

Appendix F

Department of Commerce Renewable Energy Report

Avista Corporation

Energy Independence Act (EIA) Renewable Energy Report

Utility	Avista Corporation
Report Submittal Date	05-31-2013
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Compliance Method

- 19,285,040 (2)(a) RPS Target
- 19,285,040 (2)(d) No Load Growth
- 19,285,050 Resource Cost

Loads and Resources

2011 Annual Load (MWh)	5,602,601
2012 Annual Load (MWh)	5,513,396
Average of 2011 & 2012 Loads (MWh)	5,557,999
2013 Eligible Renewable Energy Target (% of load)	3%
2013 Eligible Renewable Energy Target (MWh)	166,740
Eligible Renewables Acquisitions / Investments (MWh)	501,742

Reporting Year:

This renewable energy report summarizes the eligible renewables resources and renewable energy credits (RECs) that the utility has acquired by January 1, 2013 for the purpose of meeting its Energy Independence Act (EIA) renewables target for 2013. The actual resources and RECs used to comply with the 2013 EIA target may vary from those reported here. Utilities will report in June of 2015 on the actual results for 2013.

Compliance Methods:

The EIA provides three compliance methods for utilities:
 -- Meet the renewable energy target using any combination of renewable resources and RECs. The target for 2013 is 3% of the utility's load
 -- Invest at least 4% of the utility's annual revenue requirement in the incremental cost of renewable resources and RECs.
 -- Invest at least 1% of its annual revenue requirement in renewable resources and RECs. This option is available only to certain utilities that are not growing and not buying new non-renewable resources.

All utilities must report the renewable resources and RECs acquired for the 2013 target year. Utilities that elect to use a compliance method based on renewable investments must provide additional information demonstrating compliance with that method.

NOTE: This is a general explanation of the renewable energy requirements of the Energy Independence Act, intended to help members of the public understand the information reported by the utility. Consult Chapter 19.285 RCW and Chapter 194-37 WAC for details.

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		
	Water	Wind	Solar Energy	Geothermal Energy	Landfill Gas	Wave, Ocean, Tidal	Gas from Sewage Treatment	Biodiesel	Biomass Energy	Apprentice Labor	Distributed Generation
	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh equivalent	MWh equivalent
Eligible Renewable Resources (MWh)	192,016	309,726	-	-	-	-	-	-	-	-	-
Renewable Energy Credits (MWh)	-	-	-	-	-	-	-	-	-	-	-
Total Renewables (MWh)	192,016	309,726	-	-	-	-	-	-	-	-	-

Renewable Resources

Utility	Avista Corporation
Compliance Year	2013

Note: Investor Owned Utilities may complete this page or attach their Utilities and Transportation Commission Renewable and Conservation filings for 2013.

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		
	Water	Wind	Solar Energy	Geothermal Energy	Landfill Gas	Wave, Ocean, Tidal	Gas from Sewage Treatment	Biodiesel	Biomass Energy	Apprentice Labor	Distributed Generation
	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh equivalent	MWh equivalent
Facility Name											
Long Lake #3	14,197										
Little Falls #4	4,862										
Cabinet Gorge #2	29,008										
Cabinet Gorge #3	45,808										
Cabinet Gorge #4	20,517										
Noxon Rapids #1	21,435										
Noxon Rapids #2	7,709										
Noxon Rapids #3	14,529										
Noxon Rapids #4	12,024										
Wanapum Fish Bypass	21,927										
Palouse Wind		309,726									

Renewable Energy Credits *

Utility	Avista Corporation
Compliance Year	2013

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		
	Water	Wind	Solar Energy	Geothermal Energy	Landfill Gas	Wave, Ocean, Tidal	Gas from Sewage Treatment	Biodiesel	Biomass Energy	Apprentice Labor	Distributed Generation
	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh equivalent	MWh equivalent
Facility Name, GUID, (REC Vintage)											

Utility	Avista Corporation
Target Year	2013

Renewables Notes:

In 2008, Avista purchased 50,000 renewable energy certificates per year generated from the Stateline Wind Project for the 2012 through 2015 period to comply with RCW 19.285 requirements. The renewable energy certificates for 2012 through 2014 have been sold because they were determined to be surplus of the Company's needs in 2011 because of the acquisition of the Palouse Wind Power Purchase Agreement and decisions concerning the need for reserves for qualifying hydroelectric upgrades. The 2015 renewable energy certificates were not sold since they are eligible to be used for 2016 compliance obligations.

Palouse Wind number shows estimated 2013 generation and has been adjusted for completed renewable energy certificate sales, but not pending sales.