



825 NE Multnomah, Suite 2000  
Portland, Oregon 97232

April 30, 2013

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***

Mr. Steven V. King  
Executive Director and Secretary  
Washington Utilities and Transportation Commission  
1300 S. Evergreen Park Drive S.W.  
P.O. Box 47250  
Olympia, WA 98504-7250

**Re: 2012 Essential Utilities Services Contracts Report**

Dear Mr. King:

PacifiCorp d/b/a Pacific Power & Light Company (PacifiCorp or Company) submits its 2012 Essential Utilities Services Contracts Report under WAC 480-100-268. This report contains confidential financial information. The Company requests confidential treatment of this report under WAC 480-07-160(2)(c).

PacifiCorp respectfully requests that all data requests regarding this matter be addressed to:

By email (**preferred**): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

Please direct any informal questions to Bryce Dalley, Director, Regulatory Affairs & Revenue Requirement, at (503) 813-6389.

Sincerely,

William R. Griffith  
Vice President, Regulation

Enclosures

**2012 ESSENTIAL UTILITIES  
SERVICES CONTRACTS REPORT**

**REDACTED VERSION**

Essential Service Vendor	Actual Payments (Confidential Per WAC 480-07-160)	Annual Budget (Confidential Per WAC 480-07-160)	Type of Contract	Essential Obligations	Length of Contract
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J ARON & COMPANY			Power and Natural Gas Swap Transactions	Financial swaps and margin deposits.	Various
CH2M HILL ENGINEERS INC			Lake Side 2 Engineering, Procurement and Construction services contract	Turnkey contract for the construction of a combined cycle generating facility of 637 megawatts in Vineyard, Utah.	12/2010 - 06/2014
BONNEVILLE POWER ADMINISTRATION			Purchase Power and Transmission Agreement	Long-term and short-term exchange contracts.	Various
ARCH COAL SALES			Coal Supply Agreement	The Coal Supply Agreement provides at least 2.5 million tons for the year 2012 for PacifiCorp's Carbon, Hunter and Huntington power plants.	1/1/2000 - 12/31/2020
BRIDGER COAL CO <sup>(2)</sup>			Coal Supply Agreement	The Coal Supply Agreement provides PacifiCorp's share of at least 5.23 million tons for the year 2012 for PacifiCorp's Jim Bridger power plant.	1/1/1996 - 12/31/2024
BP ENERGY COMPANY			Power and Natural Gas Swap Transactions and Natural Gas Purchase Agreement	Financial swaps, margin deposits and natural gas agreement.	Various
SHELL ENERGY NORTH AMERICA (US) LP			Purchase Power Agreement and Power and Natural Gas Swap Transactions	Purchase power contracts, financial swaps, margin deposits	Various
JPMORGAN CHASE BANK NA <sup>(2)</sup>			Natural Gas Swap Transactions	Financial swap and margin deposits	Various
JP MORGAN VENTURES ENERGY CORP <sup>(3)</sup>			Power and Natural Gas Swap Transactions, Natural Gas Purchase Agreements and Purchase Power Agreements. 2 Oil swap transactions	Financial swaps, margin deposits, purchase power contracts, and natural gas agreement.	Various
J P MORGAN SECURITIES INC <sup>(3)</sup>			Purchase Power Agreement	Purchase power contract.	Various
DUKE ENERGY GENERATION SERVICES HOLDING CO			Purchase Power Agreement, Joint Ownership Agreement, Coal Supply Agreement	Long-term, intermediate-term, short-term purchase power and exchange contracts. Joint ownership agreement for operation, maintenance, and capital improvements at the Cholla power plant operated by Arizona Public Service Co. The Coal Supply Agreement provides PacifiCorp's share of up to 4.3 million tons of Lee Ranch/EI Segundo Mine coal in 2012 for the Cholla power plant. PacifiCorp pays APS for its share of the delivered cost of all coal.	Various - But the coal Supply Agreement is for 1/1/2006 - 12/31/2024
ARIZONA PUBLIC SERVICE CO			Coal Supply Agreement	The Coal Supply Agreement is a full-requirements contract to supply coal, up to 2.85 million tons per contract year, for units 1, 2 & 3 of the Naughton power plant.	7/1/1992 - 12/31/2016
WESTMORELAND COAL <sup>(3)</sup>			Turnkey Contract for Engineering, Procurement and Construction Services	Construct the Sigurd to Red Butte 345kV Transmission Line and engineer the Bridger to Mona 500kV transmission line	Executed 12/01/2010 and 11/15/2011 with term ending upon completion no to exceed 12/31/2015
EC SOURCE SERVICES LLC					

Note:

(1) JPMorgan Chase Bank NA, J.P. Morgan Ventures Energy Corporation, JP Morgan Securities are subsidiaries of JPMorgan Chase & Co.

(2) - Represents PacifiCorp share of Bridger Coal Company operating costs.

(3) The Kemmerer Mine was acquired by Westmoreland Coal from Chevron Mining in January 2012.