EXHIBIT NO. ___(JPG-4)

DOCKET NOS. UE-121697/UG-121705

WITNESSES: JON A. PILIARIS

KEVIN C. HIGGINS

THOMAS E. SCHOOLEY

NANCY HIRSH

EDWARD A. FINKLEA

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

In the Matter of the Petition of

PUGET SOUND ENERGY, INC. and NW ENERGY COALITION

For an Order Authorizing PSE To Implement Electric and Natural Gas Decoupling Mechanisms and To Record Accounting Entries Associated With the Mechanisms Docket No. UE-121697 Docket No. UG-121705 (Consolidated)

THIRD EXHIBIT (NONCONFIDENTIAL) TO THE JOINT TESTIMONY IN SUPPORT OF THE JOINT RESPONSE TO PETITIONS FOR RECONSIDERATION FILED BY THE NORTHWEST INDUSTRIAL GAS USERS AND NUCOR STEEL SEATTLE, INC.

NOVEMBER 1, 2013

Puget Sound Energy Decoupling Filing Development of Allowed Delivery Revenue Per Customer - Natural Gas

Line No.		Source	Residential		Non-Residential Schedules*	
	(a)	(b)		(c)		(d)
1 2 3	Total Proforma Test Year Revenue	UG-130138 WP	\$	291,431,766	\$	106,613,184
4 5	Test Year Customers	Quarterly Report		703,594		56,396
6 7	Test Year Volumetric Delivery Revenue Per Customer	(2) / (4)	\$	414.20	\$	1,890.42
8	K-Factor					
9	- Effective July 1, 2013	Input		1.022		1.022
10	- Effective January 1, 2014	Input		1.022		1.022
11	- Effective January 1, 2015	Input		1.022		1.022
12	- Effective January 1, 2016	Input		1.022		1.022
13 14	- Effective January 1, 2017**	Input		1.022		1.022
15	K-Factor Adjusted Volumetric Delivery Revenue Per Customer					
16	- Effective January 1, 2014	Calculation	\$	432.62	\$	1,974.51
17	- Effective January 1, 2015	(16) x (11)	\$	442.14	\$	2,017.95
18	- Effective January 1, 2016	(17) x (12)	\$	451.87	\$	2,062.34
19 20	- Effective January 1, 2017**	(18) x (13)	\$	461.81	\$	2,107.71
21 22	Test Year Basic & Minimum Charge Revenue	UG-130138 WP	\$	88,147,474	\$	28,582,722
23 24	Test Year Basic & Minimum Charge Revenue Per Customer	(21) / (4)	\$	125.28	\$	506.82
25	Annual Allowed Volumetric Delivery Revenue Per Customer					
26	- Effective January 1, 2014	(16) - (23)	\$	307.34	\$	1,467.69
27	- Effective January 1, 2015	(17) - (23)	\$	316.86	\$	1,511.13
28	- Effective January 1, 2016	(18) - (23)	\$	326.59	\$	1,555.52
29 30	- Effective January 1, 2017**	(19) - (23)	\$	336.53	\$	1,600.89

^{*} Includes Schedules 31, 31T, 41, 41T, 86, & 86T. Rates for special contract customers are governed by thier contracts.

^{32 **} Only if rates from PSE's next general rate case have not yet gone into effect.