

August 26, 2013

***VIA ELECTRONIC FILING***

Steven V. King  
Executive Director and Secretary  
Washington Utilities and Transportation Commission  
1300 S. Evergreen Park Drive SW  
PO Box 47250  
Olympia, WA 98504 – 7250

**RE: Advice 13-07—Schedule 98—Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act**

Dear Mr. King:

PacifiCorp d/b/a Pacific Power & Light Company (PacifiCorp or Company) submits this filing in compliance with RCW 80.28.050, RCW 80.28.060, and WAC section 480-100-028.

Second Revision of Sheet No. 98.1	Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act
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The Company respectfully requests an effective date of October 1, 2013. Schedule 98 provides residential and other qualifying customers with a direct pass-through of monetary benefits received from the Bonneville Power Administration (BPA) under the Residential Exchange Program (REP) pursuant to a Residential Exchange Program Settlement Implementation Agreement (REPSIA), Contract No. 11PB-12466 (the Agreement) between PacifiCorp and BPA.

**SUMMARY OF TARIFF REVISION**

The Commission previously authorized the Company to implement a balancing account for tracking the receipt of benefits from BPA and passing through the benefits to customers under Schedule 98. The balancing account may contain both positive and negative balances. As of August 1, 2013, PacifiCorp had a positive balance in the Washington balancing account equal to \$670,000. This positive balance added to the \$7.6 million in annual benefits calculated for the fiscal year 2014-15 rate period, in accordance with the 2011 REP settlement will result in an average BPA credit for Washington eligible customers of 0.422 cents per kWh.

The proposed Schedule 98 credit has been designed to credit approximately \$7.9 million annually to qualifying customers. This equals the \$7.6 million annual benefit plus half of the August 1, 2013 balance. Attachment A shows the allocation of total PacifiCorp REP benefits by state. The credit is passed through to qualifying customers on a uniform-cents-per-kWh basis. Attachment B shows the calculation of the Schedule 98 credit. For a typical residential customer using 1,300 kWh per month the effect of the proposed change is an additional Schedule 98 credit of \$0.16 per month—an overall average bill decrease of approximately 0.15%.

## **REVISED BPA CUSTOMER LOAD ELIGIBILITY GUIDELINES**

BPA recently revised their Customer Load Eligibility Guidelines (CLEG) for reviewing and determining the eligibility of customers who receive the REP credit. As part of this change, BPA has developed a new certificate that customers with annual usage above 100,000 kWh must complete and submit to PacifiCorp to continue receiving the credit. Accordingly, the Company will be reviewing customer usage levels and collecting certificates from these customers. This information is also added to the 'Condition of Service' section of proposed Schedule 98.

## **NOTICE INFORMATION**

In accordance with WAC 480-100-193, PacifiCorp has posted the proposed tariff change on its website. This tariff change does not increase recurring charges or restrict access to services. WAC 480-100-195(2). Thus, notice of the proposed tariff change is being given to the public coincident with the date of this transmittal letter through web, telephone, and mail access in accordance with WAC 480-100-193. Please see Attachment F.

## **CONTACT INFORMATION**

It is respectfully requested that all formal correspondence and Staff requests regarding this material be addressed to:

PacifiCorp Washington Dockets  
825 NE Multnomah Street, Suite 2000  
Portland, OR 97232  
Email: [washingtondockets@pacificorp.com](mailto:washingtondockets@pacificorp.com)

It is respectfully requested that all formal correspondence and Staff requests regarding this material be addressed to:

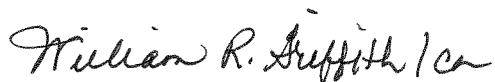
By E-Mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail:       Data Request Response Center  
PacifiCorp  
825 NE Multnomah Street, Suite 2000  
Portland, Oregon, 97232

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August 26, 2013  
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Informal questions should be directed to Bryce Dalley, Director, Regulatory Affairs & Revenue Requirement, at (503) 813-6389.

Sincerely,



William R. Griffith  
Vice President, Regulation

Enclosures

Attachments:

- Attachment A: Allocation of Total PacifiCorp REP Benefits
- Attachment B: Calculation of the Schedule 98 Credit
- Attachment C: Residential Billing Comparison
- Attachment D: Table A—Summary of Present Revenues and Proposed Rate Change on Revenues from Electric Sales
- Attachment E: Tariff Schedule 98
- Attachment F: Notice
- Attachment G: List of Proposed Tariff Sheets

## Attachment A

**Allocation of Total PacifiCorp REP Benefits  
For FY-2014 and FY-2015  
By State**

**For October 1, 2013 - September 30, 2014:**

State	FY-2012 <sup>(1)</sup> Qualifying MWh	Total Proposed Benefit		IOU Allocation Adjustments <sup>(2)</sup>				Net REP Benefits	
		Initial Amount \$ <sup>(2)</sup>	REP Credit ¢/kWh	LB Adjust. <sup>(4)</sup>	IPC-NW Adjust.	IOU Allocated Amount \$	REP Credit ¢/kWh	Current Balance 8-1-13	FY-2014 Amount \$
Oregon	6,111,082	\$28,246,984	0.4622	(\$4,584,351)	\$328,354	\$23,990,987	0.3926	\$1,447,172	\$25,438,159
Washington	1,927,746	\$8,910,536	0.4622	(\$1,452,133)	\$103,580	\$7,561,982	0.3923	\$671,571	\$8,233,554
Idaho	1,196,312	\$5,529,661	0.4622	(\$2,406,151)	\$64,279	\$3,187,789	0.2665	\$168,415	\$3,356,204
<b>Total PacifiCorp</b>	<b>9,235,141</b>	<b>\$42,687,182</b>	<b>0.4622</b>	<b>(\$8,442,636)</b>	<b>\$496,213</b>	<b>\$34,740,759</b>	<b>0.3762</b>	<b>\$2,287,159</b>	<b>\$37,027,917</b>
Check		\$42,687,182		(\$8,442,636)	\$496,213	\$34,740,759			

**For October 1, 2014 - September 30, 2015:**

State	FY-2013 <sup>(1)</sup> Qualifying MWh	Total Proposed Benefit		IOU Allocation Adjustments <sup>(2)</sup>				Net REP Benefits	
		Amount Amount \$ <sup>(2)</sup>	REP Credit ¢/kWh	LB Adjust. <sup>(4)</sup>	IPC-NW Adjust.	Amount Amount \$	REP Credit ¢/kWh	Current Balance 8-1-13	FY-2014 Amount \$
Oregon	6,111,082	\$28,246,984	0.4622	(\$4,584,351)	\$328,354	\$23,990,987	0.3926	\$0	\$23,990,987
Washington	1,927,746	\$8,910,536	0.4622	(\$1,452,133)	\$103,580	\$7,561,982	0.3923	\$0	\$7,561,982
Idaho	1,196,312	\$5,529,661	0.4622	(\$2,406,151)	\$64,279	\$3,187,789	0.2665	\$0	\$3,187,789
<b>Total PacifiCorp</b>	<b>9,235,141</b>	<b>\$42,687,182</b>	<b>0.4622</b>	<b>(\$8,442,636)</b>	<b>\$496,213</b>	<b>\$34,740,759</b>	<b>0.3762</b>	<b>\$0</b>	<b>\$34,740,759</b>
Check		\$42,687,182		(\$8,442,636)	\$496,213	\$34,740,759			

**For Two-Year Rate Period: October 1, 2013 - September 30, 2015**

ANNUAL AVERAGE State	FY-2012&13 <sup>(1)</sup> Qualifying MWh	Total Proposed Benefit		IOU Allocation Adjustments <sup>(2)</sup>				Net REP Benefits		REP Benefits per Year	Average REP Credit ¢/kWh
		Amount Amount \$ <sup>(2)</sup>	REP Credit ¢/kWh	LB Adjust. <sup>(4)</sup>	IPC-NW Adjust.	Amount Amount \$	REP Credit ¢/kWh	2-YR Rate Period Total Balance 8-1-13	FY-2014 Amount \$		
Oregon	12,222,164	\$56,493,968	0.4622	(\$9,168,703)	\$656,709	\$47,981,974	0.3926	\$1,447,172	\$49,429,146	\$24,714,573	0.4044
Washington	3,855,493	\$17,821,072	0.4622	(\$2,904,267)	\$207,159	\$15,123,965	0.3923	\$671,571	\$15,795,536	\$7,897,768	0.4097
Idaho	2,392,625	\$11,059,323	0.4622	(\$4,812,303)	\$128,558	\$6,375,579	0.2665	\$168,415	\$6,543,993	\$3,271,997	0.2735
<b>Total PacifiCorp</b>	<b>18,470,282</b>	<b>\$85,374,363</b>	<b>0.4622</b>	<b>(\$16,885,272)</b>	<b>\$992,426</b>	<b>\$69,481,517</b>	<b>0.3762</b>	<b>\$2,287,159</b>	<b>\$71,768,676</b>	<b>\$35,884,338</b>	<b>0.3886</b>
Check		\$85,374,363		(\$16,885,272)	\$992,426	\$69,481,517					

<sup>(1)</sup> Per Settlement Agreement IOU Section 6. Base period sales plus subsequent period

<sup>(2)</sup> Total REP Benefits from BP-12-FS-BPA-01A, Table 2.4.12, page 66.

<sup>(3)</sup> Total REP Benefits from BP-12-FS-BPA-01A, Table 2.4.12, page 66.

<sup>(4)</sup> Allocated to state jurisdictions by ratio of benefits received under overturned disallowed settlement 2002-2007.

Lookback  
Allocation  
2002-2008  
Oregon 54.3%  
Washington 17.2%  
Idaho 28.5%

	ACTUAL BASE YEAR + 12MOS.		TOTAL Rate Period	Average Rate Period	State Share %
	CY-2011(MWH)	CY-2012(MWH)			
Oregon	6,169,716	6,032,448		6,111,082	66.2%
Washington	1,944,445	1,911,048		1,927,746	20.9%
Idaho	1,313,314	1,079,311		1,196,312	13.0%
<b>Total PacifiCorp</b>	<b>9,447,475</b>	<b>9,022,807</b>		<b>9,235,141</b>	<b>100.0%</b>

<b>Oregon</b>	\$24,714,573
<b>Washington</b>	\$7,897,768
<b>Idaho</b>	\$3,271,997
<b>Total</b>	\$35,884,338

	Forecast Eligible Exchange Load		TOTAL Rate Period	Average Rate Period	State Share %
	FY-2014(MWH)	FY-2015(MWH)			
Oregon	5,864,576	5,860,467	11,725,043	5,862,521	65.2%
Washington	1,851,988	1,847,835	3,699,824	1,849,912	20.6%
Idaho	1,266,273	1,263,186	2,549,459	1,274,730	14.2%
<b>Total PacifiCorp</b>	<b>8,982,837</b>	<b>8,991,488</b>	<b>17,974,326</b>	<b>8,987,163</b>	<b>100.0%</b>

## Attachment B

Pacific Power & Light Company  
State of Washington  
Calculation of Adjustment Associated with the Pacific Northwest Electric  
Power Planning and Conservation Act (BPA Credit) for October 1, 2013

Customer Class	2012 Qualifying MWh
Residential	1,601,808
Com/Ind/Irr	270,210
Street Lighting	1,691
<b>Total</b>	<b>1,873,709</b>

Benefit Dollars           -\$7,897,768

<b>Credit Rate</b>	<b>-\$0.422 ¢ per kWh</b>
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## Attachment C



**Pacific Power & Light Company**  
**Monthly Billing Comparison**  
**Schedule 16 - Residential Service**

kWh	Monthly Billing <sup>1</sup>		Difference	
	Present	Proposed		
	Schedule 16	Schedule 16	Total	Percent
50	\$9.59	\$9.59	\$0.00	0.00%
100	\$12.50	\$12.49	(\$0.01)	-0.08%
150	\$15.41	\$15.40	(\$0.01)	-0.06%
200	\$18.32	\$18.30	(\$0.02)	-0.11%
300	\$24.15	\$24.11	(\$0.04)	-0.17%
400	\$29.97	\$29.92	(\$0.05)	-0.17%
500	\$35.79	\$35.73	(\$0.06)	-0.17%
600	\$41.61	\$41.54	(\$0.07)	-0.17%
700	\$50.90	\$50.82	(\$0.08)	-0.16%
800	\$60.19	\$60.09	(\$0.10)	-0.17%
900	\$69.48	\$69.37	(\$0.11)	-0.16%
1,000	\$78.77	\$78.65	(\$0.12)	-0.15%
1,100	\$88.06	\$87.93	(\$0.13)	-0.15%
1,200	\$97.35	\$97.20	(\$0.15)	-0.15%
1,300 *	\$106.64	\$106.48	(\$0.16)	-0.15%
1,400	\$115.92	\$115.76	(\$0.16)	-0.14%
1,500	\$125.21	\$125.03	(\$0.18)	-0.14%
1,600	\$134.50	\$134.31	(\$0.19)	-0.14%
2,000	\$171.66	\$171.42	(\$0.24)	-0.14%
3,000	\$264.55	\$264.19	(\$0.36)	-0.14%

Notes:

\* Average Washington Customer

<sup>1</sup> Includes SBC Charge, Low Income Charge, BPA Credit and Deferral Amortization St

## Attachment D

**TABLE A. PRESENT AND PROPOSED RATES  
PACIFIC POWER & LIGHT COMPANY  
ESTIMATED EFFECT OF PROPOSED PRICES  
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS  
IN WASHINGTON  
12 MONTHS ENDED JUNE 2012**

Line No.	Description (1)	Curr. Sch. No. (2)	Avg. Cust. (3)	MWH (4)	Qualifying MWh (5)	Current BPA	Proposed BPA	Change	
						Revenues (\$000) (6)	Revenues (\$000) (7)	BPA Revenues (\$000) (8) (7)-(6)	Percent of Net Revenues <sup>1</sup> (9)
<b>Residential</b>									
1	Residential Service	16/18	104,297	1,601,808	1,601,808	(\$6,567)	(\$6,760)	(\$192)	-0.1%
2	<b>Total Residential</b>		104,297	1,601,808	1,601,808	(\$6,567)	(\$6,760)	(\$192)	-0.1%
<b>Commercial &amp; Industrial</b>									
3	Small General Service	24	18,647	537,396	44,377	(\$182)	(\$187)	(\$5)	0.0%
4	Partial Requirements Service	33	0	0	0	\$0	\$0	\$0	0.0%
5	Large General Service <1,000 kW	36	1,044	860,704	84,482	(\$346)	(\$357)	(\$10)	0.0%
6	Agricultural Pumping Service	40	5,260	153,555	141,351	(\$580)	(\$597)	(\$17)	-0.1%
7	Partial Requirements Service => 1,000 kW	47	1	1,734	0	\$0	\$0	\$0	0.0%
8	Large General Service => 1,000 kW	48	59	832,283	0	\$0	\$0	\$0	0.0%
9	Recreational Field Lighting	54	29	283	0	\$0	\$0	\$0	0.0%
10	<b>Total Commercial &amp; Industrial</b>		25,040	2,385,955	270,210	(\$1,108)	(\$1,140)	(\$32)	0.0%
<b>Public Street Lighting</b>									
11	Outdoor Area Lighting Service	15	2,599	3,452	1,691	(\$7)	(\$7)	(\$0)	0.0%
12	Street Lighting Service	51	163	3,040	0	\$0	\$0	\$0	0.0%
13	Street Lighting Service	52	18	287	0	\$0	\$0	\$0	0.0%
14	Street Lighting Service	53	220	4,281	0	\$0	\$0	\$0	0.0%
15	Street Lighting Service	57	41	1,790	0	\$0	\$0	\$0	0.0%
16	<b>Total Public Street Lighting</b>		3,041	12,849	1,691	(\$7)	(\$7)	(\$0)	0.0%
17	<b>Total Sales to Standard Tariff Customers</b>		132,379	4,000,612	1,873,709	(\$7,682)	(\$7,907)	(\$225)	-0.1%
18	Total AGA		0						
19	<b>Total Sales to Ultimate Consumers</b>		132,379	4,000,612	1,873,709	(\$7,682)	(\$7,907)	(\$225)	-0.1%

## Attachment E

**PACIFIC POWER & LIGHT COMPANY**

WN U-75

Second Revision of Sheet No. 98.1  
Canceling First Revision of Sheet No. 98.1

**Schedule 98**

**ADJUSTMENT ASSOCIATED WITH THE PACIFIC NORTHWEST ELECTRIC  
POWER PLANNING AND CONSERVATION ACT**

All bills to qualifying customers shall have deducted an amount equal to the product of all qualifying kilowatt-hours of use multiplied by 0.422¢ per kWh.

(I)

CONDITION OF SERVICE:

The eligibility of affected Customers for the rate credit specified in this tariff is conditional upon the Utility's continuing its Washington exchange, as provided by the Pacific Northwest electric Power Planning and Conservation Act, Public Law 96-501, Contract No. 01PB-12229, and Amended Settlement Agreement, Contract No. 08PB-11970 in effect between the Company and the Bonneville Power Administration.

Eligible Customers with usage at or above 100,000 kWh per year must complete and submit to the Company a certificate verifying eligibility in order to receive the credit. The certificate forms are available on the Company's website at [www.pacificpower.net](http://www.pacificpower.net) under Washington Regulatory Information.

(N)  
(N)  
(N)

SPECIAL CONDITIONS:

Any farm's monthly irrigation and pumping load qualifying hereunder for each billing period shall not exceed the amount of the energy determined by the following formula:

7,161.6 kWh x days in billing period, provided, however, that this amount shall not exceed that farm's measured energy for the same billing period. In no instance shall any farm's total qualifying irrigation loads for any billing period exceed 222,000 kWh.

**Issued:** August 26, 2013  
**Advice No.** 13-07

**Effective:** October 1, 2013

**Issued by Pacific Power & Light Company**

**By:** William R. Griffith William R. Griffith

**Title:** Vice President, Regulation

## Attachment F

**NOTICE**  
**PACIFIC POWER & LIGHT COMPANY**

In accordance with Washington Law (including without limitation RCW 80.28.050 and -060) and the Washington Utilities and Transportation Commission's (Commission) Rules & Regulations (including without limitation WAC 480-80-121), Pacific Power & Light Company (PacifiCorp or Company) has filed with the Commission an original tariff schedule for electric service in the State of Washington.


**Overview**

The purpose of this filing is to revise the Company's currently effective Schedule 98, Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act. This schedule provides residential and certain other customers with a direct pass-through of monetary benefits received from the Bonneville Power Administration (BPA) under the Residential Exchange Program pursuant to a Residential Purchase and Sale Agreement, Contract No. 11PB-12466 between PacifiCorp and BPA. The Commission previously authorized the Company to implement a balancing account for tracking the receipt of benefits from BPA and the payment of benefits to customers under Schedule 98. The balancing account may contain both positive and negative balances. As of August 1, 2013, PacifiCorp has a positive balance in the Washington balancing account in the amount of \$671,571. This positive balance added to the \$7,561,982 in annual benefits calculated for the FY 2014-15 rate period, in accordance with the 2011 REP settlement will result in an average BPA credit for Washington eligible customers of 0.422 cents per kWh.

The Company has designed a tariff so the BPA credit equals \$7,897,768 annually. This equals the forecasted \$7,561,982 plus half of the August 1, 2013 balance. Attachment B shows the calculation of the Washington benefit. The credit is designed on an equal cents per kilowatt hour basis. Attachment C shows the calculation of the Schedule 98 credits. A typical residential customer using 1,300 kWh per month will receive an increased credit of \$0.16 per month which represents an overall average increase of approximately 0.15%.

DATED: August 26, 2013

PACIFIC POWER & LIGHT COMPANY

By   
William R. Griffith  
Vice President, Regulation

## Attachment G



The proposed tariff sheet to be revised in Pacific Power's currently effective Tariff WN U-75 is designated as follows:

Second Revision of Sheet No. 98.1	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act
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