Appendix A

June 1, 2016 UTC Compliance Report Spreadsheet

Avista Corporation

Reporting Entity:	Avista					
Reporting Date:	May 31,	, 2016				
RCW 19.285 Compliance Need	2011	2012	2013	2014	2015	2016
Delivered Load to Retail Customers (MWh)	5,602,601	5,513,396	5,678,868	5,685,958	5,732,025	5,757,423
WA State RCW 19.285 Requirement		3%	3%	3%	3%	9%
Quantity Required for Compliance		166,047	166,740	167,884	170,472	513,809
Eligible Quantity Acquired **	2011	2012	2013	2014	2015	2016
Qualifying MWh Allocated to WA		252,655	489,043	505,380	540,247	840,633
Quantity from Bonus Incentives		12,290	59,405	67,058	64,032	69,945
Total Quantity Available for RCW 19.285 Com	pliance	264,945	548,449	572,438	604,279	910,578
Sales and Transfers	2011	2012	2013	2014	2015	2016
Quantity of RECs Sold		(61,450)	(297,027)	(335,291)	(320,158)	(396,938)
Bonus Incentives Transferred		-	-	-	-	-
Bonus Incentives Not Realized***		(12,290)	(59,405)	(67,058)	(64,032)	(22,135)
Total Sold / Transferred / Unrealized		(73,740)	(356,432)	(402,349)	(384,190)	(419,073)
Adjustments	2011	2012	2013	2014	2015	2016
2012 Surplus Applied to 2013		-	-	-	-	-
2013 Surplus Applied to 2012		-	-	-	-	-
2013 Surplus Applied to 2014			-	-	-	-
2014 Surplus Applied to 2015			-	-	-	-
2015 Surplus Applied to 2016			-	-	(49,617)	49,617
Net Surplus Adjustments		-	-	-	(49,617)	49,617
Adjustment for Events Beyond Control		-	-	-	-	-
	2011	2012	2013*	2014*	2015*	2016*
RCW 19.285 Compliance Surplus / (Deficit)		25,158	25,277	2,205	0	27,313

^{*} Any surplus shown in 2016 or 2017 may be sold or used for compliance in subsequent years. Compliance deficits shown in 2017 may be filled by REC procurement from subsequent years.

^{**} In 2008, Avista purchased 50,000 renewable energy certificates per year generated from the Stateline Wind Project for the 2012 through 2015 period to comply with RCW 19.285 requirements. The renewable energy certificates for 2012 through 2014 were sold because they were determined to be surplus of the Company's needs in 2011 because of the acquisition of the Palouse Wind Power Purchase Agreement and decisions concerning the need for reserves for qualifying hydroelectric upgrades. The 2015 renewable energy certificates were not sold since they are eligible to be used for 2016 compliance obligations.

^{***}The Company sold RECs from its Paluse Wind facility, which has been certified to receive bonus apprenticeship credits, to a non-Washington utility, thus the bonus incentives were not realized.

Facility Name:	Facility WREGIS ID:	Туре	Extra Apprenticeship Credit Eligibility:	Distributed Generation Bonus Eligibility:	On-Line Date:	Ownership/Contr act:
Long Lake #3	W2103	Water (Incremental Hydro)	Not Eligible	Not Eligible	10/29/1999	Ownership
Little Falls #4	W2102	Water (Incremental Hydro)	Not Eligible	Not Eligible	11/14/2001	Ownership
Cabinet Gorge #2	W1560	Water (Incremental Hydro)	Not Eligible	Not Eligible	3/19/2004	Ownership
Cabinet Gorge #3	W1561	Water (Incremental Hydro)	Not Eligible	Not Eligible	3/27/2001	Ownership
Cabinet Gorge #4	W1562	Water (Incremental Hydro)	Not Eligible	Not Eligible	4/5/2007	Ownership
Noxon Rapids #1	W1530	Water (Incremental Hydro)	Not Eligible	Not Eligible	5/21/2009	Ownership
Noxon Rapids #2	W1552	Water (Incremental Hydro)	Not Eligible	Not Eligible	5/6/2011	Ownership
Noxon Rapids #3	W1554	Water (Incremental Hydro)	Not Eligible	Not Eligible	6/11/2010	Ownership
Noxon Rapids #4	W1555	Water (Incremental Hydro)	Not Eligible	Not Eligible	5/2/2012	Ownership
Wanapum Fish Bypass	N/A	Water (Incremental Hydro)	Not Eligible	Not Eligible	4/2008	Contract
Palouse Wind	W2906	Wind	Eligible	Not Eligible	12/14/2012	Contract
EWEB (Stateline) Wind REC Purchase	W249	Wind	Not Eligible	Not Eligible	12/21/2001	Contract
Nine Mile #1	W216	Water (Incremental Hydro)	Not Eligible	Not Eligible	Jul-16	Ownership
Nine Mile #2	W283	Water (Incremental Hydro)	Not Eligible	Not Eligible	Jul-16	Ownership
Kettle Falls	W130	Biomass	Not Eligible	Eligible	1/1/2016	Ownership
Facility 16						
Facility 17						
Facility 18						
Facility 19						
Facility 20						
Facility 21						
Facility 22						
Facility 23						
Facility 24						
Facility 25						
Facility 26						
Facility 27						
Facility 28						
Facility 29						
Facility 30						

Facility Name:	Long Lake #3				
BANAIL Allegated to MAA Councilians					
MWh Allocated to WA Compliance	2012	2013	2014	2015	2016
Total MWh Produced / Purchased from Long Lake #3	14,:			14,197	14,197
Percent of MWh Qualifying Under RCW 19.285		00% 100%			100%
Percent of Qualifying MWh Allocated to WA		00% 100%		100%	100%
Eligible MWh Available for RCW 19.285 Compliance	14,:	.97 14,197	14,197	14,197	14,197
Renewable Bonus Incentives	2012	2013	2014	2015	2016
Extra Apprenticeship Credit		-	-	-	-
Distributed Generation Bonus		-	-	-	-
Total Quantity from Bonus Incentives			-	-	-
REC Sales / Transfers	2012	2013	2014	2015	2016
Quantity of RECs Sold	2012	2013	2014	2013	2010
Bonus Incentives Transferred			-		
Bonus Incentives Not Realized			_	_	
Total Sold / Transferred / Unrealized			-	-	-
Adjustments	2012	2013	2014	2015	2016
2012 Surplus Applied to 2013		-			
2013 Surplus Applied to 2012		-			
2013 Surplus Applied to 2014			-		
2014 Surplus Applied to 2013		-			
2014 Surplus Applied to 2015				-	-
2015 Surplus Applied to 2014			-		
2015 Surplus Applied to 2016					
Net Surplus Adjustments				-	-
Adjustment for Events Beyond Control					
Contribution to RCW 19.285 Compliance	14,1	97 14,197	14,197	14,197	14,197
		1.)20.		/207	,207

Facility Name:	Little Falls #4				
MWh Allocated to WA Compliance	2012	2013	2014	2015	2016
Total MWh Produced / Purchased from Little Falls	4,862	4,862	4,862	4,862	4,86
Percent of MWh Qualifying Under RCW 19.285	1009		100%	100%	100
Percent of Qualifying MWh Allocated to WA	1009		100%	100%	100
Eligible MWh Available for RCW 19.285 Complian	nce 4,862	4,862	4,862	4,862	4,86
Renewable Bonus Incentives	2012	2013	2014	2015	2016
Extra Apprenticeship Credit	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-
Total Quantity from Bonus Incentives	-	-	-	-	-
REC Sales / Transfers	2012	2013	2014	2015	2016
Quantity of RECs Sold	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-
Total Sold / Transferred / Unrealized	-	-	-	-	-
Adjustments	2012	2013	2014	2015	2016
2012 Surplus Applied to 2013		-			
2013 Surplus Applied to 2012	-				
2013 Surplus Applied to 2014			-		
2014 Surplus Applied to 2013		-			
2014 Surplus Applied to 2015			_	-	
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016			-		
Net Surplus Adjustments	-	-	-	-	-
Adjustment for Events Beyond Control					
Adjustificite for Events beyond control					
			-		
	4,862	4,862	4,862	4,862	4,86
	4,862 Cabinet Gorge #2	4,862	4,862	4,862	4,86
Facility Name: MWh Allocated to WA Compliance	Cabinet Gorge #2	2013	2014	2015	2016
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet G	Cabinet Gorge #2 2012 orge #2 29,008	2013	2014 29,008	2015	2016
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet G Percent of MWh Qualifying Under RCW 19.285	Cabinet Gorge #2 2012 orge #2 29,008 1009	2013 29,008 6 100%	2014 29,008 100%	2015 29,008 100%	2016 29,00 100
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet G	Cabinet Gorge #2 2012 orge #2 29,008 1006 1006	2013 29,008 6 100% 6 100%	2014 29,008	2015	2016 29,00 100 100
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet G Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Complian	Cabinet Gorge #2 2012 orge #2 29,008 1009 1000 29,008	2013 29,008 6 100% 6 100% 29,008	2014 29,008 100% 100% 29,008	2015 29,008 100% 100% 29,008	2016 29,00 100 100 29,00
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet G Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Complian	Cabinet Gorge #2 2012 orge #2 209,008 1000 2002 2012	2013 29,008 6 100% 6 100% 29,008 2013	2014 29,008 100% 100% 29,008	2015 29,008 100% 100% 29,008 2015	2016 29,00 100 100 29,00
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Complian Renewable Bonus Incentives Extra Apprenticeship Credit	Cabinet Gorge #2 2012 orge #2 29,008 1009 29,008	2013 29,008 6 100% 6 100% 29,008 2013	2014 29,008 100% 100% 29,008	2015 29,008 100% 100% 29,008 2015	29,00 100 100 29,00
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet G Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Complian	Cabinet Gorge #2 2012 orge #2 209,008 1000 2002 2012	2013 29,008 6 100% 6 100% 29,008 2013	2014 29,008 100% 100% 29,008 2014	2015 29,008 100% 100% 29,008 2015	2016 29,00 100 100 29,00 2016
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet G Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Complian Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives	Cabinet Gorge #2 2012 orge #2 29,008 1009 1009 29,008 2012	2013 29,008 6 100% 6 100% 29,008 2013	2014 29,008 100% 100% 29,008 2014	2015 29,008 100% 100% 29,008 2015	2016 29,000 100 100 29,00 2016
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet G Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Complian Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers	Cabinet Gorge #2 2012 orge #2 2012 1000 1000 29,008 2012	2013 29,008 6 100% 6 100% 29,008 2013	2014 29,008 100% 100% 29,008 2014	2015 29,008 100% 100% 29,008 2015	2016 29,00 100 100 29,00 2016
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet G Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliant Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus	Cabinet Gorge #2 2012 orge #2 29,008 1009 1009 29,008 2012	2013 29,008 6 100% 6 100% 29,008 2013	2014 29,008 100% 100% 29,008 2014	2015 29,008 100% 100% 29,008 2015	2016 29,000 100 100 29,00 2016
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet G Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Complian Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized	Cabinet Gorge #2 2012 orge #2 2012 1003 1005 29,008 2012	2013 29,008 6 100% 6 100% 29,008 2013	2014 29,008 100% 100% 29,008 2014 - - - 2014	2015 29,008 100% 100% 29,008 2015 2015	2016 29,000 100 29,000 2016 - - 2016
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet G Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Complian Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	Cabinet Gorge #2 2012 orge #2 2012 1009 1009 29,008 2012	2013 29,008 6 100% 6 100% 29,008 2013	2014 29,008 100% 100% 29,008 2014 - - 2014	2015 29,008 100% 100% 29,008 2015	2016 29,000 1000 29,000 2016
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet G Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Complian Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	Cabinet Gorge #2 2012 orge #2 2012 1003 1005 29,008 2012	2013 29,008 6 100% 6 100% 29,008 2013	2014 29,008 100% 100% 29,008 2014 - - - 2014	2015 29,008 100% 100% 29,008 2015 2015	2016 29,000 1000 29,000 2016
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet G Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Complian Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013	Cabinet Gorge #2 2012 orge #2 29,008 1000 1000 29,008 2012	2013 29,008 6 100% 6 100% 29,008 2013	2014 29,008 100% 100% 29,008 2014 - - 2014	2015 29,008 100% 100% 29,008 2015 - - 2015	2016 29,00 100 29,00 2016 - - - 2016
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet G Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Complian Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012	Cabinet Gorge #2 2012 orge #2 2012 1003 1009 2012	2013 29,008 6 100% 6 100% 29,008 2013	2014 29,008 100% 100% 29,008 2014 2014 2014	2015 29,008 100% 100% 29,008 2015 - - 2015	2016 29,00 100 29,00 2016 - - - 2016
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet G Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliant Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014	Cabinet Gorge #2 2012 orge #2 29,008 1000 1000 29,008 2012	2013 29,008 6 100% 6 100% 29,008 2013	2014 29,008 100% 100% 29,008 2014 - - 2014	2015 29,008 100% 100% 29,008 2015 - - 2015	2016 29,00 100 29,00 2016 - - - 2016
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet G Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliant Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014	Cabinet Gorge #2 2012 orge #2 29,008 1000 1000 29,008 2012	2013 29,008 6 100% 6 100% 29,008 2013	2014 29,008 100% 100% 29,008 2014 2014 2014	2015 29,008 100% 100% 29,008 2015 2015 - 2015	2016 29,00 100 29,00 2016 - - - - - - - - - - - - -
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet G Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Complian Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013	Cabinet Gorge #2 2012 orge #2 29,008 1000 1000 29,008 2012	2013 29,008 6 100% 6 100% 29,008 2013	2014 29,008 100% 100% 29,008 2014 2014 2014	2015 29,008 100% 100% 29,008 2015 - - 2015	2016 29,00 100 29,00 2016 - - - - - - - - - - - - -
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet G Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliant Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014	Cabinet Gorge #2 2012 orge #2 29,008 1000 1000 29,008 2012	2013 29,008 6 100% 6 100% 29,008 2013	2014 29,008 100% 100% 29,008 2014 2014 2014	2015 29,008 100% 100% 29,008 2015 2015 - 2015	2016 29,00 100 29,00 2016
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet G Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Complian Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives	Cabinet Gorge #2 2012 orge #2 29,008 1000 1000 29,008 2012	2013 29,008 6 100% 6 100% 29,008 2013	2014 29,008 100% 100% 29,008 2014 2014 2014	2015 29,008 100% 100% 29,008 2015 2015 - 2015	2016 29,00 100 29,00 2016 2016 2016
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet G Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Complian Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014	Cabinet Gorge #2 2012 orge #2 2012 1003 1003 29,008 2012	2013 29,008 4 100% 6 100% 29,008 2013	2014 29,008 100% 100% 29,008 2014 2014 2014	2015 29,008 100% 100% 29,008 2015 2015 2015	2016 29,00 100 29,00 2016 - - - - - - - - - - - - -
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet G Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliant Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 Net Surplus Adjustments	Cabinet Gorge #2 2012 orge #2 2012 1003 1003 29,008 2012	2013 29,008 6 100% 6 100% 29,008 2013	2014 29,008 100% 100% 29,008 2014 2014 2014	2015 29,008 100% 100% 29,008 2015 2015 2015	2016 29,00 100 29,00 2016 - - - - - - - - - - - - -

Facility Name:	Cabinet Gorge #3				
,					
MWh Allocated to WA Compliance	2012	2013	2014	2015	2016
Total MWh Produced / Purchased from Cabinet Gorg Percent of MWh Qualifying Under RCW 19.285	ge #3 45,808 1009		45,808 100%	45,808 100%	45,809 100
Percent of Qualifying MWh Allocated to WA	1009		100%	100%	100
Eligible MWh Available for RCW 19.285 Compliance	45,808	45,808	45,808	45,808	45,80
Renewable Bonus Incentives	2012	2013	2014	2015	2016
Extra Apprenticeship Credit	-	-	-	-	-
Distributed Generation Bonus Total Quantity from Bonus Incentives		-	-		
REC Sales / Transfers Quantity of RECs Sold	2012	2013	2014	2015	2016
Bonus Incentives Transferred				-	-
Bonus Incentives Not Realized	-	-	-	-	-
Total Sold / Transferred / Unrealized	-	-	-	-	-
Adjustments	2012	2013	2014	2015	2016
2012 Surplus Applied to 2013		-			
2013 Surplus Applied to 2012	-				
2013 Surplus Applied to 2014		-	-		
2014 Surplus Applied to 2013 2014 Surplus Applied to 2015		-			
2015 Surplus Applied to 2014			-		
2015 Surplus Applied to 2016					
Net Surplus Adjustments	-	-	-	-	-
Adjustment for Events Beyond Control					
·	45,808	45,808	45,808	45,808	45,80
·	45,808 Cabinet Gorge #4	45,808	45,808	45,808	45,80
Facility Name:		2013	45,808 2014	45,808 2015	45,80 2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet Gorg	Cabinet Gorge #4 2012 ge #4 20,517	2013	2014 20,517	2015 20,517	2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet Gorg Percent of MWh Qualifying Under RCW 19.285	Cabinet Gorge #4 2012 3e #4 20,517 1009	2013 20,517 6 100%	2014 20,517 100%	2015 20,517 100%	2016 20,51 100
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet Gorg	Cabinet Gorge #4 2012 2e #4 20,517 1009 1009	2013 20,517 6 100% 6 100%	2014 20,517	2015 20,517	2016 20,51 100 100
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet Gorg Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	2012 3e #4 20,517 200,517	2013 20,517 6 100% 6 100% 20,517	2014 20,517 100% 100% 20,517	2015 20,517 100% 100% 20,517	2016 20,51 100 100 20,51
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet Gorg Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	2012 3e #4 20,517 1009 1009 20,517	2013 20,517 6 100% 6 100% 20,517 2013	2014 20,517 100% 100% 20,517	2015 20,517 100% 100% 20,517 2015	2016 20,51 100 100 20,51 2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet Gorg Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	2012 3e #4 20,517 200,517	2013 20,517 6 100% 6 100% 20,517	2014 20,517 100% 100% 20,517	2015 20,517 100% 100% 20,517	2016 20,51 100 100 20,51
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet Gorg Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Renewable Bonus Incentives Extra Apprenticeship Credit	2012 2012 3e #4 20,517 200,517 2012	2013 20,517 6 100% 6 100% 20,517 2013	2014 20,517 100% 100% 20,517 2014	2015 20,517 100% 100% 20,517 2015	2016 20,51 100 20,51 2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet Gorg Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives	2012 ge #4 2012 ge #4 20,517 1009 20,517 2012	2013 20,517 6 100% 6 100% 20,517 2013	2014 20,517 100% 100% 20,517 2014	2015 20,517 100% 100% 20,517 2015	2016 20,51 100 20,51 2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet Gorg Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECS Sold	2012 2014 20517 2012 2012 2012 2012 2012 2012	2013 20,517 6 100% 6 100% 20,517 2013	2014 20,517 100% 100% 20,517 2014	2015 20,517 100% 100% 20,517 2015	2016 20,51 100 20,51 2016
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet Gorg Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	2012 2e #4 2012 2e #4 20,517 1009 20,517 2012	2013 20,517 6 100% 6 100% 20,517 2013	2014 20,517 100% 100% 20,517 2014	2015 20,517 100% 100% 20,517 2015	20,51 100 20,51 2016 - -
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet Gorg Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECS Sold	2012 2014 20517 2012 2012 2012 2012 2012 2012	2013 20,517 6 100% 6 100% 20,517 2013	2014 20,517 100% 100% 20,517 2014	2015 20,517 100% 100% 20,517 2015 - - 2015	2016 20,51 100 20,51 2016 - 2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet Gorg Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	2012 2012 204 205,517 2002 20,517 2012	2013 20,517 6 100% 6 100% 20,517 2013	2014 20,517 100% 100% 20,517 2014 - - 2014	2015 20,517 100% 100% 20,517 2015	2016 20,51 100 20,51 2016 2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet Gorg Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	2012 ge #4 2012 ge #4 20517 1009 20,517 2012	2013 20,517 6 100% 6 100% 20,517 2013	2014 20,517 100% 100% 20,517 2014 - - 2014	2015 20,517 100% 100% 20,517 2015 2015	2016 20,51 100 20,51 2016 - - 2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet Gorg Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012	2012 2012 204 205,517 2002 20,517 2012	2013 20,517 6 100% 6 100% 20,517 2013	2014 20,517 100% 100% 20,517 2014 2014 2014 2014	2015 20,517 100% 100% 20,517 2015	2016 20,51 100 20,51 2016 2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet Gorg Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014	2012 2014 2015 2016 2017 2018 2018 2018 2019 2019 2019 2019 2019 2019 2019 2019	2013 20,517 6 100% 6 100% 20,517 2013	2014 20,517 100% 100% 20,517 2014 - - 2014	2015 20,517 100% 100% 20,517 2015	2016 20,51 100 20,51 2016 2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet Gorg Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013	2012 2014 2015 2016 2017 2018 2018 2018 2019 2019 2019 2019 2019 2019 2019 2019	2013 20,517 6 100% 6 100% 20,517 2013	2014 20,517 100% 100% 20,517 2014 2014 2014 2014	2015 20,517 100% 100% 20,517 2015 2015 2015	2016 20,51 100 20,51 2016 2016 2016 2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet Gorg Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014	2012 2014 2015 2016 2017 2018 2018 2018 2019 2019 2019 2019 2019 2019 2019 2019	2013 20,517 6 100% 6 100% 20,517 2013	2014 20,517 100% 100% 20,517 2014 2014 2014 2014	2015 20,517 100% 100% 20,517 2015	2016 20,51 100 20,51 2016 2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet Gorg Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013	2012 2014 2015 2016 2017 2018 2018 2018 2019 2019 2019 2019 2019 2019 2019 2019	2013 20,517 6 100% 6 100% 20,517 2013	2014 20,517 100% 100% 20,517 2014 2014 2014 2014	2015 20,517 100% 100% 20,517 2015 2015 2015	2016 20,51 100 20,51 2016 2016 2016 2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet Gorg Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Twansferred Bonus Incentives Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015	2012 2014 2015 2016 2017 2018 2018 2018 2019 2019 2019 2019 2019 2019 2019 2019	2013 20,517 6 100% 6 100% 20,517 2013	2014 20,517 100% 100% 20,517 2014 2014 2014 2014	2015 20,517 100% 100% 20,517 2015 2015 2015	2016 20,51 100 20,51 2016 2016 2016 2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Cabinet Gorg Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014	Cabinet Gorge #4 2012 3e #4 2012 3e #4 20,517 20012	2013 20,517 6 100% 6 100% 20,517 2013	2014 20,517 100% 100% 20,517 2014 2014 2014	2015 20,517 100% 100% 20,517 2015 2015 2015	2016 20,51 100 20,51 2016 2016 2016
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 Net Surplus Adjustments	Cabinet Gorge #4 2012 3e #4 2012 3e #4 20,517 20012	2013 20,517 6 100% 6 100% 20,517 2013	2014 20,517 100% 100% 20,517 2014 2014 2014	2015 20,517 100% 100% 20,517 2015 2015 2015	2016 20,5: 100 20,5: 2016

Facility Name:	Noxon F	Rapids #1				
demity realises	похонн	tapias nz				
MWh Allocated to WA Compliance		2012	2013	2014	2015	2016
Total MWh Produced / Purchased from Noxon		21,435	21,435	21,435	21,435	21,435
Percent of MWh Qualifying Under RCW 19.285		100%	100% 100%	100% 100%	100% 100%	1009
Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Comp	liance	21,435	21,435	21,435	21,435	21,435
Renewable Bonus Incentives		2012	2013	2014	2015	2016
Extra Apprenticeship Credit Distributed Generation Bonus		2012	2015	2014	2013	2010
		-	-	-	-	-
Total Quantity from Bonus Incentives		-	-	-	-	-
REC Sales / Transfers		2012	2013	2014	2015	2016
Quantity of RECs Sold		-	-	-	-	-
Bonus Incentives Transferred Bonus Incentives Not Realized		-	-	-	-	
Total Sold / Transferred / Unrealized		-	-	-	-	-
. divetments		2012	2012	2014	2015	2016
Adjustments 2012 Surplus Applied to 2013		2012	2013	2014	2015	2016
2013 Surplus Applied to 2012		-				
2013 Surplus Applied to 2014				-		
2014 Surplus Applied to 2013			-			
2014 Surplus Applied to 2015 2015 Surplus Applied to 2014				_	-	-
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016						
Net Surplus Adjustments		-	-		-	-
Adjustment for Events Beyond Control						
ontribution to RCW 19.285 Compliance		21,435	21,435	21,435	21,435	21,43
	Noxon F	21,435 Rapids #2	21,435	21,435	21,435	21,43
acility Name:	Noxon F		21,435	21,435	21,435	21,43
Facility Name:		Rapids #2 2012 7,709	2013 7,709	2014	2015	2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxon Percent of MWh Qualifying Under RCW 19.285	Rapids #2	Rapids #2 2012 7,709 100%	2013 7,709 100%	2014 7,709 100%	2015 7,709 100%	2016 7,70 100
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxon	Rapids #2	Rapids #2 2012 7,709	2013 7,709	2014	2015	2016 7,70 100 100
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxon Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Comp	Rapids #2	2012 7,709 100% 100% 7,709	2013 7,709 100% 100% 7,709	2014 7,709 100% 100% 7,709	2015 7,709 100% 100% 7,709	2016 7,70 100 100 7,70
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxon Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Comp	Rapids #2	2012 7,709 100% 100% 7,709	2013 7,709 100% 100% 7,709	2014 7,709 100% 100% 7,709	2015 7,709 100% 100% 7,709	2016 7,70° 100 100 7,70°
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxon Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Comp	Rapids #2	2012 7,709 100% 100% 7,709	2013 7,709 100% 100% 7,709	2014 7,709 100% 100% 7,709	2015 7,709 100% 100% 7,709	2016 7,70° 100 100 7,70°
Facility Name: WWH Allocated to WA Compliance Total MWh Produced / Purchased from Noxon Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Comp Renewable Bonus Incentives Extra Apprenticeship Credit	Rapids #2	2012 7,709 100% 100% 7,709 2012	2013 7,709 100% 100% 7,709 2013	2014 7,709 100% 100% 7,709 2014	2015 7,709 100% 100% 7,709 2015	2016 7,70 100 100 7,70 2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxon Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Comp Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives	Rapids #2	2012 7,709 100% 100% 7,709 2012	2013 7,709 100% 100% 7,709 2013	2014 7,709 100% 100% 7,709 2014	2015 7,709 100% 100% 7,709 2015	2016 7,70 100 100 7,70 2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxon Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Comp Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECS Sold	Rapids #2	2012 7,709 100% 100% 7,709 2012	2013 7,709 100% 100% 7,709 2013	2014 7,709 100% 100% 7,709 2014	2015 7,709 100% 100% 7,709 2015	2016 7,70° 100 100 7,70° 2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxon Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Comp Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	Rapids #2	2012 7,709 100% 100% 7,709 2012 2012	2013 7,709 100% 100% 7,709 2013 - - 2013	2014 7,709 100% 100% 7,709 2014 - - 2014	2015 7,709 100% 100% 7,709 2015 - 2015	2016 7,700 1000 100 7,700 2016 - - 2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxon Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Comp Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECS Sold	Rapids #2	2012 7,709 100% 100% 7,709 2012	2013 7,709 100% 100% 7,709 2013	2014 7,709 100% 100% 7,709 2014	2015 7,709 100% 100% 7,709 2015 - - 2015	2016 7,709 1000 1000 7,709 2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxon Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Comp Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	Rapids #2	2012 7,709 100% 100% 7,709 2012 - 2012	2013 7,709 100% 100% 7,709 2013 - - 2013	2014 7,709 100% 100% 7,709 2014 - - 2014	2015 7,709 100% 100% 7,709 2015 - - 2015	2016 7,70 100 7,70 2016 - 2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxon Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Comp Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	Rapids #2	2012 7,709 100% 100% 7,709 2012 2012	2013 7,709 100% 100% 7,709 2013 - - 2013	2014 7,709 100% 100% 7,709 2014 - - 2014	2015 7,709 100% 100% 7,709 2015 - - 2015	2016 7,70 100 100 7,70 2016 - - 2016
Facility Name: JWH Allocated to WA Compliance Total MWh Produced / Purchased from Noxon Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Comp Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012	Rapids #2	2012 7,709 100% 100% 7,709 2012 - 2012	2013 7,709 100% 100% 7,709 2013 - - 2013	2014 7,709 100% 100% 7,709 2014 2014 2014 2014	2015 7,709 100% 100% 7,709 2015 - - 2015	2016 7,70 100 7,70 2016 - 2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxon Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Comp Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014	Rapids #2	2012 7,709 100% 100% 7,709 2012	2013 7,709 100% 100% 7,709 2013 - - 2013 - - 2013	2014 7,709 100% 100% 7,709 2014 - - 2014	2015 7,709 100% 100% 7,709 2015 - - 2015	2016 7,70 100 100 7,70 2016 - 2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxon Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Comp Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014	Rapids #2	2012 7,709 100% 100% 7,709 2012	2013 7,709 100% 100% 7,709 2013 - - 2013	2014 7,709 100% 100% 7,709 2014 2014 2014 2014	2015 7,709 100% 100% 7,709 2015 2015 2015	2016 7,70 100 100 7,70 2016 2016 - 2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxon Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Comp Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013	Rapids #2	2012 7,709 100% 100% 7,709 2012	2013 7,709 100% 100% 7,709 2013 - - 2013 - - 2013	2014 7,709 100% 100% 7,709 2014 2014 2014 2014	2015 7,709 100% 100% 7,709 2015 - - 2015	2016 7,70 100 7,70 2016 - 2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxon Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Comp Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014	Rapids #2	2012 7,709 100% 100% 7,709 2012	2013 7,709 100% 100% 7,709 2013 - - 2013 - - 2013	2014 7,709 100% 100% 7,709 2014 2014 2014 2014	2015 7,709 100% 100% 7,709 2015 2015 2015	2016 7,70 100 100 7,70 2016 2016 2016
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Comp Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015	Rapids #2	2012 7,709 100% 100% 7,709 2012	2013 7,709 100% 100% 7,709 2013 - - 2013 - - 2013	2014 7,709 100% 100% 7,709 2014 2014 2014 2014	2015 7,709 100% 100% 7,709 2015 2015 2015	7,709 100 100 7,709 2016 2016 - 2016 - 2016 - 2016
Facility Name: WWh Allocated to WA Compliance Total MWh Produced / Purchased from Noxon Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Comp Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016	Rapids #2	2012 7,709 100% 100% 7,709 2012 - 2012 - 2012 - 2012	2013 7,709 100% 100% 7,709 2013 2013 2013 2013	2014 7,709 100% 100% 7,709 2014 2014 2014	2015 7,709 100% 100% 7,709 2015 2015 2015	2016 7,70° 100 100 7,70° 2016 2016 - 2016

Facility Name:	Noxon Rapids #3				
	•				
MWh Allocated to WA Compliance	2012	2013	2014	2015	2016
Total MWh Produced / Purchased from Noxon Ra Percent of MWh Qualifying Under RCW 19.285		29 14,529 0% 100%	14,529 100%	14,529 100%	14,52 100
Percent of Qualifying MWh Allocated to WA		0% 100%	100%	100%	100
Eligible MWh Available for RCW 19.285 Complian			14,529	14,529	14,52
Renewable Bonus Incentives	2012	2013	2014	2015	2016
Extra Apprenticeship Credit	-		-	-	-
Distributed Generation Bonus Total Quantity from Bonus Incentives		-	-	-	-
•					
REC Sales / Transfers Quantity of RECs Sold	2012	2013	2014	2015	2016
Bonus Incentives Transferred			_	-	
Bonus Incentives Not Realized		-	-	-	-
Total Sold / Transferred / Unrealized	-	-	-	-	-
adjustments	2012	2013	2014	2015	2016
2012 Surplus Applied to 2013		-			
2013 Surplus Applied to 2012					
2013 Surplus Applied to 2014 2014 Surplus Applied to 2013		-	-		
2014 Surplus Applied to 2015				-	
2015 Surplus Applied to 2014			-		
2015 Surplus Applied to 2016					
Net Surplus Adjustments		-	-	-	-
Adjustment for Events Beyond Control					
	14,5	29 14,529	14,529	14,529	14,52
	Noxon Rapids #4	29 14,529	14,529	14,529	14,52
acility Name:	Noxon Rapids #4	2013	2014	2015	2016
Facility Name: NWh Allocated to WA Compliance * Total MWh Produced / Purchased from Noxon Raj	Noxon Rapids #4 2012 pids #4 10,9	2013	2014 12,024	2015	2016 12,02
Facility Name: //Wh Allocated to WA Compliance * Total MWh Produced / Purchased from Noxon Ral Percent of MWh Qualifying Under RCW 19.285	Noxon Rapids #4 2012 pids #4 10,9	2013 34 12,024 0% 100%	2014 12,024 100%	2015 12,024 100%	2016 12,02 100
Facility Name: NWh Allocated to WA Compliance * Total MWh Produced / Purchased from Noxon Raj	Noxon Rapids #4 2012 pids #4 10,9 11	2013 34 12,024 0% 100% 0% 100%	2014 12,024	2015	
Facility Name: NWh Allocated to WA Compliance * Total MWh Produced / Purchased from Noxon Ray Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Complian	Noxon Rapids #4 2012 pids #4 10,9 11 10,9	2013 34 12,024 0% 100% 0% 100% 34 12,024	2014 12,024 100% 100% 12,024	2015 12,024 100% 100% 12,024	2016 12,03 10 10 12,03
Facility Name: NWh Allocated to WA Compliance * Total MWh Produced / Purchased from Noxon Ray Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Complian	Noxon Rapids #4 2012 pids #4 10,9 11	2013 34 12,024 0% 100% 0% 100% 34 12,024 2013	2014 12,024 100% 100%	2015 12,024 100% 100%	2016 12,03 100 100
Facility Name: //Wh Allocated to WA Compliance * Total MWh Produced / Purchased from Noxon Ral Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliant Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus	Noxon Rapids #4 2012 pids #4 10,9 110 110,9	2013 34 12,024 0% 100% 0% 100% 34 12,024 2013	2014 12,024 100% 100% 12,024 2014	2015 12,024 100% 100% 12,024 2015	2016 12,03 10 10 12,03
acility Name: //Wh Allocated to WA Compliance * Total MWh Produced / Purchased from Noxon Raj Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliane enewable Bonus Incentives Extra Apprenticeship Credit	Noxon Rapids #4 2012 pids #4 10,9 10 10,9	2013 34 12,024 0% 100% 0% 100% 34 12,024 2013	2014 12,024 100% 100% 12,024 2014	2015 12,024 100% 100% 12,024 2015	2016 12,03 100 10,03 12,03 2016
Facility Name: //Wh Allocated to WA Compliance * Total MWh Produced / Purchased from Noxon Ray Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliant Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives	Noxon Rapids #4 2012 pids #4 10,9 10 10,9	2013 34 12,024 0% 100% 0% 100% 34 12,024 2013	2014 12,024 100% 100% 12,024 2014	2015 12,024 100% 100% 12,024 2015	2016 12,02 100 100 12,02 2016
Facility Name: //Wh Allocated to WA Compliance * Total MWh Produced / Purchased from Noxon Ray Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliant Benewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECS Sold	Noxon Rapids #4 2012 pids #4 10,9 10 10,9 2012	2013 34	2014 12,024 100% 100% 12,024 2014	2015 12,024 100% 100% 12,024 2015 - 2015	2016 12,0; 10 10 12,0; 2016 - - 2016
Facility Name: //Wh Allocated to WA Compliance * Total MWh Produced / Purchased from Noxon Raj Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliant Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred	Noxon Rapids #4 2012 pids #4 10,9 10 10,9 2012	2013 34	2014 12,024 100% 100% 12,024 2014 - - 2014	2015 12,024 100% 100% 12,024 2015	2016 12,0: 10 10 12,0: 2016
acility Name: //Wh Allocated to WA Compliance * Total MWh Produced / Purchased from Noxon Ray Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Complian enewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives EC Sales / Transfers Quantity of RECs Sold	Noxon Rapids #4 2012 pids #4 10,9 10 10,9 2012	2013 34 12,024 0% 100% 34 12,024 2013	2014 12,024 100% 100% 12,024 2014	2015 12,024 100% 100% 12,024 2015 - 2015	2016 12,0 10 10 12,0 2016
acility Name: // Wh Allocated to WA Compliance * Total MWh Produced / Purchased from Noxon Ral Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliar enewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	Noxon Rapids #4 2012 pids #4 10,9 11 10,9 2012	2013 34 12,024 0% 100% 34 12,024 2013	2014 12,024 100% 100% 12,024 2014 - - 2014	2015 12,024 100% 100% 12,024 2015 - - 2015	2016 12,0: 10 10 12,0: 2016
acility Name: // Wh Allocated to WA Compliance * Total MWh Produced / Purchased from Noxon Ral Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliar enewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	Noxon Rapids #4 2012 pids #4 10,9 10 10,9 2012	2013 34 12,024 0% 100% 0% 100% 34 12,024 2013	2014 12,024 100% 100% 12,024 2014 - - - 2014	2015 12,024 100% 100% 12,024 2015 - - 2015	2016 12,0: 10 10 12,0: 2016
acility Name: // Wh Allocated to WA Compliance * Total MWh Produced / Purchased from Noxon Ray Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliant enewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized djustments	Noxon Rapids #4 2012 pids #4 10,9 10 10,9 2012	2013 34 12,024 0% 100% 0% 100% 34 12,024 2013	2014 12,024 100% 100% 12,024 2014 - - - 2014	2015 12,024 100% 100% 12,024 2015 - - 2015	2016 12,0: 10 10 12,0: 2016
acility Name: //Wh Allocated to WA Compliance * Total MWh Produced / Purchased from Noxon Ral Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliar enewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized djustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014	Noxon Rapids #4 2012 pids #4 10,9 2012 2012 2012 2012	2013 34 12,024 0% 100% 34 12,024 2013	2014 12,024 100% 100% 12,024 2014 - - - 2014	2015 12,024 100% 100% 12,024 2015 - - 2015	2016 12,0 10 12,0 2016
acility Name: //Wh Allocated to WA Compliance * Total MWh Produced / Purchased from Noxon Ral Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliar enewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized dijustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014	Noxon Rapids #4 2012 pids #4 10,9 2012 2012 2012 2012	2013 34 12,024 0% 100% 0% 100% 34 12,024 2013	2014 12,024 100% 100% 12,024 2014 - - 2014 - - 2014	2015 12,024 100% 100% 12,024 2015 2015 2015	2016 12,0 10 12,0 2016 - - - - - - - - - - - - -
Total MWh Produced / Purchased from Noxon Ray Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliar Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013	Noxon Rapids #4 2012 pids #4 10,9 2012 2012 2012 2012	2013 34 12,024 0% 100% 34 12,024 2013	2014 12,024 100% 100% 12,024 2014	2015 12,024 100% 100% 12,024 2015 - - 2015	2016 12,0: 10 10 12,0: 2016
Total Name: Total MWh Produced / Purchased from Noxon Ray Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliant Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015	Noxon Rapids #4 2012 pids #4 10,9 2012 2012 2012 2012	2013 34 12,024 0% 100% 34 12,024 2013	2014 12,024 100% 100% 12,024 2014 - - 2014 - - 2014	2015 12,024 100% 100% 12,024 2015 2015 2015	2016 12,0: 10 10 12,0: 2016
Total MWh Produced / Purchased from Noxon Ray Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliar Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013	Noxon Rapids #4 2012 pids #4 10,9 2012 2012 2012 2012	2013 34 12,024 0% 100% 34 12,024 2013	2014 12,024 100% 100% 12,024 2014	2015 12,024 100% 100% 12,024 2015 2015 2015	2016 12,0: 10 10 12,0: 2016 2016 - 2016 - 2016
acility Name: //Wh Allocated to WA Compliance * Total MWh Produced / Purchased from Noxon Ral Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliant // Cenewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized // Unrealized // Color Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016	Noxon Rapids #4 2012 pids #4 10,9 2012 2012 2012 2012	2013 34 12,024 0% 100% 34 12,024 2013	2014 12,024 100% 100% 12,024 2014	2015 12,024 100% 100% 12,024 2015 2015 2015	2016 12,0 10 12,0 2016 - - - - - - - - - - - - -
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliar Renewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Adjustments	Noxon Rapids #4 2012 pids #4 10,9 2012 2012 2012 2012	2013 34 12,024 0% 100% 9% 100% 2013	2014 12,024 100% 100% 12,024 2014	2015 12,024 100% 100% 12,024 2015 2015 2015	2016 12,0 10 11,0 2016 2016

^{* 2012} only shows a partial year to reflect the qualified generation in 2012 after the upgrade project at Noxon Rapids #4 was completed.

acility Name:	Wanapum	Fish Bypass				
/IWh Allocated to WA Compliance	51.5	2012	2013	2014	2015	2016
Total MWh Produced / Purchased from Wana Percent of MWh Qualifying Under RCW 19.28		22,206 100%	21,927 100%	100%	100%	10
Percent of Qualifying MWh Allocated to WA		100%	100%	100%	100%	10
Eligible MWh Available for RCW 19.285 Com	pliance	22,206	21,927	-	-	-
enewable Bonus Incentives		2012	2013	2014	2015	2016
Extra Apprenticeship Credit		-	-	-	-	
Distributed Generation Bonus Total Quantity from Bonus Incentives		-	-			
EC Sales / Transfers		2012	2012	2014	2045	2016
Quantity of RECs Sold		2012	2013	2014	2015	2016
Bonus Incentives Transferred						
Bonus Incentives Not Realized						
Total Sold / Transferred / Unrealized		-	-	-	-	
djustments		2012	2013	2014	2015	2016
2012 Surplus Applied to 2013			-			
2013 Surplus Applied to 2012 2013 Surplus Applied to 2014		-		_		
2013 Surplus Applied to 2014 2014 Surplus Applied to 2013			-	-		
2014 Surplus Applied to 2015					-	
2015 Surplus Applied to 2014				-		
2015 Surplus Applied to 2016						
Net Surplus Adjustments		-	-	-	-	
Adjustment for Events Beyond Control						
intribution to RCW 19.285 Compliance		22,206	21,927	-	_	
acility Name:	Palous	se Wind				
	Palous	se Wind				
Wh Allocated to WA Compliance		se Wind	2013	2014	2015	2016
Wh Allocated to WA Compliance Total MWh Produced / Purchased from Palou	ise Wind	se Wind 2012 61,450	2013	335,291	320,158	349,
Wh Allocated to WA Compliance Total MWh Produced / Purchased from Palou Percent of MWh Qualifying Under RCW 19.28	ise Wind	2012 61,450 100%	2013 297,027 100%	335,291 100%	320,158 100%	349, 1
Wh Allocated to WA Compliance Total MWh Produced / Purchased from Palou	ise Wind	se Wind 2012 61,450	2013	335,291	320,158	349, 1 1
Wh Allocated to WA Compliance Total MWh Produced / Purchased from Palou Percent of MWh Qualifying Under RCW 19.28 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Comerewable Bonus Incentives	ise Wind	2012 61,450 100% 100% 61,450	2013 297,027 100% 100% 297,027 2013	335,291 100% 100% 335,291 2014	320,158 100% 100% 320,158	349, 1 1 349,
IWh Allocated to WA Compliance Total MWh Produced / Purchased from Palou Percent of MWh Qualifying Under RCW 19.28 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com enewable Bonus Incentives Extra Apprenticeship Credit	ise Wind	2012 61,450 100% 100% 61,450	2013 297,027 100% 100% 297,027	335,291 100% 100% 335,291 2014 67,058	320,158 100% 100% 320,158 2015 64,032	349, 1 1 349,
Wh Allocated to WA Compliance Total MWh Produced / Purchased from Palou Percent of MWh Qualifying Under RCW 19.28 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Comenewable Bonus Incentives	ise Wind	2012 61,450 100% 100% 61,450	2013 297,027 100% 100% 297,027 2013	335,291 100% 100% 335,291 2014	320,158 100% 100% 320,158	349, 1 1 349, 2016 69,
Wh Allocated to WA Compliance Total MWh Produced / Purchased from Palou Percent of MWh Qualifying Under RCW 19.28 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com enewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives	ise Wind	2012 61,450 100% 100% 61,450 2012	2013 297,027 100% 100% 297,027 2013 59,405	335,291 100% 100% 335,291 2014 67,058	320,158 100% 100% 320,158 2015 64,032	349, 1 1 349, 2016 69,
Wh Allocated to WA Compliance Total MWh Produced / Purchased from Palou Percent of MWh Qualifying Under RCW 19.28 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com enewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives	ise Wind	2012 61,450 100% 100% 61,450 2012 12,290 - 12,290	2013 297,027 100% 100% 297,027 2013 59,405 - 59,405	335,291 100% 100% 335,291 2014 67,058 - 67,058	320,158 100% 100% 320,158 2015 64,032 - 64,032	349, 1 349, 2016 69,
Wh Allocated to WA Compliance Total MWh Produced / Purchased from Palou Percent of MWh Qualifying Under RCW 19.28 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Comewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	ise Wind	2012 61,450 100% 100% 61,450 2012 12,290 - 12,290 2012 (61,450) -	2013 297,027 100% 100% 297,027 2013 59,405 - 59,405 2013 (297,027)	335,291 100% 100% 335,291 2014 67,058 - 67,058 2014 (335,291)	320,158 100% 100% 320,158 2015 64,032 - 64,032 2015 (320,158) -	349, 1 349, 2016 69, 2016 (110,
Wh Allocated to WA Compliance Total MWh Produced / Purchased from Palou Percent of MWh Qualifying Under RCW 19.28 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Comewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized	ise Wind	2012 61,450 100% 100% 61,450 2012 12,290 - 12,290 2012 (61,450) - (12,290)	2013 297,027 100% 100% 297,027 2013 59,405 - 59,405 2013 (297,027) - (59,405)	335,291 100% 100% 335,291 2014 67,058 - 67,058 2014 (335,291) - (67,058)	320,158 100% 100% 320,158 2015 64,032 - 64,032 2015 (320,158) - (64,032)	349, 1 349, 2016 69, 2016 (110,
Wh Allocated to WA Compliance Total MWh Produced / Purchased from Palou Percent of MWh Qualifying Under RCW 19.28 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Enewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	ise Wind	2012 61,450 100% 100% 61,450 2012 12,290 - 12,290 2012 (61,450) -	2013 297,027 100% 100% 297,027 2013 59,405 - 59,405 2013 (297,027)	335,291 100% 100% 335,291 2014 67,058 - 67,058 2014 (335,291)	320,158 100% 100% 320,158 2015 64,032 - 64,032 2015 (320,158) -	349, 1 349, 2016 69, 2016 (110,
Wh Allocated to WA Compliance Total MWh Produced / Purchased from Palou Percent of MWh Qualifying Under RCW 19.28 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Enewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	ise Wind	2012 61,450 100% 100% 61,450 2012 12,290 - 12,290 2012 (61,450) - (12,290)	2013 297,027 100% 100% 297,027 2013 59,405 - 59,405 2013 (297,027) - (59,405) (356,432) 2013	335,291 100% 100% 335,291 2014 67,058 - 67,058 2014 (335,291) - (67,058)	320,158 100% 100% 320,158 2015 64,032 - 64,032 2015 (320,158) - (64,032)	349, 1 349, 2016 69, 2016 (110,
Wh Allocated to WA Compliance Total MWh Produced / Purchased from Palou Percent of MWh Qualifying Under RCW 19.28 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Enewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	ise Wind	2012 61,450 100% 100% 61,450 2012 12,290 - 12,290 2012 (61,450) - (12,290) (73,740)	2013 297,027 100% 100% 297,027 2013 59,405 - 59,405 2013 (297,027) - (59,405) (356,432)	335,291 100% 100% 335,291 2014 67,058 - 67,058 2014 (335,291) - (67,058) (402,349)	320,158 100% 100% 320,158 2015 64,032 - 64,032 2015 (320,158) - (64,032) (384,190)	349, 1 349, 2016 69, 2016 (110, (22, (132,
Wh Allocated to WA Compliance Total MWh Produced / Purchased from Palou Percent of MWh Qualifying Under RCW 19.28 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Enewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Sijustments 2012 Surplus Applied to 2013	ise Wind	2012 61,450 100% 100% 61,450 2012 12,290 - 12,290 2012 (61,450) - (12,290) (73,740)	2013 297,027 100% 100% 297,027 2013 59,405 - 59,405 2013 (297,027) - (59,405) (356,432) 2013	335,291 100% 100% 335,291 2014 67,058 - 67,058 2014 (335,291) - (67,058) (402,349)	320,158 100% 100% 320,158 2015 64,032 - 64,032 2015 (320,158) - (64,032) (384,190)	349, 1 349, 2016 69, 2016 (110, (22, (132,
Wh Allocated to WA Compliance Total MWh Produced / Purchased from Palou Percent of MWh Qualifying Under RCW 19.28 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Enewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Sjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012	ise Wind	2012 61,450 100% 100% 61,450 2012 12,290 - 12,290 2012 (61,450) - (12,290) (73,740)	2013 297,027 100% 100% 297,027 2013 59,405 - 59,405 2013 (297,027) - (59,405) (356,432) 2013	335,291 100% 100% 335,291 2014 67,058 - 67,058 2014 (335,291) - (67,058) (402,349)	320,158 100% 100% 320,158 2015 64,032 - 64,032 2015 (320,158) - (64,032) (384,190)	349, 1 349, 2016 69, 2016 (110, (22, (132,
Wh Allocated to WA Compliance Total MWh Produced / Purchased from Palou Percent of MWh Qualifying Under RCW 19.28 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Penewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Sijustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013	ise Wind	2012 61,450 100% 100% 61,450 2012 12,290 - 12,290 2012 (61,450) - (12,290) (73,740)	2013 297,027 100% 100% 297,027 2013 59,405 - 59,405 2013 (297,027) - (59,405) (356,432) 2013	335,291 100% 100% 335,291 2014 67,058 - 67,058 2014 (335,291) - (67,058) (402,349) 2014	320,158 100% 100% 320,158 2015 64,032 - 64,032 2015 (320,158) - (64,032) (384,190)	349, 1 349, 2016 69, 2016 (110, (22, (132,:
Wh Allocated to WA Compliance Total MWh Produced / Purchased from Palou. Percent of MWh Qualifying Under RCW 19.28 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com Enewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Sijustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015	ise Wind	2012 61,450 100% 100% 61,450 2012 12,290 - 12,290 2012 (61,450) - (12,290) (73,740)	2013 297,027 100% 100% 297,027 2013 59,405 - 59,405 2013 (297,027) - (59,405) (356,432) 2013	335,291 100% 100% 335,291 2014 67,058 - 67,058 2014 (335,291) - (67,058) (402,349)	320,158 100% 100% 320,158 2015 64,032 - 64,032 2015 (320,158) - (64,032) (384,190) 2015	349, 1 1 1 349, 2016 69, 2016 (110, (110, (132, 2016
Wh Allocated to WA Compliance Total MWh Produced / Purchased from Palou Percent of MWh Qualifying Under RCW 19.28 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Com enewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized djustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013	ise Wind	2012 61,450 100% 100% 61,450 2012 12,290 - 12,290 2012 (61,450) - (12,290) (73,740)	2013 297,027 100% 100% 297,027 2013 59,405 - 59,405 2013 (297,027) - (59,405) (356,432) 2013	335,291 100% 100% 335,291 2014 67,058 - 67,058 2014 (335,291) - (67,058) (402,349) 2014	320,158 100% 100% 320,158 2015 64,032 - 64,032 2015 (320,158) - (64,032) (384,190) 2015	349, 1 349, 2016 69, 2016 (110, (22, (132,:
Wh Allocated to WA Compliance Total MWh Produced / Purchased from Palou Percent of MWh Qualifying Under RCW 19.28 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Comewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized dijustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 Net Surplus Adjustments	ise Wind	2012 61,450 100% 100% 61,450 2012 12,290 - 12,290 2012 (61,450) - (12,290) (73,740)	2013 297,027 100% 100% 297,027 2013 59,405 - 59,405 2013 (297,027) - (59,405) (356,432) 2013	335,291 100% 100% 335,291 2014 67,058 - 67,058 2014 (335,291) - (67,058) (402,349) 2014	320,158 100% 100% 320,158 2015 64,032 - 64,032 2015 (320,158) - (64,032) (384,190) 2015	349, 1 349, 2016 69, 2016 (110, (22, (132,:
IWh Allocated to WA Compliance Total MWh Produced / Purchased from Palou Percent of MWh Qualifying Under RCW 19.28 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Comewable Bonus Incentives Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Bonus Incentives EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized dijustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014	ise Wind	2012 61,450 100% 100% 61,450 2012 12,290 - 12,290 2012 (61,450) - (12,290) (73,740)	2013 297,027 100% 100% 297,027 2013 59,405 - 59,405 2013 (297,027) - (59,405) (356,432) 2013	335,291 100% 100% 335,291 2014 67,058 - 67,058 2014 (335,291) - (67,058) (402,349) 2014	320,158 100% 100% 320,158 2015 64,032 - 64,032 2015 (320,158) - (64,032) (384,190) 2015	349, 1 349, 2016 69, 69, 2016 (110, (22, (132,

..... **EWEB (Stateline) Wind REC Purchase Facility Name:** MWh Allocated to WA Compliance 2013 2014 2015 2016 Total MWh Produced / Purchased from EWEB (Stateline) Win 50,000 Percent of MWh Qualifying Under RCW 19.285 100% 100% 100% 100% 100% Percent of Qualifying MWh Allocated to WA 100% 100% 100% 100% 100% Eligible MWh Available for RCW 19.285 Compliance 50,000 **Renewable Bonus Incentives** 2012 2013 2014 2015 2016 Extra Apprenticeship Credit Distributed Generation Bonus **Total Quantity from Bonus Incentives REC Sales / Transfers** 2012 2013 2014 2015 2016 Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 2013 2014 2015 2016 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 49,617 49,617 2015 Surplus Applied to 2016 **Net Surplus Adjustments** (49,617) 49,617

.....

Adjustment for Events Beyond Control

Contribution to RCW 19.285 Compliance

383

49,617

Compliance Contribution by Generation Type

_	2012	2013	2014	2015	2016
Wind	-	0	-	383	336,477
Solar	-	-	ı	-	-
Water (Incremental Hydro)	191,205	192,016	170,089	170,089	171,482
Biomass	-	-	ı	-	33,163
Geothermal	-	-	-	-	-
Landfill Gas	-	-	=	-	-
Sewage Treatment Gas	-	-	-	-	-
Wave, Ocean, Tidal	-	-	=	-	-
Biodiesel Fuel	-	-	-	-	-
Total	191,205	192,017	170,089	170,472	541,122

Facility Name	Facility Type	2012	2013	2014	2015	2016
Long Lake #3	Water (Incremental Hydro)	14,197	14,197	14,197	14,197	14,197
Little Falls #4	Water (Incremental Hydro)	4,862	4,862	4,862	4,862	4,862
Cabinet Gorge #2	Water (Incremental Hydro)	29,008	29,008	29,008	29,008	29,008
Cabinet Gorge #3	Water (Incremental Hydro)	45,808	45,808	45,808	45,808	45,808
Cabinet Gorge #4	Water (Incremental Hydro)	20,517	20,517	20,517	20,517	20,517
Noxon Rapids #1	Water (Incremental Hydro)	21,435	21,435	21,435	21,435	21,435
Noxon Rapids #2	Water (Incremental Hydro)	7,709	7,709	7,709	7,709	7,709
Noxon Rapids #3	Water (Incremental Hydro)	14,529	14,529	14,529	14,529	14,529
Noxon Rapids #4	Water (Incremental Hydro)	10,934	12,024	12,024	12,024	12,024
Wanapum Fish Bypass	Water (Incremental Hydro)	22,206	21,927	-	-	-
Palouse Wind	Wind	-	0	-	-	286,860
EWEB (Stateline) Wind REC Purcha	Wind	-	-	-	383	49,617
Nine Mile #1	Water (Incremental Hydro)	-	-	-	-	416
Nine Mile #2	Water (Incremental Hydro)	-	-	-	-	977
Kettle Falls	Biomass	-	-	-	-	33,163