23) 931 - Rents	18,039	-	1,033,608	1,051,647
(23) 932 - Maint Of General Plant- Gas	-	74,192	-	74,192
(23) 935 - Maint General Plant - Electric	60,692	-	1,264,709	1,325,401
(23) SUBTOTAL	3,867,071	1,274,463	9,111,560	14,253,094
<b>TOTAL OPERATING AND MAINTENANCE</b>	<b>35,104,519</b>	<b>9,523,219</b>	<b>11,921,247</b>	<b>56,548,986</b>

**PUGET SOUND ENERGY  
INCOME STATEMENT DETAIL  
FOR THE MONTH ENDED AUGUST 31, 2016**

Account Description	Electric	Gas	Common	Total
<b>DEPRECIATION, DEPLETION AND AMORTIZATION</b>				
<i>24 - DEPRECIATION</i>				
(24) 403 - Depreciation Expense	20,972,339	9,568,910	2,022,147	32,563,395
(24) 4031 - Depreciation Expense - FAS143	281,545	14,902	-	296,447
(24) SUBTOTAL	21,253,884	9,583,811	2,022,147	32,859,842
<i>25 - AMORTIZATION</i>				
(25) 404 - Amort Ltd-Term Plant	742,626	128,139	2,671,197	3,541,962
(25) 406 - Amortization Of Plant Acquisition Adj	968,455	-	-	968,455
(25) 4111 - Accretion Exp - FAS143	230,412	2,544	1,315	234,270
(25) SUBTOTAL	1,941,493	130,683	2,672,511	4,744,687
<i>26 - AMORTIZ OF PROPERTY LOSS</i>				
(26) 407 - Amortization Of Prop. Losses	1,717,072	-	-	1,717,072
(26) SUBTOTAL	1,717,072	-	-	1,717,072
<i>27 - OTHER OPERATING EXPENSES</i>				
(27) 4073 - Regulatory Debits	2,309,177	-	-	2,309,177
(27) 4074 - Regulatory Credits	(3,575,799)	-	-	(3,575,799)
(27) 4116 - Gains From Disposition Of Utility Plant	(52,751)	(5,154)	(927,658)	(985,563)
(27) 4117 - Losses From Disposition Of Utility Plant	11,054	1,373	-	12,427
(27) 4118 - Gains From Disposition Of Allowances	(1,393)	-	-	(1,393)
(27) 414 - Other Utility Operating Income	-	-	-	-
(27) SUBTOTAL	(1,309,711)	(3,781)	(927,658)	(2,241,150)
<i>28 - ASC 815</i>				
(28) 421 - FAS 133 Gain	6,842,678	-	-	6,842,678
(28) 4265 - FAS 133 Loss	(2,031,830)	-	-	(2,031,830)
(28) SUBTOTAL	4,810,848	-	-	4,810,848
<b>TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION</b>	<b>28,413,586</b>	<b>9,710,713</b>	<b>3,767,000</b>	<b>41,891,299</b>
<i>29 - TAXES OTHER THAN INCOME TAXES</i>				
(29) 4081 - Taxes Other-Util Income	17,931,518	3,812,098	433,118	22,176,734
(29) SUBTOTAL	17,931,518	3,812,098	433,118	22,176,734
<i>30 - INCOME TAXES</i>				
(30) 4081 - Montana Corp. License Taxes	-	-	-	-
(30) 4091 - Montana Corp license Tax	-	-	-	-
(30) 4091 - Fit-Util Oper Income	-	-	-	-
(30) SUBTOTAL	-	-	-	-
<i>31 - DEFERRED INCOME TAXES</i>				
(31) 4101 - Def Fit-Util Oper Income	33,326,222	10,970,422	-	44,296,644
(31) 4111 - Def Fit-Cr - Util Oper Income	(20,673,340)	(15,846,100)	-	(36,519,440)
(31) 4114 - Inv Tax Cr Adj-Util Operations	-	-	-	-
(31) SUBTOTAL	12,652,882	(4,875,678)	-	7,777,204
<b>NET OPERATING INCOME</b>	<b>27,253,852</b>	<b>6,858,703</b>	<b>(16,121,365)</b>	<b>17,991,190</b>
<b>NON-OPERATING INCOME</b>				
<i>99 - OTHER INCOME</i>				
(99) 4082 - Taxes Other - Other Income	16,917	-	-	16,917
(99) 4092 - Fit - Other Income	-	-	-	-
(99) 4102 - Def Fit - Other Income	-	-	(5,472,050)	(5,472,050)
(99) 4112 - Provision for Deferred FIT - Credit & Other Income	-	-	-	-
(99) 415 - Revenues From Merchandising And Jobbing	-	-	(6,613)	(6,613)
(99) 416 - Expenses Of Merchandising And Jobbing	-	-	350,786	350,786
(99) 417 - Revenues From Non-Utility Operations	-	-	(2,931,868)	(2,931,868)
(99) 4171 - Merger Related Costs	-	-	-	-
(99) 4171 - Expenses of Non-Utility Operations	-	-	2,050,814	2,050,814
(99) 418 - Nonoperating Rental Income	-	-	-	-
(99) 4181 - Equity in Earnings of Subsidiaries	-	-	-	-
(99) 419 - Interest And Dividend Income	-	-	(708,012)	(708,012)
(99) 4191 - Allowance For Other Funds Used During Construction	(791,740)	(256,783)	(259,122)	(1,307,645)
(99) 421 - Misc. Non-Operating Income	-	(850)	(339)	(1,189)
(99) 4211 - Gain On Disposition Of Property	-	-	-	-
(99) 4212 - Loss On Disposition Of Property	-	-	-	-
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)	65,799	-	-	65,799
(99) 4214 - Misc. Non-Op Income - AFUCE	-	-	-	-



**PUGET SOUND ENERGY  
INCOME STATEMENT DETAIL  
FOR THE MONTH ENDED AUGUST 31, 2016**

Account Description	Electric	Gas	Common	Total
(99) 425 - Miscellaneous Amortization	-	-	-	-
(99) 4261 - Donations	-	-	2,700	2,700
(99) 4262 - Life Insurance	-	-	-	-
(99) 4263 - Penalties	-	-	-	-
(99) 4264 - Expenses For Civic & Political Activities	-	-	483,391	483,391
(99) 4265 - Other Deductions	-	-	465,501	465,501
(99) SUBTOTAL	(709,024)	(257,633)	(6,024,813)	(6,991,469)
<i>999 - INTEREST</i>				
(999) 427 - Interest On Long Term Debt	-	-	18,178,070	18,178,070
(999) 4271 - Interest on Preferred Stock	-	-	-	-
(999) 428 - Amortization Of Debt Discount & Expenses	-	-	246,271	246,271
(999) 4281 - Amortization Of Loss On Required Debt	775	475	231,262	232,512
(999) 429 - Amortization Of Premium On Debt-Cr	-	-	-	-
(999) 4291 - Amortization Gain On Reacquired Debt	-	-	-	-
(999) 430 - Int on Debt to Assoc. Companies	-	-	-	-
(999) 431 - Other Interest Expense	1,391,165	39,853	120,758	1,551,776
(999) 432 - Allowances For Borrowed Funds	(582,123)	(167,692)	(183,577)	(933,393)
(999) SUBTOTAL	809,817	(127,364)	18,592,784	19,275,236
<i>9999 - EXTRAORDINARY ITEMS</i>				
(9999) 4111 - Def Fit-Cr - Util Oper Income	-	-	-	-
(9999) 435 - Extraordinary Deductions	-	-	-	-
(9999) SUBTOTAL	-	-	-	-
<b>TOTAL NON-OPERATING INCOME</b>	<b>100,793</b>	<b>(384,997)</b>	<b>12,567,971</b>	<b>12,283,767</b>
<b>NET INCOME</b>	<b>27,153,060</b>	<b>7,243,700</b>	<b>(28,689,336)</b>	<b>5,707,423</b>

**PUGET SOUND ENERGY**  
**ALLOCATION OF COMMON CHARGES**  
**FOR THE MONTH ENDED AUGUST 31, 2016**

(Based on allocation factors developed using 12 ME 12/31/2015 information)

FERC Account and Description	Allocated Electric	Allocated Gas	Allocation Method [1]	Share (Allocated Electric / Common)	Share (Allocated Gas / Common)	Common
<b>20 - CUSTOMER ACCTS EXPENSES</b>						
(20) 901 - Customer Accounts Supervision	\$ 12,080	\$ 8,701	1	58.13%	41.87%	\$ 20,781
(20) 902 - Meter Reading Expense	30,694	18,276	2	62.68%	37.32%	48,970
(20) 903 - Customer Records & Collection Expense	1,451,936	1,045,803	1	58.13%	41.87%	2,497,739
(20) 905 - Misc. Customer Accounts Expense	0	0	1	58.13%	41.87%	-
<b>SUBTOTAL</b>	<b>1,494,710</b>	<b>1,072,780</b>				<b>2,567,489</b>
<b>21 - CUSTOMER SERVICE EXPENSES</b>						
(21) 908 - Customer Assistance Expense	65,781	47,381	1	58.13%	41.87%	113,162
(21) 909 - Info & Instructional Advertising	66,787	48,106	1	58.13%	41.87%	114,893
(21) 910 - Misc Cust Svc & Info Expense	8,221	5,922	1	58.13%	41.87%	14,143
(21) 911 - Sales Supervision Exp	-	-	1	58.13%	41.87%	-
(21) 912 - Demonstration & Selling Expense	-	-	1	58.13%	41.87%	-
(21) 913 - Advertising Expense	-	-	1	58.13%	41.87%	-
(21) 916 - Misc. Sales Expense	-	-	1	58.13%	41.87%	-
<b>SUBTOTAL</b>	<b>140,790</b>	<b>101,408</b>				<b>242,198</b>
<b>23 - ADMIN &amp; GENERAL EXPENSE</b>						
(23) 920 - A & G Salaries	2,344,379	1,082,575	4	68.41%	31.59%	3,426,954
(23) 921 - Office Supplies and Expenses	185,789	85,792	4	68.41%	31.59%	271,581
(23) 922 - Admin Expenses Transferred	(12,276)	(5,669)	4	68.41%	31.59%	(17,945)
(23) 923 - Outside Services Employed	1,192,987	550,891	4	68.41%	31.59%	1,743,878
(23) 924 - Property Insurance	21,759	13,947	3	60.94%	39.06%	35,706
(23) 925 - Injuries & Damages	223,943	161,302	1	58.13%	41.87%	385,245
(23) 926 - Emp Pension & Benefits	606,277	259,957	5	69.99%	30.01%	866,234
(23) 928 - Regulatory Commission Expense	8,735	4,034	4	68.41%	31.59%	12,769
(23) 9301 - Gen Advertising Exp	308	142	4	68.41%	31.59%	450
(23) 9302 - Misc. General Expenses	60,454	27,916	4	68.41%	31.59%	88,371
(23) 931 - Rents	707,091	326,517	4	68.41%	31.59%	1,033,608
(23) 932 - Maint Of General Plant- Gas	-	-	4	68.41%	31.59%	-
(23) 935 - Maint General Plant - Electric	865,188	399,522	4	68.41%	31.59%	1,264,709
<b>SUBTOTAL</b>	<b>6,204,634</b>	<b>2,906,926</b>				<b>9,111,560</b>
<b>24 - DEPRECIATION/AMORTIZATION</b>						
(24) 403 - Depreciation Expense	1,383,351	638,796	4	68.41%	31.59%	2,022,147
(24) 4031 - Depreciation Expense - FAS143	-	-	4	68.41%	31.59%	-
<b>SUBTOTAL</b>	<b>1,383,351</b>	<b>638,796</b>				<b>2,022,147</b>
<b>25 - AMORTIZATION</b>						
(25) 404 - Amort Ltd-Term Plant	1,827,366	843,831	4	68.41%	31.59%	2,671,197
(25) 406 - Amortization Of Plant Acquisition Adj	-	-	4	68.41%	31.59%	-
(25) 4111 - Accretion Exp - FAS143	899	415	4	68.41%	31.59%	1,315
<b>SUBTOTAL</b>	<b>1,828,265</b>	<b>844,246</b>				<b>2,672,511</b>
<b>27 - OTHER OPERATING EXPENSES</b>						
(27) 4073 - Regulatory Debits	-	-	4	68.41%	31.59%	-
(27) 4074 - Regulatory Credits	-	-	4	68.41%	31.59%	-
(27) 4116 - Gains From Disposition Of Utility Plant	(634,611)	(293,047)	4	68.41%	31.59%	(927,658)
(27) 4117 - Losses From Disposition Of Utility Plant	-	-	4	68.41%	31.59%	-
(27) 4118 - Gains From Disposition Of Allowances	-	-	4	68.41%	31.59%	-
(27) 414 - Other Utility Operating Income	-	-	4	68.41%	31.59%	-
<b>SUBTOTAL</b>	<b>(634,611)</b>	<b>(293,047)</b>				<b>(927,658)</b>
<b>29 - TAXES OTHER THAN INCOME TAXES</b>						
(29) 4081 - Taxes Other-Util Income	296,296	136,822	4	68.41%	31.59%	433,118
<b>SUBTOTAL</b>	<b>296,296</b>	<b>136,822</b>				<b>433,118</b>
<b>30 - INCOME TAXES</b>						
(30) 4091 - Fit-Util Oper Income	-	-	4	68.41%	31.59%	-
<b>SUBTOTAL</b>	<b>-</b>	<b>-</b>				<b>-</b>
<b>31 - DEFERRED INCOME TAXES</b>						
(31) 4101 - Def Fit-Util Oper Income	-	-	4	68.41%	31.59%	-
(31) 4111 - Def Fit-Cr - Util Oper Income	-	-	4	68.41%	31.59%	-
<b>SUBTOTAL</b>	<b>-</b>	<b>-</b>				<b>-</b>
<b>GRAND TOTAL</b>	<b>\$ 10,713,434</b>	<b>\$ 5,407,931</b>				<b>\$ 16,121,365</b>

Allocation Method	Electric		Gas		
	Electric	Gas	Electric	Gas	
1	12 Month Average number of Customers	58.13%	41.87%	100.00%	
2	Joint Meter Reading Customers	62.68%	37.32%	100.00%	
3	Non-Production Plant	60.94%	39.06%	100.00%	
4	4-Factor Allocator	68.41%	31.59%	100.00%	
5	Direct Labor	69.99%	30.01%	100.00%	

**PUGET SOUND ENERGY, INC.**  
**AVERAGE NUMBER OF CUSTOMERS**  
**August 31, 2016**

**ELECTRIC**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
(A)	(B)	(A) - (B)	(C) / (B)		(A) - (E)	(F) / (E)

**Month Ended**

<b>Customers</b>	<b>Actual</b>	<b>Budget</b>	<b>Variance from Budget</b>		<b>Prior Year</b>	<b>Variance from Prior Year</b>	
			<b>Amount</b>	<b>%</b>		<b>Amount</b>	<b>%</b>
1 Residential	986,335	982,570	3,765	0.4%	970,766	15,569	1.6%
2 Commercial - Firm	125,496	125,195	301	0.2%	123,358	2,138	1.7%
3 Commercial Interruptible	158	176	(18)	(10.0%)	160	(2)	(1.3%)
4 Industrial - Firm	3,432	3,416	16	0.5%	3,421	11	0.3%
5 Industrial Interruptible	4	4	0	3.5%	4	-	0.0%
6 Outdoor Lighting	6,502	6,298	204	3.2%	6,314	188	3.0%
7 Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
8 Transportation - Electric	16	16	-	0.0%	16	-	0.0%
9 Total Number of Customers	1,121,951	1,117,683	4,268	0.4%	1,104,047	17,904	1.6%

**Year-To-Date**

<b>Customers</b>	<b>Actual</b>	<b>Budget</b>	<b>Variance from Budget</b>		<b>Prior Year</b>	<b>Variance from Prior Year</b>	
			<b>Amount</b>	<b>%</b>		<b>Amount</b>	<b>%</b>
15 Residential	981,932	979,998	1,934	0.2%	969,220	12,712	1.3%
16 Commercial - Firm	124,520	124,384	136	0.1%	122,646	1,874	1.5%
17 Commercial Interruptible	159	174	(15)	(8.6%)	160	(1)	(0.6%)
18 Industrial - Firm	3,421	3,424	(3)	(0.1%)	3,436	(15)	(0.4%)
19 Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
20 Outdoor Lighting	6,437	6,277	160	2.5%	6,242	195	3.1%
21 Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
22 Transportation - Electric	16	16	-	0.0%	16	-	0.0%
23 Total Number of Customers	1,116,497	1,114,285	2,212	0.2%	1,101,732	14,765	1.3%

**Twelve Months Ended**

<b>Customers</b>	<b>Actual</b>	<b>Budget</b>	<b>Variance from Budget</b>		<b>Prior Year</b>	<b>Variance from Prior Year</b>	
			<b>Amount</b>	<b>%</b>		<b>Amount</b>	<b>%</b>
30 Residential	979,305	985,996	(6,691)	(0.7%)	967,401	11,904	1.2%
31 Commercial - Firm	124,161	124,231	(70)	(0.1%)	122,301	1,860	1.5%
32 Commercial Interruptible	159	173	(14)	(8.1%)	161	(2)	(1.2%)
33 Industrial - Firm	3,420	3,418	2	0.1%	3,437	(17)	(0.5%)
34 Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
35 Outdoor Lighting	6,405	6,221	184	3.0%	6,191	214	3.5%
36 Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
37 Transportation - Electric	16	16	-	0.0%	16	-	0.0%
38 Total Number of Customers	1,113,478	1,120,067	(6,589)	(0.6%)	1,099,519	13,959	1.3%

**PUGET SOUND ENERGY, INC.**  
**AVERAGE NUMBER OF CUSTOMERS**  
**August 31, 2016**

**GAS**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
(A)	(B)	(A) - (B)	(C) / (B)		(A) - (E)	(F) / (E)

**Month Ended**

<b>Customers</b>	<b>Actual</b>	<b>Budget</b>	<b>Variance from Budget</b>		<b>Prior Year</b>	<b>Variance from Prior Year</b>	
			<b>Amount</b>	<b>%</b>		<b>Amount</b>	<b>%</b>
1 Residential	750,520	751,299	(779)	(0.1%)	736,388	14,132	1.9%
2 Commercial - Firm	54,954	56,090	(1,136)	(2.0%)	54,525	429	0.8%
3 Commercial Interruptible	397	281	116	41.2%	414	(17)	(4.1%)
4 Industrial - Firm	2,369	2,325	44	1.9%	2,362	7	0.3%
5 Industrial Interruptible	11	17	(6)	(35.5%)	10	1	10.0%
6 Gas Transportation	228	197	31	15.8%	227	1	0.4%
7 Total Number of Customers	808,479	810,209	(1,730)	(0.2%)	793,926	14,553	1.8%

**Year-To-Date**

<b>Customers</b>	<b>Actual</b>	<b>Budget</b>	<b>Variance from Budget</b>		<b>Prior Year</b>	<b>Variance from Prior Year</b>	
			<b>Amount</b>	<b>%</b>		<b>Amount</b>	<b>%</b>
13 Residential	747,421	750,084	(2,663)	(0.4%)	736,253	11,168	1.5%
14 Commercial - Firm	54,952	55,983	(1,031)	(1.8%)	54,661	291	0.5%
15 Commercial Interruptible	402	285	117	41.1%	422	(20)	(4.7%)
16 Industrial - Firm	2,379	2,340	39	1.7%	2,378	1	0.0%
17 Industrial Interruptible	11	17	(6)	(35.3%)	12	(1)	(8.3%)
18 Gas Transportation	227	197	30	15.2%	218	9	4.1%
19 Total Number of Customers	805,392	808,906	(3,514)	(0.4%)	793,944	11,448	1.4%

**Twelve Months Ended**

<b>Customers</b>	<b>Actual</b>	<b>Budget</b>	<b>Variance from Budget</b>		<b>Prior Year</b>	<b>Variance from Prior Year</b>	
			<b>Amount</b>	<b>%</b>		<b>Amount</b>	<b>%</b>
25 Residential	744,785	752,239	(7,454)	(1.0%)	734,219	10,566	1.4%
26 Commercial - Firm	54,841	56,031	(1,190)	(2.1%)	54,567	274	0.5%
27 Commercial Interruptible	405	295	110	37.3%	425	(20)	(4.7%)
28 Industrial - Firm	2,378	2,333	45	1.9%	2,374	4	0.2%
29 Industrial Interruptible	11	16	(5)	(31.3%)	12	(1)	(8.3%)
30 Gas Transportation	227	200	27	13.5%	215	12	5.6%
31 Total Number of Customers	802,647	811,114	(8,467)	(1.0%)	791,812	10,835	1.4%

**PUGET SOUND ENERGY**  
**SUMMARY OF ELECTRIC OPERATING REVENUE & KWH SALES**  
**MONTH OF AUGUST 2016**  
**INCREASE (DECREASE)**

SALE OF ELECTRICITY - REVENUE	ACTUAL		VARIANCE FROM BUDGET		ACTUAL		VARIANCE FROM 2015		REVENUE PER KWH		
	2016	BUDGET *	AMOUNT	%	2015	AMOUNT	%	2016	BUDGET	2015	
Residential	\$ 77,713,890.53	\$ 76,977,000.00	\$ 736,890.53	1.0%	\$ 75,811,833.78	\$ 1,902,056.75	2.5%	\$ 0.112	\$ 0.113	\$ 0.108	
Commercial	74,310,113.90	74,747,000.00	(436,886.10)	(0.6%)	71,522,280.84	2,787,833.06	3.9%	0.094	0.094	0.093	
Industrial	10,053,411.43	10,586,000.00	(532,588.57)	(5.0%)	9,440,317.55	613,093.88	6.5%	0.093	0.092	0.088	
Public street & hwy lighting	1,588,000.57	1,317,000.00	271,000.57	20.6%	1,784,419.57	(196,419.00)	(11.0%)	0.230	0.194	0.226	
Sales for resale firm	14,404.20	22,000.00	(7,595.80)	(34.5%)	14,023.75	380.45	2.7%	0.049	0.074	0.052	
Total retail sales	163,679,820.63	163,649,000.00	30,820.63	0.0%	158,572,875.49	5,106,945.14	3.2%	0.103	0.103	0.100	
Transportation (Billed plus Change in Unbilled)	631,206.16	414,000.00	217,206.16	52.5%	991,209.73	(360,003.57)	(36.3%)	0.004	0.002	0.005	
Sales to other utilities and marketers	9,163,008.24	8,280,000.00	883,008.24	10.7%	6,635,470.40	2,527,537.84	38.1%	0.026	n/a	0.027	
Total electric revenues	173,474,035.03	172,343,000.00	1,131,035.03	0.7%	166,199,555.62	7,274,479.41	4.4%				
Non-Core Gas Sales	516,627.12	-	516,627.12	n/a	(1,440,118.11)	1,956,745.23	n/a				
Transmission Revenue	1,759,251.81	1,215,000.00	544,251.81	44.8%	1,781,157.19	(21,905.38)	(1.2%)				
Decoupling Revenue	(2,666,438.13)	(2,320,000.00)	(346,438.13)	14.9%	(2,581,667.23)	(84,770.90)	3.3%				
Other Misc Operating Revenue	1,567,899.66	(314,000.00)	1,881,899.66	n/a	(15,559.81)	1,583,459.47	n/a				
Other operating revenues	1,177,340.46	(1,419,000.00)	2,596,340.46	n/a	(2,256,187.96)	3,433,528.42	n/a				
Total electric sales	\$ 174,651,375.49	\$ 170,924,000.00	\$ 3,727,375.49	2.2%	\$ 163,943,367.66	\$ 10,708,007.83	6.5%				
SCH. 81 (B & O tax) in above-billed	\$ 6,721,790.50	\$ 5,919,631.00			\$ 6,480,886.58						
SCH. 94 (Res/farm credit) in above	(4,946,303.67)	(5,839,258.00)			(7,097,798.79)						
SCH. 120 (Cons. Rider rev) in above	7,338,877.01	8,216,553.00			8,175,603.02						
SCH. 95A (Federal Incentives) in above	(4,301,741.52)	(4,234,225.00)			(4,037,658.35)						
Low Income Surcharge included in above	1,312,217.15	1,157,319.00			1,220,813.49						
SCH. 132 (Merger Rate Credit) in above	(482,839.63)	(457,805.00)			(464,658.83)						
SCH. 133 (JPUD Gain on Sale Cr) in above	(3,215.86)	-			(13,363.81)						
SCH. 137 (REC Proceeds Credit) in above	(123,524.91)	-			(269,037.63)						
SCH. 140 (Prop Tax in BillEngy) in above	4,734,121.99	5,043,810.00			3,978,919.56						
SCH. 141 (Expedt in BillEngy) in above	1,727,908.19	-			1,697,296.38						
SCH. 142 (Decup in BillEngy) in above	(42,825,958.27)	-			12,859,686.05						

  

SALE OF ELECTRICITY - KWH	ACTUAL		VARIANCE FROM BUDGET		ACTUAL		VARIANCE FROM 2015	
	2016	BUDGET *	AMOUNT	%	2015	AMOUNT	%	
Residential	690,999,494	679,272,000	11,727,494	1.7%	699,832,453	(8,832,959)	(1.3%)	
Commercial	786,944,333	792,896,000	(5,951,667)	(0.8%)	766,950,043	19,994,290	2.6%	
Industrial	107,533,177	114,488,000	(6,954,823)	(6.1%)	107,487,016	46,161	0.0%	
Public street & hwy lighting	6,897,721	6,782,000	115,721	1.7%	7,908,436	(1,010,715)	(12.8%)	
Sales for resale firm	294,927	299,000	(4,073)	(1.4%)	270,920	24,007	8.9%	
Total retail sales	1,592,669,652	1,593,737,000	(1,067,348)	(0.1%)	1,582,448,868	10,220,784	0.6%	
Transportation (Billed plus Change in Unbilled)	171,255,108	177,330,000	(6,074,892)	(3.4%)	185,695,696	(14,440,588)	(7.8%)	
Sales to other utilities and marketers	349,871,000	-	349,871,000	n/a	242,686,000	107,185,000	44.2%	
Total kWh	2,113,795,759	1,771,067,000	342,728,759	19.4%	2,010,830,564	102,965,195	5.1%	

\* Note: Sch. 141 Expedited Rate Filing and Sch. 142 Decoupling Riders were included in this report starting in July 2015

**PUGET SOUND ENERGY**  
**SUMMARY OF GAS OPERATING REVENUE & THERM SALES**  
**MONTH OF AUGUST 2016**  
**INCREASE (DECREASE)**

	ACTUAL		VARIANCE FROM BUDGET		ACTUAL		VARIANCE FROM 2015		REVENUE PER THERM	
	2016	BUDGET	AMOUNT	%	2015	AMOUNT	%	2016	BUDGET	2015
<b>SALE OF GAS - REVENUE</b>										
<b>Firm Sales Revenue</b>										
Residential firm	\$ 19,794,869.72	\$ 22,704,000.00	\$ (2,909,130.28)	(12.8%)	\$ 21,362,111.03	\$ (1,567,241.31)	(7.3%)	\$ 1.611	\$ 1.570	\$ 1.749
Commercial firm	9,725,245.74	10,639,000.00	(913,754.26)	(8.6%)	11,602,538.64	(1,877,292.90)	(16.2%)	1.086	1.029	1.232
Industrial firm	931,637.41	1,172,000.00	(240,362.59)	(20.5%)	1,121,699.68	(190,062.27)	(16.9%)	0.795	0.812	0.909
Total firm	30,451,752.87	34,515,000.00	(4,063,247.13)	(11.8%)	34,086,349.35	(3,634,596.48)	(10.7%)	1.359	1.315	1.491
<b>Interruptible Sales Revenue</b>										
Commercial interruptible	1,437,896.09	1,024,000.00	413,896.09	40.4%	1,403,840.71	34,055.38	2.4%	0.504	0.492	0.716
Industrial interruptible	133,212.44	104,000.00	29,212.44	28.1%	36,774.51	96,437.93	n/a	0.528	0.528	0.788
Total interruptible	1,571,108.53	1,128,000.00	443,108.53	39.3%	1,440,615.22	130,493.31	9.1%	0.506	0.495	0.718
Total gas sales revenue	32,022,861.40	35,643,000.00	(3,620,138.60)	(10.2%)	35,526,964.57	(3,504,103.17)	(9.9%)	1.255	1.250	1.429
<b>Transportation Revenue</b>										
Commercial transportation	494,848.43	420,000.00	74,848.43	17.8%	481,336.29	13,512.14	2.8%	0.139	0.093	0.132
Industrial transportation	1,128,269.69	855,000.00	273,269.69	32.0%	998,746.80	129,522.89	13.0%	0.081	0.069	0.079
Total transportation	1,623,118.12	1,275,000.00	348,118.12	27.3%	1,480,083.09	143,035.03	9.7%	0.093	0.075	0.090
Total gas revenue	33,645,979.52	36,918,000.00	(3,272,020.48)	(8.9%)	37,007,047.66	(3,361,068.14)	(9.1%)	\$ 0.782	\$ 0.811	\$ 0.897
Decoupling Revenue	68,216.91	(1,426,000.00)	1,494,216.91	n/a	125,530.06	(57,313.15)	(45.7%)			
Other Operating Revenues	1,044,984.17	781,000.00	263,984.17	33.8%	996,868.64	48,115.53	4.8%			
Total operating revenues	\$ 34,759,180.60	\$ 36,273,000.00	\$ (1,513,819.40)	(4.2%)	\$ 38,129,446.36	\$ (3,370,265.76)	(8.8%)			
SCH. 81 (Utility Tax & FranFee) in above	\$ 1,680,527.83	\$ 1,488,786.35			\$ 1,737,051.21					
SCH. 120 (Cons. Tracker Rev) in above	454,636.27	11,602.67			370,833.10					
Low Income Surcharge included in above	178,260.35	157,028.79			147,514.59					
SCH. 132 (Merger Rate Credit) in above	(85,482.82)	(85,868.61)			(79,941.84)					
SCH. 140 (Prop Tax in BillEngy) in above	699,127.39	80,585.44			608,730.46					
SCH. 141 (Expedt in BillEngy) in above	(44,694.71)	-			(46,167)					
SCH. 142 (Decup in BillEngy) in above	1,488,922.96	-			880,685					
SCH. 149 (Pipeline Replacement) in above	208,294.77	294,075.00			63,940.29					
<b>SALE OF GAS - THERMS</b>										
<b>Firm Sales Therms</b>										
Residential firm	12,290,061	14,464,000	(2,173,939)	(15.0%)	12,214,547	75,514	0.6%			
Commercial firm	8,953,060	10,339,000	(1,385,940)	(13.4%)	9,415,034	(461,974)	(4.9%)			
Industrial firm	1,171,621	1,444,000	(272,379)	(18.9%)	1,233,948	(62,327)	(5.1%)			
Total firm	22,414,742	26,247,000	(3,832,258)	(14.6%)	22,863,529	(448,787)	(2.0%)			
<b>Interruptible Sales Therms</b>										
Commercial interruptible	2,855,427	2,081,000	774,427	37.2%	1,959,328	896,099	45.7%			
Industrial interruptible	252,155	197,000	55,155	28.0%	46,669	205,486	n/a			
Total interruptible	3,107,582	2,278,000	829,582	36.4%	2,005,997	1,101,585	54.9%			
Total gas sales - therms	25,522,324	28,525,000	(3,002,676)	(10.5%)	24,869,526	652,798	2.6%			
<b>Transportation Therms</b>										
Commercial transportation	3,555,214	4,526,000	(970,786)	(21.4%)	3,642,208	(86,994)	(2.4%)			
Industrial transportation	13,924,072	12,461,000	1,463,072	11.7%	12,722,509	1,201,563	9.4%			
Total transportation	17,479,286	16,987,000	492,286	2.9%	16,364,717	1,114,569	6.8%			
Total therms	43,001,610	45,512,000	(2,510,390)	(5.5%)	41,234,243	1,767,367	4.3%			

\* Note: Sch. 141 Expedited Rate Filing and Sch. 142 Decoupling Riders were included in this report starting in July 2015

**PUGET SOUND ENERGY**  
**PERIODIC ALLOCATED RESULTS OF OPERATIONS**  
**FOR THE MONTH ENDED SEPTEMBER 30, 2016**

(Based on allocation factors developed using 12 ME 12/31/2015 information)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	\$ 151,483,303	\$ 40,625,213	\$ 192,108,516
3 - SALES FOR RESALE-FIRM	16,251	-	16,251
4 - SALES TO OTHER UTILITIES	22,848,302	-	22,848,302
5 - OTHER OPERATING REVENUES	(1,392,858)	1,205,312	(187,547)
6 - TOTAL OPERATING REVENUES	\$ 172,954,996	\$ 41,830,525	\$ 214,785,521
7			
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	\$ 21,099,669	\$ -	\$ 21,099,669
12 - PURCHASED AND INTERCHANGED	40,552,457	12,735,239	53,287,696
13 - WHEELING	9,977,533	-	9,977,533
14 - RESIDENTIAL EXCHANGE	(6,568,001)	-	(6,568,001)
15 - TOTAL PRODUCTION EXPENSES	\$ 65,061,658	\$ 12,735,239	\$ 77,796,897
16			
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 11,225,947	\$ 188,070	\$ 11,414,017
18 - TRANSMISSION EXPENSE	1,821,496	-	1,821,496
19 - DISTRIBUTION EXPENSE	5,055,163	4,131,718	9,186,881
20 - CUSTOMER ACCTS EXPENSES	4,927,748	2,401,240	7,328,988
21 - CUSTOMER SERVICE EXPENSES	1,406,015	390,369	1,796,384
22 - CONSERVATION AMORTIZATION	6,456,962	572,392	7,029,354
23 - ADMIN & GENERAL EXPENSE	10,840,732	4,717,499	15,558,232
24 - DEPRECIATION	22,740,054	10,445,993	33,186,047
25 - AMORTIZATION	3,701,778	932,597	4,634,375
26 - AMORTIZ OF PROPERTY LOSS	1,717,072	-	1,717,072
27 - OTHER OPERATING EXPENSES	(344,049)	110,619	(233,430)
28 - ASC 815	2,666,074	-	2,666,074
29 - TAXES OTHER THAN INCOME TAXES	16,927,137	4,474,128	21,401,265
30 - INCOME TAXES	-	-	-
31 - DEFERRED INCOME TAXES	1,619,329	4,137,018	5,756,348
32 - TOTAL OPERATING REV. DEDUCT.	\$ 155,823,116	\$ 45,236,884	\$ 201,060,000
<b>NET OPERATING INCOME</b>	<b>\$ 17,131,880</b>	<b>\$ (3,406,359)</b>	<b>\$ 13,725,521</b>

**PUGET SOUND ENERGY**  
**ACTUAL RESULTS OF OPERATIONS**  
**FOR THE MONTH ENDED SEPTEMBER 30, 2016**

	Electric	Gas	Common	Energy N/A	Total Amount
<b>OPERATING INCOME</b>					
1 - OPERATING REVENUES:					
2 - SALES TO CUSTOMERS	\$ 151,483,303	\$ 40,625,213	\$ -	\$ -	\$ 192,108,516
3 - SALES FOR RESALE-FIRM	16,251	-	-	-	16,251
4 - SALES TO OTHER UTILITIES	22,848,302	-	-	-	22,848,302
5 - OTHER OPERATING REVENUES	(1,392,858)	1,205,312	-	-	(187,547)
6 - TOTAL OPERATING REVENUES	\$ 172,954,996	\$ 41,830,525	\$ -	\$ -	\$ 214,785,521
7					
8 - OPERATING REVENUE DEDUCTIONS:					
9					
10 - POWER COSTS:					
11 - FUEL	\$ 21,099,669	\$ -	\$ -	\$ -	\$ 21,099,669
12 - PURCHASED AND INTERCHANGED	40,552,457	12,735,239	-	-	53,287,696
13 - WHEELING	9,977,533	-	-	-	9,977,533
14 - RESIDENTIAL EXCHANGE	(6,568,001)	-	-	-	(6,568,001)
15 - TOTAL PRODUCTION EXPENSES	\$ 65,061,658	\$ 12,735,239	\$ -	\$ -	\$ 77,796,897
16					
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 11,225,947	\$ 188,070	\$ -	\$ -	\$ 11,414,017
18 - TRANSMISSION EXPENSE	1,821,496	-	-	-	1,821,496
19 - DISTRIBUTION EXPENSE	5,055,163	4,131,718	-	-	9,186,881
20 - CUSTOMER ACCTS EXPENSES	3,256,411	1,208,178	2,864,399	-	7,328,988
21 - CUSTOMER SERVICE EXPENSES	1,274,806	295,862	225,716	-	1,796,384
22 - CONSERVATION AMORTIZATION	6,456,962	572,392	-	-	7,029,354
23 - ADMIN & GENERAL EXPENSE	3,797,628	1,431,411	10,329,193	-	15,558,232
24 - DEPRECIATION	21,333,958	9,796,694	2,055,396	-	33,186,047
25 - AMORTIZATION	1,965,589	130,870	2,537,916	-	4,634,375
26 - AMORTIZ OF PROPERTY LOSS	1,717,072	-	-	-	1,717,072
27 - OTHER OPERATING EXPENSES	(591,790)	(3,781)	362,141	-	(233,430)
28 - ASC 815	2,666,074	-	-	-	2,666,074
29 - TAXES OTHER THAN INCOME TAXES	16,749,343	4,392,027	259,895	-	21,401,265
30 - INCOME TAXES	-	-	-	-	-
31 - DEFERRED INCOME TAXES	1,619,329	4,137,018	-	-	5,756,348
32 - TOTAL OPERATING REV. DEDUCT.	\$ 143,409,647	\$ 39,015,699	\$ 18,634,655	\$ -	\$ 201,060,000
<b>NET OPERATING INCOME</b>	\$ 29,545,350	\$ 2,814,826	\$ (18,634,655)	\$ -	\$ 13,725,521
<b>NON-OPERATING INCOME</b>					
99 - OTHER INCOME	\$ -	\$ -	\$ -	\$ (4,571,446)	\$ (4,571,446)
999 - INTEREST	-	-	-	19,779,189	19,779,189
9999 - EXTRAORDINARY ITEMS	-	-	-	-	-
<b>TOTAL NON-OPERATING INCOME</b>	\$ -	\$ -	\$ -	\$ 15,207,743	\$ 15,207,743
<b>NET INCOME</b>	<b>\$ 29,545,350</b>	<b>\$ 2,814,826</b>	<b>\$ (18,634,655)</b>	<b>\$ (15,207,743)</b>	<b>\$ (1,482,222)</b>



**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE MONTH ENDED SEPTEMBER 30, 2016**

Account Description	Electric	Gas	Common	Total
<b>a-Sep 2016</b>	-	-	-	-
<b>1 - OPERATING REVENUES</b>				
2 - SALES TO CUSTOMERS				
(2) 440 - Electric Residential Sales	69,381,857	-	-	69,381,857
(2) 442 - Electric Commercial & Industrial Sales	80,295,806	-	-	80,295,806
(2) 444 - Public Street & Highway Lighting	1,805,639	-	-	1,805,639
(2) 480 - Gas Residential Sales	-	25,026,919	-	25,026,919
(2) 481 - Gas Commercial & Industrial Sales	-	13,931,647	-	13,931,647
(2) 489 - Rev From Transportation Of Gas To Others	-	1,666,648	-	1,666,648
(2) SUBTOTAL	151,483,303	40,625,213	-	192,108,516
3 - SALES FOR RESALE-FIRM				
(3) 447 - Electric Sales For Resale	16,251	-	-	16,251
(3) SUBTOTAL	16,251	-	-	16,251
4 - SALES TO OTHER UTILITIES				
(4) 447 - Electric Sales For Resale - Sales	5,498,599	-	-	5,498,599
(4) 447 - Electric Sales For Resale - Purchases	17,349,702	-	-	17,349,702
(4) SUBTOTAL	22,848,302	-	-	22,848,302
5 - OTHER OPERATING REVENUES				
(5) 412 - Lease Inc Everett Delta to NWP - Gas	-	-	-	-
(5) 450 - Forfeited Discounts	205,201	-	-	205,201
(5) 451 - Electric Misc Service Revenue	977,879	-	-	977,879
(5) 454 - Rent For Electric Property	1,728,169	-	-	1,728,169
(5) 456 - Other Electric Revenues - Transportation	677,034	-	-	677,034
(5) 456 - Other Electric Revenues - Unbilled	-	-	-	-
(5) 456 - Other Electric Revenues	(4,981,141)	-	-	(4,981,141)
(5) 487 - Forfeited Discounts	-	58,384	-	58,384
(5) 488 - Gas Misc Service Revenues	-	185,304	-	185,304
(5) 4894 - Gas Revenues from Storing Gas of Others	-	81,669	-	81,669
(5) 493 - Rent From Gas Property	-	571,008	-	571,008
(5) 495 - Other Gas Revenues	-	308,947	-	308,947
(5) SUBTOTAL	(1,392,858)	1,205,312	-	(187,547)
<b>(1) TOTAL OPERATING REVENUES</b>	<b>172,954,996</b>	<b>41,830,525</b>	<b>-</b>	<b>214,785,521</b>
<b>10 - ENERGY COST</b>				
11 - FUEL				
(11) 501 - Steam Operations Fuel	8,975,003	-	-	8,975,003
(11) 547 - Other Power Generation Oper Fuel	12,124,667	-	-	12,124,667
(11) SUBTOTAL	21,099,669	-	-	21,099,669
12 - PURCHASED AND INTERCHANGED				
(12) 555 - Purchased Power	39,784,063	-	-	39,784,063
(12) 557 - Other Power Supply Expense	768,394	-	-	768,394
(12) 804 - Natural Gas City Gate Purchases	-	19,743,321	-	19,743,321
(12) 805 - Other Gas Purchases	-	-	-	-
(12) 8051 - Purchased Gas Cost Adjustments	-	(2,974,143)	-	(2,974,143)
(12) 8081 - Gas Withdrawn From Storage	-	33,507	-	33,507
(12) 8082 - Gas Delivered To Storage	-	(4,067,446)	-	(4,067,446)
(12) SUBTOTAL	40,552,457	12,735,239	-	53,287,696
13 - WHEELING				
(13) 565 - Transmission Of Electricity By Others	9,977,533	-	-	9,977,533
(13) SUBTOTAL	9,977,533	-	-	9,977,533
14 - RESIDENTIAL EXCHANGE				
(14) 555 - Purchased Power	(6,568,001)	-	-	(6,568,001)
(14) SUBTOTAL	(6,568,001)	-	-	(6,568,001)
<b>(10) TOTAL ENERGY COST</b>	<b>65,061,658</b>	<b>12,735,239</b>	<b>-</b>	<b>77,796,897</b>
<b>GROSS MARGIN</b>	<b>107,893,339</b>	<b>29,095,286</b>	<b>-</b>	<b>136,988,625</b>

**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE MONTH ENDED SEPTEMBER 30, 2016**

Account Description	Electric	Gas	Common	Total
<b>OPERATING EXPENSES</b>				
OPERATING AND MAINTENANCE				
17 - OTHER ENERGY SUPPLY EXPENSES				
(17) 500 - Steam Oper Supv & Engineering	150,799	-	-	150,799
(17) 502 - Steam Oper Steam Expenses	818,174	-	-	818,174
(17) 505 - Steam Oper Electric Expense	239,122	-	-	239,122
(17) 506 - Steam Oper Misc Steam Power	1,283,103	-	-	1,283,103
(17) 507 - Steam Operations Rents	(12)	-	-	(12)
(17) 510 - Steam Maint Supv & Engineering	146,297	-	-	146,297
(17) 511 - Steam Maint Structures	(21,023)	-	-	(21,023)
(17) 512 - Steam Maint Boiler Plant	1,107,223	-	-	1,107,223
(17) 513 - Steam Maint Electric Plant	690,056	-	-	690,056
(17) 514 - Steam Maint Misc Steam Plant	201,636	-	-	201,636
(17) 535 - Hydro Oper Supv & Engineering	163,396	-	-	163,396
(17) 536 - Hydro Oper Water For Power	-	-	-	-
(17) 537 - Hydro Oper Hydraulic Expenses	229,457	-	-	229,457
(17) 538 - Hydro Oper Electric Expenses	28,677	-	-	28,677
(17) 539 - Hydro Oper Misc Hydraulic Exp	363,901	-	-	363,901
(17) 540 - Hydro Office Rents	-	-	-	-
(17) 541 - Hydro Maint Supv & Engineering	-	-	-	-
(17) 542 - Hydro Maint Structures	29,775	-	-	29,775
(17) 543 - Hydro Maint Res. Dams & Waterways	22,841	-	-	22,841
(17) 544 - Hydro Maint Electric Plant	132,490	-	-	132,490
(17) 545 - Hydro Maint Misc Hydraulic Plant	401,625	-	-	401,625
(17) 546 - Other Pwr Gen Oper Supv & Eng	332,179	-	-	332,179
(17) 548 - Other Power Gen Oper Gen Exp	946,219	-	-	946,219
(17) 549 - Other Power Gen Oper Misc	351,240	-	-	351,240
(17) 550 - Other Power Gen Oper Rents	597,032	-	-	597,032
(17) 551 - Other Power Gen Maint Supv & Eng	39,943	-	-	39,943
(17) 552 - Other Power Gen Maint Structures	137,265	-	-	137,265
(17) 553 - Other Power Gen Maint Gen & Elec	2,673,512	-	-	2,673,512
(17) 554 - Other Power Gen Maint Misc	160,713	-	-	160,713
(17) 556 - System Control & Load Dispatch	304	-	-	304
(17) 710 - Production Operations Supv & Engineering	-	-	-	-
(17) 717 - Liquefied Petroleum Gas Expenses	-	10,738	-	10,738
(17) 735 - Misc Gas Production Exp	-	-	-	-
(17) 741 - Production Plant Maint Structures	-	-	-	-
(17) 742 - Production Plant Maint Prod Equip	-	-	-	-
(17) 8072 - Purchased Gas Expenses	-	22,002	-	22,002
(17) 8074 - Purchased Gas Calculation Exp	-	13,425	-	13,425
(17) 812 - Gas Used For Other Utility Operations	-	(1,876)	-	(1,876)
(17) 813 - Other Gas Supply Expenses	-	-	-	-
(17) 814 - Undergrnd Strge - Operation Supv & Eng	-	12,259	-	12,259
(17) 815 - Undergrnd Strge - Oper Map & Records	-	-	-	-
(17) 816 - Undergrnd Strge - Oper Wells Expense	-	102	-	102
(17) 817 - Undergrnd Strge - Oper Lines Expense	-	2	-	2
(17) 818 - Undergrnd Strge - Oper Compressor Sta Exp	-	19,186	-	19,186
(17) 819 - Undergrnd Strge - Oper Compressor Sta Fuel	-	2,459	-	2,459
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta Exp	-	-	-	-
(17) 821 - Undergrnd Strge - Oper Purification Exp	-	-	-	-
(17) 823 - Storage Gas Losses	-	-	-	-
(17) 824 - Undergrnd Strge - Oper Other Expenses	-	2,650	-	2,650
(17) 825 - Undergrnd Strge - Oper Storage Well Royalty	-	531	-	531
(17) 826 - Undergrnd Strge - Oper Other Storage Rents	-	-	-	-
(17) 830 - Undergrnd Strge - Maint Supv & Engineering	-	10,974	-	10,974
(17) 831 - Undergrnd Strge - Maint Structures	-	355	-	355
(17) 832 - Undergrnd Strge - Maint Reservoirs & Wells	-	11,237	-	11,237

**PUGET SOUND ENERGY  
INCOME STATEMENT DETAIL  
FOR THE MONTH ENDED SEPTEMBER 30, 2016**

Account Description	Electric	Gas	Common	Total
(17) 833 - Undergrnd Strge - Maint Of Lines	-	3,030	-	3,030
(17) 834 - Undergrnd Strge - Maint Compressor Sta Equip	-	21,706	-	21,706
(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	-	-	-	-
(17) 836 - Undergrnd Strge - Maint Purification Equip	-	812	-	812
(17) 837 - Undergrnd Strge-Maint Other Equipment	-	713	-	713
(17) 841 - Operating Labor & Expenses	-	57,763	-	57,763
(17) 8432 - Maint Struc & Impro	-	-	-	-
(17) 8433 - Maintenance of Gas Holders	-	-	-	-
(17) 8436 - Maintenance of Vaporizing Equipment	-	-	-	-
(17) 8438 - Maint Measure & Reg	-	-	-	-
(17) 8439 - Other Gas Maintenance	-	-	-	-
(17) 8441 - Gas LNG Oper Sup & Eng	-	-	-	-
(17) SUBTOTAL	11,225,947	188,070	-	11,414,017
<b>18 - TRANSMISSION EXPENSE</b>				
(18) 560 - Transmission Oper Supv & Engineering	236,553	-	-	236,553
(18) 561 - Transmission Oper Load Dispatching	-	-	-	-
(18) 5611 - Transmission Oper Load Dispatching	3,125	-	-	3,125
(18) 5612 - Load Dispatch - Monitor & Oper Trans System	259,023	-	-	259,023
(18) 5613 - Load Dispatch - Service and Scheduling	83,886	-	-	83,886
(18) 5615 - Reliability Planning & Standards	4,974	-	-	4,974
(18) 5616 - Transmission Svc Studies	107,100	-	-	107,100
(18) 5617 Gen Intercnct Studies	4,420	-	-	4,420
(18) 5618 - Reliability Planning	-	-	-	-
(18) 562 - Transmission Oper Station Expense	109,806	-	-	109,806
(18) 563 - Transmission Oper Overhead Line Exp	15,922	-	-	15,922
(18) 566 - Transmission Oper Misc	73,256	-	-	73,256
(18) 567 - Transmission Oper Rents	9,147	-	-	9,147
(18) 568 - Transmission Maint Supv & Eng	10,057	-	-	10,057
(18) 569 - Transmission Maint Structures	-	-	-	-
(18) 5691 - Transmission Computer Hardware Maint	-	-	-	-
(18) 5692 - Maintenance of Computer Software	22,911	-	-	22,911
(18) 570 - Transmission Maint Station Equipment	127,632	-	-	127,632
(18) 571 - Transmission Maint Overhead Lines	753,684	-	-	753,684
(18) 572 - Transmission Maint Underground Lines	-	-	-	-
(18) 850 - Transmission Oper Supv & Engineering	-	-	-	-
(18) 856 - Transmission Oper Mains Expenses	-	-	-	-
(18) 857 - Transmission Oper Meas & Reg Sta Exp	-	-	-	-
(18) 862 - Transmission Maint Structures & Improvements	-	-	-	-
(18) 863 - Transmission Maint Supv & Eng	-	-	-	-
(18) 865 - Transmission Maint of measur & regul station equip	-	-	-	-
(18) 867 - Transmission Maint Other Equipment	-	-	-	-
(18) SUBTOTAL	1,821,496	-	-	1,821,496
<b>19 - DISTRIBUTION EXPENSE</b>				
(19) 580 - Distribution Oper Supv & Engineering	137,694	-	-	137,694
(19) 581 - Distribution Oper Load Dispatching	281,053	-	-	281,053
(19) 582 - Distribution Oper Station Expenses	89,065	-	-	89,065
(19) 583 - Distribution Oper Overhead Line Exp	273,287	-	-	273,287
(19) 584 - Distribution Oper Underground Line Exp	246,738	-	-	246,738
(19) 585 - Distribution Oper St Lighting & Signal	16,138	-	-	16,138
(19) 586 - Distribution Oper Meter Expense	(1,843,942)	-	-	(1,843,942)
(19) 587 - Distribution Oper Cust Installation	392,584	-	-	392,584
(19) 588 - Distribution Oper Misc Dist Exp	438,154	-	-	438,154
(19) 589 - Distribution Oper Rents	74,381	-	-	74,381
(19) 590 - Distribution Maint Superv & Engineering	-	-	-	-
(19) 591 - Distribution Maint Structures	-	-	-	-
(19) 592 - Distribution Maint Station Equipment	103,615	-	-	103,615
(19) 593 - Distribution Maint Overhead Lines	2,685,290	-	-	2,685,290

**PUGET SOUND ENERGY  
INCOME STATEMENT DETAIL  
FOR THE MONTH ENDED SEPTEMBER 30, 2016**

Account Description	Electric	Gas	Common	Total
(19) 594 - Distribution Maint Underground Lines	1,831,526	-	-	1,831,526
(19) 595 - Distribution Maint Line Transformers	23,446	-	-	23,446
(19) 596 - Distribution Maint St Lighting/Signal	262,175	-	-	262,175
(19) 597 - Distribution Maint Meters	43,960	-	-	43,960
(19) 598 - Distribution Maint Misc Dist Plant	-	-	-	-
(19) 870 - Distribution Oper Supv & Engineering	-	148,744	-	148,744
(19) 871 - Distribution Oper Load Dispatching	-	95,692	-	95,692
(19) 874 - Distribution Oper Mains & Services Exp	-	620,516	-	620,516
(19) 875 - Distribution Oper Meas & Reg Sta Gen	-	178,852	-	178,852
(19) 876 - Distribution Oper Meas & Reg Sta Indus	-	7,049	-	7,049
(19) 878 - Distribution Oper Meter & House Reg	-	417,079	-	417,079
(19) 879 - Distribution Oper Customer Install Exp	-	712,962	-	712,962
(19) 880 - Distribution Oper Other Expense	-	514,987	-	514,987
(19) 881 - Distribution Oper Rents Expense	-	21,141	-	21,141
(19) 886 - Maint of Facilities and Structures	-	24,463	-	24,463
(19) 887 - Distribution Maint Mains	-	640,126	-	640,126
(19) 889 - Distribution Maint Meas & Reg Sta Gen	-	119,881	-	119,881
(19) 890 - Distribution Maint Meas & Reg Sta Ind	-	43,962	-	43,962
(19) 892 - Distribution Maint Services	-	428,751	-	428,751
(19) 893 - Distribution Maint Meters & House Reg	-	76,589	-	76,589
(19) 894 - Distribution Maint Other Equipment	-	80,925	-	80,925
(19) SUBTOTAL	5,055,163	4,131,718	-	9,186,881
<b>20 - CUSTOMER ACCTS EXPENSES</b>				
(20) 901 - Customer Accounts Supervision	-	-	20,954	20,954
(20) 902 - Meter Reading Expense	815,413	602,438	137,631	1,555,482
(20) 903 - Customer Records & Collection Expense	233,670	121,345	2,705,815	3,060,831
(20) 904 - Uncollectible Accounts	2,207,327	484,395	-	2,691,722
(20) 905 - Misc. Customer Accounts Expense	-	-	-	-
(20) SUBTOTAL	3,256,411	1,208,178	2,864,399	7,328,988
<b>21 - CUSTOMER SERVICE EXPENSES</b>				
(21) 908 - Customer Assistance Expense	1,209,717	259,430	116,082	1,585,229
(21) 909 - Info & Instructional Advertising	34,557	36,432	97,606	168,594
(21) 910 - Misc Cust Svc & Info Expense	-	-	12,028	12,028
(21) 911 - Sales Supervision Exp	-	-	-	-
(21) 912 - Demonstration & Selling Expense	30,532	-	-	30,532
(21) 913 - Advertising Expenses	-	-	-	-
(21) 916 - Misc. Sales Expense	-	-	-	-
(21) SUBTOTAL	1,274,806	295,862	225,716	1,796,384
<b>22 - CONSERVATION AMORTIZATION</b>				
(22) 908 - Customer Assistance Expense	6,456,962	572,392	-	7,029,354
(22) SUBTOTAL	6,456,962	572,392	-	7,029,354
<b>23 - ADMIN &amp; GENERAL EXPENSE</b>				
(23) 920 - A & G Salaries	277,478	125,371	2,984,200	3,387,049
(23) 921 - Office Supplies and Expenses	39,223	18,532	520,155	577,909
(23) 922 - Admin Expenses Transferred	-	-	(19,499)	(19,499)
(23) 923 - Outside Services Employed	155,475	24,270	2,066,120	2,245,865
(23) 924 - Property Insurance	428,573	29,897	20,100	478,569
(23) 925 - Injuries & Damages	154,896	197,430	407,536	759,861
(23) 926 - Emp Pension & Benefits	1,728,337	808,259	1,284,807	3,821,403
(23) 928 - Regulatory Commission Expense	629,635	84,503	11,273	725,411
(23) 9301 - Gen Advertising Exp	-	-	850	850
(23) 9302 - Misc. General Expenses	298,112	43,077	355,264	696,453
(23) 931 - Rents	18,039	-	990,391	1,008,430
(23) 932 - Maint Of General Plant- Gas	-	100,073	-	100,073
(23) 935 - Maint General Plant - Electric	67,860	-	1,707,997	1,775,857
(23) SUBTOTAL	3,797,628	1,431,411	10,329,193	15,558,232
<b>TOTAL OPERATING AND MAINTENANCE</b>	<b>32,888,413</b>	<b>7,827,632</b>	<b>13,419,307</b>	<b>54,135,352</b>

**DEPRECIATION, DEPLETION AND AMORTIZATION**

**24 - DEPRECIATION**

(24) 403 - Depreciation Expense	21,052,413	9,781,792	2,055,396	32,889,600
(24) 4031 - Depreciation Expense - FAS143	281,545	14,902	-	296,447
(24) SUBTOTAL	21,333,958	9,796,694	2,055,396	33,186,047

**25 - AMORTIZATION**

(25) 404 - Amort Ltd-Term Plant	766,058	128,325	2,537,916	3,432,300
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**PUGET SOUND ENERGY  
INCOME STATEMENT DETAIL  
FOR THE MONTH ENDED SEPTEMBER 30, 2016**

Account Description	Electric	Gas	Common	Total
(25) 406 - Amortization Of Plant Acquisition Adj	968,455	-	-	968,455
(25) 4111 - Accretion Exp - FAS143	231,076	2,544	-	233,620
(25) SUBTOTAL	1,965,589	130,870	2,537,916	4,634,375
<b>26 - AMORTIZ OF PROPERTY LOSS</b>				
(26) 407 - Amortization Of Prop. Losses	1,717,072	-	-	1,717,072
(26) SUBTOTAL	1,717,072	-	-	1,717,072
<b>27 - OTHER OPERATING EXPENSES</b>				
(27) 4073 - Regulatory Debits	2,802,702	-	-	2,802,702
(27) 4074 - Regulatory Credits	(3,351,402)	-	(119,027)	(3,470,429)
(27) 4116 - Gains From Disposition Of Utility Plant	(52,751)	(5,154)	-	(57,905)
(27) 4117 - Losses From Disposition Of Utility Plant	11,054	1,373	481,168	493,595
(27) 4118 - Gains From Disposition Of Allowances	(1,393)	-	-	(1,393)
(27) 414 - Other Utility Operating Income	-	-	-	-
(27) SUBTOTAL	(591,790)	(3,781)	362,141	(233,430)
<b>28 - ASC 815</b>				
(28) 421 - FAS 133 Gain	4,786,889	-	-	4,786,889
(28) 4265 - FAS 133 Loss	(2,120,815)	-	-	(2,120,815)
(28) SUBTOTAL	2,666,074	-	-	2,666,074
<b>TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION</b>	<b>27,090,904</b>	<b>9,923,783</b>	<b>4,955,453</b>	<b>41,970,139</b>
<b>29 - TAXES OTHER THAN INCOME TAXES</b>				
(29) 4081 - Taxes Other-Util Income	16,749,343	4,392,027	259,895	21,401,265
(29) SUBTOTAL	16,749,343	4,392,027	259,895	21,401,265
<b>30 - INCOME TAXES</b>				
(30) 4081 - Montana Corp. License Taxes	-	-	-	-
(30) 4091 - Montana Corp license Tax	-	-	-	-
(30) 4091 - Fit-Util Oper Income	-	-	-	-
(30) SUBTOTAL	-	-	-	-
<b>31 - DEFERRED INCOME TAXES</b>				
(31) 4101 - Def Fit-Util Oper Income	17,164,009	10,029,682	-	27,193,691
(31) 4111 - Def Fit-Cr - Util Oper Income	(15,544,680)	(5,892,663)	-	(21,437,343)
(31) 4114 - Inv Tax Cr Adj-Util Operations	-	-	-	-
(31) SUBTOTAL	1,619,329	4,137,018	-	5,756,348
<b>NET OPERATING INCOME</b>	<b>29,545,350</b>	<b>2,814,826</b>	<b>(18,634,655)</b>	<b>13,725,521</b>
<b>NON-OPERATING INCOME</b>				
<b>99 - OTHER INCOME</b>				
(99) 4082 - Taxes Other - Other Income	32,662	-	-	32,662
(99) 4092 - Fit - Other Income	-	-	-	-
(99) 4102 - Def Fit - Other Income	-	-	(6,139,242)	(6,139,242)
(99) 4112 - Provision for Deferred FIT - Credit & Other Income	-	-	-	-
(99) 415 - Revenues From Merchandising And Jobbing	-	-	(9,347)	(9,347)
(99) 416 - Expenses Of Merchandising And Jobbing	-	-	31,083	31,083
(99) 417 - Revenues From Non-Utility Operations	-	-	(2,853,601)	(2,853,601)
(99) 4171 - Merger Related Costs	-	-	-	-
(99) 4171 - Expenses of Non-Utility Operations	-	-	2,283,149	2,283,149
(99) 418 - Nonoperating Rental Income	-	-	-	-
(99) 4181 - Equity in Earnings of Subsidiaries	-	-	88,304	88,304
(99) 419 - Interest And Dividend Income	-	-	(715,726)	(715,726)
(99) 4191 - Allowance For Other Funds Used During Construction	(563,806)	(273,455)	(240,905)	(1,078,166)
(99) 421 - Misc. Non-Operating Income	-	-	(451)	(451)
(99) 4211 - Gain On Disposition Of Property	-	-	-	-
(99) 4212 - Loss On Disposition Of Property	-	-	-	-
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)	(210,579)	-	-	(210,579)
(99) 4214 - Misc. Non-Op Income - AFUCE	-	-	-	-
(99) 425 - Miscellaneous Amortization	-	-	-	-
(99) 4261 - Donations	-	-	8,470	8,470
(99) 4262 - Life Insurance	-	-	(190,527)	(190,527)
(99) 4263 - Penalties	-	-	3,306,400	3,306,400
(99) 4264 - Expenses For Civic & Political Activities	-	-	386,410	386,410
(99) 4265 - Other Deductions	-	-	489,715	489,715
(99) SUBTOTAL	(741,723)	(273,455)	(3,556,268)	(4,571,446)
<b>999 - INTEREST</b>				
(999) 427 - Interest On Long Term Debt	-	-	18,178,070	18,178,070

**PUGET SOUND ENERGY  
INCOME STATEMENT DETAIL  
FOR THE MONTH ENDED SEPTEMBER 30, 2016**

Account Description	Electric	Gas	Common	Total
(999) 4271 - Interest on Preferred Stock	-	-	-	-
(999) 428 - Amortization Of Debt Discount & Expenses	-	-	246,271	246,271
(999) 4281 - Amortization Of Loss On Required Debt	775	475	231,262	232,512
(999) 429 - Amortization Of Premium On Debt-Cr	-	-	-	-
(999) 4291 - Amortization Gain On Reacquired Debt	-	-	-	-
(999) 430 - Int on Debt to Assoc. Companies	-	-	-	-
(999) 431 - Other Interest Expense	1,559,169	26,405	346,439	1,932,013
(999) 432 - Allowances For Borrowed Funds	(449,913)	(178,580)	(181,184)	(809,677)
(999) SUBTOTAL	1,110,031	(151,701)	18,820,858	19,779,189
<i>9999 - EXTRAORDINARY ITEMS</i>				
(9999) 4111 - Def Fit-Cr - Util Oper Income	-	-	-	-
(9999) 435 - Extraordinary Deductions	-	-	-	-
(9999) SUBTOTAL	-	-	-	-
<b>TOTAL NON-OPERATING INCOME</b>	<b>368,309</b>	<b>(425,156)</b>	<b>15,264,590</b>	<b>15,207,743</b>
<b>NET INCOME</b>	<b>29,177,041</b>	<b>3,239,982</b>	<b>(33,899,245)</b>	<b>(1,482,222)</b>

**PUGET SOUND ENERGY**  
**ALLOCATION OF COMMON CHARGES**  
**FOR THE MONTH ENDED SEPTEMBER 30, 2016**  
 (Based on allocation factors developed using 12 ME 12/31/2015 information)

FERC Account and Description	Allocated Electric	Allocated Gas	Allocation Method [1]	Share (Allocated Electric / Common)	Share (Allocated Gas / Common)	Common
<b>20 - CUSTOMER ACCTS EXPENSES</b>						
(20) 901 - Customer Accounts Supervision	\$ 12,180	\$ 8,773	1	58.13%	41.87%	\$ 20,954
(20) 902 - Meter Reading Expense	86,267	51,364	2	62.68%	37.32%	137,631
(20) 903 - Customer Records & Collection Expense	1,572,890	1,132,925	1	58.13%	41.87%	2,705,815
(20) 905 - Misc. Customer Accounts Expense	0	0	1	58.13%	41.87%	-
<b>SUBTOTAL</b>	<b>1,671,337</b>	<b>1,193,062</b>				<b>2,864,399</b>
<b>21 - CUSTOMER SERVICE EXPENSES</b>						
(21) 908 - Customer Assistance Expense	67,479	48,604	1	58.13%	41.87%	116,082
(21) 909 - Info & Instructional Advertising	56,738	40,867	1	58.13%	41.87%	97,606
(21) 910 - Misc Cust Svc & Info Expense	6,992	5,036	1	58.13%	41.87%	12,028
(21) 911 - Sales Supervision Exp	-	-	1	58.13%	41.87%	-
(21) 912 - Demonstration & Selling Expense	-	-	1	58.13%	41.87%	-
(21) 913 - Advertising Expense	-	-	1	58.13%	41.87%	-
(21) 916 - Misc. Sales Expense	-	-	1	58.13%	41.87%	-
<b>SUBTOTAL</b>	<b>131,209</b>	<b>94,507</b>				<b>225,716</b>
<b>23 - ADMIN &amp; GENERAL EXPENSE</b>						
(23) 920 - A & G Salaries	2,041,491	942,709	4	68.41%	31.59%	2,984,200
(23) 921 - Office Supplies and Expenses	355,838	164,317	4	68.41%	31.59%	520,155
(23) 922 - Admin Expenses Transferred	(13,339)	(6,160)	4	68.41%	31.59%	(19,499)
(23) 923 - Outside Services Employed	1,413,432	652,687	4	68.41%	31.59%	2,066,120
(23) 924 - Property Insurance	12,249	7,851	3	60.94%	39.06%	20,100
(23) 925 - Injuries & Damages	236,900	170,635	1	58.13%	41.87%	407,536
(23) 926 - Emp Pension & Benefits	899,236	385,570	5	69.99%	30.01%	1,284,807
(23) 928 - Regulatory Commission Expense	7,712	3,561	4	68.41%	31.59%	11,273
(23) 9301 - Gen Advertising Exp	581	269	4	68.41%	31.59%	850
(23) 9302 - Misc. General Expenses	243,036	112,228	4	68.41%	31.59%	355,264
(23) 931 - Rents	677,526	312,864	4	68.41%	31.59%	990,391
(23) 932 - Maint Of General Plant- Gas	-	-	4	68.41%	31.59%	-
(23) 935 - Maint General Plant - Electric	1,168,441	539,556	4	68.41%	31.59%	1,707,997
<b>SUBTOTAL</b>	<b>7,043,104</b>	<b>3,286,088</b>				<b>10,329,193</b>
<b>24 - DEPRECIATION/AMORTIZATION</b>						
(24) 403 - Depreciation Expense	1,406,096	649,299	4	68.41%	31.59%	2,055,396
(24) 4031 - Depreciation Expense - FAS143	-	-	4	68.41%	31.59%	-
<b>SUBTOTAL</b>	<b>1,406,096</b>	<b>649,299</b>				<b>2,055,396</b>
<b>25 - AMORTIZATION</b>						
(25) 404 - Amort Ltd-Term Plant	1,736,188	801,728	4	68.41%	31.59%	2,537,916
(25) 406 - Amortization Of Plant Acquisition Adj	-	-	4	68.41%	31.59%	-
(25) 4111 - Accretion Exp - FAS143	-	-	4	68.41%	31.59%	-
<b>SUBTOTAL</b>	<b>1,736,188</b>	<b>801,728</b>				<b>2,537,916</b>
<b>27 - OTHER OPERATING EXPENSES</b>						
(27) 4073 - Regulatory Debits	-	-	4	68.41%	31.59%	-
(27) 4074 - Regulatory Credits	(81,427)	(37,601)	4	68.41%	31.59%	(119,027)
(27) 4116 - Gains From Disposition Of Utility Plant	-	-	4	68.41%	31.59%	-
(27) 4117 - Losses From Disposition Of Utility Plant	329,167	152,001	4	68.41%	31.59%	481,168
(27) 4118 - Gains From Disposition Of Allowances	-	-	4	68.41%	31.59%	-
(27) 414 - Other Utility Operating Income	-	-	4	68.41%	31.59%	-
<b>SUBTOTAL</b>	<b>247,741</b>	<b>114,400</b>				<b>362,141</b>
<b>29 - TAXES OTHER THAN INCOME TAXES</b>						
(29) 4081 - Taxes Other-Util Income	177,794	82,101	4	68.41%	31.59%	259,895
<b>SUBTOTAL</b>	<b>177,794</b>	<b>82,101</b>				<b>259,895</b>
<b>30 - INCOME TAXES</b>						
(30) 4091 - Fit-Util Oper Income	-	-	4	68.41%	31.59%	-
<b>SUBTOTAL</b>	<b>-</b>	<b>-</b>				<b>-</b>
<b>31 - DEFERRED INCOME TAXES</b>						
(31) 4101 - Def Fit-Util Oper Income	-	-	4	68.41%	31.59%	-
(31) 4111 - Def Fit-Cr - Util Oper Income	-	-	4	68.41%	31.59%	-
<b>SUBTOTAL</b>	<b>-</b>	<b>-</b>				<b>-</b>
<b>GRAND TOTAL</b>	<b>\$ 12,413,470</b>	<b>\$ 6,221,185</b>				<b>\$ 18,634,655</b>

Allocation Method	Electric		Gas		
1	12 Month Average number of Customers	58.13%	41.87%		100.00%
2	Joint Meter Reading Customers	62.68%	37.32%		100.00%
3	Non-Production Plant	60.94%	39.06%		100.00%
4	4-Factor Allocator	68.41%	31.59%		100.00%
5	Direct Labor	69.99%	30.01%		100.00%

**PUGET SOUND ENERGY, INC.**  
**AVERAGE NUMBER OF CUSTOMERS**  
**September 30, 2016**

**ELECTRIC**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	(A)	(B)	(A) - (B)	(C) / (B)		(A) - (E)	(F) / (E)
<b>Month Ended</b>							
<b>Customers</b>	<b>Actual</b>	<b>Budget</b>	<b>Variance from Budget</b>		<b>Prior Year</b>	<b>Variance from Prior Year</b>	
			<b>Amount</b>	<b>%</b>		<b>Amount</b>	<b>%</b>
1 Residential	987,785	983,687	4,098	0.4%	971,472	16,313	1.7%
2 Commercial - Firm	125,726	125,340	386	0.3%	123,451	2,275	1.8%
3 Commercial Interruptible	158	176	(18)	(10.1%)	160	(2)	(1.3%)
4 Industrial - Firm	3,432	3,414	18	0.5%	3,417	15	0.4%
5 Industrial Interruptible	4	4	0	3.6%	4	-	0.0%
6 Outdoor Lighting	6,485	6,303	182	2.9%	6,329	156	2.5%
7 Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
8 Transportation - Electric	16	16	-	0.0%	16	-	0.0%
9 Total Number of Customers	1,123,614	1,118,948	4,666	0.4%	1,104,857	18,757	1.7%
<b>Quarter-to-Date</b>							
<b>Customers</b>	<b>Actual</b>	<b>Budget</b>	<b>Variance from Budget</b>		<b>Prior Year</b>	<b>Variance from Prior Year</b>	
			<b>Amount</b>	<b>%</b>		<b>Amount</b>	<b>%</b>
15 Residential	986,490	982,656	3,834	0.4%	970,938	15,552	1.6%
16 Commercial - Firm	125,505	125,181	324	0.3%	123,392	2,113	1.7%
17 Commercial Interruptible	158	176	(18)	(10.2%)	160	(2)	(1.3%)
18 Industrial - Firm	3,432	3,416	16	0.5%	3,423	9	0.3%
19 Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
20 Outdoor Lighting	6,493	6,298	195	3.1%	6,313	180	2.9%
21 Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
22 Transportation - Electric	16	16	-	0.0%	16	-	0.0%
23 Total Number of Customers	1,122,106	1,117,755	4,351	0.4%	1,104,254	17,852	1.6%
<b>Year-To-Date</b>							
<b>Customers</b>	<b>Actual</b>	<b>Budget</b>	<b>Variance from Budget</b>		<b>Prior Year</b>	<b>Variance from Prior Year</b>	
			<b>Amount</b>	<b>%</b>		<b>Amount</b>	<b>%</b>
29 Residential	982,582	980,407	2,175	0.2%	969,470	13,112	1.4%
30 Commercial - Firm	124,654	124,490	164	0.1%	122,736	1,918	1.6%
31 Commercial Interruptible	159	175	(16)	(9.1%)	160	(1)	(0.6%)
32 Industrial - Firm	3,422	3,423	(1)	(0.0%)	3,434	(12)	(0.3%)
33 Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
34 Outdoor Lighting	6,442	6,280	162	2.6%	6,251	191	3.1%
35 Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
36 Transportation - Electric	16	16	-	0.0%	16	-	0.0%
37 Total Number of Customers	1,117,287	1,114,803	2,484	0.2%	1,102,079	15,208	1.4%
<b>Twelve Months Ended</b>							
<b>Customers</b>	<b>Actual</b>	<b>Budget</b>	<b>Variance from Budget</b>		<b>Prior Year</b>	<b>Variance from Prior Year</b>	
			<b>Amount</b>	<b>%</b>		<b>Amount</b>	<b>%</b>
44 Residential	980,664	985,086	(4,422)	(0.4%)	968,239	12,425	1.3%
45 Commercial - Firm	124,351	124,364	(13)	(0.0%)	122,458	1,893	1.5%
46 Commercial Interruptible	159	173	(14)	(8.1%)	160	(1)	(0.6%)
47 Industrial - Firm	3,421	3,418	3	0.1%	3,436	(15)	(0.4%)
48 Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
49 Outdoor Lighting	6,418	6,239	179	2.9%	6,214	204	3.3%
50 Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
51 Transportation - Electric	16	16	-	0.0%	16	-	0.0%
52 Total Number of Customers	1,115,041	1,119,308	(4,267)	(0.4%)	1,100,535	14,506	1.3%



**PUGET SOUND ENERGY, INC.**  
**AVERAGE NUMBER OF CUSTOMERS**  
**September 30, 2016**

**GAS**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
(A)	(B)	(A) - (B)	(C) / (B)		(A) - (E)	(F) / (E)

	<b>Month Ended</b>					<b>Variance from Prior Year</b>	
<b><u>Customers</u></b>	<b><u>Actual</u></b>	<b><u>Budget</u></b>	<b><u>Variance from Budget</u></b>		<b><u>Prior Year</u></b>	<b><u>Amount</u></b>	<b><u>%</u></b>
			<b><u>Amount</u></b>	<b><u>%</u></b>			
1 Residential	751,547	752,136	(589)	(0.1%)	736,870	14,677	2.0%
2 Commercial - Firm	54,988	56,160	(1,172)	(2.1%)	54,506	482	0.9%
3 Commercial Interruptible	395	280	115	41.0%	414	(19)	(4.6%)
4 Industrial - Firm	2,369	2,320	49	2.1%	2,366	3	0.1%
5 Industrial Interruptible	11	17	(6)	(35.5%)	10	1	10.0%
6 Gas Transportation	228	197	31	15.8%	226	2	0.9%
7 Total Number of Customers	809,538	811,110	(1,572)	(0.2%)	794,392	15,146	1.9%

	<b>Quarter-to-Date</b>					<b>Variance from Prior Year</b>	
<b><u>Customers</u></b>	<b><u>Actual</u></b>	<b><u>Budget</u></b>	<b><u>Variance from Budget</u></b>		<b><u>Prior Year</u></b>	<b><u>Amount</u></b>	<b><u>%</u></b>
			<b><u>Amount</u></b>	<b><u>%</u></b>			
13 Residential	750,621	751,459	(838)	(0.1%)	736,567	14,054	1.9%
14 Commercial - Firm	54,975	56,106	(1,131)	(2.0%)	54,540	435	0.8%
15 Commercial Interruptible	397	281	116	41.3%	415	(18)	(4.3%)
16 Industrial - Firm	2,372	2,325	47	2.0%	2,365	7	0.3%
17 Industrial Interruptible	11	17	(6)	(35.3%)	10	1	10.0%
18 Gas Transportation	228	197	31	15.7%	226	2	0.9%
19 Total Number of Customers	808,604	810,385	(1,781)	(0.2%)	794,123	14,481	1.8%

	<b>Year-To-Date</b>					<b>Variance from Prior Year</b>	
<b><u>Customers</u></b>	<b><u>Actual</u></b>	<b><u>Budget</u></b>	<b><u>Variance from Budget</u></b>		<b><u>Prior Year</u></b>	<b><u>Amount</u></b>	<b><u>%</u></b>
			<b><u>Amount</u></b>	<b><u>%</u></b>			
25 Residential	747,880	750,312	(2,432)	(0.3%)	736,322	11,558	1.6%
26 Commercial - Firm	54,956	56,003	(1,047)	(1.9%)	54,644	312	0.6%
27 Commercial Interruptible	401	284	117	41.2%	421	(20)	(4.8%)
28 Industrial - Firm	2,378	2,338	40	1.7%	2,377	1	0.0%
29 Industrial Interruptible	11	17	(6)	(35.3%)	11	-	0.00%
30 Gas Transportation	227	197	30	15.2%	219	8	3.7%
31 Total Number of Customers	805,853	809,151	(3,298)	(0.4%)	793,994	11,859	1.5%

	<b>Twelve Months Ended</b>					<b>Variance from Prior Year</b>	
<b><u>Customers</u></b>	<b><u>Actual</u></b>	<b><u>Budget</u></b>	<b><u>Variance from Budget</u></b>		<b><u>Prior Year</u></b>	<b><u>Amount</u></b>	<b><u>%</u></b>
			<b><u>Amount</u></b>	<b><u>%</u></b>			
37 Residential	746,008	752,229	(6,221)	(0.8%)	734,994	11,014	1.5%
38 Commercial - Firm	54,881	56,054	(1,173)	(2.1%)	54,590	291	0.5%
39 Commercial Interruptible	403	292	111	38.0%	423	(20)	(4.7%)
40 Industrial - Firm	2,379	2,333	46	2.0%	2,374	5	0.2%
41 Industrial Interruptible	11	16	(5)	(31.3%)	12	(1)	(8.3%)
42 Gas Transportation	227	199	28	14.1%	216	11	5.1%
43 Total Number of Customers	803,909	811,123	(7,214)	(0.9%)	792,609	11,300	1.4%

**PUGET SOUND ENERGY**  
**SUMMARY OF ELECTRIC OPERATING REVENUE & KWH SALES**  
**MONTH OF SEPTEMBER 2016**  
**INCREASE (DECREASE)**

SALE OF ELECTRICITY - REVENUE	ACTUAL		VARIANCE FROM BUDGET		ACTUAL		VARIANCE FROM 2015		REVENUE PER KWH		
	2016	BUDGET *	AMOUNT	%	2015	AMOUNT	%	2016	BUDGET	2015	
Residential	\$ 69,381,856.83	\$ 76,018,000.00	\$ (6,636,143.17)	(8.7%)	\$ 69,952,365.53	\$ (570,508.70)	(0.8%)	\$ 0.113	\$ 0.112	\$ 0.109	
Commercial	70,885,604.12	75,457,000.00	(4,571,395.88)	(6.1%)	66,871,553.53	4,014,050.59	6.0%	0.095	0.100	0.096	
Industrial	9,048,355.35	9,992,000.00	(943,644.65)	(9.4%)	9,083,307.77	(34,952.42)	(0.4%)	0.088	0.093	0.090	
Public street & hwy lighting	1,805,639.32	1,295,000.00	510,639.32	39.4%	1,754,881.73	50,757.59	2.9%	0.206	0.184	0.224	
Sales for resale firm	16,250.66	21,000.00	(4,749.34)	(22.6%)	16,581.89	(331.23)	(2.0%)	0.049	0.062	0.050	
<b>Total retail sales</b>	<b>151,137,706.28</b>	<b>162,783,000.00</b>	<b>(11,645,293.72)</b>	<b>(7.2%)</b>	<b>147,678,690.45</b>	<b>3,459,015.83</b>	<b>2.3%</b>	<b>0.103</b>	<b>0.105</b>	<b>0.102</b>	
Transportation (Billed plus Change in Unbilled)	1,038,881.09	414,000.00	624,881.09	n/a	883,006.03	155,875.06	17.7%	0.006	0.002	0.005	
Sales to other utilities and marketers	5,498,599.26	4,635,000.00	863,599.26	18.6%	6,497,215.04	(998,615.78)	(15.4%)	0.024	n/a	0.027	
<b>Total electric revenues</b>	<b>157,675,186.63</b>	<b>167,832,000.00</b>	<b>(10,156,813.37)</b>	<b>(6.1%)</b>	<b>155,058,911.52</b>	<b>2,616,275.11</b>	<b>1.7%</b>				
Non-Core Gas Sales	775,729.89	-	775,729.89	n/a	(1,761,945.56)	2,537,675.45	n/a				
Transmission Revenue	1,279,551.78	1,215,000.00	64,551.78	5.3%	1,783,819.15	(504,267.37)	(28.3%)				
Decoupling Revenue	(7,470,560.10)	(1,473,000.00)	(5,997,560.10)	n/a	(4,519,150.23)	(2,951,409.87)	65.3%				
Other Misc Operating Revenue	1,493,548.89	339,000.00	1,154,548.89	n/a	(7,447.48)	1,500,996.37	n/a				
Other operating revenues	(3,921,729.54)	81,000.00	(4,002,729.54)	n/a	(4,504,724.12)	582,994.58	(12.9%)				
<b>Total electric sales</b>	<b>\$ 153,753,457.09</b>	<b>\$ 167,913,000.00</b>	<b>\$ (14,159,542.91)</b>	<b>(8.4%)</b>	<b>\$ 150,554,187.40</b>	<b>\$ 3,199,269.69</b>	<b>2.1%</b>				
SCH. 81 (B & O tax) in above-billed	\$ 6,379,507.94	\$ 6,047,568.00			\$ 6,344,328.33						
SCH. 94 (Res/farm credit) in above	(4,409,623.74)	(5,578,815.00)			(6,284,800.43)						
SCH. 120 (Cons. Rider rev) in above	6,765,616.13	7,959,641.00			7,499,741.37						
SCH. 95A (Federal Incentives) in above	(3,947,462.54)	(4,105,222.00)			(3,693,535.22)						
Low Income Surcharge included in above	1,212,834.09	1,122,558.00			1,117,632.36						
SCH. 132 (Merger Rate Credit) in above	(447,604.64)	(443,410.00)			(426,036.69)						
SCH. 133 (JPUD Gain on Sale Cr) in above	91.47	-			(1,755.62)						
SCH. 137 (REC Proceeds Credit) in above	(108,369.52)	-			(245,655.50)						
SCH. 140 (Prop Tax in BillEngy) in above	4,395,669.05	5,075,034.00			3,621,902.75						
SCH. 141 (Expedt in BillEngy) in above	1,575,409.39	-			1,574,856.16						
SCH. 142 (Decup in BillEngy) in above	(11,723,290.51)	-			(14,312,801.64)						
<b>SALE OF ELECTRICITY - KWH</b>											
	<b>ACTUAL</b>	<b>BUDGET *</b>	<b>VARIANCE FROM BUDGET</b>		<b>ACTUAL</b>	<b>VARIANCE FROM 2015</b>					
	<b>2016</b>		<b>AMOUNT</b>	<b>%</b>	<b>2015</b>	<b>AMOUNT</b>	<b>%</b>				
Residential	611,813,628	675,911,000	(64,097,372)	(9.5%)	643,117,468	(31,303,841)	(4.9%)				
Commercial	744,782,054	757,427,000	(12,644,946)	(1.7%)	695,267,895	49,514,159	7.1%				
Industrial	102,398,086	107,310,000	(4,911,914)	(4.6%)	101,484,270	913,816	0.9%				
Public street & hwy lighting	8,761,494	7,048,000	1,713,494	24.3%	7,826,477	935,017	11.9%				
Sales for resale firm	330,483	339,000	(8,517)	(2.5%)	333,980	(3,497)	(1.0%)				
<b>Total retail sales</b>	<b>1,468,085,744</b>	<b>1,548,035,000</b>	<b>(79,949,256)</b>	<b>(5.2%)</b>	<b>1,448,030,090</b>	<b>20,055,654</b>	<b>1.4%</b>				
Transportation (Billed plus Change in Unbilled)	176,083,316	177,342,000	(1,258,684)	(0.7%)	178,350,404	(2,267,088)	(1.3%)				
Sales to other utilities and marketers	224,978,000	-	224,978,000	n/a	244,407,000	(19,429,000)	(7.9%)				
<b>Total kWh</b>	<b>1,869,147,061</b>	<b>1,725,377,000</b>	<b>143,770,061</b>	<b>8.3%</b>	<b>1,870,787,494</b>	<b>(1,640,434)</b>	<b>(0.1%)</b>				

\* Note: Sch. 141 Expedited Rate Filing and Sch. 142 Decoupling Riders were included in this report starting in July 2015

**PUGET SOUND ENERGY**  
**SUMMARY OF GAS OPERATING REVENUE & THERM SALES**  
**MONTH OF SEPTEMBER 2016**  
**INCREASE (DECREASE)**

	ACTUAL		VARIANCE FROM BUDGET		ACTUAL		VARIANCE FROM 2015		REVENUE PER THERM	
	2016	BUDGET	AMOUNT	%	2015	AMOUNT	%	2016	BUDGET	2015
<b>SALE OF GAS - REVENUE</b>										
<b>Firm Sales Revenue</b>										
Residential firm	\$ 25,026,918.51	\$ 27,356,000.00	\$ (2,329,081.49)	(8.5%)	\$ 27,863,102.79	\$ (2,836,184.28)	(10.2%)	\$ 1.388	\$ 1.434	\$ 1.520
Commercial firm	11,763,196.17	11,567,000.00	196,196.17	1.7%	13,006,320.41	(1,243,124.24)	(9.6%)	0.993	0.995	1.195
Industrial firm	1,032,587.36	1,178,000.00	(145,412.64)	(12.3%)	1,215,922.24	(183,334.88)	(15.1%)	0.767	0.761	0.967
Total firm	37,822,702.04	40,101,000.00	(2,278,297.96)	(5.7%)	42,085,345.44	(4,262,643.40)	(10.1%)	1.211	1.244	1.381
<b>Interruptible Sales Revenue</b>										
Commercial interruptible	948,026.06	1,188,000.00	(239,973.94)	(20.2%)	2,175,163.83	(1,227,137.77)	(56.4%)	0.511	0.493	0.718
Industrial interruptible	187,836.96	115,000.00	72,836.96	63.3%	68,318.00	119,518.96	n/a	0.584	0.518	0.769
Total interruptible	1,135,863.02	1,303,000.00	(167,136.98)	(12.8%)	2,243,481.83	(1,107,618.81)	(49.4%)	0.522	0.495	0.720
Total gas sales revenue	38,958,565.06	41,404,000.00	(2,445,434.94)	(5.9%)	44,328,827.27	(5,370,262.21)	(12.1%)	1.167	1.187	1.320
<b>Transportation Revenue</b>										
Commercial transportation	517,260.10	353,000.00	164,260.10	46.5%	484,658.48	32,601.62	6.7%	0.145	0.076	0.129
Industrial transportation	1,149,387.91	892,000.00	257,387.91	28.9%	1,037,405.46	111,982.45	10.8%	0.084	0.073	0.075
Total transportation	1,666,648.01	1,245,000.00	421,648.01	33.9%	1,522,063.94	144,584.07	9.5%	0.097	0.074	0.087
Total gas revenue	40,625,213.07	42,649,000.00	(2,023,786.93)	(4.7%)	45,850,891.21	(5,225,678.14)	(11.4%)	\$ 0.803	\$ 0.826	\$ 0.898
Decoupling Revenue	264,826.58	(1,416,000.00)	1,680,826.58	n/a	(4,598,580.83)	4,863,407.41	n/a			
Other Operating Revenues	940,485.13	726,000.00	214,485.13	29.5%	1,267,167.97	(326,682.84)	(25.8%)			
Total operating revenues	\$ 41,830,524.78	\$ 41,959,000.00	\$ (128,475.22)	(0.3%)	\$ 42,519,478.35	\$ (688,953.57)	(1.6%)			
SCH. 81 (Utility Tax & FranFee) in above	\$ 1,782,199.86	\$ 1,696,297.10			\$ 1,954,678.10					
SCH. 120 (Cons. Tracker Rev) in above	598,799.37	51,124.50			500,754.12					
Low Income Surcharge included in above	238,238.43	187,883.09			196,594.59					
SCH. 132 (Merger Rate Credit) in above	(114,683.70)	(104,484.08)			(105,661.99)					
SCH. 140 (Prop Tax in BillEngy) in above	933,869.68	83,516.04			803,568.59					
SCH. 141 (Expedt in BillEngy) in above	(62,122.95)	-			(62,024)					
SCH. 142 (Decup in BillEngy) in above	2,042,707.59	-			1,173,905					
SCH. 149 (Pipeline Replacement) in above	275,207.82	334,090.00			84,110.99					
<b>SALE OF GAS - THERMS</b>										
<b>Firm Sales Therms</b>										
Residential firm	18,030,850	19,076,000	(1,045,150)	(5.5%)	18,334,360	(303,510)	(1.7%)			
Commercial firm	11,842,494	11,620,000	222,494	1.9%	10,879,644	962,850	8.9%			
Industrial firm	1,346,620	1,547,000	(200,380)	(13.0%)	1,257,739	88,881	7.1%			
Total firm	31,219,964	32,243,000	(1,023,036)	(3.2%)	30,471,743	748,221	2.5%			
<b>Interruptible Sales Therms</b>										
Commercial interruptible	1,854,971	2,408,000	(553,029)	(23.0%)	3,028,482	(1,173,511)	(38.7%)			
Industrial interruptible	321,388	222,000	99,388	44.8%	88,833	232,555	n/a			
Total interruptible	2,176,359	2,630,000	(453,641)	(17.2%)	3,117,315	(940,956)	(30.2%)			
Total gas sales - therms	33,396,323	34,873,000	(1,476,677)	(4.2%)	33,589,058	(192,735)	(0.6%)			
<b>Transportation Therms</b>										
Commercial transportation	3,574,657	4,624,000	(1,049,343)	(22.7%)	3,743,327	(168,670)	(4.5%)			
Industrial transportation	13,619,006	12,162,000	1,457,006	12.0%	13,741,620	(122,614)	(0.9%)			
Total transportation	17,193,663	16,786,000	407,663	2.4%	17,484,947	(291,284)	(1.7%)			
Total therms	50,589,986	51,659,000	(1,069,014)	(2.1%)	51,074,005	(484,019)	(0.9%)			

\* Note: Sch. 141 Expedited Rate Filing and Sch. 142 Decoupling Riders were included in this report starting in July 2015

**Puget Sound Energy  
Balance Sheet**

FERC Account and Description	July 2016	August 2016	September 2016
<b>*ASSETS</b>			
<b>**UTILITY PLANT</b>			
<b>***Electric Plant</b>			
101 Electric Plant in Service	\$ 9,224,477,584	\$ 9,240,449,250	\$ 9,256,939,502
102 Electric Plant Purchased or Sold			
105 Electric Plant Held for Future Use	49,003,254	49,003,254	49,005,656
106 Comp. Construction Not Classfd.-Electric	45,177,509	51,048,045	78,207,024
107 Construction Work in Prog. - Electric	277,509,414	251,595,893	240,138,725
114 Electric Plant Acquisition Adjustments	282,791,675	282,791,675	282,791,675
<b>Total Electric Plant</b>	<b>9,878,959,436</b>	<b>9,874,888,116</b>	<b>9,907,082,581</b>
<b>***Gas Plant</b>			
101 Gas Plant in Service	3,400,799,783	3,413,762,091	3,424,346,976
105 Gas Plant Held for Future Use	1,436,127	1,436,195	1,436,229
106 Comp. Construction Not Classfd. - Gas	52,229,616	54,196,939	58,118,844
107 Construction Work in Progress - Gas	86,148,160	90,370,104	95,512,140
117.3 Gas Strd.in Resvr.& Pipln.-Noncurr.	8,654,564	8,654,564	8,654,564
<b>Total Gas Plant</b>	<b>3,549,268,250</b>	<b>3,568,419,892</b>	<b>3,588,068,754</b>
<b>***Common Plant</b>			
101 Plant in Service - Common	493,145,372	519,233,050	520,668,925
101.1 - Property under capital leases	-	-	-
106 Comp Construction Not Classfd. - Common	774,348	905,244	3,237,945
107 Construction Work in Progress - Common	88,701,497	96,133,540	100,821,186
<b>Total Common Plant</b>	<b>582,621,217</b>	<b>616,271,833</b>	<b>624,728,056</b>
<b>***Accumulated Depreciation and Amortization</b>			
108 Accumulated Provision for Depreciation	(4,964,085,280)	(4,953,178,514)	(4,975,513,928)
111 Accumulated Provision for Amortization	(137,290,071)	(136,304,979)	(141,348,023)
115 Accm.Priv.for Amort.of Plant Acquis.Adj.	(117,688,785)	(118,392,134)	(119,095,484)
<b>Less: Accumulated Depr and Amortizat</b>	<b>(5,219,064,136)</b>	<b>(5,207,875,627)</b>	<b>(5,235,957,435)</b>
<b>**NET UTILITY PLANT</b>	<b>8,791,784,767</b>	<b>8,851,704,214</b>	<b>8,883,921,956</b>
<b>**OTHER PROPERTY AND INVESTMENTS</b>			
<b>***Other Investments</b>			
121 Nonutility Property	3,298,623	3,279,552	3,293,653
122 Accm.Prov.for Depr.& Amort.Non-utility P	79,713	79,713	79,713
123.1 Investment in Subsidiary Companies	29,732,908	29,732,908	29,644,604
124 Other Investments	51,354,211	51,347,418	51,523,528
<b>***Total Other Investments</b>	<b>84,465,456</b>	<b>84,439,592</b>	<b>84,541,498</b>
<b>**TOTAL OTHER PROPERTY AND INVESTMENT</b>	<b>84,465,456</b>	<b>84,439,592</b>	<b>84,541,498</b>
<b>**CURRENT ASSETS</b>			
<b>***Cash</b>			
131 Cash	15,237,453	32,432,547	12,115,586
134 Other Special Deposits	5,307,703	5,275,677	4,793,979
135 Working Funds	4,217,822	4,498,438	4,465,138
136 Temporary Cash Investments	-	-	-
<b>***Total Cash</b>	<b>24,762,979</b>	<b>42,206,661</b>	<b>21,374,704</b>

**Puget Sound Energy  
Balance Sheet**

FERC Account and Description	July 2016	August 2016	September 2016
***Restricted Cash			
***Total Restricted Cash			
***Accounts Receivable			
141 Notes Receivable	3,259,692	3,259,692	3,259,692
142 Customer Accounts Receivable	159,003,073	152,834,528	149,268,745
143 Other Accounts Receivable	80,282,892	85,544,198	82,531,613
146 Accounts Receiv.from Assoc. Companies	463,027	513,393	382,342
171 Interest and Dividends Receivable	-	-	-
173 Accrued Utility Revenues	133,803,630	130,292,239	126,021,172
185 Temporary Facilities	101,738	140,218	153,439
191 Unrecovered Purchased Gas Costs	(8,745,149)	(4,815,463)	(1,846,464)
***Total Accounts Receivable	368,168,903	367,768,807	359,770,538
***Allowance for Doubtful Accounts			
144 - Accumulated provision for uncollectible account credit	(9,465,945)	(9,611,429)	(9,571,222)
***Less: Allowance for Doubtful Accounts	(9,465,945)	(9,611,429)	(9,571,222)
***Materials and Supplies			
151 Fuel Stock	21,837,282	20,648,613	20,023,777
154 Plant Materials and Operating Supplies	94,365,950	106,817,997	104,049,263
156 Other Materials and Supplies	259,383	259,383	149,552
158.1 Carbon Allowances	4,083	4,083	4,083
163 Stores Expense Undistributed	3,049,210	2,643,335	2,638,929
164.1 Gas Stored - Current	33,817,541	36,311,256	40,348,459
164.2 Liquefied Natural Gas Stored	34,283	27,255	23,991
***Total Materials and Supplies	153,367,733	166,711,922	167,238,054
***Unrealized Gain-Derivative Instrumnts (ST)			
175 Invest in Derivative Instrumnts -Opt ST	28,434,037	21,399,041	15,007,638
176 Invest in Derivative Instrumnts-Gain ST	-	-	-
***Unrealized Gain on Derivatives (ST)	28,434,037	21,399,041	15,007,638
***Prepayments and Other Current Assets			
165 Prepayments	15,495,526	14,078,349	23,088,162
174 Misc.Current and Accrued Assets	9,553,633	17,638,350	23,302,850
186 Miscellaneous Deferred Debits	19,795	4,951	5,733
***Total Prepayments & Othr.Currt.Assets	25,068,953	31,721,650	46,396,745
Current Deferred Taxes			
Total Current Deferred Taxes	547,827,230	550,432,853	564,368,437
<b>**TOTAL CURRENT ASSETS</b>	<b>1,138,163,888</b>	<b>1,170,629,504</b>	<b>1,164,584,893</b>
<b>**LONG-TERM ASSETS</b>			
128 Qualified Pension Plan Funded Status	20,162,638	20,162,774	20,162,915
165 Long-Term Prepaid	11,953,297	11,921,758	3,309,431
165.8 Long-Term Prepaid Contra	(11,919,155)	(11,919,155)	(3,299,086)
165.9 Long-Term Prepaid	11,919,155	11,919,155	3,299,086
175 Invest in Derivative Instrumnts -Opt LT	9,435,625	6,615,180	5,408,676
176 Invest in Derivative Instrumnts-Gain LT	-	-	-
181 Unamortized Debt Expense	28,343,649	28,103,891	27,866,390
182.1 Extraordinary Property Losses	123,245,548	121,963,797	120,682,992
182.2 Unrecovered Plant & Reg Study Costs	7,367,111	6,939,822	6,512,533
Subtotal WUTC AFUDC	50,852,634	50,581,336	50,586,416
182.3 Other Regulatory Assets	576,256,187	575,149,257	577,302,640

**Puget Sound Energy**  
**Balance Sheet**

FERC Account and Description	July 2016	August 2016	September 2016
183 Prelm. Survey and Investigation Charges	-	-	-
184 Clearing Accounts	192,558	8,237	434,193
186 Miscellaneous Deferred Debits	213,835,719	216,171,529	226,853,103
187 Def.Losses from Dispos.of Utility Plant	457,165	925,906	432,310
189 Unamortized Loss on Reacquired Debt	43,356,644	43,124,132	42,891,619
<b>**TOTAL LONG-TERM ASSETS</b>	<b>1,085,458,774</b>	<b>1,081,667,617</b>	<b>1,082,443,218</b>
<b>*TOTAL ASSETS</b>	<b>\$ 11,099,872,885</b>	<b>\$ 11,188,440,927</b>	<b>\$ 11,215,491,566</b>
<b>*CAPITALIZATION AND LIABILITIES</b>			
<b>**CURRENT LIABILITIES</b>			
230 Asset Retirement Obligations	(352,791)	(352,791)	(352,791)
244 FAS 133 Opt Unrealized Loss ST	(57,629,866)	(54,452,914)	(49,966,219)
245 FAS 133 Unrealized Loss ST	-	-	-
231 Notes Payable	(33,000,000)	(66,000,000)	(172,000,000)
232 Accounts Payable	(244,515,293)	(265,072,257)	(267,240,580)
233 Notes Payable to Associated Companies	-	-	-
234 Accounts Payable to Assted Companies	-	-	-
235 Customer Deposits	(39,385,705)	(40,635,549)	(41,476,101)
236 Taxes Accrued	(103,376,767)	(110,900,310)	(78,381,284)
237 Interest Accrued	(58,982,973)	(77,282,995)	(55,930,702)
238 Dividends Declared	-	-	-
241 Tax Collections Payable	(865,007)	(2,025,354)	(1,270,321)
242 Misc. Current and Accrued Liabilities	(26,406,904)	(24,776,327)	(27,718,311)
243 Obligations Under Cap.Leases - Current	-	-	-
<b>**TOTAL CURRENT LIABILITIES</b>	<b>(564,515,305)</b>	<b>(641,498,495)</b>	<b>(694,336,310)</b>
<b>**DEFERRED TAXES</b>			
<b>***Reg. Liability for Def.Income Tax</b>			
283 Accum.Deferred Income Taxes - Other	(68,901,326)	(68,721,471)	(68,624,722)
<b>***Total Reg.Liab.for Def.Income Tax</b>	<b>(68,901,326)</b>	<b>(68,721,471)</b>	<b>(68,624,722)</b>
<b>***Deferred Income Tax</b>			
255 Accum.Deferred Investment Tax Credits	-	-	-
282 Accum. Def. Income Taxes - Other Prop.	(1,853,351,695)	(1,861,243,573)	(1,875,726,118)
283 Accum.Deferred Income Taxes - Other	(300,591,446)	(297,739,240)	(297,497,139)
<b>***Total Deferred Income Tax</b>	<b>(2,153,943,141)</b>	<b>(2,158,982,814)</b>	<b>(2,173,223,257)</b>
<b>**TOTAL DEFERRED TAXES</b>	<b>(2,222,844,468)</b>	<b>(2,227,704,285)</b>	<b>(2,241,847,979)</b>
<b>**OTHER DEFERRED CREDITS</b>			
Subtotal 227 Oblig Under Cap Lease - Noncurr	-	-	-
Total Unrealized Loss on Derivatives -LT	(17,347,626)	(18,380,965)	(20,417,407)
228.2 Accum. Prov.for Injuries and Damages	(345,000)	(345,000)	(528,000)
228.3 Pension & Post Retirement Liabilities	(90,626,682)	(85,366,835)	(81,391,389)
228.4 Accum. Misc.Operating Provisions	(283,437,924)	(283,164,609)	(288,144,418)
229 Accum Provision for Rate Refunds	-	-	-
230 Asset Retirement Obligations (FAS 143)	(102,592,083)	(101,898,696)	(102,132,316)
252 Customer Advances for Construction	(79,559,176)	(81,713,144)	(84,105,179)
253 Other Deferred Credits	(368,269,298)	(370,661,496)	(371,095,231)
254 Other Regulatory Liabilities	(116,242,389)	(117,612,528)	(125,490,005)
256 Def. Gains from Dispos.of Utility Plt	(3,158,066)	(3,114,687)	(3,056,783)
257 Unamortized Gain on Reacquired Debt	5,022	5,022	142,320
<b>**TOTAL OTHER DEFERRED CREDITS</b>	<b>(1,061,573,222)</b>	<b>(1,062,252,938)</b>	<b>(1,076,218,406)</b>

**Puget Sound Energy  
Balance Sheet**

<b>FERC Account and Description</b>	<b>July 2016</b>	<b>August 2016</b>	<b>September 2016</b>
<b>**CAPITALIZATION</b>			
<b>***SHAREHOLDER'S EQUITY</b>			
<b>****Common Equity</b>			
201 Common Stock Issued	(859,038)	(859,038)	(859,038)
207 Premium on Capital Stock	(478,145,250)	(478,145,250)	(478,145,250)
211 Miscellaneous Paid-in Capital	(2,804,096,691)	(2,804,096,691)	(2,804,096,691)
214 Capital Stock Expense	7,133,879	7,133,879	7,133,879
215 Appropriated Retained Earnings	(17,092,196)	(20,239,166)	(20,239,166)
216 Unappropriated Retained Earnings	(240,094,363)	(236,947,393)	(237,035,697)
216.1 Unappr.Undistrib.Subsidiary Earnings	14,764,536	14,764,536	14,852,840
219 Other Comprehensive Income	143,903,745	143,097,284	141,989,923
433 Balance Transferred from Income	(252,156,950)	(257,864,374)	(256,382,152)
438 Dividends Declared - Common Stock	141,864,244	142,338,164	195,864,996
439 Adjustments to Retained Earnings	5,848,610	5,848,610	5,848,610
<b>****Total Common Equity</b>	<b>(3,478,929,474)</b>	<b>(3,484,969,439)</b>	<b>(3,431,067,746)</b>
<b>***TOTAL SHAREHOLDER'S EQUITY</b>	<b>(3,478,929,474)</b>	<b>(3,484,969,439)</b>	<b>(3,431,067,746)</b>
<b>***REDEEMABLE SECURITIES AND LONG-TERM DEBT</b>			
<b>****Preferred Stock - Manditorily Redeemable Capital</b>	-	-	-
<b>****Total Preferred Stock - Mand Redeem</b>			
<b>****Corporation Obligated, Mand Redeemable Preferred Stock Subscribed</b>			
<b>****Corporation Obligated, Mand Redeem</b>			
<b>****Long-term Debt</b>			
221 Junior Subordinated Debt	(250,000,000)	(250,000,000)	(250,000,000)
221 Bonds	(3,523,860,000)	(3,523,860,000)	(3,523,860,000)
226 Unamort.Disct. on Long-term Debt-Debit	1,849,584	1,844,230	1,838,875
<b>Long-term Debt</b>	<b>(3,772,010,416)</b>	<b>(3,772,015,770)</b>	<b>(3,772,021,125)</b>
<b>****Long-term Debt Total</b>	<b>(3,772,010,416)</b>	<b>(3,772,015,770)</b>	<b>(3,772,021,125)</b>
<b>***REDEEMABLE SECURITIES AND LTD</b>	<b>(3,772,010,416)</b>	<b>(3,772,015,770)</b>	<b>(3,772,021,125)</b>
<b>**TOTAL CAPITALIZATION</b>	<b>(7,250,939,890)</b>	<b>(7,256,985,210)</b>	<b>(7,203,088,871)</b>
<b>*TOTAL CAPITALIZATION AND LIABILITIES</b>	<b>\$ (11,099,872,885)</b>	<b>\$ (11,188,440,927)</b>	<b>\$ (11,215,491,566)</b>