

Proposed Schedule 45 Features Compared to current PSE Schedule 31 FeaturesApplicability

- Customers who request specific upgrades for transmission or distribution infrastructure.
- Customers who desire a metered load which totals 1mW or more.
- Customers with average daily load factor of 85% or higher.
- Customers who request delivered service with quality above other tariff services and improved infrastructure to lower possibility of interruption.

[Schedule 31 is defined as primary voltage service, which is made necessary by the customer's delivery service requirements.]

Rates

Basic Charge	150.82 \$ /month	[same as Sched. 31]
Demand Charge		[same as Sched. 31]
Oct-Mar	5.53 \$/kW	
April- Sep	3.67 \$/kW	
Energy Charge		
Oct-Mar		
Energy up through 730,000 kWh	4.1875 c/kWh	[same as Sched. 31]
Remaining Energy	15.1771 c/kWh	[4.1875 in Sched. 31]
April-Sep		
Energy up through 730,000 kWh	3.8791 c/kWh	[same as Sched. 31]
Remaining Energy	15.1771 c/kWh	[3.8791 in Sched. 31]
Reactive	0.066 c/kvarh	[same as Sched. 31]

Service Option

Resource choice allows a buy-sell contract for 5 years. Terms to be crafted in separate and customized service agreement. [Schedule 31 has no analogous feature.]

Conservation Rider in Schedule 120

0.0260 c/kWh [same as Sched. 31]

Facilities and Terms

This section includes a description of the requirements the customer must meet, and the relationship of PSE to this investment. Specifically requires customer service agreement for the general case and also mandates additional written agreements for unique upgrades or buy-sell arrangements. Includes 60-day notice requirement before demand increases of more than 10%. Also includes the terms of rules in PSE Schedules 80, 85, and 86. [Schedule 31 applies general Rules Schedule 80, as well as Schedule 85 and 86.]