

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT
 STAMP

SCHEDULE 37
 COGENERATION AND SMALL POWER PRODUCTION
 (Continued)

6. The Company will purchase the entire output from the Seller's facility, or if the Seller wishes to reduce his net delivery and billing from the Company, the Company will purchase the net output from the Seller's facility. The metering configuration to measure such purchases will be specified in the Power Purchase Agreement and/or Interconnection Agreement.
7. The Avoided Cost rates are fixed for five years. However, these rates are recalculated every year and applicable to any seller that enters into power purchase agreement with PacifiCorp in that year.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

AVOIDED COST RATES:

Deliveries During Calendar Year	Capacity Payment \$/kW - Month	Energy Payment \$/MWH
2010	\$1.81	45.70
2011	\$0.00	50.02
2012	\$1.88	50.62
2013	\$1.92	51.02
2014	\$1.95	51.79

No capacity payment is made in 2011 because the Company is capacity surplus during the winter peak 2011.

Issued December 30, 2009 Effective February 12, 2010

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea Kelly Andrea L. Kelly Title VP, Regulation

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Advice No. 09-06

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