PUGET SOUND ENERGY, INC. AVERAGE NUMBER OF CUSTOMERS December 31, 2011

ELECTRIC

Month Ended

			Variance from P	rior Year
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	959,547	954,898	4,649	0.5%
Commercial - Firm	119,439	118,530	909	0.8%
Commercial Interruptible	171	176	(5)	(2.8%)
Industrial - Firm	3,618	3,633	(15)	(0.4%)
Industrial Interruptible	4	4	-	0.0%
Outdoor Lighting	3,478	3,426	52	1.5%
Electric Sales for Resale - Firm	8	8	-	0.0%
Transportation - Electric	17	17	-	0.0%
Total Number of Customers	1,086,282	1,080,692	5,590	0.5%

Year-To-Date

		<u>v</u>	ariance from P	<u>rior Year</u>
Customers	<u>Actual</u>	Prior Year	Amount	<u>%</u>
Residential	957,025	952,803	4,222	0.4%
Commercial - Firm	119,091	118,419	672	0.6%
Commercial Interruptible	175	176	(1)	(0.6%)
Industrial - Firm	3,629	3,656	(27)	(0.7%)
Industrial Interruptible	4	4	-	0.0%
Outdoor Lighting	3,454	3,418	36	1.1%
Electric Sales for Resale - Firm	8	8	-	0.0%
Transportation - Electric	17	17	-	0.0%
Total Number of Customers	1,083,403	1,078,501	4,902	0.5%

		Variance from Prior Year			
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>	
Residential	957,025	952,803	4,222	0.4%	
Commercial - Firm	119,091	118,419	672	0.6%	
Commercial Interruptible	175	176	(1)	(0.6%)	
Industrial - Firm	3,629	3,656	(27)	(0.7%)	
Industrial Interruptible	4	4	-	0.0%	
Outdoor Lighting	3,454	3,418	36	1.1%	
Electric Sales for Resale - Firm	8	8	-	0.0%	
Transportation - Electric	17	17	-	0.0%	
Total Number of Customers	1,083,403	1,078,501	4,902	0.5%	

PUGET SOUND ENERGY, INC. AVERAGE NUMBER OF CUSTOMERS December 31, 2011

<u>GAS</u>

Month Ended

			Variance fron	<u> Prior Year</u>
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	704,134	696,988	7,146	1.0%
Commercial - Firm	53,776	53,628	148	0.3%
Commercial Interruptible	330	353	(23)	(6.5%)
Industrial - Firm	2,461	2,480	(19)	(0.8%)
Industrial Interruptible	14	18	(4)	(22.2%)
Gas Transportation	180	169	11	6.5%
Total Number of Customers	760,895	753,636	7,259	1.0%

Year-To-Date

			Variance fron	<u>ı Prior Year</u>
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	700,039	694,086	5,953	0.9%
Commercial - Firm	53,676	53,703	(27)	(0.1%)
Commercial Interruptible	341	363	(22)	(6.1%)
Industrial - Firm	2,465	2,489	(24)	(1.0%)
Industrial Interruptible	15	18	(3)	(16.7%)
Gas Transportation	175	152	23	15.1%
Total Number of Customers	756,711	750,811	5,900	0.8%

			variance from Prior te		
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>	
Residential	700,039	694,086	5,953	0.9%	
Commercial - Firm	53,676	53,703	(27)	(0.1%)	
Commercial Interruptible	341	363	(22)	(6.1%)	
Industrial - Firm	2,465	2,489	(24)	(1.0%)	
Industrial Interruptible	15	18	(3)	(16.7%)	
Gas Transportation	175	152	23	15.1%	
Total Number of Customers	756,711	750,811	5,900	0.8%	

PUGET SOUND ENERGY, INC. AVERAGE NUMBER OF CUSTOMERS November 30, 2011

ELECTRIC

Month Ended

		<u>V</u>	<u> /ariance from P</u>	<u>rior Year</u>
Customers	<u>Actual</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>
Residential	958,727	954,544	4,183	0.4%
Commercial - Firm	119,446	118,450	996	0.8%
Commercial Interruptible	172	176	(4)	(2.3%)
Industrial - Firm	3,613	3,635	(22)	(0.6%)
Industrial Interruptible	4	4	-	0.0%
Outdoor Lighting	3,480	3,421	59	1.7%
Electric Sales for Resale - Firm	8	8	-	0.0%
Transportation - Electric	17	17	-	0.0%
Total Number of Customers	1,085,467	1,080,255	5,212	0.5%

Year-To-Date

		<u> </u>	variance from P	<u>rior Year</u>
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	956,795	952,612	4,183	0.4%
Commercial - Firm	119,059	118,409	650	0.5%
Commercial Interruptible	175	176	(1)	(0.6%)
Industrial - Firm	3,629	3,658	(29)	(0.8%)
Industrial Interruptible	4	4	-	0.0%
Outdoor Lighting	3,452	3,417	35	1.0%
Electric Sales for Resale - Firm	8	8	-	0.0%
Transportation - Electric	17	17	-	0.0%
Total Number of Customers	1,083,139	1,078,301	4,838	0.4%

		. <u>V</u>	ariance from P	rior Year
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	956,637	952,385	4,252	0.4%
Commercial - Firm	119,015	118,395	620	0.5%
Commercial Interruptible	175	176	(1)	(0.6%)
Industrial - Firm	3,630	3,659	(29)	(0.8%)
Industrial Interruptible	4	4	-	0.0%
Outdoor Lighting	3,450	3,416	34	1.0%
Electric Sales for Resale - Firm	8	8	-	0.0%
Transportation - Electric	17	17	-	0.0%
Total Number of Customers	1,082,936	1,078,060	4,876	0.5%

PUGET SOUND ENERGY, INC. AVERAGE NUMBER OF CUSTOMERS November 30, 2011

<u>GAS</u>

Month Ended

			Variance from	<u>Prior Year</u>
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	702,529	695,672	6,857	1.0%
Commercial - Firm	53,672	53,462	210	0.4%
Commercial Interruptible	334	353	(19)	(5.4%)
Industrial - Firm	2,449	2,470	(21)	(0.9%)
Industrial Interruptible	14	18	(4)	(22.2%)
Gas Transportation	181	159	22	13.8%
Total Number of Customers	759,179	752,134	7,045	0.9%

Year-To-Date

			variance from	Prior Year
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	699,667	693,822	5,845	0.8%
Commercial - Firm	53,667	53,710	(43)	(0.1%)
Commercial Interruptible	342	364	(22)	(6.0%)
Industrial - Firm	2,465	2,490	(25)	(1.0%)
Industrial Interruptible	15	18	(3)	(16.7%)
Gas Transportation	174	151	23	15.2%
Total Number of Customers	756,330	750,555	5,775	0.8%

			Variance from Prior Yea		
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>	
Residential	699,444	693,658	5,786	0.8%	
Commercial - Firm	53,664	53,730	(66)	(0.1%)	
Commercial Interruptible	343	364	(21)	(5.8%)	
Industrial - Firm	2,466	2,492	(26)	(1.0%)	
Industrial Interruptible	15	19	(4)	(21.1%)	
Gas Transportation	174	151	23	15.2%	
Total Number of Customers	756,106	750,414	5,692	0.8%	

PUGET SOUND ENERGY, INC. AVERAGE NUMBER OF CUSTOMERS October 31, 2011

ELECTRIC

Month Ended

	IIII EIIGGG			
		V	ariance from P	rior Year
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	957,877	953,912	3,965	0.4%
Commercial - Firm	119,355	118,493	862	0.7%
Commercial Interruptible	172	176	(4)	(2.3%)
Industrial - Firm	3,617	3,643	(26)	(0.7%)
Industrial Interruptible	4	4	-	0.0%
Outdoor Lighting	3,473	3,421	52	1.5%
Electric Sales for Resale - Firm	8	8	-	0.0%
Transportation - Electric	17	17	_	0.0%
Total Number of Customers	1,084,523	1,079,674	4,849	0.4%

Year-To-Date

		·	<u>/ariance from P</u>	<u>rior Year</u>
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	956,602	952,419	4,183	0.4%
Commercial - Firm	119,020	118,405	615	0.5%
Commercial Interruptible	175	176	(1)	(0.6%)
Industrial - Firm	3,631	3,660	(29)	(0.8%)
Industrial Interruptible	4	4	-	0.0%
Outdoor Lighting	3,449	3,417	32	0.9%
Electric Sales for Resale - Firm	8	8	-	0.0%
Transportation - Electric	17	17	-	0.0%
Total Number of Customers	1,082,906	1,078,106	4,800	0.4%

	Variance from Prior Year			
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	956,289	951,919	4,370	0.5%
Commercial - Firm	118,932	118,364	568	0.5%
Commercial Interruptible	175	176	(1)	(0.6%)
Industrial - Firm	3,632	3,662	(30)	(0.8%)
Industrial Interruptible	4	4	-	0.0%
Outdoor Lighting	3,445	3,415	30	0.9%
Electric Sales for Resale - Firm	8	8	-	0.0%
Transportation - Electric	17	17	-	0.0%
Total Number of Customers	1,082,502	1,077,565	4,937	0.5%

PUGET SOUND ENERGY, INC. AVERAGE NUMBER OF CUSTOMERS October 31, 2011

<u>GAS</u>

Month Ended

			Variance from	<u>Prior Year</u>
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	700,712	694,123	6,589	0.9%
Commercial - Firm	53,466	53,326	140	0.3%
Commercial Interruptible	336	355	(19)	(5.4%)
Industrial - Firm	2,447	2,469	(22)	(0.9%)
Industrial Interruptible	14	18	(4)	(22.2%)
Gas Transportation	178	152	26	17.1%
Total Number of Customers	757,153	750,443	6,710	0.9%

Year-To-Date

			Variance from	<u>Prior Year</u>
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	699,381	693,637	5,744	0.8%
Commercial - Firm	53,666	53,735	(69)	(0.1%)
Commercial Interruptible	342	365	(23)	(6.3%)
Industrial - Firm	2,466	2,492	(26)	(1.0%)
Industrial Interruptible	15	19	(4)	(21.1%)
Gas Transportation	174	150	24	16.0%
Total Number of Customers	756,044	750,398	5,646	0.8%

			Variance from	Prior Year
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	698,872	693,240	5,632	0.8%
Commercial - Firm	53,646	53,761	(115)	(0.2%)
Commercial Interruptible	344	366	(22)	(6.0%)
Industrial - Firm	2,468	2,495	(27)	(1.1%)
Industrial Interruptible	16	19	(3)	(15.8%)
Gas Transportation	172	150	22	14.7%
Total Number of Customers	755,518	750,031	5,487	0.7%

Puget Sound Energy Balance Sheet

FERC Account and Description	Oct 2011	Nov 2011	Dec 2011
*ASSETS			
**UTILITY PLANT			
***Electric Plant			
101 Electric Plant in Service			
102 Electric Plant Purchased or Sold			
105 Electric Plant Held for Future Use			
106 Comp.Construction Not ClassfdElectric			
107 Construction Work in Prog Electric			
114 Electric Plant Acquisition Adjustments			
Total Electric Plant		~	
***Gas Plant		REDACTED	
101 Gas Plant in Service	· //	YEN \	
105 Gas Plant Held for Future Use		"UAA	
106 Comp. Construction Not Classfd Gas	`	マレファ 、	>
107 Construction Work in Progress - Gas		\ 'SD	
117.3 Gas Strd.in Resvr.& PiplnNoncurr.			<i>(</i>
Total Gas Plant			
***Common Plant			
101 Plant in Service - Common			
101.1 Property Under Capital Leases			
106 Comp Construction Not Classfd Common			
107 Construction Work in Progress - Common			
Total Common Plant			
***Accumulated Depreciation and Amortization			
108 Accumulated Provision for Depreciation			
111 Accumulated Provision for Amortization			
115 Accm.Prv.for Amort.of Plant Acquis.Adj.			
Less: Accumulated Depr and Amortizat			
**NET UTILITY PLANT			
**OTHER PROPERTY AND INVESTMENTS	4	REDACTE	
***Other Investments	·	\ \\ \\ \	
121 Nonutility Property		/ JOY .	
122 Accm.Prov.for Depr.& Amort.Non-utilty P			<u> </u>
123.1 Investment in Subsidiary Companies			
124 Other Investments			<u>/</u>
***Total Other Investments		•	
**TOTAL OTHER PROPERTY AND INVESTMENT			
**CURRENT ASSETS			
***Cash			
131 Cash			
134 Other Special Deposits			
135 Working Funds			
136 Temporary Cash Investments			
***Total Cash			

***Restricted Cash
***Total Restricted Cash

Puget Sound Energy Balance Sheet

FERC Account and Description

Oct 2011

Nov 2011

REDACTED.

Dec 2011

***Accounts Receivable

141 Notes Receivable

142 Customer Accounts Receivable

143 Other Accounts Receivable

146 Accounts Receiv.from Assoc. Companies

171 Interest and Dividends Receivable

173 Accrued Utility Revenues

185 Temporary Facilities

191 Unrecovered Purchased Gas Costs

***Total Accounts Receivable

***Allowance for Doubtful Accounts

144 - Accumulated provision for uncollectible account credit

***Less: Allowance for Doubtful Accounts

***Materials and Supplies

151 Fuel Stock

154 Plant Materials and Operating Supplies

163 Stores Expense Undistributed

164.1 Gas Stored - Current

164.2 Liquefied Natural Gas Stored

***Total Materials and Supplies

***Unrealized Gain-Derivative Instrumnts (ST)

175 Invest in Derivative Instrumnts -Opt ST

176 Invest in Derivative Instrumnts-Gain ST

***Unrealized Gain on Derivatives (ST)

***Prepayments and Other Current Assets

165 Prepayments

174 Misc.Current and Accrued Assets

186 Miscellaneous Deferred Debits

***Total Prepayments & Othr.Currt.Assets

Current Deferred Taxes
Total Current Deferred Taxes

**TOTAL CURRENT ASSETS

**LONG-TERM ASSETS

128 Qualified Pension Plan Funded Status

165 Long-Term Prepaid

175 Invest in Derivative Instrumnts -Opt LT

176 Invest in Derivative Instrumnts-Gain LT

181 Unamortized Debt Expense

182.1 Extraordinary Property Losses

182.2 Unrecovered Plant & Reg Study Costs

Subtotal WUTC AFUDC

182.3 Other Regulatory Assets

183 Prelm. Survey and Investigation Charges

184 Clearing Accounts

186 Miscellaneous Deferred Debits

187 Def.Losses from Dispos.of Utility Plant

189 Unamortized Loss on Reacquired Debt

**TOTAL LONG-TERM ASSETS

*TOTAL ASSETS





Puget Sound Energy Balance Sheet

FERC Account and Description

Oct 2011

Nov 2011

Dec 2011

*CAPITALIZATION AND LIABILITIES

**CURRENT LIABILITIES

230 Asset Retirement Obligations

244 FAS 133 Opt Unrealized Loss ST

245 FAS 133 Unrealized Loss ST

231 Notes Payable

232 Accounts Payable

233 Notes Payable to Associated Companies

234 Accounts Payable to Asscred Companies

235 Customer Deposits

236 Taxes Accrued

237 Interest Accrued

238 Dividends Declared

241 Tax Collections Payable

242 Misc. Current and Accrued Liabilities

243 Obligations Under Cap.Leases - Current





***Reg. Liability for Def.Income Tax

283 Accum.Deferred Income Taxes - Other

***Total Reg.Liab.for Def.Income Tax

***Deferred Income Tax

255 Accum. Deferred Investment Tax Credits

282 Accum. Def. Income Taxes - Other Prop.

283 Accum. Deferred Income Taxes - Other

***Total Deferred Income Tax

**TOTAL DEFERRED TAXES

**OTHER DEFERRED CREDITS

Subtotal 227 Oblig Under Cap Lease - Noncurr

Total Unrealized Loss on Derivatives -LT

228.2 Accum. Prov.for Injuries and Damages

228.3 Pension & Post Retirement Liabilities

228.4 Accum. Misc.Operating Provisions

230 Asset Retirement Obligations (FAS 143)

252 Customer Advances for Construction

253 Other Deferred Credits

254 Other Regulatory Liabilities

256 Def. Gains from Dispos.of Utility Plt

257 Unamortized Gain on Reacquired Debt

**TOTAL OTHER DEFERRED CREDITS

**CAPITALIZATION

***SHAREHOLDER'S EQUITY

****Common Equity

201 Common Stock Issued

207 Premium on Capital Stock

211 Miscellaneous Paid-in Capital

214 Capital Stock Expense

215 Appropriated Retained Earnings

216 Unappropriated Retained Earnings

216.1 Unappr.Undistrib.Subsidiary Earnings

219 Other Comprehensive Income

433 Balance Transferred from Income







Puget Sound Energy Balance Sheet

FERC Account and Description

Oct 2011

Nov 2011

Dec 2011

438 Dividends Declared - Common Stock 439 Adjustments to Retained Earnings

****Total Common Equity

***TOTAL SHAREHOLDER'S EQUITY

***REDEEMABLE SECURITIES AND LONG-TERM DEBT

****Preferred Stock - Manditorily Redeemable Capital

****Total Preferred Stock - Mand Redeem

****Corporation Obligated, Mand Redeemable Preferred Stock Subscribed

****Corporation Obligated, Mand Redeem

****Long-term Debt 221 Junior Subordinated Debt 221 Bonds

226 Unamort.Disct. on Long-term Debt-Debit

Long-term Debt

****Long-term Debt Total

***REDEEMABLE SECURITIES AND LTD

**TOTAL CAPITALIZATION

*TOTAL CAPITALIZATION AND LIABILITIES





PUGET SOUND ENERGY PERIODIC ALLOCATED RESULTS OF OPERATIONS FOR THE 12 MONTHS ENDED DECEMBER 31, 2011

(The spread is based on allocation factors developed for the 12 ME 12/31/2010)

(The spread is based on allocation	Electric	12 ME 12/31/2010) Gas	Total Amount
4. ODEDATING DEVENUES.	Electric	Gas	10tal Alliount
1 - OPERATING REVENUES:		Φ.	•
2 - SALES TO CUSTOMERS	\$	- \$ -	\$ -
3 - SALES FOR RESALE-FIRM		-	-
4 - SALES TO OTHER UTILITIES		-	-
5 - OTHER OPERATING REVENUES			
6 - TOTAL OPERATING REVENUES	\$	REDAC	\$ -
7	-	(60)	
8 - OPERATING REVENUE DEDUCTIONS:		70	
9		\'	SO /
10 - POWER COSTS:			V.
11 - FUEL	\$	- \$ -	-
12 - PURCHASED AND INTERCHANGED			-
13 - WHEELING		-	-
14 - RESIDENTIAL EXCHANGE		<u>- · </u>	
15 - TOTAL PRODUCTION EXPENSES	\$	- \$ -	\$ -
16			
17 - OTHER ENERGY SUPPLY EXPENSES	\$	- PRA	\$ -
18 - TRANSMISSION EXPENSE		REDACTE	-
19 - DISTRIBUTION EXPENSE			-
20 - CUSTOMER ACCTS EXPENSES		-	O /
21 - CUSTOMER SERVICE EXPENSES		-	-
22 - CONSERVATION AMORTIZATION		-	-
23 - ADMIN & GENERAL EXPENSE		-	-
24 - DEPRECIATION			-
25 - AMORTIZATION		-	•
26 - AMORTIZ OF PROPERTY LOSS		-	-
27 - OTHER OPERATING EXPENSES			-
28 - ASC 815		-	-
29 - TAXES OTHER THAN INCOME TAXES		- /PA -	-
30 - INCOME TAXES		CO AC	-
31 - DEFERRED INCOME TAXES		<u>- </u>	-
32 - TOTAL OPERATING REV. DEDUCT.	\$	- \$	\$ -
NET OPERATING INCOME	\$	<u> </u>	<u> </u>
RATE BASE (AMA For 12 Months Ended December 31, 20	11)		

PUGET SOUND ENERGY ACTUAL RESULTS OF OPERATIONS

		Electric		Gas	Co	ommon	Ene	ergy N/A	То	tal Amount
OPERATING INCOME										
1 - OPERATING REVENUES:										
2 - SALES TO CUSTOMERS	\$	_	\$		- \$	_	\$	_	\$	-
3 - SALES FOR RESALE-FIRM		-			. /.	_		_		_
4 - SALES TO OTHER UTILITIES		_			/PR	Mr.		~		-
5 - OTHER OPERATING REVENUES		-		4	\'~\	DA -	1	_		
6 - TOTAL OPERATING REVENUES	\$	-	\$		- \$	ACT	\$		\$	-
7						<u>\</u> '{				
8 - OPERATING REVENUE DEDUCTIONS:										
9	1						•			
10 - POWER COSTS:										
11 - FUEL	\$	_	\$		- \$	-	\$	_	\$	_
12 - PURCHASED AND INTERCHANGED		-			_	_	·	-	·	_
13 - WHEELING		_		-	_	_		_		_
14 - RESIDENTIAL EXCHANGE		-				_		_		_
15 - TOTAL PRODUCTION EXPENSES	\$	_	\$		/AS		\$	-	\$	-
16	'		·	1	PR.	· Recorded to the second	*		*	
17 - OTHER ENERGY SUPPLY EXPENSES	\$	-	\$	The same of the sa			. \$	-	\$	_
18 - TRANSMISSION EXPENSE	'	_	·	-	NED.		/	_	•	-
19 - DISTRIBUTION EXPENSE		_		-		\ ^	`	_		_
20 - CUSTOMER ACCTS EXPENSES		-		-		No. of the last		_		_
21 - CUSTOMER SERVICE EXPENSES		-		-		_		_		~
22 - CONSERVATION AMORTIZATION		_		-		-		_		_
23 - ADMIN & GENERAL EXPENSE		•		-		_		-		_
24 - DEPRECIATION		_		_		_		_		_
25 - AMORTIZATION		_		_		_		_		_
26 - AMORTIZ OF PROPERTY LOSS		_		_		_		_		_
27 - OTHER OPERATING EXPENSES		_		_		_		_		_
28 - ASC 815		_		_		_		_		_
29 - TAXES OTHER THAN INCOME TAXES		_		_		_		_		_
30 - INCOME TAXES		_		_	. //	_		_		_
31 - DEFERRED INCOME TAXES		_		, de	6	<u> </u>		_		_
32 - TOTAL OPERATING REV. DEDUCT.	\$	_	\$			· -	\$	_	\$	
			Ţ	•	\		•		•	
NET OPERATING INCOME	\$	-	\$	-	\ \$] -	\$	-	\$	-
NON-OPERATING INCOME			_		`		1			
99 - OTHER INCOME	\$	-	\$	-	\$	1 -	\$	-	\$	-
999 - INTEREST		-		-		-		-		-
9999 - EXTRAORDINARY ITEMS	<u> </u>			- · · · · · ·				-		-
TOTAL NON-OPERATING INCOME	\$	-	\$	-	\$	-	\$	-	\$	-
NET INCOME			ø		÷		•		¢	
	\$. »		_ •		<u> </u>		<u> </u>	-

INCOME STATEMENT DETAIL

FERC Account Description	Electric	Gas	Common	Total
1 - OPERATING REVENUES				
2 - SALES TO CUSTOMERS				
(2) 440 - Electric Residential Sales				-
(2) 442 - Electric Commercial & Industrial Sales				_
(2) 444 - Public Street & Highway Lighting				-
(2) 456 - Other Electric Revenues		-		_
(2) 456 - Other Electric Revenues - Unbilled			_	_
(2) 456 - Other Electric Revenues - Conservation		- Pr	· Control of the cont	_
(2) 480 - Gas Residential Sales			A.	_
(2) 481 - Gas Commercial & Industrial Sales				-
(2) 489 - Rev From Transportation Of Gas To Others			Y/RA	-
(2) SUBTOTAL			ACTED	-
3 - SALES FOR RESALE-FIRM				-
(3) 447 - Electric Sales For Resale				_
(3) SUBTOTAL				-
4 - SALES TO OTHER UTILITIES				-
(4) 447 - Electric Sales For Resale - Sales				=
(4) 447 - Electric Sales For Resale - Purchases				
(4) SUBTOTAL				-
5 - OTHER OPERATING REVENUES				-
(5) 412 - Lease Inc Everett Delta to NWP - Gas				-
(5) 450 - Forfeited Discounts		J.		-
(5) 451 - Electric Misc Service Revenue		1		-
(5) 454 - Rent For Electric Property		PEDA	_	_
(5) 456 - Other Electric Revenues			The same of the sa	-
(5) 487 - Forfeited Discounts				-
(5) 488 - Gas Misc Service Revenues		/ 4		_
(5) 4894 - Gas Revenues from Storing Gas of Others				-
(5) 493 - Rent From Gas Property			1	-
(5) 495 - Other Gas Revenues				-
(5) SUBTOTAL				-
(1) TOTAL OPERATING REVENUES			· · · · · · · · · · · · · · · · · · ·	-
10 - ENERGY COST				
11 - FUEL				
(11) 501 - Steam Operations Fuel				-
(11) 547 - Other Power Generation Oper Fuel				-
(11) SUBTOTAL				-
12 - PURCHASED AND INTERCHANGED				-
(12) 555 - Purchased Power				-
(12) 557 - Other Power Supply Expense		.28		-
(12) 804 - Natural Gas City Gate Purchases				-
(12) 805 - Other Gas Purchases		IPA .		-
(12) 8051 - Purchased Gas Cost Adjustments				-
(12) 8081 - Gas Withdrawn From Storage	•			-
(12) 8082 - Gas Delivered To Storage			***************************************	-
(12) SUBTOTAL				-
13 - WHEELING		_	、 "<#/	-
(13) 565 - Transmission Of Electricity By Others				-
(13) SUBTOTAL			•	-
14 - RESIDENTIAL EXCHANGE				-
(14) 555 - Purchased Power				
(14) SUBTOTAL		 		-
(10) TOTAL ENERGY COST				-
GROSS MARGIN				_

INCOME STATEMENT DETAIL

FERC Account Description	Electric Gas	Common Total
OPERATING EXPENSES		-
OPERATING AND MAINTENANCE		-
17 - OTHER ENERGY SUPPLY EXPENSES		-
(17) 500 - Steam Oper Supv & Engineering		-
(17) 502 - Steam Oper Steam Expenses		-
(17) 505 - Steam Oper Electric Expense		-
(17) 506 - Steam Oper Misc Steam Power	PEDAL	<u>-</u>
(17) 507 - Steam Operations Rents		<u> </u>
(17) 510 - Steam Maint Supv & Engineering		3. \
(17) 511 - Steam Maint Structures		- Th.
(17) 512 - Steam Maint Boiler Plant		* C A>/
(17) 513 - Steam Maint Electric Plant		<u>-</u>
(17) 514 - Steam Maint Misc Steam Plant		
(17) 535 - Hydro Oper Supv & Engineering		-
(17) 536 - Hydro Oper Water For Power		-
(17) 537 - Hydro Oper Hydraulic Expenses		-
(17) 538 - Hydro Oper Electric Expenses	d.	
(17) 539 - Hydro Oper Misc Hydraulic Exp	//	•
(17) 540 - Hydro Office Rents		<u>-</u>
(17) 541 - Hydro Maint Supv & Engineering		` Q
(17) 542 - Hydro Maint Structures		
(17) 543 - Hydro Maint Res. Dams & Waterways		PORCE IN THE PROPERTY OF THE P
(17) 544 - Hydro Maint Electric Plant		
(17) 545 - Hydro Maint Misc Hydraulic Plant		
(17) 546 - Other Pwr Gen Oper Supv & Eng		
(17) 548 - Other Power Gen Oper Gen Exp		
(17) 549 - Other Power Gen Oper Misc		<u>-</u>
(17) 550 - Other Power Gen Oper Rents		
(17) 551 - Other Power Gen Maint Supv & Eng		-
(17) 552 - Other Power Gen Maint Supv & Eng		-
(17) 553 - Other Power Gen Maint Grudetales		<i>*</i> -
(17) 553 - Other Power Gen Maint Misc	A STATE OF THE STA	<u>-</u>
(17) 556 - System Control & Load Dispatch		
•		Constant in
(17) 710 - Production Operations Supv & Engineering(17) 717 - Liquefied Petroleum Gas Expenses		
•		
(17) 735 - Misc Gas Production Exp		
(17) 741 - Production Plant Maint Structures		
(17) 742 - Production Plant Maint Prod Equip		
(17) 8072 - Purchased Gas Expenses		-
(17) 8074 - Purchased Gas Calculation Exp		-
(17) 812 - Gas Used For Other Utility Operations		-
(17) 813 - Other Gas Supply Expenses		-
(17) 814 - Undergrnd Strge - Operation Supv & Eng		-
(17) 815 - Undergrnd Strge - Oper Map & Records		-
(17) 816 - Undergrnd Strge - Oper Wells Expense	l'a	-
(17) 817 - Undergrnd Strge - Oper Lines Expense	A Part of the second	-
(17) 818 - Undergrnd Strge - Oper Compressor Sta Exp		- ·
(17) 819 - Undergrnd Strge - Oper Compressor Sta Fuel		- ·
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta Exp		
(17) 821 - Undergrnd Strge - Oper Purification Exp	Contract of the contract of th	- · ·
(17) 823 - Storage Gas Losses		- · ·
(17) 824 - Undergrnd Strge - Oper Other Expenses		****
(17) 825 - Undergrnd Strge - Oper Storage Well Royalty		-
(17) 826 - Undergrnd Strge - Oper Other Storage Rents		-
(17) 830 - Undergrnd Strge - Maint Supv & Engineering		-
(17) 831 - Undergrnd Strge - Maint Structures		-
(17) 832 - Undergrnd Strge - Maint Reservoirs & Wells		-
		Unalloca

INCOME STATEMENT DETAIL

FERC Account Description	Electric	Gas	Common	Total
(17) 833 - Undergrnd Strge - Maint Of Lines				
(17) 834 - Undergrnd Strge - Maint Compressor Sta Equip				
(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	•			
(17) 836 - Undergrind Strige - Maint Purification Equip				
(17) 837 - Undergrind Strge-Maint Other Equipment				
(17) 841 - Operating Labor & Expenses				
(17) 8432 - Maint Struc & Impro				
(17) 8433 - Maintenance of Gas Holders		\ *\		
(17) 8436 - Maintenance of Vaporizing Equipment			ACTED	
(17) 8438 - Maint Measure & Reg				
(17) 8439 - Other Gas Maintenance		······································		
(17) SUBTOTAL				
18 - TRANSMISSION EXPENSE				
(18) 560 - Transmission Oper Supv & Engineering				
(18) 561 - Transmission Oper Load Dispatching				
(18) 5611 - Transmission Oper Load Dispatching				
(18) 5612 - Load Dispatch - Monitor & Oper Trans System				
(18) 5613 - Load Dispatch - Service and Scheduling				
(18) 5615 - Reliability Planning & Standards				
(18) 5616 - Transmission Svc Studies				
(18) 5617 Gen Intercnct Studies			· ·	
(18) 5618 - Reliability Planning				
(18) 562 - Transmission Oper Station Expense			NOTE:	
(18) 563 - Transmission Oper Overhead Line Exp		The same of the sa	Van.	
(18) 566 - Transmission Oper Misc				
(18) 567 - Transmission Oper Rents				
(18) 568 - Transmission Maint Supv & Eng				
(18) 569 - Transmission Maint Structures				
(18) 5691 - Transmission Computer Hardware Maint				
(18) 5692 - Transmission Maint Structures				
(18) 570 - Transmission Maint Station Equipment				
(18) 571 - Transmission Maint Overhead Lines (18) 572 - Transmission Maint Underground Lines				
(18) 850 - Transmission Oper Supv & Engineering				
(18) 856 - Transmission Oper Mains Expenses				
(18) 857 - Transmission Oper Meas & Reg Sta Exp				
(18) 862 - Transmission Maint Structures & Improvements				
(18) 863 - Transmission Maint Supv & Eng				
(18) 865 - Transmission Maint of measur & regul station equi	р			
(18) 867 - Transmission Maint Other Equipment				
(18) SUBTOTAL				
19 - DISTRIBUTION EXPENSE				
(19) 580 - Distribution Oper Supv & Engineering		PEDA		
(19) 581 - Distribution Oper Load Dispatching				
(19) 582 - Distribution Oper Station Expenses		**************************************		
(19) 583 - Distribution Oper Overhead Line Exp		1		
(19) 584 - Distribution Oper Underground Line Exp		The same of the sa		
(19) 585 - Distribution Oper St Lighting & Signal				
(19) 586 - Distribution Oper Meter Expense			The state of the s	
(19) 587 - Distribution Oper Cust Installation				
(19) 588 - Distribution Oper Misc Dist Exp				
(19) 589 - Distribution Oper Rents				
(19) 590 - Distribution Maint Superv & Engineering				
(19) 591 - Distribution Maint Structures				
(19) 592 - Distribution Maint Station Equipment				
(19) 593 - Distribution Maint Overhead Lines				
(19) 594 - Distribution Maint Underground Lines				

INCOME STATEMENT DETAIL

FERC Account Description	Electric	Gas	Common	Total_
(19) 595 - Distribution Maint Line Transformers				
(19) 596 - Distribution Maint St Lighting/Signal				
(19) 597 - Distribution Maint Meters				
(19) 598 - Distribution Maint Misc Dist Plant				
(19) 870 - Distribution Oper Supv & Engineering		<i></i>		
(19) 871 - Distribution Oper Load Dispatching				
(19) 874 - Distribution Oper Mains & Services Exp		MED.		
(19) 875 - Distribution Oper Meas & Reg Sta Gen			9-	
(19) 876 - Distribution Oper Meas & Reg Sta Indus		***	CTED	
(19) 878 - Distribution Oper Meter & House Reg				
(19) 879 - Distribution Oper Customer Install Exp				
(19) 880 - Distribution Oper Other Expense			_	
(19) 881 - Distribution Oper Rents Expense				
(19) 887 - Distribution Maint Mains				
(19) 889 - Distribution Maint Meas & Reg Sta Gen				
(19) 890 - Distribution Maint Meas & Reg Sta Ind				
(19) 892 - Distribution Maint Services				
(19) 893 - Distribution Maint Meters & House Reg				
(19) 894 - Distribution Maint Other Equipment				
(19) SUBTOTAL				
20 - CUSTOMER ACCTS EXPENSES		~		
(20) 901 - Customer Accounts Supervision				
(20) 902 - Meter Reading Expense				
(20) 903 - Customer Records & Collection Expense				
(20) 904 - Uncollectible Accounts		** **********************************		
(20) 905 - Misc. Customer Accounts Expense			Com	
(20) SUBTOTAL				
21 - CUSTOMER SERVICE EXPENSES		`		
(21) 908 - Customer Assistance Expense				
(21) 909 - Info & Instructional Advertising			*	
(21) 910 - Misc Cust Svc & Info Expense				
(21) 911 - Sales Supervision Exp				
(21) 912 - Demonstration & Selling Expense				
(21) 913 - Advertising Expenses				
(21) 916 - Misc. Sales Expense				
(21) SUBTOTAL				
22 - CONSERVATION AMORTIZATION				
(22) 908 - Customer Assistance Expense				
(22) SUBTOTAL				
23 - ADMIN & GENERAL EXPENSE				
(23) 920 - A & G Salaries				
(23) 921 - Office Supplies and Expenses				
(23) 922 - Admin Expenses Transferred			3.	
			A Proposition	
(23) 923 - Outside Services Employed		· Canada		
(23) 924 - Property Insurance		•	No. of the last of	
(23) 925 - Injuries & Damages			De la companya del companya de la companya del companya de la comp	
(23) 926 - Emp Pension & Benefits				
(23) 928 - Regulatory Commission Expense				
(23) 9301 - Gen Advertising Exp				
(23) 9302 - Misc. General Expenses				
(23) 931 - Rents				
(23) 932 - Maint Of General Plant- Gas				
(23) 935 - Maint General Plant - Electric		• .		
(23) SUBTOTAL				
TOTAL OPERATING AND MAINTENANCE				

INCOME STATEMENT DETAIL

FOR THE 12 MONTHS E FERC Account Description	Electric	MBER 31, 2011 Gas	Common	Total
DEPRECIATION, DEPLETION AND AMORTIZATION	LICCUIC	945	Common	1 Ulai -
24 - DEPRECIATION				_
(24) 403 - Depreciation Expense				-
(24) 4031 - Depreciation Expense - FAS143				-
(24) SUBTOTAL				_
25 - AMORTIZATION				_
(25) 404 - Amort Ltd-Term Plant				-
(25) 406 - Amortization Of Plant Acquisition Adj				-
(25) 4111 - Accretion Exp - FAS143				_
(25) SUBTOTAL			· ·	_
26 - AMORTIZ OF PROPERTY LOSS				-
(26) 407 - Amortization Of Prop. Losses			Ma.	-
(26) SUBTOTAL			to Por	-
27 - OTHER OPERATING EXPENSES			\ ' \$10/	-
(27) 4073 - Regulatory Debits				-
(27) 4074 - Regulatory Credits				-
(27) 4116 - Gains From Disposition Of Utility Plant				-
(27) 4117 - Losses From Disposition Of Utility Plant				-
(27) 4118 - Gains From Disposition Of Allowances				-
(27) 414 - Other Utility Operating Income				-
(27) SUBTOTAL				-
28 - ASC 815				-
(28) 421 - FAS 133 Gain				_
(28) 4265 - FAS 133 Loss				_
(28) SUBTOTAL		1		-
TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION		The second		
		100		-
29 - TAXES OTHER THAN INCOME TAXES			1 ×	-
(29) 4081 - Taxes Other-Util Income				
(29) SUBTOTAL				-
30 - INCOME TAXES				-
(30) 4081 - Montana Corp. License Taxes				-
(30) 4091 - Montana Corp license Tax				-
(30) 4091 - Fit-Util Oper Income		·		
(30) SUBTOTAL				-
31 - DEFERRED INCOME TAXES				-
(31) 4101 - Def Fit-Util Oper Income				-
(31) 4111 - Def Fit-Cr - Util Oper Income				-
(31) 4114 - Inv Tax Cr Adj-Util Operations				-
(31) SUBTOTAL				-
NET OPERATING INCOME			 ,	
		1,	·	
NON-OPERATING INCOME				-
99 - OTHER INCOME				-
(99) 4082 - Taxes Other - Other Income		PEDAG) m	-
(99) 4092 - Fit - Other Income		"Brace Marie		-
(99) 4102 - Def Fit - Other Income		· · · · · · · · · · · · · · · · · · ·		-
(99) 4112 - Provision for Deferred FIT - Credit & Other Income			**************************************	-
(99) 415 - Revenues From Merchandising And Jobbing			•	-
(99) 416 - Expenses Of Merchandising And Jobbing				-
(99) 417 - Revenues From Non-Utility Operations				-
(99) 4171 - Merger Related Costs				-
(99) 4171 - Expenses of Non-Utility Operations				-
(99) 418 - Nonoperating Rental Income				-
(99) 4181 - Equity in Earnings of Subsidiaries				-
(99) 419 - Interest And Dividend Income				-
(99) 4191 - Allowance For Other Funds Used During Construction				-
(99) 421 - Misc. Non-Operating Income				
, ,				

INCOME STATEMENT DETAIL

FERC Account Description	Electric	Gas	Common	Total
(99) 4211 - Gain On Disposition Of Property				-
(99) 4212 - Loss On Disposition Of Property				-
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)				-
(99) 4214 - Misc. Non-Op Income - AFUCE		1.		-
(99) 425 - Miscellaneous Amortization				-
(99) 4261 - Donations				-
(99) 4262 - Life Insurance		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		-
(99) 4263 - Penalties		· · · · · · · · · · · · · · · · · · ·		-
(99) 4264 - Expenses For Civic & Political Activities				-
(99) 4265 - Other Deductions				-
(99) SUBTOTAL				-
999 - INTEREST				-
(999) 427 - Interest On Long Term Debt				-
(999) 4271 - Interest on Preferred Stock				-
(999) 428 - Amortization Of Debt Discount & Expenses				-
(999) 4281 - Amortization Of Loss On Required Debt				-
(999) 429 - Amortization Of Premium On Debt-Cr				-
(999) 4291 - Amortization Gain On Reacquired Debt				-
(999) 430 - Int on Debt to Assoc. Companies		1 Direction		-
(999) 431 - Other Interest Expense			The state of the s	-
(999) 432 - Allowances For Borrowed Funds			no 1	
(999) SUBTOTAL 9999 - EXTRAORDINARY ITEMS				-
(9999) 4111 - Def Fit-Cr - Util Oper Income		*****		-
(9999) 435 - Extraordinary Deductions			The state of the s	_
(9999) SUBTOTAL			-	-
TOTAL NON-OPERATING INCOME				<u>-</u>
NET INCOME				<u>-</u>

ALLOCATION OF COMMON CHARGES FOR THE 12 MONTHS ENDED DECEMBER 31, 2011

(The spread is based on allocation factors developed for the 12 ME 12/31/2010)

20 - DUSTOMER ACCTS EXPENSES Call 99 to - Make Reading Expense S	FERC Account and Description	Allocated Electric	Allocated Gas	Allocation Method [1]	Electric Rate	Gas Rate		Common
C209 902 - Meler Reading Expense \$ \$ \$ \$ \$ \$ \$ \$ \$	20 - CUSTOMER ACCTS EXPENSES							
(20) 903 - Customer Records & Collection Expense (20) 905 - Millor Customer Accounts Expense SUBTOTAL SUBTOTAL SUSTRICKS (21) 905 - Inclustomer Associance Expense (21) 915 - Inclusioner Associance Expense (21) 915 - Inclusioner Associance Expense (21) 915 - Inclusioner Associance Expense (21) 915 - Abertaling Expense (23) 920 - A & G Salanies (23) 922 - Admin Expenses Transferred (23) 922 - Admin Expenses Transferred (23) 922 - Admin Expenses Transferred (23) 923 - Admin Expenses Transferred (23) 924 - Property Insurance (23) 925 - Regulatory Commission Expense (24) 9403 - Penser Plant - Gas (25) 940 - Amortization Expense (26) 9403 - Penser Plant - Flectic (25) 940 - Amortization Expense (26) 9403 - Penser Plant - Flectic (25) 940 - Amortization Expense (26) 9403 - Penser Plant - Gas (27) 9404 - Penser Plant - Gas (28) 9404	(20) 901 - Customer Accounts Supervision	\$ -	\$ -	1	58.96%	41.04%	\$	-
C20 995 - Misc. Customer Aczounts Expense S	(20) 902 - Meter Reading Expense	\$ -	\$ -	2	63.35%	36.65%	\$	-
SUBTOTIAL	(20) 903 - Customer Records & Collection Expense	\$ -	\$ 35	1	58.96%	41.04%	\$	-
21 - CUSTOMER SERVICE EXPENSES (21) 909 - Info & Instructional Advertising (21) 910 - Misc Cust Sve & Info Expense (21) 910 - Misc Cust Sve & Info Expense (21) 911 - Sales Supervision Exp (21) 912 - Demonstration & Selling Expense (21) 913 - Advertising Expense (21) 916 - Misc. Sales Expense (23) 920 - A & G. Salatines (23) 920 - A & G. Salatines (23) 921 - Office Supplies and Expenses (23) 922 - Admin Expenses Transferred (23) 922 - Admin Expenses Transferred (23) 923 - Advertising Expense (23) 924 - Property Insurance (23) 925 - Emp Pension & Benefits (23) 926 - Emp Pension & Benefits (23) 926 - Emp Pension & Benefits (23) 926 - Emp Pension & Benefits (23) 927 - Regulatory Commission Expense (23) 928 - Regulatory Commission Expense (23) 929 - Maint General Plant- Gas (23) 929 - Maint Of General Plant- Gas (23) 929 - Maint Of General Plant- Gas (24) 931 - Regulatory Commission Expense (24) 931 - Regulatory Commission Expense (25) 932 - Maint General Plant- Electric (24) 943 - Depreciation Expense (25) 940 - Amont Lid-Term Plant (26) 940 - Amont Lid-Term Plant (27) 940 - Term Plant (28) 940 - Term Plant (29) 940 - Term Plant (29) 940 - Term Plant (20) 941 - Term Plant (20	(20) 905 - Misc. Customer Accounts Expense	\$ -	\$ /	1	58.96%	41.04%	\$	_
(21) 999 - Info & Instructional Advertising \$ \$ \$ \$ \$ \$ \$ \$ \$	SUBTOTAL	\$ -	#Dr				\$	-
(21) 969- Info & Instructional Advertising \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	21 - CUSTOMER SERVICE EXPENSES			100				
(21) 969- Info & Instructional Advertising \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(21) 908 - Customer Assistance Expense	\$ -	3	1	58.96%	41.04%	\$	-
(21) 910 - Misc. Cust Sve. & Info Expense (21) 911 - Sales Supervision Exp (21) 912 - Demonstration & Selling Expense (21) 913 - Advertising Expense (21) 913 - Advertising Expense (21) 913 - Mavertising Expense (21) 913 - Mavertising Expense (22) 920 - A & G Salaries (23) 920 - A & G Salaries (23) 921 - Office Supplies and Expenses (23) 922 - Admin Expenses Transferred (23) 923 - Maint General Plant Gas (23) 925 - Impuries & Damages (23) 926 - Regulatory Commission Expense (23) 930 - Gen Advertising Exp (23) 931 - Rentis (23) 932 - Maint General Plant Gas (23) 932 - Maint General Plant - Gas (24) 933 - Depreciation Expenses (24) 933 - Depreciation Expense (25) 935 - Maint General Plant - Gas (26) 936 - Maint General Plant - Gas (27) 936 - Firth Unit Centers (28) 937 - Firth Unit Centers (29) 938 - Maint General Plant Acquisition Adj (29) 404 - Amortization Of Plant Acquisition Adj (29) 4081 - Taxes Other-Util Income (20) 4091 - Firth Unit Oper Income (20) 4091 -	(21) 909 - Info & Instructional Advertising	s -			58.96%	41.04%	\$	-
(21) 912 - Demonstration & Selling Expense	1	\$ -	\$ -		58.96%	41.04%	\$	-
(21) 912 - Demonstation & Selling Expense S	(21) 911 - Sales Supervision Exp	\$ -	\$ -	The state of	58.96%	41.04%	\$	-
C1) 913 - Advertising Expense		\$ -	\$ -	1	58.96%	41.04%	\$	-
C21) 916 - Misc. Sales Expense S	1			1	58.96%			_
SUBTOTAL	_ · ·			1				_
23 - ADMIN & GENERAL EXPENSE (23) 920 - A & G Salaries (23) 921 - Office Supples and Expenses \$ \$ \$ 4 66.51% 33.49% \$ 5 - (23) 922 - Admin Expenses Transferred \$ \$ \$ 4 66.51% 33.49% \$ 5 - (23) 922 - Admin Expenses Transferred \$ \$ \$ 4 66.51% 33.49% \$ 5 - (23) 924 - Property Insurance \$ \$ \$ 4 66.51% 33.49% \$ 5 - (23) 925 - Injuries & Damages \$ \$ 1 59.99% 41.04% \$ 5 - (23) 925 - Injuries & Damages \$ \$ 1 59.99% 41.04% \$ 5 - (23) 928 - Regulatory Commission Expense \$ \$ 5 4 66.51% 33.49% \$ 5 - (23) 928 - Regulatory Commission Expense \$ \$ 5 5 67.31% 32.69% \$ 5 - (23) 930 - Masc. General Expenses \$ \$ 5 \$ 4 66.51% 33.49% \$ 5 - (23) 931 - Rents \$ 5 5 66.51% 33.49% \$ 5 - (23) 931 - Rents \$ 5 5 66.51% 33.49% \$ 5 - (23) 931 - Rents \$ 5 5 5 4 66.51% 33.49% \$ 5 - (23) 931 - Rents \$ 5 5 5 4 66.51% 33.49% \$ 5 - (23) 935 - Maint General Plant - Electric \$ 5 5 5 4 66.51% 33.49% \$ 5 - (24) 403 - Depreciation Expense \$ 5 5 5 4 66.51% 33.49% \$ 5 - (24) 403 - Depreciation Expense \$ 5 5 5 4 66.51% 33.49% \$ 5 - (24) 403 - Depreciation Expense \$ 5 5 5 4 66.51% 33.49% \$ 5 - (24) 403 - Depreciation Expense \$ 5 5 5 4 66.51% 33.49% \$ 5 - (24) 403 - Depreciation Expense \$ 5 5 5 4 66.51% 33.49% \$ 5 - (24) 403 - Depreciation Expense \$ 5 5 5 4 66.51% 33.49% \$ 5 - (24) 403 - Depreciation Expense \$ 5 5 5 4 66.51% 33.49% \$ 5 - (24) 403 - Depreciation Expense \$ 5 5 5 4 66.51% 33.49% \$ 5 - (24) 403 - Depreciation Expense \$ 5 5 5 4 66.51% 33.49% \$ 5 - (24) 403 - Depreciation Expense \$ 5 5 5 4 66.51% 33.49% \$ 5 - (24) 403 - Depreciation Expense \$ 5 5 5 4 66.51% 33.49% \$ 5 - (24) 403 - Depreciation Expense \$ 5 5 5 4 66.51% 33.49% \$ 5 - (24) 403 - Depreciation Expense \$ 5 5 5 4 66.51% 33.49% \$ 5 - (24) 403 - Depreciation Expense \$ 5 5 5 5 4 66.51% 33.49% \$ 5 - (24) 403 - Depreciation Expense \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	· '						-	-
(23) 920 - A & G Salaries	1	Ť	Ť				Ť	
(23) 921 - Office Supplies and Expenses (23) 922 - Admin Expenses Transferred (23) 923 - Custide Services Employed (23) 923 - Property Insurance (23) 924 - Property Insurance (23) 925 - Injuries & Damages (23) 926 - Emp Pension & Benefits (23) 927 - Regulatory Commission Expense (23) 928 - Regulatory Commission Expense (23) 930 - Gen Advertising Exp (23) 930 - General Expenses (23) 930 - Misc. General Expenses (23) 932 - Maint Of General Plant- Gas (23) 935 - Maint General Plant- Electric (23) 935 - Maint General Plant- Electric (24) 939 - Service Servic		s -	s -	4	66 51%	33 49%	s	_
(23) 922 - Admin Expenses Transferred (33) 923 - Outside Services Employed (23) 924 - Property Insurance (23) 925 - Injuries & Damages (23) 925 - Injuries & Damages (23) 926 - Emp Pension & Benefits (23) 928 - Regulatory Commission Expense (23) 928 - Regulatory Commission Expense (23) 930 - Gen Advertising Exp (23) 931 - Gen Advertising Exp (23) 931 - Rents (23) 931 - Rents (23) 932 - Maint Of General Plant- Gas (23) 932 - Maint Of General Plant- Gas (23) 932 - Maint Of General Plant- Electric (23) 932 - Maint General Plant- Electric (23) 932 - Maint General Plant- Electric (24) 932 - Maint General Plant- Electric (25) 940 - Amort Ltd-Term Plant (26) 403 - Depreciation Expense - FAS143 (27) 403 - Depreciation Expense - FAS143 (28) 403 - Depreciation Expense - FAS143 (29) 403 - Amort Ltd-Term Plant (25) 406 - Amort Ltd-Term Plant (25) 406 - Amort Ltd-Term Plant (25) 406 - Amort Ltd-Term Plant (26) 406 - Amort Ltd-Term Plant (27) 406 - Amort Ltd-Term Plant (28) 406 - FIL-Util Oper Income (29) 4061 - Taxes Other-Util Income (29) 4061 - Taxes Other-Util Income (29) 4061 - Taxes Other-Util Income (20) 4061 - Taxes Other-Util Income (!			·				_
(23) 923 - Outside Services Employed (23) 924 - Property Insurance (23) 924 - Property Insurance (23) 925 - Injuries & Damages (23) 926 - Emp Pension & Benefits (23) 926 - Emp Pension & Benefits (23) 926 - Regulatory Commission Expense (23) 927 - Mixer & General Expense (23) 9301 - Gen Advertising Exp (23) 9302 - Misc. General Expenses (23) 9301 - Gen Advertising Exp (23) 931 - Rents (23) 932 - Maint Of General Plant- Gas (23) 932 - Maint Of General Plant- Gas (23) 935 - Maint General Plant - Electric (23) 935 - Maint General Plant - Electric (24) 935 - Maint General Plant - Electric (25) 4 66.51% (26) 403 - Depreciation Expense (27) 4031 - Depreciation Expense (28) 4 66.51% (29) 4031 - Depreciation Expense (29) 4031 - Depreciation Expense - FAS143 (25) 406 - Amort Ltd-Term Plant (25) 408 - Amort Ltd-Term Plant (25) 409 - Amort Ltd-Term Plant (29) 408 - Amort Ltd-Term Plant (20) 408 - Amort Ltd-Term Plant (21) 408 - Amort Ltd-Term Plant (22) 408 - Amort Ltd-Term Plant (23) 408 - Amort Ltd-Term Plant (24) 409 - Amort Ltd-Term Plant (25) 409 - Amort Ltd-Term Plant (26) 409 - Amort Ltd-Term Plant (27) 408 - Amort Ltd-Term Plant (29) 408 - Amort Ltd-Term Plant (29) 408 - Amort Ltd-Term Plant (20) 408 - Amort Ltd-Term Plant (21) 408 - Amort Ltd-Term Plant (22) 408 - Amort Ltd-Term Plant (23) 408 - Amort Ltd-Term Plant (24) 409 - Amort Ltd-Term Plant (25) 408 - Amort Ltd-Term Plant (26) 408 - Amort Ltd-Term Plant (27) 408 - Amort Ltd-Term Plant (29) 40	1	· ·	'	· ·	i i			
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SUBTOTAL 24 - DEPRECIATION/AMORTIZATION (24) 403 - Depreciation Expense \$ - \$ - 4 66.51% 33.49% \$ - \$ C44 4031 - Depreciation Expense - FAS143 \$ - \$ - 4 66.51% 33.49% \$ - \$ C44 4031 - Depreciation Expense - FAS143 \$ - \$ - 4 66.51% 33.49% \$ - \$ C44 66.51% C47	· · ·		'	* 4				-
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SUBTOTAL \$ -	29 -TAXES OTHER THAN INCOME TAXES							
30 - INCOME TAXES (30) 4091 - Fit-Util Oper Income \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	(29) 4081 - Taxes Other-Util Income	\$ / 4 /		4	66.51%	33.49%	\$	-
SUBTOTAL \$ - \$ - \$ - \$ - \$ \$ - \$ \$	SUBTOTAL	\$		No.	}		\$	-
SUBTOTAL \$ - \$ - \$ - \$ - \$ \$ - \$ \$		ALCON S	790					
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31 - DEFERRED INCOME TAXES (31) 4101 - Def Fit-Util Oper Income \$ - \$ - 4 66.51% 33.49% \$ - (31) 4111 - Def Fit-Cr - Util Oper Income \$ - \$ - 4 66.51% 33.49% \$ - SUBTOTAL \$ - \$ - \$ - 4 66.51% 33.49% \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	(30) 4091 - Fit-Util Oper Income	\$ -	\$	11 A			\$	-
(31) 4101 - Def Fit-Util Oper Income \$ - \$ - 4 66.51% 33.49% \$ - (31) 4111 - Def Fit-Cr - Util Oper Income \$ - \$ - 4 66.51% 33.49% \$ - SUBTOTAL \$ - \$ - \$ - \$ -	SUBTOTAL	\$ -	\$	·			\$	-
(31) 4111 - Def Fit-Cr - Util Oper Income \$ - \$ - 4 66.51% 33.49% \$ - SUBTOTAL \$ - \$ - \$ -	31 - DEFERRED INCOME TAXES							
SUBTOTAL \$ - \$ - \$ -	(31) 4101 - Def Fit-Util Oper Income	\$ -	\$ -	4	66.51%	33.49%	\$	-
	(31) 4111 - Def Fit-Cr - Util Oper Income	\$ -	\$ -	4	66.51%	33,49%	\$	<u> </u>
GRAND TOTAL \$ - \$ -		\$	\$ -					
	GRAND TOTAL	\$ -	\$ -				\$	

Allocation Method		Electric	Gas	
1	12 Month Average number of Customers	58.96%	41.04%	100.00%
2	Joint Meter Reading Customers	63.35%	36.65%	100.00%
3	Non-Production Plant	60.89%	39.11%	100.00%
4	4-Factor Allocator	66.51%	33.49%	100.00%
5	Direct Labor	67.31%	32.69%	100.00%

PUGET SOUND ENERGY PERIODIC ALLOCATED RESULTS OF OPERATIONS FOR THE MONTH ENDED DECEMBER 31, 2011

(Based on allocation factors developed for the 12 ME 12/31/2010)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	\$	- \$ -	\$ -
3 - SALES FOR RESALE-FIRM			-
4 - SALES TO OTHER UTILITIES		- ~ -	-
5 - OTHER OPERATING REVENUES		-	_
6 - TOTAL OPERATING REVENUES	\$	REDAC	-
7		770	TEN!
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	\$	- \$ -	\$ -
12 - PURCHASED AND INTERCHANGED		- -	-
13 - WHEELING			-
14 - RESIDENTIAL EXCHANGE			-
15 - TOTAL PRODUCTION EXPENSES	\$	- RED	\$ -
16		UACT	Market ,
17 - OTHER ENERGY SUPPLY EXPENSES	\$	REDACTE	')
18 - TRANSMISSION EXPENSE			
19 - DISTRIBUTION EXPENSE			-
20 - CUSTOMER ACCTS EXPENSES			-
21 - CUSTOMER SERVICE EXPENSES			-
22 - CONSERVATION AMORTIZATION			-
23 - ADMIN & GENERAL EXPENSE			-
24 - DEPRECIATION			-
25 - AMORTIZATION		- / -	-
26 - AMORTIZ OF PROPERTY LOSS		PEDACT	-
27 - OTHER OPERATING EXPENSES		- (50)	-
28 - ASC 815		- (C)	
29 - TAXES OTHER THAN INCOME TAXES		-	SO /
30 - INCOME TAXES			
31 - DEFERRED INCOME TAXES			
32 - TOTAL OPERATING REV. DEDUCT.	\$	- \$ -	\$ -
NET OPERATING INCOME	\$	<u>-</u> \$ -	\$ -

ACTUAL RESULTS OF OPERATIONS

	Elect	ric	Ga	as	Common	Energy I	N/A Tot	al Amount
OPERATING INCOME								
1 - OPERATING REVENUES:								
2 - SALES TO CUSTOMERS	\$	_	\$	_	\$ -	\$	- \$	_
3 - SALES FOR RESALE-FIRM		_		- /	<u>-</u>		·	_
4 - SALES TO OTHER UTILITIES		_		- / [De la		_	_
5 - OTHER OPERATING REVENUES	Ì	_			REDAC		_	-
6 - TOTAL OPERATING REVENUES	\$	_	\$	_	\$	IED	- \$	-
7							·	
8 - OPERATING REVENUE DEDUCTIONS:								
9								
10 - POWER COSTS:								
11 - FUEL	\$	_	\$	_	\$ -	\$	- \$	_
12 - PURCHASED AND INTERCHANGED		_	,	_		•	-	_
13 - WHEELING		_		_	_		_	-
14 - RESIDENTIAL EXCHANGE		_		_	_		_	_
15 - TOTAL PRODUCTION EXPENSES	\$	-	\$	-	4	\$	- \$	_
16			•		REDA	·	*	
17 - OTHER ENERGY SUPPLY EXPENSES	\$	_	\$	_ <	* SOA.	\$	- \$	_
18 - TRANSMISSION EXPENSE	,	_	•	_	11	Pro	_	_
19 - DISTRIBUTION EXPENSE		_		_	The state of the s	(.e ()	_	_
20 - CUSTOMER ACCTS EXPENSES		-		_	_	The state of the s	_	_
21 - CUSTOMER SERVICE EXPENSES		_		_	_		_	-
22 - CONSERVATION AMORTIZATION		_		_	_		_	_
23 - ADMIN & GENERAL EXPENSE		_		_	_		_	-
24 - DEPRECIATION		_		_	_		_	_
25 - AMORTIZATION		-		_	_		_	_
26 - AMORTIZ OF PROPERTY LOSS		_		_	_		-	_
27 - OTHER OPERATING EXPENSES		_		_	_		_	_
28 - ASC 815		_		_	_		_	_
29 - TAXES OTHER THAN INCOME TAXES		_		_	/· -		_	_
30 - INCOME TAXES		-		- 2	/ -		_	_
31 - DEFERRED INCOME TAXES		_		- 🏄	MED -	The same of the sa	_	_
32 - TOTAL OPERATING REV. DEDUCT.	\$	-	\$	-	\$ 1-1	798	- \$	-
					10 mm			
NET OPERATING INCOME	\$	-	\$	-	\$ -	\$ 7	- \$	-
NON-OPERATING INCOME						*		
99 - OTHER INCOME	\$	_	\$	_	\$	\$	_ &	
999 - INTEREST	*	_	Ψ		Ψ -	Ψ	- ф -	-
9999 - EXTRAORDINARY ITEMS		_		_	-		_	-
TOTAL NON-OPERATING INCOME	\$	<u> </u>	\$	-	\$ -	\$	- - \$	-
]		•		•	*	*	
NET INCOME	<u>\$</u>		\$		<u>-</u>	<u> </u>	<u>-</u> \$	

Account Description	Electric	Gas	Common	Total
1 - OPERATING REVENUES				
2 - SALES TO CUSTOMERS				
(2) 440 - Electric Residential Sales				
(2) 442 - Electric Commercial & Industrial Sales				
(2) 444 - Public Street & Highway Lighting				
(2) 456 - Other Electric Revenues		xe ^{2,2} 50		
(2) 456 - Other Electric Revenues - Unbilled				
(2) 456 - Other Electric Revenues - Conservation		RED		
(2) 480 - Gas Residential Sales		REDACT	The same of the sa	
(2) 481 - Gas Commercial & Industrial Sales	·	~~~~~~	.	
(2) 489 - Rev From Transportation Of Gas To Others		~ 1/		
(2) SUBTOTAL				
3 - SALES FOR RESALE-FIRM		•	No. of the last of	
(3) 447 - Electric Sales For Resale				
(3) SUBTOTAL				
4 - SALES TO OTHER UTILITIES				
(4) 447 - Electric Sales For Resale - Sales				
(4) 447 - Electric Sales For Resale - Purchases				
(4) SUBTOTAL			***	
5 - OTHER OPERATING REVENUES				
(5) 412 - Lease Inc Everett Delta to NWP - Gas				
(5) 450 - Forfeited Discounts				
(5) 451 - Electric Misc Service Revenue				
(5) 454 - Rent For Electric Property				
(5) 456 - Other Electric Revenues				
(5) 487 - Forfeited Discounts		J 15		
(5) 488 - Gas Misc Service Revenues		In.		
(5) 4894 - Gas Revenues from Storing Gas of Others	ĝ.			
(5) 493 - Rent From Gas Property	ς,	Way.		
(5) 495 - Other Gas Revenues		. 167		
(5) SUBTOTAL		7740		
(1) TOTAL OPERATING REVENUES		N. Walter		
10 - ENERGY COST			The same of the sa	
11 - FUEL				
(11) 501 - Steam Operations Fuel				
(11) 547 - Other Power Generation Oper Fuel				
(11) SUBTOTAL				
12 - PURCHASED AND INTERCHANGED				
(12) 555 - Purchased Power				
(12) 557 - Other Power Supply Expense				
(12) 804 - Natural Gas City Gate Purchases				
(12) 805 - Other Gas Purchases				
(12) 8051 - Purchased Gas Cost Adjustments				
(12) 8081 - Gas Withdrawn From Storage		100		
(12) 8082 - Gas Delivered To Storage		/p		
(12) SUBTOTAL		MARINE		
13 - WHEELING	4,			
(13) 565 - Transmission Of Electricity By Others		CI	The same of the sa	
(13) SUBTOTAL				
14 - RESIDENTIAL EXCHANGE		The state of the s	Markey Mark	
(14) 555 - Purchased Power			The state of the s	
(14) SUBTOTAL		F		
10) TOTAL ENERGY COST				
TO TAL ENERGY COST				
GROSS MARGIN		-		

Account Description Electric Gas	Common Tota	al
OPERATING EXPENSES		
OPERATING AND MAINTENANCE		
17 - OTHER ENERGY SUPPLY EXPENSES		
(17) 500 - Steam Oper Supv & Engineering		-
(17) 502 - Steam Oper Steam Expenses		-
(17) 505 - Steam Oper Electric Expense	<i>5</i>	-
(17) 506 - Steam Oper Misc Steam Power		-
(17) 507 - Steam Operations Rents		-
(17) 510 - Steam Maint Supv & Engineering		-
(17) 511 - Steam Maint Structures	REDACTED	-
(17) 512 - Steam Maint Boiler Plant		-
(17) 513 - Steam Maint Electric Plant		-
(17) 514 - Steam Maint Misc Steam Plant		-
(17) 535 - Hydro Oper Supv & Engineering		-
(17) 536 - Hydro Oper Water For Power		-
(17) 537 - Hydro Oper Hydraulic Expenses		-
(17) 538 - Hydro Oper Electric Expenses		_
(17) 539 - Hydro Oper Misc Hydraulic Exp		_
(17) 540 - Hydro Office Rents		-
(17) 541 - Hydro Maint Supv & Engineering		_
(17) 542 - Hydro Maint Structures		_
(17) 543 - Hydro Maint Res. Dams & Waterways		_
(17) 544 - Hydro Maint Electric Plant	The state of the s	_
(17) 645 - Hydro Maint Mico Hydroulio Plant		_
(17) 545 - Hydro Maint Misc Hydraulic Plant	UM	-
(17) 546 - Other Pwr Gen Oper Supv & Eng		-
(17) 548 - Other Power Gen Oper Gen Exp	DACTED	-
		-
(17) 550 - Other Power Gen Oper Rents	The same	-
(17) 551 - Other Power Gen Maint Supv & Eng		-
(17) 552 - Other Power Gen Maint Structures		-
(17) 553 - Other Power Gen Maint Gen & Elec		-
(17) 554 - Other Power Gen Maint Misc		-
(17) 556 - System Control & Load Dispatch		-
(17) 710 - Production Operations Supv & Engineering		-
(17) 717 - Liquefied Petroleum Gas Expenses		-
(17) 735 - Misc Gas Production Exp		-
(17) 741 - Production Plant Maint Structures		-
(17) 742 - Production Plant Maint Prod Equip		-
(17) 8072 - Purchased Gas Expenses		_
(17) 8074 - Purchased Gas Calculation Exp		_
(17) 812 - Gas Used For Other Utility Operations		_
(17) 813 - Other Gas Supply Expenses	EDACTED .	_
(17) 814 - Undergrnd Strge - Operation Supv & Eng		_
(17) 815 - Undergrind Strige - Oper Map & Records		_
(17) 816 - Undergrid Strge - Oper Wells Expense		
(17) 917 - Undergrad Street Open Lines Expense		_
(17) 817 - Undergrind Strige - Oper Lines Expense		-
(17) 818 - Undergrind Strige - Oper Compressor Sta Exp		-
		-
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta Exp		-
(17) 821 - Undergrnd Strge - Oper Purification Exp		-
(17) 823 - Storage Gas Losses		-
(17) 824 - Undergrnd Strge - Oper Other Expenses		-
(17) 825 - Undergrnd Strge - Oper Storage Well Royalty		-
(17) 826 - Undergrnd Strge - Oper Other Storage Rents		-
(17) 830 - Undergrnd Strge - Maint Supv & Engineering		-
(17) 831 - Undergrnd Strge - Maint Structures		-
(17) 832 - Undergrnd Strge - Maint Reservoirs & Wells		-
(17) 833 - Undergrnd Strge - Maint Of Lines		-
(17) 834 - Undergrnd Strge - Maint Compressor Sta Equip		-

Unallocated Detail

Account Description	Electric Gas	Common	Total
(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E		·	-
(17) 836 - Undergrnd Strge - Maint Purification Equip			_
(17) 837 - Undergrnd Strge-Maint Other Equipment			-
(17) 841 - Operating Labor & Expenses			_
(17) 8432 - Maint Struc & Impro			_
(17) 8433 - Maintenance of Gas Holders			_
(17) 8436 - Maintenance of Vaporizing Equipment			_
(17) 8438 - Maint Measure & Reg			_
(17) 8439 - Other Gas Maintenance	4,		_
(17) SUBTOTAL			
18 - TRANSMISSION EXPENSE	***************************************		-
	`	THO TO THE THE	
(18) 560 - Transmission Oper Supv & Engineering			-
(18) 561 - Transmission Oper Load Dispatching			-
(18) 5611 - Transmission Oper Load Dispatching			-
(18) 5612 - Load Dispatch - Monitor & Oper Trans System			-
(18) 5613 - Load Dispatch - Service and Scheduling			-
(18) 5615 - Reliability Planning & Standards			-
(18) 5616 - Transmission Svc Studies			-
(18) 5617 Gen Intercnct Studies			-
(18) 5618 - Reliability Planning			_
(18) 562 - Transmission Oper Station Expense			-
(18) 563 - Transmission Oper Overhead Line Exp			_
(18) 566 - Transmission Oper Misc			_
(18) 567 - Transmission Oper Rents			
· ·			_
(18) 568 - Transmission Maint Supv & Eng	~		-
(18) 569 - Transmission Maint Structures	<i>h</i>		-
(18) 5691 - Transmission Computer Hardware Maint			-
(18) 5692 - Transmission Maint Structures	/ * # E		-
(18) 570 - Transmission Maint Station Equipment			-
(18) 571 - Transmission Maint Overhead Lines	. 344 ₀ 00	DACTE	-
(18) 572 - Transmission Maint Underground Lines			-
(18) 850 - Transmission Oper Supv & Engineering			-
(18) 856 - Transmission Oper Mains Expenses			-
(18) 857 - Transmission Oper Meas & Reg Sta Exp			-
(18) 862 - Transmission Maint Structures & Improvements			-
(18) 863 - Transmission Maint Supv & Eng			-
(18) 865 - Transmission Maint of measur & regul station equip			-
(18) 867 - Transmission Maint Other Equipment			-
(18) SUBTOTAL			-
19 - DISTRIBUTION EXPENSE			
(19) 580 - Distribution Oper Supv & Engineering			_
(19) 581 - Distribution Oper Load Dispatching			_
(19) 582 - Distribution Oper Station Expenses			_
(19) 583 - Distribution Oper Overhead Line Exp	Z = -		_
	/_		-
(19) 584 - Distribution Oper Underground Line Exp	1,00		-
(19) 585 - Distribution Oper St Lighting & Signal			-
(19) 586 - Distribution Oper Meter Expense	The state of the s		-
(19) 587 - Distribution Oper Cust Installation			-
(19) 588 - Distribution Oper Misc Dist Exp		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	-
(19) 589 - Distribution Oper Rents		The state of the s	-
(19) 590 - Distribution Maint Superv & Engineering			-
(19) 591 - Distribution Maint Structures			-
(19) 592 - Distribution Maint Station Equipment			-
(19) 593 - Distribution Maint Overhead Lines			_
(19) 594 - Distribution Maint Underground Lines			_
(19) 595 - Distribution Maint Underground Lines			-
			-
(19) 596 - Distribution Maint St Lighting/Signal			-
(19) 597 - Distribution Maint Meters			-
(19) 598 - Distribution Maint Misc Dist Plant			-

Page 3 of 6 Unallocated Detail

FOR THE MONTH EN	IDED DECEMBI Electric	ER 31, 2011 Gas	Common	Total
(19) 870 - Distribution Oper Supv & Engineering	Electric	Gas	Common	TOLAT
(19) 871 - Distribution Oper Load Dispatching				
(19) 874 - Distribution Oper Mains & Services Exp				
(19) 875 - Distribution Oper Meas & Reg Sta Gen				
(19) 876 - Distribution Oper Meas & Reg Sta Indus				
(19) 878 - Distribution Oper Meter & House Reg				
(19) 879 - Distribution Oper Customer Install Exp				
(19) 880 - Distribution Oper Other Expense				
(19) 881 - Distribution Oper Rents Expense		1/2		
(19) 887 - Distribution Maint Mains				
(19) 889 - Distribution Maint Meas & Reg Sta Gen		THE LA	3-	
(19) 890 - Distribution Maint Meas & Reg Sta Ind		The state of the		
(19) 892 - Distribution Maint Services		A. Marie Comment		
(19) 893 - Distribution Maint Meters & House Reg				
(19) 894 - Distribution Maint Other Equipment				
(19) SUBTOTAL				
20 - CUSTOMER ACCTS EXPENSES				
(20) 901 - Customer Accounts Supervision				
(20) 902 - Meter Reading Expense				
(20) 903 - Customer Records & Collection Expense				
(20) 904 - Uncollectible Accounts				
(20) 905 - Misc. Customer Accounts Expense		/>		
(20) SUBTOTAL				
21 - CUSTOMER SERVICE EXPENSES		ALDA C	*	
(21) 908 - Customer Assistance Expense				
(21) 909 - Info & Instructional Advertising			300	
(21) 910 - Misc Cust Svc & Info Expense		1	2138× 7	
(21) 911 - Sales Supervision Exp				
(21) 912 - Demonstration & Selling Expense				
(21) 913 - Advertising Expenses				
(21) 916 - Misc. Sales Expense				
(21) SUBTOTAL				
22 - CONSERVATION AMORTIZATION				
(22) 908 - Customer Assistance Expense				
(22) SUBTOTAL				
23 - ADMIN & GENERAL EXPENSE				
(23) 920 - A & G Salaries				
(23) 921 - Office Supplies and Expenses				
(23) 922 - Admin Expenses Transferred				
(23) 923 - Outside Services Employed				
(23) 924 - Property Insurance		Ja.		
(23) 925 - Injuries & Damages		1 Bar. >		
(23) 926 - Emp Pension & Benefits		/REDAG	The same of the sa	
(23) 928 - Regulatory Commission Expense				
(23) 9301 - Gen Advertising Exp		· 'S		
(23) 9302 - Misc. General Expenses		4	1877 T	
(23) 931 - Rents			· J	
(23) 932 - Maint Of General Plant- Gas				
(23) 935 - Maint General Plant - Electric				
(23) SUBTOTAL				
TOTAL OPERATING AND MAINTENANCE				

Account Description	Electric	Gas	Common	Total
DEPRECIATION, DEPLETION AND AMORTIZATION				
24 - DEPRECIATION				
(24) 403 - Depreciation Expense				-
(24) 4031 - Depreciation Expense - FAS143				
(24) SUBTOTAL				-
25 - AMORTIZATION				
(25) 404 - Amort Ltd-Term Plant				-
(25) 406 - Amortization Of Plant Acquisition Adj				_
(25) 4111 - Accretion Exp - FAS143		And the same		
(25) SUBTOTAL		100		
26 - AMORTIZ OF PROPERTY LOSS		MARINE	Contragation and Security Contragation (Security Contragation Contraga	_
(26) 407 - Amortization Of Prop. Losses			3-	
(26) SUBTOTAL			7	
27 - OTHER OPERATING EXPENSES		No. of the last of		
(27) 4073 - Regulatory Debits				
(27) 4073 - Regulatory Debits				
(27) 4116 - Gains From Disposition Of Utility Plant				
(27) 4117 - Losses From Disposition Of Utility Plant				
(27) 4118 - Gains From Disposition Of Allowances				•
(27) 414 - Other Utility Operating Income				
(27) SUBTOTAL				
28 - ASC 815				
(28) 421 - FAS 133 Gain				•
(28) 4265 - FAS 133 Loss				
(28) SUBTOTAL				······
TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION				
		I am		
29 - TAXES OTHER THAN INCOME TAXES		119k		
(29) 4081 - Taxes Other-Util Income				
(29) SUBTOTAL			3-2-	·····
30 - INCOME TAXES		\$ 3		
(30) 4081 - Montana Corp. License Taxes		· **		-
(30) 4091 - Montana Corp license Tax			* . /	
(30) 4091 - Fit-Util Oper Income				
(30) SUBTOTAL				
31 - DEFERRED INCOME TAXES				
(31) 4101 - Def Fit-Util Oper Income				
(31) 4111 - Def Fit-Cr - Util Oper Income				
(31) 4114 - Inv Tax Cr Adj-Util Operations				
(31) SUBTOTAL		***************************************		
(4), 332, 37, 12				
ET OPERATING INCOME				
		1		
ON-OPERATING INCOME		120-		
99 - OTHER INCOME		19965		
(99) 4082 - Taxes Other - Other Income			2 5.	
(99) 4092 - Fit - Other Income		· · · · · · · · · · · · · · · · · · ·	The state of the s	
(99) 4102 - Def Fit - Other Income			- 48° N	· ·
(99) 4112 - Provision for Deferred FIT - Credit & Other Income			* L	•
			/	•
(99) 415 - Revenues From Merchandising And Jobbing				-
(99) 416 - Expenses Of Merchandising And Jobbing				•
(99) 417 - Revenues From Non-Utility Operations				-
(00) 4474 Manner Deleted Conta				-
(99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations				
· · ·				-
(99) 4171 - Expenses of Non-Utility Operations				-
(99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income				-
 (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income 				- - -
(99) 4171 - Expenses of Non-Utility Operations(99) 418 - Nonoperating Rental Income(99) 4181 - Equity in Earnings of Subsidiaries				- - -

Account Description	Electric	Gas	Common	Total
(99) 4212 - Loss On Disposition Of Property		_		-
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)				-
(99) 4214 - Misc. Non-Op Income - AFUCE				-
(99) 425 - Miscellaneous Amortization				-
(99) 4261 - Donations				-
(99) 4262 - Life Insurance		D		-
(99) 4263 - Penalties		MEN		-
(99) 4264 - Expenses For Civic & Political Activities		-UA	CTED	-
(99) 4265 - Other Deductions			CIENT	-
(99) SUBTOTAL			- <i>SUI</i>	-
999 - INTEREST				
(999) 427 - Interest On Long Term Debt			~	
(999) 4271 - Interest on Preferred Stock				-
(999) 428 - Amortization Of Debt Discount & Expenses				
(999) 4281 - Amortization Of Loss On Required Debt				-
(999) 429 - Amortization Of Premium On Debt-Cr	li			
(999) 4291 - Amortization Gain On Reacquired Debt		Dr. To		
(999) 430 - Int on Debt to Assoc. Companies	//	TEN.		
(999) 431 - Other Interest Expense (999) 432 - Allowances For Borrowed Funds		YEDACT	EN	
(999) SUBTOTAL 9999 - EXTRAORDINARY ITEMS				-
(9999) 4111 - Def Fit-Cr - Util Oper Income				_
(9999) 435 - Extraordinary Deductions				_
(9999) SUBTOTAL				· · · · · · · · · · · · · · · · · · ·
OTAL NON-OPERATING INCOME				-
NET INCOME				

ALLOCATION OF COMMON CHARGES

FOR THE MONTH ENDED DECEMBER 31, 2011

(Based on allocation factors developed for the 12 ME 12/31/2010)

FERC Account and Description		cated ectric	Allo	cated Gas	Allocation Method [1]	Share (Allocated Electric / Common)	Share (Allocated Gas / Common)		Common
20 - CUSTOMER ACCTS EXPENSES					·	-			
(20) 901 - Customer Accounts Supervision	\$	-	\$	-	1	58.96%	41.04%	\$	-
(20) 902 - Meter Reading Expense		-		-	2	63.35%	36.65%	\$	-
(20) 903 - Customer Records & Collection Expense		-			1	58.96%	41.04%	\$	-
(20) 905 - Misc. Customer Accounts Expense		-		/A-	· 1	58.96%	41.04%	\$	-
SUBTOTAL	\$	-	\$ /		-			\$	
21 - CUSTOMER SERVICE EXPENSES				~~ [ACTE!			-	
(21) 908 - Customer Assistance Expense	\$	_	\$	1		58.96%	41.04%	s	_
(21) 909 - Info & Instructional Advertising	*	_	ľ			58.96%	41.04%		_
(21) 910 - Misc Cust Svc & Info Expense		_		. 1		58.96%	41.04%	ı	
(21) 911 - Sales Supervision Exp		_		_		58.96%	41.04%	l '	
(21) 912 - Demonstration & Selling Expense		_		_		58.96%	41.04%		_
		-		-	1	58.96%	41.04%	i	-
(21) 913 - Advertising Expense		-		-	· ' 1				-
(21) 916 - Misc. Sales Expense					1	58.96%	41.04%		
SUBTOTAL SYSTEMA	\$	-	\$	-				\$	-
23 - ADMIN & GENERAL EXPENSE									
(23) 920 - A & G Salaries	\$	-	\$	-	4	66.51%	33.49%		-
(23) 921 - Office Supplies and Expenses		-		-	4	66.51%	33.49%		-
(23) 922 - Admin Expenses Transferred		-		-	4	66.51%	33.49%	ŀ	-
(23) 923 - Outside Services Employed		-	M.	-	4	66.51%	33.49%		-
(23) 924 - Property Insurance		-		· .	3	60.89%	39.11%	\$	-
(23) 925 - Injuries & Damages		-	1	12	1	58.96%	41.04%	\$	-
(23) 926 - Emp Pension & Benefits		- /		A A	5	67.31%	32.69%	\$	-
(23) 928 - Regulatory Commission Expense	1	- %	the same		4	66.51%	33.49%	\$	-
(23) 9301 - Gen Advertising Exp		-	1800	ू उन्	4	66.51%	33.49%	\$	-
(23) 9302 - Misc. General Expenses		-		Marie 1		66.51%	33.49%	\$	-
(23) 931 - Rents		-		- 1100	. \ 4○"	66.51%	33.49%	\$	-
(23) 932 - Maint Of General Plant- Gas		-		-]	4	66.51%	33.49%	\$	-
(23) 935 - Maint General Plant - Electric		-		-	***	66.51%	33.49%	\$	-
SUBTOTAL	\$	-	\$	-				\$	-
24 - DEPRECIATION/AMORTIZATION									
(24) 403 - Depreciation Expense		_		-	4	66.51%	33.49%	\$	_
(24) 4031 - Depreciation Expense - FAS143		_		_	4	66.51%	33.49%		_
SUBTOTAL	\$	_	\$					\$	-
25 - AMORTIZATION	1		`					ľ	
(25) 404 - Amort Ltd-Term Plant		_		_	4	66.51%	33.49%	l ¢	_
(25) 406 - Amortization Of Plant Acquisition Adj		_		_	4	66.51%	33.49%	l '	_
(25) 4111 - Accretion Exp - FAS143					4	66.51%	33.49%		_
SUBTOTAL	\$		s	_	7	00,0170	00.4070	s	
29 -TAXES OTHER THAN INCOME TAXES	*	- /	K"	-				"	-
(29) 4081 - Taxes Other-Util Income	•			<u>.</u> .		66 510/	33.400/		
l , , ,	\$			-	4	66.51%	33.49%	\$	-
SUBTOTAL	13	- J E						\$	-
	1		```	Za.					
30 - INCOME TAXES	1.		100		9				
(30) 4091 - Fit-Util Oper Income	\$		\$	~		~		\$	_
SUBTOTAL	\$	-	\$	The last	100			\$	-
					Post	- 1			
31 - DEFERRED INCOME TAXES	1				74.				
(31) 4101 - Def Fit-Util Oper Income	\$	-	\$	-	4	66.51%	33.49%		-
(31) 4111 - Def Fit-Cr - Util Oper Income	<u> </u>	-		-	4	66.51%	33.49%	_	
SUBTOTAL	\$	-	\$	-				\$	-
			١.						
GRAND TOTAL	\$	-	\$	-				\$	

 Allocation Method		Electric	Gas	
1	12 Month Average number of Customers	58.96%	41.04%	100.00%
2	Joint Meter Reading Customers	63.35%	36.65%	100.00%
3	Non-Production Plant	60.89%	39.11%	100.00%
4	4-Factor Allocator	66.51%	33.49%	100.00%
5	Direct Labor	67.31%	32.69%	100.00%

PUGET SOUND ENERGY, INC. AVERAGE NUMBER OF CUSTOMERS December 31, 2011

ELECTRIC

Month Ended

		<u>v</u>	ariance from P	rior Year
<u>Customers</u>	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	959,547	954,898	4,649	0.5%
Commercial - Firm	119,439	118,530	909	0.8%
Commercial Interruptible	171	176	(5)	(2.8%)
Industrial - Firm	3,618	3,633	(15)	(0.4%)
Industrial Interruptible	4	4	-	0.0%
Outdoor Lighting	3,478	3,426	52	1.5%
Electric Sales for Resale - Firm	8	8	-	0.0%
Transportation - Electric	17	17	-	0.0%
Total Number of Customers	1,086,282	1,080,692	5,590	0.5%

Year-To-Date

		7	Variance from P	<u>rior Year</u>
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	957,025	952,803	4,222	0.4%
Commercial - Firm	119,091	118,419	672	0.6%
Commercial Interruptible	175	176	(1)	(0.6%)
Industrial - Firm	3,629	3,656	(27)	(0.7%)
Industrial Interruptible	4	4	-	0.0%
Outdoor Lighting	3,454	3,418	36	1.1%
Electric Sales for Resale - Firm	8	8	-	0.0%
Transportation - Electric	17	17	-	0.0%
Total Number of Customers	1,083,403	1,078,501	4,902	0.5%

		<u>v</u>	<u>ariance from P</u>	rior Year
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	957,025	952,803	4,222	0.4%
Commercial - Firm	119,091	118,419	672	0.6%
Commercial Interruptible	175	176	(1)	(0.6%)
Industrial - Firm	3,629	3,656	(27)	(0.7%)
Industrial Interruptible	4	4	-	0.0%
Outdoor Lighting	3,454	3,418	36	1.1%
Electric Sales for Resale - Firm	8	8	-	0.0%
Transportation - Electric	17	17	-	0.0%
Total Number of Customers	1,083,403	1,078,501	4,902	0.5%

PUGET SOUND ENERGY, INC. AVERAGE NUMBER OF CUSTOMERS December 31, 2011

<u>GAS</u>

Month Ended

			Variance fron	n Prior Year
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	704,134	696,988	7,146	1.0%
Commercial - Firm	53,776	53,628	148	0.3%
Commercial Interruptible	330	353	(23)	(6.5%)
Industrial - Firm	2,461	2,480	(19)	(0.8%)
Industrial Interruptible	14	18	(4)	(22.2%)
Gas Transportation	180	169	11	6.5%
Total Number of Customers	760,895	753,636	7,259	1.0%

Year-To-Date

			Variance fron	<u>n Prior Year</u>
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	700,039	694,086	5,953	0.9%
Commercial - Firm	53,676	53,703	(27)	(0.1%)
Commercial Interruptible	341	363	(22)	(6.1%)
Industrial - Firm	2,465	2,489	(24)	(1.0%)
Industrial Interruptible	15	18	(3)	(16.7%)
Gas Transportation	175	152	23	15.1%
Total Number of Customers	756,711	750,811	5,900	0.8%

		inondia Lina	Ju	
			Variance fron	n Prior Year
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	700,039	694,086	5,953	0.9%
Commercial - Firm	53,676	53,703	(27)	(0.1%)
Commercial Interruptible	341	363	(22)	(6.1%)
Industrial - Firm	2,465	2,489	(24)	(1.0%)
Industrial Interruptible	15	18	(3)	(16.7%)
Gas Transportation	175	152	23	15.1%
Total Number of Customers	756,711	750,811	5,900	0.8%

PUGET SOUND ENERGY PERIODIC ALLOCATED RESULTS OF OPERATIONS FOR THE MONTH ENDED NOVEMBER 30, 2011

(Based on allocation factors developed for the 12 ME 12/31/2010)

	E	lectric	Gas	To	otal Amount
1 - OPERATING REVENUES:					
2 - SALES TO CUSTOMERS	\$	-	\$	- \$	-
3 - SALES FOR RESALE-FIRM		-		-	-
4 - SALES TO OTHER UTILITIES		-		_	-
5 - OTHER OPERATING REVENUES				-	<u>-</u>
6 - TOTAL OPERATING REVENUES	\$	-	\$/	\$	-
7			/REDA	A-	7
8 - OPERATING REVENUE DEDUCTIONS:			REDA	STEN	
9					
10 - POWER COSTS:					
11 - FUEL	\$	-	\$	- \$	-
12 - PURCHASED AND INTERCHANGED		-		-	-
13 - WHEELING		-		-	-
14 - RESIDENTIAL EXCHANGE		_		-	_
15 - TOTAL PRODUCTION EXPENSES	\$	-	\$	- \$	-
16					
17 - OTHER ENERGY SUPPLY EXPENSES	\$	-	s /Per	ACTE!	=
18 - TRANSMISSION EXPENSE		-	~~0		-
19 - DISTRIBUTION EXPENSE		-			<u>-</u>
20 - CUSTOMER ACCTS EXPENSES		-		-	_
21 - CUSTOMER SERVICE EXPENSES		-		_	-
22 - CONSERVATION AMORTIZATION		-		-	- ;
23 - ADMIN & GENERAL EXPENSE		-		-	-
24 - DEPRECIATION		-		-	-
25 - AMORTIZATION		-		-	-
26 - AMORTIZ OF PROPERTY LOSS		-		-	-
27 - OTHER OPERATING EXPENSES		-		-	-
28 - ASC 815		-	/Acr	-	-
29 - TAXES OTHER THAN INCOME TAXES		-		3.	-
30 - INCOME TAXES		-	The same of the sa	TEN	-
31 - DEFERRED INCOME TAXES		-			-
32 - TOTAL OPERATING REV. DEDUCT.	\$	-	\$	- \$	~
NET OPERATING INCOME	\$		\$	- \$	

ACTUAL RESULTS OF OPERATIONS

FOR THE MONTH ENDED NOVEMBER 30, 2011

	Electric	<u>.</u>	Gas		Comi	non	Energy	y N/A	Total	Amount
OPERATING INCOME					,				****	
1 - OPERATING REVENUES:										
2 - SALES TO CUSTOMERS	 		\$	_	\$	_	\$	_	\$	_
3 - SALES FOR RESALE-FIRM		_		-		_	·	_	•	_
4 - SALES TO OTHER UTILITIES		_		_		_		_		_
5 - OTHER OPERATING REVENUES		_		_	42 1	_		_		_
6 - TOTAL OPERATING REVENUES	\$	_	\$	_	bp.		\$		\$	
7	`		•		REI				,	
8 - OPERATING REVENUE DEDUCTIONS:							TEN			
9					- A. W. W.	***************************************				
10 - POWER COSTS:										
11 - FUEL	\$	_	\$	_	\$	_	\$	_	\$	_
12 - PURCHASED AND INTERCHANGED		_	•	_	•	_	Ψ	_	Ψ	
13 - WHEELING		_		_		_		_		_
14 - RESIDENTIAL EXCHANGE		_		_		_		_		_
15 - TOTAL PRODUCTION EXPENSES	\$	_	\$		\$		\$		\$	
16	*		Ψ		Ψ		Ψ		Ψ	_
17 - OTHER ENERGY SUPPLY EXPENSES	\$	_	\$	_	\$		¢		\$	
18 - TRANSMISSION EXPENSE	*		Ψ		Ψ	_	Ψ	_	Ψ	_
19 - DISTRIBUTION EXPENSE					1	-		-		_
20 - CUSTOMER ACCTS EXPENSES		_		-	192	T		-		-
21 - CUSTOMER SERVICE EXPENSES		-		-		MA	1	-		-
22 - CONSERVATION AMORTIZATION		-		-	Section Parket		1 En	-		-
23 - ADMIN & GENERAL EXPENSE		-		-		1.00 mm C. 10.00	Marie Carlot	-		-
24 - DEPRECIATION		-		-		-	The same of the sa	-		-
25 - AMORTIZATION		-		-		-		-		-
26 - AMORTIZATION 26 - AMORTIZ OF PROPERTY LOSS		-		-		-		-		-
		-		-		-		-		-
27 - OTHER OPERATING EXPENSES		-		-		-		-		-
28 - ASC 815		-		-		-		-		-
29 - TAXES OTHER THAN INCOME TAXES		-		-		-		-		-
30 - INCOME TAXES		-		-		-		-		-
31 - DEFERRED INCOME TAXES		-		_		<u> </u>				
32 - TOTAL OPERATING REV. DEDUCT.	\$	-	\$	-	\$	-	\$	-	\$	-
NET OPERATING INCOME	 	_	\$	_	ME	7 4	\$ 30	_	\$	_
	*		*		Contraction of the second		Jan .		Ψ	
NON-OPERATING INCOME					Se O September 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
99 - OTHER INCOME	\$	-	\$	_	\$	-	\$	-	\$	-
999 - INTEREST		-		-		-	4	-		-
9999 - EXTRAORDINARY ITEMS				_		_		_		
TOTAL NON-OPERATING INCOME	\$	-	\$	-	\$	-	\$	-	\$	-
NET INCOME	\$	<u>-</u> _	\$	_	\$		\$_		\$	
					· -		· · · · · · · · · · · · · · · · · · ·		· <u></u>	

Account Description	Electric Gas	Common	Total
1 - OPERATING REVENUES			
2 - SALES TO CUSTOMERS			
(2) 440 - Electric Residential Sales			-
(2) 442 - Electric Commercial & Industrial Sales			-
(2) 444 - Public Street & Highway Lighting			-
(2) 456 - Other Electric Revenues	je i programa		_
(2) 456 - Other Electric Revenues - Unbilled			_
(2) 456 - Other Electric Revenues - Conservation			_
(2) 480 - Gas Residential Sales			_
(2) 481 - Gas Commercial & Industrial Sales		P	-
(2) 489 - Rev From Transportation Of Gas To Others			-
(2) SUBTOTAL 3 - SALES FOR RESALE-FIRM			-
(3) 447 - Electric Sales For Resale			-
(3) SUBTOTAL			_
4 - SALES TO OTHER UTILITIES			
(4) 447 - Electric Sales For Resale - Sales			_
(4) 447 - Electric Sales For Resale - Purchases			_
(4) SUBTOTAL		 	
5 - OTHER OPERATING REVENUES			
(5) 412 - Lease Inc Everett Delta to NWP - Gas			_
(5) 450 - Forfeited Discounts			_
(5) 451 - Electric Misc Service Revenue			-
(5) 454 - Rent For Electric Property			_
(5) 456 - Other Electric Revenues			_
(5) 487 - Forfeited Discounts			
(5) 488 - Gas Misc Service Revenues	MARIN		_
(5) 4894 - Gas Revenues from Storing Gas of Others			_
(5) 493 - Rent From Gas Property		3	_
(5) 495 - Other Gas Revenues			-
(5) SUBTOTAL		7	<u>-</u>
(1) TOTAL OPERATING REVENUES		<u> </u>	<u> </u>
10 - ENERGY COST			
11 - FUEL			
(11) 501 - Steam Operations Fuel			-
(11) 547 - Other Power Generation Oper Fuel			-
(11) SUBTOTAL			-
12 - PURCHASED AND INTERCHANGED			-
(12) 555 - Purchased Power			-
(12) 557 - Other Power Supply Expense			-
(12) 804 - Natural Gas City Gate Purchases	.×.		-
(12) 805 - Other Gas Purchases	1 m		-
(12) 8051 - Purchased Gas Cost Adjustments	180		-
(12) 8081 - Gas Withdrawn From Storage			-
(12) 8082 - Gas Delivered To Storage			- _
(12) SUBTOTAL 13 - <i>WHEELING</i>			-
(13) 565 - Transmission Of Electricity By Others	Note to	e Sand Comments	
(12) CHRICTAL		The state of the s	_
(13) SUBTOTAL			
(13) SUBTOTAL 14 - RESIDENTIAL EXCHANGE			
` '			
14 - RESIDENTIAL EXCHANGE			
14 - RESIDENTIAL EXCHANGE (14) 555 - Purchased Power			<u>-</u>

Account Description Electric Common Total 1 - OPERATING REVENUES OPERATING EXPENSES OPERATING AND MAINTENANCE 17 - OTHER ENERGY SUPPLY EXPENSES (17) 500 - Steam Oper Supv & Engineering (17) 502 - Steam Oper Steam Expenses (17) 505 - Steam Oper Electric Expense PEDACTE: (17) 506 - Steam Oper Misc Steam Power (17) 507 - Steam Operations Rents (17) 510 - Steam Maint Supv & Engineering (17) 511 - Steam Maint Structures (17) 512 - Steam Maint Boiler Plant (17) 513 - Steam Maint Electric Plant (17) 514 - Steam Maint Misc Steam Plant (17) 535 - Hydro Oper Supv & Engineering (17) 536 - Hydro Oper Water For Power (17) 537 - Hydro Oper Hydraulic Expenses (17) 538 - Hydro Oper Electric Expenses (17) 539 - Hydro Oper Misc Hydraulic Exp (17) 540 - Hydro Office Rents (17) 541 - Hydro Maint Supv & Engineering (17) 542 - Hydro Maint Structures REDACTES (17) 543 - Hydro Maint Res. Dams & Waterways (17) 544 - Hydro Maint Electric Plant (17) 545 - Hydro Maint Misc Hydraulic Plant (17) 546 - Other Pwr Gen Oper Supv & Eng (17) 548 - Other Power Gen Oper Gen Exp (17) 549 - Other Power Gen Oper Misc (17) 550 - Other Power Gen Oper Rents (17) 551 - Other Power Gen Maint Supv & Eng (17) 552 - Other Power Gen Maint Structures (17) 553 - Other Power Gen Maint Gen & Elec (17) 554 - Other Power Gen Maint Misc (17) 556 - System Control & Load Dispatch (17) 710 - Production Operations Supv & Engineering (17) 717 - Liquefied Petroleum Gas Expenses (17) 735 - Misc Gas Production Exp (17) 741 - Production Plant Maint Structures (17) 742 - Production Plant Maint Prod Equip (17) 8072 - Purchased Gas Expenses (17) 8074 - Purchased Gas Calculation Exp REDACTES (17) 812 - Gas Used For Other Utility Operations (17) 813 - Other Gas Supply Expenses (17) 814 - Undergrnd Strge - Operation Supv & Eng (17) 815 - Undergrnd Strge - Oper Map & Records (17) 816 - Undergrnd Strge - Oper Wells Expense (17) 817 - Undergrnd Strge - Oper Lines Expense (17) 818 - Undergrnd Strge - Oper Compressor Sta Exp (17) 819 - Undergrnd Strge - Oper Compressor Sta Fuel (17) 820 - Undergmd Strge - Oper Meas & Reg Sta Exp (17) 821 - Undergrnd Strge - Oper Purification Exp (17) 823 - Storage Gas Losses (17) 824 - Undergrnd Strge - Oper Other Expenses (17) 825 - Undergrnd Strge - Oper Storage Well Royalty (17) 826 - Undergrnd Strge - Oper Other Storage Rents (17) 830 - Undergrnd Strge - Maint Supv & Engineering (17) 831 - Undergrnd Strge - Maint Structures (17) 832 - Undergrnd Strge - Maint Reservoirs & Wells (17) 833 - Undergrnd Strge - Maint Of Lines

Page 2 of 6

Account Description Electri	'EMBER 30, 2011 c Gas Common Total
OPERATING REVENUES	
(17) 834 - Undergrnd Strge - Maint Compressor Sta Equip	
(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	
(17) 836 - Undergrnd Strge - Maint Purification Equip	
(17) 837 - Undergrnd Strge-Maint Other Equipment	
(17) 841 - Operating Labor & Expenses	
(17) 8432 - Maint Struc & Impro	
(17) 8433 - Maintenance of Gas Holders	
(17) 8436 - Maintenance of Vaporizing Equipment	
(17) 8438 - Maint Measure & Reg	
(17) 8439 - Other Gas Maintenance	PEDACTED
(17) SUBTOTAL	
18 - TRANSMISSION EXPENSE	
(18) 560 - Transmission Oper Supv & Engineering	
(18) 561 - Transmission Oper Load Dispatching	
(18) 5611 - Transmission Oper Load Dispatching	
(18) 5612 - Load Dispatch - Monitor & Oper Trans System	
(18) 5613 - Load Dispatch - Service and Scheduling	
(18) 5615 - Reliability Planning & Standards	
(18) 5616 - Transmission Svc Studies	
(18) 5617 Gen Intercnct Studies	
(18) 5618 - Reliability Planning	
(18) 562 - Transmission Oper Station Expense	
(18) 563 - Transmission Oper Overhead Line Exp	
(18) 566 - Transmission Oper Misc	PED CTED
(18) 567 - Transmission Oper Rents	
(18) 568 - Transmission Maint Supv & Eng	
(18) 569 - Transmission Maint Structures	
(18) 5691 - Transmission Computer Hardware Maint	
(18) 5692 - Transmission Maint Structures	
(18) 570 - Transmission Maint Station Equipment	* '
(18) 571 - Transmission Maint Overhead Lines	
(18) 572 - Transmission Maint Overhead Lines	
(18) 850 - Transmission Oper Supv & Engineering	
(18) 856 - Transmission Oper Mains Expenses	
(18) 857 - Transmission Oper Meas & Reg Sta Exp	
(18) 862 - Transmission Maint Structures & Improvements	
(18) 863 - Transmission Maint Supv & Eng	
(18) 865 - Transmission Maint of measur & regul station equip	
(18) 867 - Transmission Maint Other Equipment	
(18) SUBTOTAL	
19 - DISTRIBUTION EXPENSE	
(19) 580 - Distribution Oper Supv & Engineering	
(19) 581 - Distribution Oper Load Dispatching	
(19) 582 - Distribution Oper Station Expenses	
(19) 583 - Distribution Oper Overhead Line Exp	
(19) 584 - Distribution Oper Underground Line Exp	
(19) 585 - Distribution Oper St Lighting & Signal	The state of the s
(19) 586 - Distribution Oper Meter Expense	
(19) 587 - Distribution Oper Cust Installation	South 1
(19) 588 - Distribution Oper Misc Dist Exp	
(19) 589 - Distribution Oper Rents	
(19) 590 - Distribution Maint Superv & Engineering	
(19) 591 - Distribution Maint Structures	
(19) 592 - Distribution Maint Station Equipment	
(19) 593 - Distribution Maint Overhead Lines	
(19) 594 - Distribution Maint Underground Lines	
(19) 595 - Distribution Maint Line Transformers	
(19) 596 - Distribution Maint St Lighting/Signal	

	ctric Gas	Common Total
- OPERATING REVENUES		
(19) 597 - Distribution Maint Meters		
(19) 598 - Distribution Maint Misc Dist Plant		
(19) 870 - Distribution Oper Supv & Engineering		
(19) 871 - Distribution Oper Load Dispatching		
(19) 874 - Distribution Oper Mains & Services Exp		
(19) 875 - Distribution Oper Meas & Reg Sta Gen	/_	
(19) 876 - Distribution Oper Meas & Reg Sta Indus		
(19) 878 - Distribution Oper Meter & House Reg		
(19) 879 - Distribution Oper Customer Install Exp	**************************************	3
(19) 880 - Distribution Oper Other Expense	•	
(19) 881 - Distribution Oper Rents Expense		
(19) 887 - Distribution Maint Mains		
(19) 889 - Distribution Maint Meas & Reg Sta Gen		
(19) 890 - Distribution Maint Meas & Reg Sta Ind		
(19) 892 - Distribution Maint Services		
(19) 893 - Distribution Maint Meters & House Reg		
(19) 894 - Distribution Maint Other Equipment	· · · · · · · · · · · · · · · · · · ·	
(19) SUBTOTAL		
20 - CUSTOMER ACCTS EXPENSES		
(20) 901 - Customer Accounts Supervision		
(20) 902 - Meter Reading Expense		
(20) 903 - Customer Records & Collection Expense	1.	
(20) 904 - Uncollectible Accounts		
(20) 905 - Misc. Customer Accounts Expense	[4 A A A A A A A A A A A A A A A A A A	Jan San Carlotte
(20) SUBTOTAL		
21 - CUSTOMER SERVICE EXPENSES	The state of the s	
(21) 908 - Customer Assistance Expense		
(21) 909 - Info & Instructional Advertising		
(21) 910 - Misc Cust Svc & Info Expense		
(21) 911 - Sales Supervision Exp		
(21) 912 - Demonstration & Selling Expense		
(21) 913 - Advertising Expenses		
(21) 916 - Misc. Sales Expense	<u>.</u> ,	
(21) SUBTOTAL		
22 - CONSERVATION AMORTIZATION		
(22) 908 - Customer Assistance Expense		
(22) SUBTOTAL		
23 - ADMIN & GENERAL EXPENSE		
(23) 920 - A & G Salaries		
(23) 921 - Office Supplies and Expenses	Hi.	
(23) 922 - Admin Expenses Transferred	PRODUCTION OF THE PROPERTY OF	
(23) 923 - Outside Services Employed		
(23) 924 - Property Insurance		
(23) 925 - Injuries & Damages		
(23) 926 - Emp Pension & Benefits		
(23) 928 - Regulatory Commission Expense		
(23) 9301 - Gen Advertising Exp		
(23) 9302 - Misc. General Expenses		
(23) 931 - Rents		
(23) 932 - Maint Of General Plant- Gas		
(23) 935 - Maint General Plant - Electric		
(23) SUBTOTAL		
TOTAL OPERATING AND MAINTENANCE		

Account Description Electri		Common	Total
- OPERATING REVENUES			
DEPRECIATION, DEPLETION AND AMORTIZATION			
24 - DEPRECIATION			
(24) 403 - Depreciation Expense			
(24) 4031 - Depreciation Expense - FAS143			
(24) SUBTOTAL			
25 - AMORTIZATION	10		
(25) 404 - Amort Ltd-Term Plant		The state of the s	
(25) 406 - Amortization Of Plant Acquisition Adj		The same of the sa	
(25) 4111 - Accretion Exp - FAS143	7.73		
(25) SUBTOTAL 26 - AMORTIZ OF PROPERTY LOSS	The state of the s		
(26) 407 - Amortization Of Prop. Losses			· · · · ·
(26) SUBTOTAL			
27 - OTHER OPERATING EXPENSES			
(27) 4073 - Regulatory Debits (27) 4074 - Regulatory Credits			
(27) 4116 - Gains From Disposition Of Utility Plant			
(27) 4117 - Losses From Disposition Of Utility Plant			
(27) 4118 - Gains From Disposition Of Allowances			
(27) 414 - Other Utility Operating Income	<u> </u>		
(27) SUBTOTAL			
28 - ASC 815			
(28) 421 - FAS 133 Gain			
(28) 4265 - FAS 133 Loss			
(28) SUBTOTAL			
TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION	1 5 d for 2		
		Ü.	
29 - TAXES OTHER THAN INCOME TAXES			
(29) 4081 - Taxes Other-Util Income			
(29) SUBTOTAL		<u> </u>	
30 - INCOME TAXES			
(30) 4081 - Montana Corp. License Taxes			
(30) 4091 - Montana Corp license Tax			
(30) 4091 - Fit-Util Oper Income			
(30) SUBTOTAL			
31 - DEFERRED INCOME TAXES			
(31) 4101 - Def Fit-Util Oper Income			
(31) 4111 - Def Fit-Cr - Util Oper Income			
(31) 4114 - Inv Tax Cr Adj-Util Operations			
(31) SUBTOTAL			
IET OPERATING INCOME			
	1000		
NON-OPERATING INCOME	1976		
99 - OTHER INCOME		3	
(99) 4082 - Taxes Other - Other Income	(I)		
(99) 4092 - Fit - Other Income			
(99) 4102 - Def Fit - Other Income		7	
(99) 4112 - Provision for Deferred FIT - Credit & Other Income		*	
(99) 415 - Revenues From Merchandising And Jobbing			
(99) 416 - Expenses Of Merchandising And Jobbing			
(99) 417 - Revenues From Non-Utility Operations			
(99) 4171 - Merger Related Costs			
(99) 4171 - Expenses of Non-Utility Operations			
(00) 419 Noneporating Portal Income			
(99) 418 - Nonoperating Rental Income			
(99) 4181 - Equity in Earnings of Subsidiaries			
(99) 4181 - Equity in Earnings of Subsidiaries(99) 419 - Interest And Dividend Income			
(99) 4181 - Equity in Earnings of Subsidiaries			

Account Description	Electric	Gas	Common	Total
- OPERATING REVENUES				
(99) 4211 - Gain On Disposition Of Property				-
(99) 4212 - Loss On Disposition Of Property				-
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)				-
(99) 4214 - Misc. Non-Op Income - AFUCE				-
(99) 425 - Miscellaneous Amortization				-
(99) 4261 - Donations				_
(99) 4262 - Life Insurance		11		-
(99) 4263 - Penalties			18.	-
(99) 4264 - Expenses For Civic & Political Activities		1000		-
(99) 4265 - Other Deductions			11 no -	-
(99) SUBTOTAL				
999 - INTEREST			160	
(999) 427 - Interest On Long Term Debt				-
(999) 4271 - Interest on Preferred Stock				
(999) 428 - Amortization Of Debt Discount & Expenses				-
(999) 4281 - Amortization Of Loss On Required Debt				
(999) 429 - Amortization Of Premium On Debt-Cr		6		-
(999) 4291 - Amortization Gain On Reacquired Debt		1830	Cong.	
(999) 430 - Int on Debt to Assoc. Companies		19965		-
(999) 431 - Other Interest Expense (999) 432 - Allowances For Borrowed Funds			107	-
(999) SUBTOTAL				-
9999 - EXTRAORDINARY ITEMS (9999) 4111 - Def Fit-Cr - Util Oper Income				-
(9999) 435 - Extraordinary Deductions				-
(9999) SUBTOTAL				
OTAL NON-OPERATING INCOME				
ET INCOME				

PUGET SOUND ENERGY

ALLOCATION OF COMMON CHARGES

FOR THE MONTH ENDED NOVEMBER 30, 2011

(Based on allocation factors developed for the 12 ME 12/31/2010)

FERC Account and Description	Alloc Elec		Allocati	ed Gas	Allocation Method [1]	Share (Allocated Electric / Common)	Share (Allocated Gas / Common)		Common
20 - CUSTOMER ACCTS EXPENSES									
(20) 901 - Customer Accounts Supervision	\$	-	\$	-	1	58.96%	41.04%	\$	-
(20) 902 - Meter Reading Expense		0		0	2	63.35%	36.65%	\$	-
(20) 903 - Customer Records & Collection Expense	9	0	Z	0	1	58.96%	41.04%	\$	-
(20) 905 - Misc. Customer Accounts Expense		0,	Mar.	ξ.0	1	58.96%	41.04%	\$	
SUBTOTAL	\$	- //	/\$ /	S - 7				\$	-
21 - CUSTOMER SERVICE EXPENSES				810 m					
(21) 908 - Customer Assistance Expense	\$	- '	\$	1-1-	1	58.96%	41.04%	\$	-
(21) 909 - Info & Instructional Advertising	İ	0		· . 0	4 めか	58.96%	41.04%	\$	-
(21) 910 - Misc Cust Svc & Info Expense		0		1377	1	58.96%	41.04%	\$	_
(21) 911 - Sales Supervision Exp		0		0	1	58.96%	41.04%	\$	_
(21) 912 - Demonstration & Selling Expense		0		0	1	58.96%	41.04%	\$	_
(21) 913 - Advertising Expense		0		0	1	58.96%	41.04%		_
(21) 916 - Misc. Sales Expense		0		0	1	58.96%	41.04%		-
SUBTOTAL	\$		\$		······································	30.0075		\$	
23 - ADMIN & GENERAL EXPENSE	*		"					*	
(23) 920 - A & G Salaries	\$	_	s		4	66.51%	33.49%	\$	_
(23) 921 - Office Supplies and Expenses	*	- 0	٥	0	4	66.51%	33.49%		-
					·	1			-
(23) 922 - Admin Expenses Transferred		0		0	4	66.51%	33.49%		-
(23) 923 - Outside Services Employed		0		0	4	66.51%	33.49%		-
(23) 924 - Property Insurance		0		0	3	60.89%	39.11%		-
(23) 925 - Injuries & Damages		0	1/2	0	1	58.96%	41.04%		-
(23) 926 - Emp Pension & Benefits		0	1 ROLL	0	5	67.31%	32.69%		-
(23) 928 - Regulatory Commission Expense		0/	S. Electric	0	ि _{१५५} 4	66.51%	33.49%		-
(23) 9301 - Gen Advertising Exp		0	70	0	4	66.51%	33.49%	\$	-
(23) 9302 - Misc. General Expenses		0	100	0	4	66.51%	33.49%	\$	-
(23) 931 - Rents		0		0	4	66.51%	33.49%	\$	-
(23) 932 - Maint Of General Plant- Gas		0		0	4	66.51%	33.49%	\$	-
(23) 935 - Maint General Plant - Electric		0		0	4	66,51%	33.49%	\$	-
SUBTOTAL	\$	-	\$	-				\$	-
24 - DEPRECIATION/AMORTIZATION									
(24) 403 - Depreciation Expense		-		-	4	66.51%	33.49%	\$	-
(24) 4031 - Depreciation Expense - FAS143		-		-	4	66.51%	33.49%	\$	
SUBTOTAL	\$	-	\$	-				\$	-
25 - AMORTIZATION	ľ								
(25) 404 - Amort Ltd-Term Plant	1	-		-	4	66.51%	33.49%	\$	=
(25) 406 - Amortization Of Plant Acquisition Adj		-		-	4	66.51%	33.49%	\$	_
(25) 4111 - Accretion Exp - FAS143		_		-	4	66.51%	33.49%	\$	_
SUBTOTAL	\$	- /	S	_	· · · · · · · · · · · · · · · · · · ·			\$	
29 -TAXES OTHER THAN INCOME TAXES	1	110						Ť	
(29) 4081 - Taxes Other-Util Income	\$	31.0	225 N		4	66.51%	33.49%	\$	_
SUBTOTAL	\$		4	7	7	00.5170	33.4370	\$	
SUBTOTAL	*	-	*	()				Ψ	-
30 - INCOME TAXES			·	- 3					
			•	1				•	
(30) 4091 - Fit-Util Oper Income	\$		\$					\$	
SUBTOTAL	*	-	\$	- [Ф	-
21 DECEMBED INCOME TAYES									
31 - DEFERRED INCOME TAXES			•			00 540	00.400/	_	
(31) 4101 - Def Fit-Util Oper Income	\$	[\$		4	66.51%	33.49%		-
(31) 4111 - Def Fit-Cr - Util Oper Income		0		. 0	4	66.51%	33.49%		
SUBTOTAL	\$	-	\$	-				\$	-
GRAND TOTAL	 s		\$					\$	
GIVIND TOTAL	1 🎍		4						

Allocation Method		Electric	Gas	
1	12 Month Average number of Customers	58.96%	41.04%	100.00%
2	Joint Meter Reading Customers	63.35%	36.65%	100.00%
3	Non-Production Plant	60.89%	39.11%	100.00%
4	4-Factor Allocator	66.51%	33.49%	100.00%
5	Direct Labor	67.31%	32.69%	100.00%

PUGET SOUND ENERGY, INC. AVERAGE NUMBER OF CUSTOMERS November 30, 2011

ELECTRIC

Month Ended

		<u>v</u>	ariance from P	<u>rior Year</u>
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	958,727	954,544	4,183	0.4%
Commercial - Firm	119,446	118,450	996	0.8%
Commercial Interruptible	172	176	(4)	(2.3%)
Industrial - Firm	3,613	3,635	(22)	(0.6%)
Industrial Interruptible	4	4	-	0.0%
Outdoor Lighting	3,480	3,421	59	1.7%
Electric Sales for Resale - Firm	8	8	-	0.0%
Transportation - Electric	17	17	_	0.0%
Total Number of Customers	1,085,467	1,080,255	5,212	0.5%

Year-To-Date

		V	Variance from Prior Year			
Customers	<u>Actual</u>	Prior Year	Amount	<u>%</u>		
Residential	956,795	952,612	4,183	0.4%		
Commercial - Firm	119,059	118,409	650	0.5%		
Commercial Interruptible	175	176	(1)	(0.6%)		
Industrial - Firm	3,629	3,658	(29)	(0.8%)		
Industrial Interruptible	4	4	_	0.0%		
Outdoor Lighting	3,452	3,417	35	1.0%		
Electric Sales for Resale - Firm	8	8	-	0.0%		
Transportation - Electric	17	17	-	0.0%		
Total Number of Customers	1,083,139	1,078,301	4,838	0.4%		

		. <u>V</u>	ariance from F	<u>rior Year</u>
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	956,637	952,385	4,252	0.4%
Commercial - Firm	119,015	118,395	620	0.5%
Commercial Interruptible	175	176	(1)	(0.6%)
Industrial - Firm	3,630	3,659	(29)	(0.8%)
Industrial Interruptible	4	4	-	0.0%
Outdoor Lighting	3,450	3,416	34	1.0%
Electric Sales for Resale - Firm	8	8	-	0.0%
Transportation - Electric	17	17		0.0%
Total Number of Customers	1,082,936	1,078,060	4,876	0.5%

PUGET SOUND ENERGY, INC. AVERAGE NUMBER OF CUSTOMERS November 30, 2011

GAS

Month Ended

			Variance from	<u>Prior Year</u>
Customers	<u>Actual</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>
Residential	702,529	695,672	6,857	1.0%
Commercial - Firm	53,672	53,462	210	0.4%
Commercial Interruptible	334	353	(19)	(5.4%)
Industrial - Firm	2,449	2,470	(21)	(0.9%)
Industrial Interruptible	14	18	(4)	(22.2%)
Gas Transportation	181	159	22	13.8%
Total Number of Customers	759,179	752,134	7,045	0.9%

Year-To-Date

			variance from	Prior Year
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	699,667	693,822	5,845	0.8%
Commercial - Firm	53,667	53,710	(43)	(0.1%)
Commercial Interruptible	342	364	(22)	(6.0%)
Industrial - Firm	2,465	2,490	(25)	(1.0%)
Industrial Interruptible	15	18	(3)	(16.7%)
Gas Transportation	174	151	23	15.2%
Total Number of Customers	756,330	750,555	5,775	0.8%

			Variance from	Prior Year
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	699,444	693,658	5,786	0.8%
Commercial - Firm	53,664	53,730	(66)	(0.1%)
Commercial Interruptible	343	364	(21)	(5.8%)
Industrial - Firm	2,466	2,492	(26)	(1.0%)
Industrial Interruptible	15	19	(4)	(21.1%)
Gas Transportation	174	151	23	15.2%
Total Number of Customers	756,106	750,414	5,692	0.8%

PUGET SOUND ENERGY PERIODIC ALLOCATED RESULTS OF OPERATIONS FOR THE MONTH ENDED OCTOBER 30, 2011

(Based on allocation factors developed for the 12 ME 12/31/2010)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	\$ -	\$ -	\$ -
3 - SALES FOR RESALE-FIRM	_	[-
4 - SALES TO OTHER UTILITIES	-	/REAL	<u>-</u>
5 - OTHER OPERATING REVENUES			-
6 - TOTAL OPERATING REVENUES	\$ -	\$	
7			
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	\$ -	\$ -	\$ -
12 - PURCHASED AND INTERCHANGED	-	<u>-</u>	-
13 - WHEELING	- ,	- ·	-
14 - RESIDENTIAL EXCHANGE	- /	TEN -	
15 - TOTAL PRODUCTION EXPENSES	\$ -	To Cra	··· \$
16			
17 - OTHER ENERGY SUPPLY EXPENSES	\$ -	\$	\$ -
18 - TRANSMISSION EXPENSE	-	-	-
19 - DISTRIBUTION EXPENSE	-	-	-
20 - CUSTOMER ACCTS EXPENSES	-	-	-
21 - CUSTOMER SERVICE EXPENSES	-	-	-
22 - CONSERVATION AMORTIZATION	-	-	-
23 - ADMIN & GENERAL EXPENSE	-	-	-
24 - DEPRECIATION	- /		-
25 - AMORTIZATION		76 70	-
26 - AMORTIZ OF PROPERTY LOSS	_ ^~	Cr.	- -
27 - OTHER OPERATING EXPENSES	-		-
28 - ASC 815	-	-	-
29 - TAXES OTHER THAN INCOME TAXES	-	-	-
30 - INCOME TAXES	-	-	-
31 - DEFERRED INCOME TAXES	-		-
32 - TOTAL OPERATING REV. DEDUCT.	\$ -	\$ -	\$ -
NET OPERATING INCOME	\$ -	\$ -	\$ -

PUGET SOUND ENERGY ACTUAL RESULTS OF OPERATIONS FOR THE MONTH ENDED OCTOBER 30, 2011

	Elec	ctric		Gas	С	ommon	Ener	gy N/A	Tota	Amount
OPERATING INCOME										
1 - OPERATING REVENUES:										
2 - SALES TO CUSTOMERS	\$	_	\$	_	\$	_	\$	_	\$	_
3 - SALES FOR RESALE-FIRM		_		_	ľ	· · · · -		_		_
4 - SALES TO OTHER UTILITIES		_		_)		_		_
5 - OTHER OPERATING REVENUES		-		_	/ 4		The state of the s	_		_
6 - TOTAL OPERATING REVENUES	\$	_	\$	_	\$	~ 77(C	Po	. <u>-</u>	\$	_
7						No. of States)		
8 - OPERATING REVENUE DEDUCTIONS:						***	The same of the sa			
9							*			
10 - POWER COSTS:										
11 - FUEL	\$	_	\$	_	\$	_	\$	_	\$	_
12 - PURCHASED AND INTERCHANGED				_		_	·	_	·	-
13 - WHEELING		_		-		_		_		_
14 - RESIDENTIAL EXCHANGE		_		_		-		_		_
15 - TOTAL PRODUCTION EXPENSES	\$		\$		\$	_	\$	_	\$	_
16	Ť		•	1	*		•		•	
17 - OTHER ENERGY SUPPLY EXPENSES	\$	_	\$		DAS.	-	\$	_	\$	_
18 - TRANSMISSION EXPENSE	•	_	*	∮ ~ 4		Ja	•	_	•	_
19 - DISTRIBUTION EXPENSE		_				G. Tra		_		_
20 - CUSTOMER ACCTS EXPENSES		_		_			4	_		_
21 - CUSTOMER SERVICE EXPENSES		_		_		_		_		_
22 - CONSERVATION AMORTIZATION		_		_		_		_		_
23 - ADMIN & GENERAL EXPENSE		_		_		_		_		_
24 - DEPRECIATION		_		_		_		_		_
25 - AMORTIZATION		_		_		_		_		_
26 - AMORTIZ OF PROPERTY LOSS		_		_		_		_		_
27 - OTHER OPERATING EXPENSES		_		_		_		_		_
28 - ASC 815		_		_		_		_		_
29 - TAXES OTHER THAN INCOME TAXES	/			_		_		_		_
30 - INCOME TAXES		_		_		_		_		
31 - DEFERRED INCOME TAXES				_		_		_		
32 - TOTAL OPERATING REV. DEDUCT.	\$		\$	-	As.	-	•		\$	
32 - TOTAL OF LIVETING REV. BEBOOT.	Ψ	_	Ψ	- /			Ψ *<	_	Ψ	_
NET OPERATING INCOME	\$	-	\$	-	\$	ં નો જ	\$	-	\$	-
						*** #				
NON-OPERATING INCOME										
99 - OTHER INCOME	\$	-	\$	-	\$	-	\$	-	\$	-
999 - INTEREST		-		-		-		-		-
9999 - EXTRAORDINARY ITEMS		-				_		-		
TOTAL NON-OPERATING INCOME	\$	-	\$	-	\$	-	\$	-	\$	-
NET INCOME	\$	-	\$	-	\$	_	\$		\$	-

	ENDED OCTOBER 30, 2011	T
Account Description 1 - OPERATING REVENUES	Electric Gas Common	Total
2 - SALES TO CUSTOMERS		
(2) 440 - Electric Residential Sales		
(2) 442 - Electric Commercial & Industrial Sales		-
. ,		-
(2) 444 - Public Street & Highway Lighting		-
(2) 456 - Other Electric Revenues		-
(2) 456 - Other Electric Revenues - Unbilled	#	-
(2) 456 - Other Electric Revenues - Conservation		-
(2) 480 - Gas Residential Sales (2) 481 - Gas Commercial & Industrial Sales		-
(2) 489 - Rev From Transportation Of Gas To Others	73 L	
(2) SUBTOTAL		
3 - SALES FOR RESALE-FIRM	The state of the s	_
(3) 447 - Electric Sales For Resale	The state of the s	-
(3) SUBTOTAL		-
4 - SALES TO OTHER UTILITIES		
(4) 447 - Electric Sales For Resale - Sales		-
(4) 447 - Electric Sales For Resale - Purchases		- -
(4) SUBTOTAL		
5 - OTHER OPERATING REVENUES		
(5) 412 - Lease Inc Everett Delta to NWP - Gas		
(5) 450 - Forfeited Discounts		_
(5) 451 - Electric Misc Service Revenue		-
(5) 454 - Rent For Electric Property		_
(5) 456 - Other Electric Revenues		-
(5) 487 - Forfeited Discounts		-
(5) 488 - Gas Misc Service Revenues		-
• *		-
(5) 4894 - Gas Revenues from Storing Gas of Others		-
(5) 493 - Rent From Gas Property (5) 495 - Other Gas Revenues		-
(5) SUBTOTAL		-
(1) TOTAL OPERATING REVENUES		-
10 - ENERGY COST		
11 - FUEL		
(11) 501 - Steam Operations Fuel		-
(11) 547 - Other Power Generation Oper Fuel		-
(11) SUBTOTAL		-
12 - PURCHASED AND INTERCHANGED		-
(12) 555 - Purchased Power		-
(12) 557 - Other Power Supply Expense		=
(12) 804 - Natural Gas City Gate Purchases (12) 805 - Other Gas Purchases	2	-
(12) 8051 - Purchased Gas Cost Adjustments		_
(12) 8081 - Gas Withdrawn From Storage		_
(12) 8082 - Gas Delivered To Storage		=
(12) SUBTOTAL	The second secon	-
13 - WHEELING		
(13) 565 - Transmission Of Electricity By Others		-
(13) SUBTOTAL		-
14 - RESIDENTIAL EXCHANGE		
(14) 555 - Purchased Power		-
(14) SUBTOTAL		
(10) TOTAL ENERGY COST		
(10) IOTAL ENERGY COST		

PUGET SOUND ENERGY INCOME STATEMENT DETAIL FOR THE MONTH ENDED OCTOBER 30, 2011 Electric Gas

Account Description	Electric Gas	Common	Total
OPERATING EXPENSES			
OPERATING AND MAINTENANCE			
17 - OTHER ENERGY SUPPLY EXPENSES			
(17) 500 - Steam Oper Supv & Engineering			-
(17) 502 - Steam Oper Steam Expenses			-
(17) 505 - Steam Oper Electric Expense			-
(17) 506 - Steam Oper Misc Steam Power			-
(17) 507 - Steam Operations Rents	1/2		-
(17) 510 - Steam Maint Supv & Engineering			-
(17) 511 - Steam Maint Structures		Carrier Control	-
(17) 512 - Steam Maint Boiler Plant	100	No.	-
(17) 513 - Steam Maint Electric Plant	I PROPERTY.		-
(17) 514 - Steam Maint Misc Steam Plant	" " A A A A A A A A A A A A A A A A A A		-
(17) 535 - Hydro Oper Supv & Engineering			_
(17) 536 - Hydro Oper Water For Power			_
(17) 537 - Hydro Oper Hydraulic Expenses			_
(17) 538 - Hydro Oper Electric Expenses			-
(17) 539 - Hydro Oper Misc Hydraulic Exp			_
(17) 540 - Hydro Office Rents			-
(17) 541 - Hydro Maint Supv & Engineering			_
(17) 542 - Hydro Maint Structures			_
(17) 543 - Hydro Maint Res. Dams & Waterways			-
(17) 544 - Hydro Maint Electric Plant			_
(17) 545 - Hydro Maint Misc Hydraulic Plant			_
(17) 546 - Other Pwr Gen Oper Supv & Eng	1/2		_
(17) 548 - Other Power Gen Oper Gen Exp	185-	CRES	_
(17) 549 - Other Power Gen Oper Misc		7	_
(17) 550 - Other Power Gen Oper Rents			_
(17) 551 - Other Power Gen Maint Supv & Eng			_
(17) 552 - Other Power Gen Maint Structures			-
(17) 553 - Other Power Gen Maint Gen & Elec			-
(17) 554 - Other Power Gen Maint Misc			_
(17) 556 - System Control & Load Dispatch			=
(17) 710 - Production Operations Supv & Engineering			_
(17) 717 - Liquefied Petroleum Gas Expenses			_
(17) 735 - Misc Gas Production Exp			_
(17) 741 - Production Plant Maint Structures			_
(17) 742 - Production Plant Maint Prod Equip			_
(17) 8072 - Purchased Gas Expenses			_
(17) 8074 - Purchased Gas Calculation Exp			_
(17) 812 - Gas Used For Other Utility Operations			_
(17) 813 - Other Gas Supply Expenses			_
(17) 814 - Undergrnd Strge - Operation Supv & Eng			_
(17) 815 - Undergrind Strige - Oper Map & Records	<i>I</i> ≈ .`		_
(17) 816 - Undergrnd Strge - Oper Wells Expense	- 1036S		-
(17) 817 - Undergrnd Strge - Oper Lines Expense			_
(17) 818 - Undergrnd Strge - Oper Compressor Sta Exp			_
(17) 819 - Undergrnd Strge - Oper Compressor Sta Fuel	`		=
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta Exp			_
(17) 821 - Undergrind Strge - Oper Purification Exp			-
(17) 823 - Storage Gas Losses			_
(17) 824 - Undergrnd Strge - Oper Other Expenses			-
(17) 825 - Undergrind Strge - Oper Storage Well Royalty			_
(17) 826 - Undergrind Strige - Oper Other Storage Rents			_
(17) 830 - Undergrind Strge - Maint Supv & Engineering			_
(17) 831 - Undergrind Strige - Maint Structures			-
(17) 832 - Undergrind Strige - Maint Reservoirs & Wells			-
(17) 833 - Undergrind Strge - Maint Of Lines			_
(17) 834 - Undergrid Strge - Maint Compressor Sta Equip			_
(, 55. SS. giris origo maint compressor ora Equip			-

Page 2 of 6 Unallocated Detail

(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	ic Gas Common Tota
(17) 836 - Undergrid Strge - Maint Meas & Reg Sta E	
(17) 837 - Undergrind Strge-Maint Other Equipment	
(17) 841 - Operating Labor & Expenses	
(17) 8432 - Maint Struc & Impro	
(17) 8433 - Maintenance of Gas Holders	
(17) 8436 - Maintenance of Vaporizing Equipment	
(17) 8438 - Maint Measure & Reg	The same
(17) 8439 - Other Gas Maintenance	
(17) SUBTOTAL	
18 - TRANSMISSION EXPENSE	
(18) 560 - Transmission Oper Supv & Engineering	
(18) 561 - Transmission Oper Load Dispatching	The state of the s
(18) 5611 - Transmission Oper Load Dispatching	
(18) 5612 - Load Dispatch - Monitor & Oper Trans System	
(18) 5613 - Load Dispatch - Service and Scheduling	
(18) 5615 - Reliability Planning & Standards	
(18) 5616 - Transmission Svc Studies	
(18) 5617 - Gen Intercnct Studies	
(18) 5618 - Reliability Planning	
(18) 562 - Transmission Oper Station Expense	
(18) 563 - Transmission Oper Overhead Line Exp	
(18) 566 - Transmission Oper Misc	
(18) 567 - Transmission Oper Rents	
(18) 568 - Transmission Maint Supv & Eng	
(18) 569 - Transmission Maint Structures	
(18) 5691 - Transmission Computer Hardware Maint	
(18) 5692 - Transmission Maint Structures	
(18) 570 - Transmission Maint Station Equipment	
(18) 571 - Transmission Maint Overhead Lines	
(18) 572 - Transmission Maint Underground Lines	
(18) 850 - Transmission Oper Supv & Engineering	
(18) 856 - Transmission Oper Mains Expenses	
(18) 857 - Transmission Oper Meas & Reg Sta Exp	
(18) 862 - Transmission Maint Structures & Improvements	
(18) 863 - Transmission Maint Supv & Eng	
(18) 865 - Transmission Maint of measur & regul station equip	
(18) 867 - Transmission Maint Other Equipment	
(18) SUBTOTAL	
19 - DISTRIBUTION EXPENSE	
(19) 580 - Distribution Oper Supv & Engineering	
(19) 581 - Distribution Oper Load Dispatching	
(19) 582 - Distribution Oper Station Expenses	
(19) 583 - Distribution Oper Overhead Line Exp	
(19) 584 - Distribution Oper Underground Line Exp	#
(19) 585 - Distribution Oper St Lighting & Signal	
(19) 586 - Distribution Oper Meter Expense	
(19) 587 - Distribution Oper Cust Installation	
(19) 588 - Distribution Oper Misc Dist Exp	
(19) 589 - Distribution Oper Rents	
(19) 590 - Distribution Maint Superv & Engineering	
(19) 591 - Distribution Maint Structures	
(19) 592 - Distribution Maint Station Equipment	
(19) 593 - Distribution Maint Overhead Lines	
(19) 593 - Distribution Maint Overhead Lines (19) 594 - Distribution Maint Underground Lines	
(19) 595 - Distribution Maint Line Transformers	
(19) 596 - Distribution Maint St Lighting/Signal	
(19) 597 - Distribution Maint Meters	

Account Description	ENDED OCTOBE Electric	R 30, 2011 Gas	Common	Total
(19) 870 - Distribution Oper Supv & Engineering				
(19) 871 - Distribution Oper Load Dispatching				_
(19) 874 - Distribution Oper Mains & Services Exp				
(19) 875 - Distribution Oper Meas & Reg Sta Gen		/ ^{**}		_
(19) 876 - Distribution Oper Meas & Reg Sta Indus		//D~		
(19) 878 - Distribution Oper Meter & House Reg				_
(19) 879 - Distribution Oper Customer Install Exp		1/2/	460 0 ×	
(19) 880 - Distribution Oper Other Expense				· _
(19) 881 - Distribution Oper Rents Expense				
(19) 887 - Distribution Maint Mains			The same of the sa	
(19) 889 - Distribution Maint Meas & Reg Sta Gen				
(19) 890 - Distribution Maint Meas & Reg Sta Ind				
(19) 892 - Distribution Maint Services				
(19) 893 - Distribution Maint Meters & House Reg				
(19) 894 - Distribution Maint Other Equipment				
(19) SUBTOTAL	·- · · · · · · · · · · · · · · · · · ·			
20 - CUSTOMER ACCTS EXPENSES				
(20) 901 - Customer Accounts Supervision				
(20) 902 - Meter Reading Expense				
(20) 903 - Customer Records & Collection Expense				
(20) 904 - Uncollectible Accounts				
(20) 905 - Misc. Customer Accounts Expense		***		
(20) SUBTOTAL		7/2		
21 - CUSTOMER SERVICE EXPENSES				
(21) 908 - Customer Assistance Expense		- 500		,
(21) 909 - Info & Instructional Advertising				
(21) 910 - Misc Cust Svc & Info Expense				•
(21) 911 - Sales Supervision Exp				
(21) 912 - Demonstration & Selling Expense				
(21) 913 - Advertising Expenses				
(21) 916 - Misc. Sales Expense				
(21) SUBTOTAL				
22 - CONSERVATION AMORTIZATION				
(22) 908 - Customer Assistance Expense				
(22) SUBTOTAL				
23 - ADMIN & GENERAL EXPENSE				
(23) 920 - A & G Salaries				
(23) 921 - Office Supplies and Expenses				
(23) 922 - Admin Expenses Transferred		4.8		
(23) 923 - Outside Services Employed		1432	·	
(23) 924 - Property Insurance				_
(23) 925 - Injuries & Damages				_
(23) 926 - Emp Pension & Benefits				
(23) 928 - Regulatory Commission Expense				_
(23) 9301 - Gen Advertising Exp			•	•
(23) 9302 - Misc. General Expenses				•
(23) 931 - Rents				•
(23) 932 - Maint Of General Plant- Gas				-
(23) 935 - Maint General Plant - Electric				
(23) SUBTOTAL				
TOTAL OPERATING AND MAINTENANCE		*****		

PUGET SOUND ENERGY INCOME STATEMENT DETAIL FOR THE MONTH ENDED OCTOBER 30, 2011 Account Description _____ Electric Gas

FOR THE MONTH ENDED Account Description	lectric Gas	Common Total
DEPRECIATION, DEPLETION AND AMORTIZATION	——————————————————————————————————————	
24 - DEPRECIATION		
(24) 403 - Depreciation Expense		
(24) 4031 - Depreciation Expense - FAS143		
(24) SUBTOTAL		
25 - AMORTIZATION		
(25) 404 - Amort Ltd-Term Plant		
(25) 406 - Amortization Of Plant Acquisition Adj		
(25) 4111 - Accretion Exp - FAS143		
(25) SUBTOTAL 26 - AMORTIZ OF PROPERTY LOSS		
(26) 407 - Amortization Of Prop. Losses	<u> </u>	
(26) SUBTOTAL		
27 - OTHER OPERATING EXPENSES		
(27) 4073 - Regulatory Debits		
(27) 4074 - Regulatory Credits		
(27) 4116 - Gains From Disposition Of Utility Plant		
(27) 4117 - Losses From Disposition Of Utility Plant		
(27) 4118 - Gains From Disposition Of Allowances		
(27) 414 - Other Utility Operating Income		
(27) SUBTOTAL		
28 - ASC 815		
(28) 421 - FAS 133 Gain (28) 4265 - FAS 133 Loss		
(28) SUBTOTAL	v.	
TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION	<u> </u>	
TO THE DELITEDIATION, DELITEDIATION AND ANIONTIZATION		
29 - TAXES OTHER THAN INCOME TAXES		
(29) 4081 - Taxes Other-Util Income		
(29) SUBTOTAL		·
30 - INCOME TAXES		
(30) 4081 - Montana Corp. License Taxes		
(30) 4091 - Montana Corp license Tax		
(30) 4091 - Fit-Util Oper Income		
(30) SUBTOTAL		
31 - DEFERRED INCOME TAXES		
(31) 4101 - Def Fit-Util Oper Income		
(31) 4111 - Def Fit-Cr - Util Oper Income		
(31) 4114 - Inv Tax Cr Adj-Util Operations		
(31) SUBTOTAL		
ET OPERATING INCOME	,,-	
ON-OPERATING INCOME		
99 - OTHER INCOME		
(99) 4082 - Taxes Other - Other Income	-	
(99) 4092 - Fit - Other Income		
(99) 4102 - Def Fit - Other Income		
(99) 4112 - Provision for Deferred FIT - Credit & Other Income		
(99) 415 - Revenues From Merchandising And Jobbing		
(99) 416 - Expenses Of Merchandising And Jobbing		
(99) 417 - Revenues From Non-Utility Operations	The state of the s	
(99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations		6 2
(99) 418 - Nonoperating Rental Income		
(99) 4181 - Equity in Earnings of Subsidiaries		
(99) 419 - Interest And Dividend Income		
(99) 419 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction		
(99) 419 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income		

Account Description	Electric	Gas	Common	Total
(99) 4212 - Loss On Disposition Of Property				
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)		1 m		
(99) 4214 - Misc. Non-Op Income - AFUCE		1890 ×	* · ·	
(99) 425 - Miscellaneous Amortization				
(99) 4261 - Donations				
(99) 4262 - Life Insurance				
(99) 4263 - Penalties				
(99) 4264 - Expenses For Civic & Political Activities				
(99) 4265 - Other Deductions				
(99) SUBTOTAL				
999 - INTEREST				
(999) 427 - Interest On Long Term Debt				
(999) 4271 - Interest on Preferred Stock				
(999) 428 - Amortization Of Debt Discount & Expenses				
(999) 4281 - Amortization Of Loss On Required Debt				
(999) 429 - Amortization Of Premium On Debt-Cr		100		
(999) 4291 - Amortization Gain On Reacquired Debt		1 1 1 1 1 1 1 1		
(999) 430 - Int on Debt to Assoc. Companies				
(999) 431 - Other Interest Expense (999) 432 - Allowances For Borrowed Funds				
(999) SUBTOTAL				
9999 - EXTRAORDINARY ITEMS (9999) 4111 - Def Fit-Cr - Util Oper Income			7	
(9999) 435 - Extraordinary Deductions				
(9999) SUBTOTAL				
TAL NON-OPERATING INCOME				

PUGET SOUND ENERGY

ALLOCATION OF COMMON CHARGES

FOR THE MONTH ENDED OCTOBER 30, 2011

(Based on allocation factors developed for the 12 ME 12/31/2010)

FERC Account and Description	Allocate Electric		Allocated Gas	Allocation Method [1]	Share (Allocated Electric / Common)	Share (Allocated Gas / Common)		Common
20 - CUSTOMER ACCTS EXPENSES								
(20) 901 - Customer Accounts Supervision	\$	-	\$ -	1	58.96%	41.04%	\$	-
(20) 902 - Meter Reading Expense		0	0	2	63.35%	36.65%	\$	_
(20) 903 - Customer Records & Collection Expens	e	0	0	1	58.96%	41.04%	\$	_
(20) 905 - Misc. Customer Accounts Expense		10	0	1	58.96%	41.04%		_
SUBTOTAL	\$	140	/s				\$	_
21 - CUSTOMER SERVICE EXPENSES	}		1460m				`	
(21) 908 - Customer Assistance Expense	\$	-	s. ∽//	ি ~ 1	58.96%	41.04%	\$	_
(21) 909 - Info & Instructional Advertising	'	0	0	1	58.96%	41.04%	l '	_
(21) 910 - Misc Cust Svc & Info Expense		0	70	1	58.96%	41.04%	l '	_
(21) 911 - Sales Supervision Exp		0	0	1	58.96%	41.04%	l	_
(21) 912 - Demonstration & Selling Expense		0	0	1	58.96%	41.04%	l '	
(21) 913 - Advertising Expense		0	0	<u>'</u>	58.96%	41.04%	l '	_
(21) 916 - Misc. Sales Expense		0	0	1	58.96%	41.04%	1	-
SUBTOTAL	\$	- 0	\$ -		30.90 //	41.0476	\$	
23 - ADMIN & GENERAL EXPENSE	"	-	· -				•	-
(23) 920 - A & G Salaries	\$		\$ -	4	66.51%	33.49%	•	
(23) 921 - Office Supplies and Expenses	1 *	0						-
		0	0	4	66.51%	33.49%	l '	-
(23) 922 - Admin Expenses Transferred			0	4	66.51%	33.49%	l '	-
(23) 923 - Outside Services Employed		0	0	4	66.51%	33.49%		-
(23) 924 - Property Insurance		0	0	3	60.89%	39.11%	1	-
(23) 925 - Injuries & Damages		0/	0	1	58.96%	41.04%		-
(23) 926 - Emp Pension & Benefits		Ó	0	5	67.31%	32.69%		-
(23) 928 - Regulatory Commission Expense		0	,0	4	66.51%	33.49%		-
(23) 9301 - Gen Advertising Exp		0	0.1	4 ,	66.51%	33.49%	\$	-
(23) 9302 - Misc. General Expenses		0	0	4	66.51%	33.49%	\$	-
(23) 931 - Rents		. 0	0	., 4	66.51%	33.49%	\$	-
(23) 932 - Maint Of General Plant- Gas		0	0	4	66.51%	33.49%	\$	-
(23) 935 - Maint General Plant - Electric		0	0	4	66.51%	33.49%	\$	
SUBTOTAL	\$	-	\$ -				\$	-
24 - DEPRECIATION/AMORTIZATION	İ							
(24) 403 - Depreciation Expense		-	-	4	66.51%	33.49%	\$	-
(24) 4031 - Depreciation Expense - FAS143		-		4	66.51%	33.49%	\$	-
SUBTOTAL	\$	-	\$ -				\$	-
25 - AMORTIZATION								
(25) 404 - Amort Ltd-Term Plant		-	-	4	66.51%	33.49%	\$	-
(25) 406 - Amortization Of Plant Acquisition Adj		- A	_	4	66.51%	33.49%		_
(25) 4111 - Accretion Exp - FAS143		-//		4	66.51%	33.49%		-
SUBTOTAL	\$	- ']	s -			23.1370	\$	_
29 -TAXES OTHER THAN INCOME TAXES	`	ļ					_	
(29) 4081 - Taxes Other-Util Income	\$	_	s - 1	4	66.51%	33.49%	\$	_
SUBTOTAL	\$	-	\$ -	*	30.5176	33.7376	\$	-
30 - INCOME TAXES								
(30) 4091 - Fit-Util Oper Income	\$	-	\$ -		~		\$	-
SUBTOTAL	\$	-	\$ -				\$	-
31 - DEFERRED INCOME TAXES		ĺ						
(31) 4101 - Def Fit-Util Oper Income	\$	_	\$ -	4	66.51%	33.49%	\$	_
(31) 4111 - Def Fit-Cr - Util Oper Income		0	0	4	66.51%	33.49%		_
SUBTOTAL	\$	-	\$ -	·	33.3176	33.4376	\$	<u> </u>
CPAND TOTAL				1.7			_	
GRAND TOTAL	\$		<u>* - </u>				\$	-

Allocation Method	***************************************	Electric	Gas	
1	12 Month Average number of Customers	58.96%	41.04%	100.00%
2	Joint Meter Reading Customers	63.35%	36.65%	100.00%
3	Non-Production Plant	60.89%	39.11%	100.00%
4	4-Factor Allocator	66.51%	33.49%	100.00%
5	Direct Labor	67.31%	32.69%	100.00%

PUGET SOUND ENERGY, INC. AVERAGE NUMBER OF CUSTOMERS October 31, 2011

ELECTRIC

Month Ended

		<u>v</u>	ariance from P	rior Year
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	957,877	953,912	3,965	0.4%
Commercial - Firm	119,355	118,493	862	0.7%
Commercial Interruptible	172	176	(4)	(2.3%)
Industrial - Firm	3,617	3,643	(26)	(0.7%)
Industrial Interruptible	4	4	-	0.0%
Outdoor Lighting	3,473	3,421	52	1.5%
Electric Sales for Resale - Firm	8	8	-	0.0%
Transportation - Electric	17	17	-	0.0%
Total Number of Customers	1,084,523	1,079,674	4,849	0.4%

Year-To-Date

			variance from P	rior year
<u>Customers</u>	<u>Actual</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>
Residential	956,602	952,419	4,183	0.4%
Commercial - Firm	119,020	118,405	615	0.5%
Commercial Interruptible	175	176	(1)	(0.6%)
Industrial - Firm	3,631	3,660	(29)	(0.8%)
Industrial Interruptible	4	4	-	0.0%
Outdoor Lighting	3,449	3,417	32	0.9%
Electric Sales for Resale - Firm	8	8	-	0.0%
Transportation - Electric	17	17	-	0.0%
Total Number of Customers	1,082,906	1,078,106	4,800	0.4%

		variance from P	rior Year
<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
956,289	951,919	4,370	0.5%
118,932	118,364	568	0.5%
175	176	(1)	(0.6%)
3,632	3,662	(30)	(0.8%)
4	4		0.0%
3,445	3,415	30	0.9%
8	8	-	0.0%
17	17	_	0.0%
1,082,502	1,077,565	4,937	0.5%
	956,289 118,932 175 3,632 4 3,445 8	956,289 951,919 118,932 118,364 175 176 3,632 3,662 4 4 3,445 3,415 8 8 17 17	ActualPrior YearAmount956,289951,9194,370118,932118,364568175176(1)3,6323,662(30)44-3,4453,4153088-1717-

PUGET SOUND ENERGY, INC. AVERAGE NUMBER OF CUSTOMERS October 31, 2011

<u>GAS</u>

Month Ended

•			Variance from	<u>Prior Year</u>
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	700,712	694,123	6,589	0.9%
Commercial - Firm	53,466	53,326	140	0.3%
Commercial Interruptible	336	355	(19)	(5.4%)
Industrial - Firm	2,447	2,469	(22)	(0.9%)
Industrial Interruptible	14	18	(4)	(22.2%)
Gas Transportation	178	152	26	17.1%
Total Number of Customers	757,153	750,443	6,710	0.9%

Year-To-Date

			Variance from Prior Year	
Customers	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	699,381	693,637	5,744	0.8%
Commercial - Firm	53,666	53,735	(69)	(0.1%)
Commercial Interruptible	342	365	(23)	(6.3%)
Industrial - Firm	2,466	2,492	(26)	(1.0%)
Industrial Interruptible	15	19	(4)	(21.1%)
Gas Transportation	174	150	24	16.0%
Total Number of Customers	756,044	750,398	5,646	0.8%

			Variance from Prior Year	
<u>Customers</u>	<u>Actual</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	698,872	693,240	5,632	0.8%
Commercial - Firm	53,646	53,761	(115)	(0.2%)
Commercial Interruptible	344	366	(22)	(6.0%)
Industrial - Firm	2,468	2,495	(27)	(1.1%)
Industrial Interruptible	16	19	(3)	(15.8%)
Gas Transportation	172	150	22	14.7%
Total Number of Customers	755,518	750,031	5,487	0.7%