

NORTHWEST NATURAL GAS COMPANY

WN U-6

Second Revision of Sheet 10.1

Cancels First Revision of Sheet 10.1

GENERAL RULES AND REGULATIONS

(continued)

Rule 10. Gas Delivery and Measurement.

The Company shall be obligated to provide service under the Rate Schedules contained in this Tariff provided that, in the Company's sole judgment, adequate gas volumes for such service are available, and provided that adequate capacity exists in the Company's distribution system to accommodate such service.

The delivery of Natural Gas under this Tariff, contemplates service to a single consumer unit, on a single Premise, through one delivery and metering point; and customer's piping must all be brought to this point. The installation and use of sub-meters beyond the Delivery Point will not modify the Custody Transfer Point between the Company and Customer, and will not modify the respective liabilities in connection with custody transfer at the Delivery Point.

For the purpose of measuring the amount of gas supplied to and used by a Customer, the Company will select the meter or meter configuration that best fits the Customer's load and service requirements. All standard meter installations will be equipped with an Automated Meter Reading ("AMR") device appropriate for the type of service provided at a Customer's premise. The Company will install the meter(s) at the Customer's premises, at a point to be determined by and most convenient for the Company. Such meter or meters so installed shall be the sole medium of measurement of all gas supplied to Customer. The meter(s) supplied by the Company shall at all times remain the property of the Company.

The Company will accommodate a request from a Residential Customer in a single-family dwelling to install at such dwelling a non-AMR meter that does not transmit data by radio frequency (RF). The charges set forth in **Schedule C** shall apply for the installation, removal (when applicable) and monthly charges associated with reading the non-AMR meter. Failure to pay the applicable **Schedule C** charges is cause for disconnection under **General Rule 5** of this Tariff. The option for a non-AMR meter is not available to a Residential Customer in a multi-family dwelling of three or more units or to Non-Residential Customers

The Company may require, at Customer's expense, that Customer provide active and continuous telephone service to the meter(s) to be used for billing purposes. Where the volume or type of use warrants, the Company may install telemetry equipment at Customer's Premise, and Customer shall pay the telemetry charge set forth in **Schedule 10**.

Customer shall protect the meter(s) supplied by the Company from damage or theft. Interference by anyone, except employees of the Company, with the meter or its connections, services, mains or other property of the Company, shall be unlawful.

In the event any meter fails to register the actual amount of gas supplied to a Customer, a bill will be rendered based on an estimation as set forth in General Rule 4 of this Tariff. Customer's account will be adjusted to reflect actual consumption data as soon as the information is available. If actual information cannot be obtained, then the estimated bill shall be deemed and considered a stated account.

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