Pipeline Safety Fees	Actual	# of	Average	Total # of		Cost of	Cost of	Percent	Cost	Total	
July 1, 2004 through June 30, 2005	Miles	Inspection	# of Inspection	Inspection	Inspection		Standard Inspection		For Actual	For	
Williams and Olympic from Program Cost		Days	Units	Days	Per Day	•	* # of Units	<b>Actual Miles</b>	Mile	Company	
INTERSTATE											
GAS TRANSMISSION											
KB PipelineNWN	17.00	16	0.5	8	674	\$10,784	\$5,392	0.6913%	\$1,429	\$6,821	
Gas Transmission Northwest	309.00	16		8		\$10,784	. ,		\$25,970	\$31,362	
Williams	1,412.00	16	3	48	674	\$10,784	\$32,352	57.4182%		\$151,026	
PSE - Jackson Prarie	15.00	13	0.5	6.5	674	\$8,762		0.6100%	\$1,261	\$5,642	
Williams LNG		15		15		\$10,110			\$0	\$10,110	
Williams Construction 2004/2005		50	1	50	674	\$33,700			\$0		
HAZARDOUS LIQUIDS						,					
Teresan Pipeline	63.80	17	0.5	8.5	674	\$11,458	\$5,729	2.5944%	\$5,362	\$11,091	
Yellowstone Pipeline - Spokane	12.95	17	0.5	8.5	674	\$11,458	\$5,729	0.5266%	\$1,088	\$6,817	
Yellowstone Pipeline - Moses Lake	122.40	17		8.5	674	\$11,458	\$5,729	4.9773%	\$10,287	\$16,016	
Chevron	157.00	17		17	674	\$11,458			\$13,195	\$24,653	
Olympic Pipeline	350.00	17	1	17		\$11,458			\$29,416	\$40,874	
Olympic Anomaly Digs 2004/2005		40		40		\$26,960			\$0		
Exxon		13		6.5					\$0		
						, , , , <u>, , , , , , , , , , , , , , , </u>	. ,551		, ,	,,	
TOTAL INTERSTATE MILES	2,459.15	264	12	242			\$162,771	100%	\$206,683	\$369,454	
	,										
INTRASTATE		-									
LDC's											
NW Natural	1,414.00	19		19	674	\$12,806	\$12,806	7.3159%	\$28,936	\$41,742	
Avista	2,683.00	19							\$54,906	\$93,324	
Cascade	3,935.00	19	5			\$12,806	\$64,030	20.3593%	\$80,527	\$144,557	
PSE	10,932.00	19	3	57	674	\$12,806	\$38,418	56.5610%	\$223,715	\$262,133	
MUNICIPAL											
Buckley	33.91	13	0.5	6.5	674	\$8,762	\$4,381	0.1754%	\$694	\$5,075	
Ellensburg	99.00	13	0.5	6.5	674	\$8,762	\$4,381	0.5122%	\$2,026	\$6,407	
Enumclaw	97.00	13	0.5	6.5	674	\$8,762	\$4,381	0.5019%	\$1,985	\$6,366	
DIRECT SALES - TRANSMISSION											
Evergreen Aluminum (Not in Service)	0.00	12	0	0	674	\$8,088	\$0	0.0000%	\$0	\$0	
Agrium	1.00	12	0.5	6	674	\$8,088	\$4,044	0.0052%	\$20	\$4,064	
Inland Empire Paper Co.	3.00	12	1	12	674	\$8,088	\$8,088	0.0155%	\$61	\$8,149	
Georgia Pacific Corp-Camas Mill	1.68	12	0.5	6	674	\$8,088	\$4,044	0.0087%	\$34	\$4,078	
Sumas Cogeneration Co.	4.00	12	0.5	6	674	\$8,088	\$4,044	0.0207%	\$82	\$4,126	
Weyerhaeuser Paper	9.00	12	0.5	6	674	\$8,088	\$4,044	0.0466%	\$184	\$4,228	
Ferndale Pipeline system	37.00	12	1	12	674	\$8,088	\$8,088	0.1914%	\$757	\$8,845	
Bassin Food	4.00	12	1	12	674	\$8,088	\$8,088	0.0207%	\$82	\$8,170	
STORAGE - LP/LNG/LIQUIDS											
PSE - Propane Air		6	0.5	3	674	\$4,044	\$2,022		\$0	\$2,022	
PROPANE DISTRIBUTION											
PSE LP Gas Distribution		6	0.5	3	674	\$4,044	\$2,022		\$0	\$2,022	
HAZARDOUS LIQUIDS								1			
HAZARDOUS LIQUIDS	2.00	4.4	0.5		674	Ф <b>7</b> 44 4	фо <b>7</b> 07	0.04000/	644	¢2.740	
Agrium Tidewater	2.00 2.79	11 11	0.5	5.5		\$7,414 \$7.414			\$41 \$57	\$3,748 \$3.764	
BP Cherry Point Refinery	_	11 11				+ ,	*-, -			+-, -	
, , , , , , , , , , , , , , , , , , ,	10.00					. ,					
Kaneb	4.19	11									
Naval Air Station - Whidbey (Non jurisdictional)	44.00	11				\$7,414 \$7,414					
Olympic Pipeline	41.00	11				\$7,414					
McChord Pipeline Co.	14.25	11	0.5	5.5	674	\$7,414	\$3,707	0.0737%	\$292	\$3,999	
TOTAL INTRASTATE MILES	19,327.82	300	23	347			233,541	100%	\$395.529	\$629,070	
TOTAL PIPELINE MILES	21,786.97	300	34				396,312		, ,		
Total Cost of Program	\$1,913,000		34	J00			390,312	100%	Ψ00Z,Z1Z	ψ330,324	
TOTAL GUST OF FTUYFAITE	φι,σιο,υυυ						1	<u> </u>			

			1		_	T		1	1	1		
Program cost for 2003/2004	\$1,913,000											
Less Williams additional days (325 days x \$67		Bill Directly	Billod in 2002 for	oc 25 days A	s of May 20, 20	004 we have spe	ent 340 days. We estin	nate that by Ju	no 30, 2004 w	o will have sp	ont 350 days	
Less Olympic additional days (25 days x \$674		Bill Directly					ent 42 days. We estimate					1.
	\$1,677,100	,	Dilled III 2003 let	25 20 days. A	5 01 IVIAY 20, 20	104 we have spe	ent 42 days. We estima	le mai by Jun	e 30, 2004 we	will flave spei	11 45 days.	
Net program cost for 2004/2005	\$1,077,100											
Program cost allocation												
Interstate at 37%	\$620.527											
Intrastate at 63%	\$1,056,573											
minuotato at 0070	<b>\$1,000,070</b>											
Less Federal Reimbursement	\$759,897											
Inter-37% of federal dollars	\$281,162											
Intra-63% of federal dollars	\$478,735											
Undercollection of 2003 Federal Dollars	\$81,322											
Inter 37% of undercollection	\$30,089											
Intra -63%	\$51,233											
Interstate Program Cost	\$620,527											
Undercollection of 2003/2004 Federal Dollars	\$30,089											
Less federal reimbursement at 37%	\$281,162											
Less cost of standard inspections	\$162,771											i
Remaining interstate program cost	\$206,683											
Intrastate Program Cost	\$1,056,573											
Undercollection of 2003/2004 Federal Dollars	\$51,232											
Less federal reimbursement at 63%	\$478,735											
Less cost of standard inspections	\$233,541											
Remaining interstate program cost	\$395,529											