

# **Appendix A**

## **June 1, 2016 UTC Compliance Report Spreadsheet**

### **Avista Corporation**

**Reporting Entity:****Avista****Reporting Date:****May 31, 2016****RCW 19.285 Compliance Need**

Delivered Load to Retail Customers (MWh)

WA State RCW 19.285 Requirement

Quantity Required for Compliance

	2011	2012	2013	2014	2015	2016
Delivered Load to Retail Customers (MWh)	5,602,601	5,513,396	5,678,868	5,685,958	5,732,025	5,757,423
WA State RCW 19.285 Requirement		3%	3%	3%	3%	9%
Quantity Required for Compliance		166,047	166,740	167,884	170,472	513,809

**Eligible Quantity Acquired \*\***

Qualifying MWh Allocated to WA

Quantity from Bonus Incentives

Total Quantity Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016
Qualifying MWh Allocated to WA		252,655	489,043	505,380	540,247	840,633
Quantity from Bonus Incentives		12,290	59,405	67,058	64,032	69,945
Total Quantity Available for RCW 19.285 Compliance		264,945	548,449	572,438	604,279	910,578

**Sales and Transfers**

Quantity of RECs Sold

Bonus Incentives Transferred

Bonus Incentives Not Realized\*\*\*

Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016
Quantity of RECs Sold		(61,450)	(297,027)	(335,291)	(320,158)	(396,938)
Bonus Incentives Transferred		-	-	-	-	-
Bonus Incentives Not Realized***		(12,290)	(59,405)	(67,058)	(64,032)	(22,135)
Total Sold / Transferred / Unrealized		(73,740)	(356,432)	(402,349)	(384,190)	(419,073)

**Adjustments**

2012 Surplus Applied to 2013

2013 Surplus Applied to 2012

2013 Surplus Applied to 2014

2014 Surplus Applied to 2015

2015 Surplus Applied to 2016

Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016
2012 Surplus Applied to 2013		-	-	-	-	-
2013 Surplus Applied to 2012		-	-	-	-	-
2013 Surplus Applied to 2014		-	-	-	-	-
2014 Surplus Applied to 2015		-	-	-	-	-
2015 Surplus Applied to 2016		-	-	-	(49,617)	49,617
Net Surplus Adjustments		-	-	-	(49,617)	49,617

Adjustment for Events Beyond Control

	2011	2012	2013	2014	2015	2016
Adjustment for Events Beyond Control		-	-	-	-	-

**RCW 19.285 Compliance Surplus / (Deficit)**

	2011	2012	2013*	2014*	2015*	2016*
RCW 19.285 Compliance Surplus / (Deficit)		25,158	25,277	2,205	0	27,313

\* Any surplus shown in 2016 or 2017 may be sold or used for compliance in subsequent years. Compliance deficits shown in 2017 may be filled by REC procurement from subsequent years.

\*\* In 2008, Avista purchased 50,000 renewable energy certificates per year generated from the Stalene Wind Project for the 2012 through 2015 period to comply with RCW 19.285 requirements. The renewable energy certificates for 2012 through 2014 were sold because they were determined to be surplus of the Company's needs in 2011 because of the acquisition of the Palouse Wind Power Purchase Agreement and decisions concerning the need for reserves for qualifying hydroelectric upgrades. The 2015 renewable energy certificates were not sold since they are eligible to be used for 2016 compliance obligations.

\*\*\*The Company sold RECs from its Paluse Wind facility, which has been certified to receive bonus apprenticeship credits, to a non-Washington utility, thus the bonus incentives were not realized.

Facility Name:	Facility WREGIS ID:	Type	Extra Apprenticeship Credit Eligibility:	Distributed Generation Bonus Eligibility:	On-Line Date:	Ownership/Contract:
Long Lake #3	W2103	Water (Incremental Hydro)	Not Eligible	Not Eligible	10/29/1999	Ownership
Little Falls #4	W2102	Water (Incremental Hydro)	Not Eligible	Not Eligible	11/14/2001	Ownership
Cabinet Gorge #2	W1560	Water (Incremental Hydro)	Not Eligible	Not Eligible	3/19/2004	Ownership
Cabinet Gorge #3	W1561	Water (Incremental Hydro)	Not Eligible	Not Eligible	3/27/2001	Ownership
Cabinet Gorge #4	W1562	Water (Incremental Hydro)	Not Eligible	Not Eligible	4/5/2007	Ownership
Noxon Rapids #1	W1530	Water (Incremental Hydro)	Not Eligible	Not Eligible	5/21/2009	Ownership
Noxon Rapids #2	W1552	Water (Incremental Hydro)	Not Eligible	Not Eligible	5/6/2011	Ownership
Noxon Rapids #3	W1554	Water (Incremental Hydro)	Not Eligible	Not Eligible	6/11/2010	Ownership
Noxon Rapids #4	W1555	Water (Incremental Hydro)	Not Eligible	Not Eligible	5/2/2012	Ownership
Wanapum Fish Bypass	N/A	Water (Incremental Hydro)	Not Eligible	Not Eligible	4/2008	Contract
Palouse Wind	W2906	Wind	Eligible	Not Eligible	12/14/2012	Contract
EWEB (Stateline) Wind REC Purchase	W249	Wind	Not Eligible	Not Eligible	12/21/2001	Contract
Nine Mile #1	W216	Water (Incremental Hydro)	Not Eligible	Not Eligible	Jul-16	Ownership
Nine Mile #2	W283	Water (Incremental Hydro)	Not Eligible	Not Eligible	Jul-16	Ownership
Kettle Falls	W130	Biomass	Not Eligible	Eligible	1/1/2016	Ownership
Facility 16			---	---		
Facility 17			---	---		
Facility 18			---	---		
Facility 19			---	---		
Facility 20			---	---		
Facility 21			---	---		
Facility 22			---	---		
Facility 23			---	---		
Facility 24			---	---		
Facility 25			---	---		
Facility 26			---	---		
Facility 27			---	---		
Facility 28			---	---		
Facility 29			---	---		
Facility 30			---	---		

**Facility Name:**

Long Lake #3

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Long Lake #3  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2012	2013	2014	2015	2016
Total MWh Produced / Purchased from Long Lake #3	14,197	14,197	14,197	14,197	14,197
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	14,197	14,197	14,197	14,197	14,197

**Renewable Bonus Incentives**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Bonus Incentives

	2012	2013	2014	2015	2016
Extra Apprenticeship Credit	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-
Total Quantity from Bonus Incentives	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2012	2013	2014	2015	2016
Quantity of RECs Sold	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-
Total Sold / Transferred / Unrealized	-	-	-	-	-

**Adjustments**

2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016

	2012	2013	2014	2015	2016
2012 Surplus Applied to 2013		-			
2013 Surplus Applied to 2012	-				
2013 Surplus Applied to 2014			-		
2014 Surplus Applied to 2013		-			
2014 Surplus Applied to 2015				-	
2015 Surplus Applied to 2014			-		
2015 Surplus Applied to 2016					-

**Net Surplus Adjustments**

Adjustment for Events Beyond Control

Net Surplus Adjustments	-	-	-	-	-
Adjustment for Events Beyond Control					

**Contribution to RCW 19.285 Compliance**

Contribution to RCW 19.285 Compliance	14,197	14,197	14,197	14,197	14,197
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Facility Name:

Little Falls #4

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Little Falls #4  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2012	2013	2014	2015	2016
Total MWh Produced / Purchased from Little Falls #4	4,862	4,862	4,862	4,862	4,862
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	4,862	4,862	4,862	4,862	4,862

**Renewable Bonus Incentives**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
**Total Quantity from Bonus Incentives**

	2012	2013	2014	2015	2016
Extra Apprenticeship Credit	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-
<b>Total Quantity from Bonus Incentives</b>	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
**Total Sold / Transferred / Unrealized**

	2012	2013	2014	2015	2016
Quantity of RECs Sold	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-

**Adjustments**

2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
**Net Surplus Adjustments**

	2012	2013	2014	2015	2016
2012 Surplus Applied to 2013		-			
2013 Surplus Applied to 2012	-				
2013 Surplus Applied to 2014			-		
2014 Surplus Applied to 2013		-			
2014 Surplus Applied to 2015				-	
2015 Surplus Applied to 2014			-		
2015 Surplus Applied to 2016					-
<b>Net Surplus Adjustments</b>	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control					
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**Contribution to RCW 19.285 Compliance**

<b>Contribution to RCW 19.285 Compliance</b>	<b>4,862</b>	<b>4,862</b>	<b>4,862</b>	<b>4,862</b>	<b>4,862</b>
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Facility Name:

Cabinet Gorge #2

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Cabinet Gorge #2  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2012	2013	2014	2015	2016
Total MWh Produced / Purchased from Cabinet Gorge #2	29,008	29,008	29,008	29,008	29,008
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	29,008	29,008	29,008	29,008	29,008

**Renewable Bonus Incentives**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
**Total Quantity from Bonus Incentives**

	2012	2013	2014	2015	2016
Extra Apprenticeship Credit	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-
<b>Total Quantity from Bonus Incentives</b>	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
**Total Sold / Transferred / Unrealized**

	2012	2013	2014	2015	2016
Quantity of RECs Sold	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-

**Adjustments**

2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
**Net Surplus Adjustments**

	2012	2013	2014	2015	2016
2012 Surplus Applied to 2013		-			
2013 Surplus Applied to 2012	-				
2013 Surplus Applied to 2014			-		
2014 Surplus Applied to 2013		-			
2014 Surplus Applied to 2015				-	
2015 Surplus Applied to 2014			-		
2015 Surplus Applied to 2016					-
<b>Net Surplus Adjustments</b>	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control					
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**Contribution to RCW 19.285 Compliance**

<b>Contribution to RCW 19.285 Compliance</b>	<b>29,008</b>	<b>29,008</b>	<b>29,008</b>	<b>29,008</b>	<b>29,008</b>
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Facility Name:

Cabinet Gorge #3

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Cabinet Gorge #3  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2012	2013	2014	2015	2016
Total MWh Produced / Purchased from Cabinet Gorge #3	45,808	45,808	45,808	45,808	45,808
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	45,808	45,808	45,808	45,808	45,808

**Renewable Bonus Incentives**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
**Total Quantity from Bonus Incentives**

	2012	2013	2014	2015	2016
Extra Apprenticeship Credit	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-
<b>Total Quantity from Bonus Incentives</b>	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
**Total Sold / Transferred / Unrealized**

	2012	2013	2014	2015	2016
Quantity of RECs Sold	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-

**Adjustments**

2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
**Net Surplus Adjustments**

	2012	2013	2014	2015	2016
2012 Surplus Applied to 2013		-			
2013 Surplus Applied to 2012	-				
2013 Surplus Applied to 2014			-		
2014 Surplus Applied to 2013		-			
2014 Surplus Applied to 2015				-	
2015 Surplus Applied to 2014			-		
2015 Surplus Applied to 2016					-
<b>Net Surplus Adjustments</b>	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control					
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**Contribution to RCW 19.285 Compliance**

<b>Contribution to RCW 19.285 Compliance</b>	<b>45,808</b>	<b>45,808</b>	<b>45,808</b>	<b>45,808</b>	<b>45,808</b>
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Facility Name:

Cabinet Gorge #4

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Cabinet Gorge #4  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2012	2013	2014	2015	2016
Total MWh Produced / Purchased from Cabinet Gorge #4	20,517	20,517	20,517	20,517	20,517
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	20,517	20,517	20,517	20,517	20,517

**Renewable Bonus Incentives**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
**Total Quantity from Bonus Incentives**

	2012	2013	2014	2015	2016
Extra Apprenticeship Credit	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-
<b>Total Quantity from Bonus Incentives</b>	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
**Total Sold / Transferred / Unrealized**

	2012	2013	2014	2015	2016
Quantity of RECs Sold	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-

**Adjustments**

2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
**Net Surplus Adjustments**

	2012	2013	2014	2015	2016
2012 Surplus Applied to 2013		-			
2013 Surplus Applied to 2012	-				
2013 Surplus Applied to 2014			-		
2014 Surplus Applied to 2013		-			
2014 Surplus Applied to 2015				-	
2015 Surplus Applied to 2014			-		
2015 Surplus Applied to 2016					-
<b>Net Surplus Adjustments</b>	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control					
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**Contribution to RCW 19.285 Compliance**

<b>Contribution to RCW 19.285 Compliance</b>	<b>20,517</b>	<b>20,517</b>	<b>20,517</b>	<b>20,517</b>	<b>20,517</b>
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Facility Name:

Noxon Rapids #1

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Noxon Rapids #1  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2012	2013	2014	2015	2016
Total MWh Produced / Purchased from Noxon Rapids #1	21,435	21,435	21,435	21,435	21,435
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	21,435	21,435	21,435	21,435	21,435

**Renewable Bonus Incentives**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
**Total Quantity from Bonus Incentives**

	2012	2013	2014	2015	2016
Extra Apprenticeship Credit	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-
<b>Total Quantity from Bonus Incentives</b>	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
**Total Sold / Transferred / Unrealized**

	2012	2013	2014	2015	2016
Quantity of RECs Sold	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-

**Adjustments**

2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
**Net Surplus Adjustments**

	2012	2013	2014	2015	2016
2012 Surplus Applied to 2013		-			
2013 Surplus Applied to 2012	-				
2013 Surplus Applied to 2014			-		
2014 Surplus Applied to 2013		-			
2014 Surplus Applied to 2015				-	
2015 Surplus Applied to 2014			-		
2015 Surplus Applied to 2016					-
<b>Net Surplus Adjustments</b>	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control					
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**Contribution to RCW 19.285 Compliance**

<b>Contribution to RCW 19.285 Compliance</b>	<b>21,435</b>	<b>21,435</b>	<b>21,435</b>	<b>21,435</b>	<b>21,435</b>
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Facility Name:

Noxon Rapids #2

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Noxon Rapids #2  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2012	2013	2014	2015	2016
Total MWh Produced / Purchased from Noxon Rapids #2	7,709	7,709	7,709	7,709	7,709
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	7,709	7,709	7,709	7,709	7,709

**Renewable Bonus Incentives**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
**Total Quantity from Bonus Incentives**

	2012	2013	2014	2015	2016
Extra Apprenticeship Credit	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-
<b>Total Quantity from Bonus Incentives</b>	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
**Total Sold / Transferred / Unrealized**

	2012	2013	2014	2015	2016
Quantity of RECs Sold	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-

**Adjustments**

2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
**Net Surplus Adjustments**

	2012	2013	2014	2015	2016
2012 Surplus Applied to 2013		-			
2013 Surplus Applied to 2012	-				
2013 Surplus Applied to 2014			-		
2014 Surplus Applied to 2013		-			
2014 Surplus Applied to 2015				-	
2015 Surplus Applied to 2014			-		
2015 Surplus Applied to 2016					-
<b>Net Surplus Adjustments</b>	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control					
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**Contribution to RCW 19.285 Compliance**

<b>Contribution to RCW 19.285 Compliance</b>	<b>7,709</b>	<b>7,709</b>	<b>7,709</b>	<b>7,709</b>	<b>7,709</b>
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Facility Name:

Noxon Rapids #3

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Noxon Rapids #3  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2012	2013	2014	2015	2016
Total MWh Produced / Purchased from Noxon Rapids #3	14,529	14,529	14,529	14,529	14,529
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	14,529	14,529	14,529	14,529	14,529

**Renewable Bonus Incentives**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
**Total Quantity from Bonus Incentives**

	2012	2013	2014	2015	2016
Extra Apprenticeship Credit	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-
<b>Total Quantity from Bonus Incentives</b>	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
**Total Sold / Transferred / Unrealized**

	2012	2013	2014	2015	2016
Quantity of RECs Sold	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-

**Adjustments**

2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
**Net Surplus Adjustments**

	2012	2013	2014	2015	2016
2012 Surplus Applied to 2013		-			
2013 Surplus Applied to 2012	-				
2013 Surplus Applied to 2014			-		
2014 Surplus Applied to 2013		-			
2014 Surplus Applied to 2015				-	
2015 Surplus Applied to 2014			-		
2015 Surplus Applied to 2016					-
<b>Net Surplus Adjustments</b>	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control					
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**Contribution to RCW 19.285 Compliance**

<b>Contribution to RCW 19.285 Compliance</b>	<b>14,529</b>	<b>14,529</b>	<b>14,529</b>	<b>14,529</b>	<b>14,529</b>
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Facility Name:

Noxon Rapids #4

**MWh Allocated to WA Compliance \***

Total MWh Produced / Purchased from Noxon Rapids #4  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2012	2013	2014	2015	2016
Total MWh Produced / Purchased from Noxon Rapids #4	10,934	12,024	12,024	12,024	12,024
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	10,934	12,024	12,024	12,024	12,024

**Renewable Bonus Incentives**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
**Total Quantity from Bonus Incentives**

	2012	2013	2014	2015	2016
Extra Apprenticeship Credit	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-
<b>Total Quantity from Bonus Incentives</b>	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
**Total Sold / Transferred / Unrealized**

	2012	2013	2014	2015	2016
Quantity of RECs Sold	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-

**Adjustments**

2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
**Net Surplus Adjustments**

	2012	2013	2014	2015	2016
2012 Surplus Applied to 2013		-			
2013 Surplus Applied to 2012	-				
2013 Surplus Applied to 2014			-		
2014 Surplus Applied to 2013		-			
2014 Surplus Applied to 2015				-	
2015 Surplus Applied to 2014			-		
2015 Surplus Applied to 2016					-
<b>Net Surplus Adjustments</b>	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control					
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**Contribution to RCW 19.285 Compliance**

<b>Contribution to RCW 19.285 Compliance</b>	<b>10,934</b>	<b>12,024</b>	<b>12,024</b>	<b>12,024</b>	<b>12,024</b>
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\* 2012 only shows a partial year to reflect the qualified generation in 2012 after the upgrade project at Noxon Rapids #4 was completed.

Facility Name:

**Wanapum Fish Bypass**

**MWh Allocated to WA Compliance**

	2012	2013	2014	2015	2016
Total MWh Produced / Purchased from Wanapum Fish Bypass	22,206	21,927	-	-	-
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%
<b>Eligible MWh Available for RCW 19.285 Compliance</b>	<b>22,206</b>	<b>21,927</b>	-	-	-

**Renewable Bonus Incentives**

	2012	2013	2014	2015	2016
Extra Apprenticeship Credit	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-
<b>Total Quantity from Bonus Incentives</b>	-	-	-	-	-

**REC Sales / Transfers**

	2012	2013	2014	2015	2016
Quantity of RECs Sold					
Bonus Incentives Transferred					
Bonus Incentives Not Realized					
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-

**Adjustments**

	2012	2013	2014	2015	2016
2012 Surplus Applied to 2013		-			
2013 Surplus Applied to 2012	-				
2013 Surplus Applied to 2014			-		
2014 Surplus Applied to 2013		-			
2014 Surplus Applied to 2015				-	
2015 Surplus Applied to 2014			-		
2015 Surplus Applied to 2016					-
<b>Net Surplus Adjustments</b>	-	-	-	-	-

Adjustment for Events Beyond Control

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**Contribution to RCW 19.285 Compliance**

	<b>22,206</b>	<b>21,927</b>	-	-	-
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Facility Name:

**Palouse Wind**

**MWh Allocated to WA Compliance**

	2012	2013	2014	2015	2016
Total MWh Produced / Purchased from Palouse Wind	61,450	297,027	335,291	320,158	349,726
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%
<b>Eligible MWh Available for RCW 19.285 Compliance</b>	<b>61,450</b>	<b>297,027</b>	<b>335,291</b>	<b>320,158</b>	<b>349,726</b>

**Renewable Bonus Incentives**

	2012	2013	2014	2015	2016
Extra Apprenticeship Credit	12,290	59,405	67,058	64,032	69,945
Distributed Generation Bonus	-	-	-	-	-
<b>Total Quantity from Bonus Incentives</b>	<b>12,290</b>	<b>59,405</b>	<b>67,058</b>	<b>64,032</b>	<b>69,945</b>

**REC Sales / Transfers**

	2012	2013	2014	2015	2016
Quantity of RECs Sold	(61,450)	(297,027)	(335,291)	(320,158)	(110,676)
Bonus Incentives Transferred	-	-	-	-	-
Bonus Incentives Not Realized	(12,290)	(59,405)	(67,058)	(64,032)	(22,135)
<b>Total Sold / Transferred / Unrealized</b>	<b>(73,740)</b>	<b>(356,432)</b>	<b>(402,349)</b>	<b>(384,190)</b>	<b>(132,811)</b>

**Adjustments**

	2012	2013	2014	2015	2016
2012 Surplus Applied to 2013		-			
2013 Surplus Applied to 2012	-				
2013 Surplus Applied to 2014			-		
2014 Surplus Applied to 2013		-			
2014 Surplus Applied to 2015				-	
2015 Surplus Applied to 2014			-		
2015 Surplus Applied to 2016					-
<b>Net Surplus Adjustments</b>	-	-	-	-	-

Adjustment for Events Beyond Control

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**Contribution to RCW 19.285 Compliance**

	-	<b>0</b>	-	-	<b>286,860</b>
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Facility Name:

**EWEB (Stateline) Wind REC Purchase**

**MWh Allocated to WA Compliance**

	2012	2013	2014	2015	2016
Total MWh Produced / Purchased from EWEB (Stateline) Wind	-	-	-	50,000	-
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	50,000	-

**Renewable Bonus Incentives**

	2012	2013	2014	2015	2016
Extra Apprenticeship Credit	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-
<b>Total Quantity from Bonus Incentives</b>	-	-	-	-	-

**REC Sales / Transfers**

	2012	2013	2014	2015	2016
Quantity of RECs Sold	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-

**Adjustments**

	2012	2013	2014	2015	2016
2012 Surplus Applied to 2013		-			
2013 Surplus Applied to 2012	-				
2013 Surplus Applied to 2014			-		
2014 Surplus Applied to 2013		-			
2014 Surplus Applied to 2015				-	-
2015 Surplus Applied to 2014				49,617	49,617
2015 Surplus Applied to 2016					
<b>Net Surplus Adjustments</b>	-	-	-	(49,617)	49,617

Adjustment for Events Beyond Control

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**Contribution to RCW 19.285 Compliance**

	-	-	-	383	49,617
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## Compliance Contribution by Generation Type

	2012	2013	2014	2015	2016
Wind	-	0	-	383	336,477
Solar	-	-	-	-	-
Water (Incremental Hydro)	191,205	192,016	170,089	170,089	171,482
Biomass	-	-	-	-	33,163
Geothermal	-	-	-	-	-
Landfill Gas	-	-	-	-	-
Sewage Treatment Gas	-	-	-	-	-
Wave, Ocean, Tidal	-	-	-	-	-
Biodiesel Fuel	-	-	-	-	-
<b>Total</b>	<b>191,205</b>	<b>192,017</b>	<b>170,089</b>	<b>170,472</b>	<b>541,122</b>

Facility Name	Facility Type	2012	2013	2014	2015	2016
Long Lake #3	Water (Incremental Hydro)	14,197	14,197	14,197	14,197	14,197
Little Falls #4	Water (Incremental Hydro)	4,862	4,862	4,862	4,862	4,862
Cabinet Gorge #2	Water (Incremental Hydro)	29,008	29,008	29,008	29,008	29,008
Cabinet Gorge #3	Water (Incremental Hydro)	45,808	45,808	45,808	45,808	45,808
Cabinet Gorge #4	Water (Incremental Hydro)	20,517	20,517	20,517	20,517	20,517
Noxon Rapids #1	Water (Incremental Hydro)	21,435	21,435	21,435	21,435	21,435
Noxon Rapids #2	Water (Incremental Hydro)	7,709	7,709	7,709	7,709	7,709
Noxon Rapids #3	Water (Incremental Hydro)	14,529	14,529	14,529	14,529	14,529
Noxon Rapids #4	Water (Incremental Hydro)	10,934	12,024	12,024	12,024	12,024
Wanapum Fish Bypass	Water (Incremental Hydro)	22,206	21,927	-	-	-
Palouse Wind	Wind	-	0	-	-	286,860
EWEB (Stateline) Wind REC Purchase	Wind	-	-	-	383	49,617
Nine Mile #1	Water (Incremental Hydro)	-	-	-	-	416
Nine Mile #2	Water (Incremental Hydro)	-	-	-	-	977
Kettle Falls	Biomass	-	-	-	-	33,163