

March 28, 2002

Ms. Carole J. Washburn, Executive Secretary Washington Utilities and Transportation Commission P.O. Box 47250 Olympia, Washington 98504-7250

Re: Docket Nos. UE-011570, UE-011571 and UE-011411 (Advice No. 2001-51)

Compliance Filing

Dear Ms Washburn:

Pursuant to RCW 80.28.060 and WAC 480-80-040 and WAC 480-80-050, enclosed are an original and three copies of the following revised tariff sheets:

WN U-60, Tariff G - (Electric Tariff):

- Schedule 128 Electric Energy Cost Surcharge
- Schedule 128, Electric Energy Cost Surcharge (Continued)
- Schedule 128, Electric Energy Cost Surcharge (Continued)
- Schedule 128, Electric Energy Cost Surcharge (Continued)
- Schedule 128, Electric Energy Cost Surcharge (Continued)
- Schedule 128, Electric Energy Cost Surcharge (Continued)
- Schedule 128, Electric Energy Cost Surcharge (Continued)
- Schedule 128, Electric Energy Cost Surcharge (Continued)

The purpose of this filing is to comply with the Commission's Ninth Supplemental Order: Rejecting Tariff Filing; Approving And Adopting Settlement Stipulation; Authorizing And Requiring Compliance Filing in Docket Nos. UE-011570 and UE-011571 and the Commission's Third Supplemental Order: Approving And Adopting Settlement Stipulation; Dismissing Complaint in Docket No. UE-011411 (the "Order") and implement the Electric Energy Cost Surcharge authorized by that order. The attached revised tariff sheets reflect the form and rate of the surcharge authorized.

The Order at paragraphs 24 and 25 allows for inclusion of a true-up mechanism to allow for collection of \$25 million. Accordingly, the enclosed tariff sheets include provisions for such a true-up mechanism. In early September (once bimonthly billings have been completed) the Company will share reports detailing total amounts collected under each rate schedule with the

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Commission Staff and Public Council and file a tariff (if necessary) reflecting a one time credit or surcharge by October 1, 2002.

The enclosed tariff sheets reflect an issue date of March 28, 2002, and an effective date of April 1, 2002, by authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-011570, UE-011571 and UE-011411.

Very truly yours,

George Pohndorf Director, Regulatory Planning

Encl.

cc: Simon J. ffitch

Mark Quehrn Service List

SCHEDULE 128 Electric Energy Cost Surcharge

(N)

(N)

APPLICABILITY:

This Electric Energy Cost Surcharge shall apply to rates for electric service delivered to Customers on and after the effective date of this schedule through June 30, 2002. As shown below, this adjustment shall be made for all electrical service delivered to retail Customers, except for Customers taking service under Schedules 448 or 449 or Customers taking service under special contracts.

PURPOSE:

The purpose of this schedule is to recover \$25 million in interim rate relief, as reflected in the Settlement Stipulation And Application For Commission Approval Of Settlement (the "Stipulation"), and as approved by the Commission's "Ninth Supplemental Order: Rejecting Tariff Filing; Approving and Adopting Settlement Stipulation; Authorizing and Requiring Compliance Filing Order Docket Nos. UE-011570/UG-011571 and the Third Supplemental Order: Approving and Adopting Settlement Stipulation; Dismissing Complaint Docket No. UE-011411" dated March 28, 2002. On or before October 1, 2002, the Company shall file a one time surcharge or credit (if necessary) to adjust for any over or under collection of the authorized \$25 million in interim relief. Such surcharge or credit shall be determined on a per schedule basis, consistent with the rate spread set forth in the Stipulation

MONTHLY RATE:

Schedule 7 – Residential Service

Energy Charge:	First 600 kWh	0.5739¢ per kWh
	All over 600 kWh	0.6560¢ per kWh

Schedules 8 & 24 – General Service

001

Basic Charge – Single Phase	\$0.43
- Three Phase	\$1.06

Energy Charge: All kWh 0.5005¢ per kWh

<u>Schedules 11 & 25 – Small Demand General Service</u>

Basic Charge – Single or Three Phase \$2.19

Energy Charge: First 20,000 kWh 0.5360¢ per kWh

All over 20,000 kWh 0.4350¢ per kWh

Demand Charge: First 50 kW No Charge

All over 50 kW \$0.40 per kW

Reactive Power Charge: All kvarh 0.019¢ per kvarh

Issued: March 28, 2002 Effective: April 1, 2002

Advice No. 2001-51

Issued By Puget Sound Energy

By Authority of the WA Utilities and Transportation Commission in Docket Nos. UE-011570, UG-011571 & UE-011411

Bv:	Grad	Director, Rates & Regulation
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Elec	SCHEDULE 128 tric Energy Cost Surcharge (Continued)		(
Schedules 12 & 26 – Large	Demand General Service		
Basic Charge:	Single or Three Phase	\$2.57	
Energy Charge:	All kWh	0.4514¢ per kWh	
Demand Charge:	All kW	\$0.45 per kW	
Reactive Power Cha	arge: All kvarh	0.010¢ per kvarh	
Schedule 29 – Seasonal Irrig	gation & Drainage Pumping Ser	<u>vice</u>	
Basic Charge:	Single Phase	\$0.66	
_	Three Phase	\$2.17	
Energy Charge:	First 20,000 kWh	0.5539¢ per kWh	
	All over 20,000 kWh	0.4959¢ per kWh	
Demand Charge:	First 50 kW	No Charge	
	All over 50 kW	\$0.30 per kW	
Reactive Power Cha	arge: All kvarh	0.027¢ per kvarh	
		, ,	
Schedules 10 & 31 – Primar			
Basic Charge:	Single or Three Phase	\$17.69	
Energy Charge:	First 20,000 kWh	0.4550¢ per kWh	
Demand Charge:	All kW	\$0.43	
Reactive Power Cha	arge: All kvarh	0.008¢ per kvarh	
Schedule 35 - Seasonal Prin	nary Irrigation & Drainage Pum	ping Service	
Basic Charge:	Single or Three Phase	\$15.89	
Energy Charge:	All kWh	0.4429¢ per kWh	
Demand Charge:	All kW	\$0.23 per kW	
Reactive Power Cha	arge: All kvarh	0.009¢ per kvarh	
Schedule 43 – Interruptible	Primary Service For Total-Elect	tric Schools	
Basic Charge:	Single or Three Phase	\$12.32	
Energy Charge:	All kWh	0.3169¢ per kWh	
Demand Charge:	All kW	\$0.26 per kW	
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By:	Steve Secrist	Director, Rates & Regulation

	SCHEDULE Electric Energy Cos (Continue	et Surcharge	(N)
Schedule 46 – High Voltage	Interruptible Service		
Energy Charge:	All kWh	0.3086¢ per kWh	į
Demand Charge:	All kVa	\$0.14 per kW	
Schedule 49 – High Voltage	General Service		
Energy Charge:	All kWh	0.4030¢ per kWh	i
Demand Charge:	All kVa	\$0.32 per kW	į
SCHEDULE 50 - Customer-	Owned Incandescent Lig	ghting Service	
Lamp Wattage		· · ·	i
327 Watts	\$0.28		į
SCHEDULE 50 - Customer-	Owned Mercury Vapor	Lighting Service (Code A)	
100 Watts	\$0.15		
175 Watts	\$0.21		i
400 Watts	\$0.40		į
SCHEDULE 50 - Customer-	Owned Energy Only Me	ercury Vapor Lighting Service (Code B)	
Lamp Wattage			į
100 Watts	\$0.09		į
175 Watts	\$0.16		į
400 Watts	\$0.35		į
700 Watts	\$0.66		į
1000 Watts	\$0.89		į
SCHEDULE 52 - Sodium Va	apor Lighting Service		
Lamp Wattage	· ·		į
50 Watt	\$0.05		i
	\$0.07		i
70 Watt	\$0.07		
70 Watt 100 Watt	\$0.07 \$0.09		
100 Watt	\$0.09		
100 Watt 150 Watt	\$0.09 \$0.14		
100 Watt 150 Watt 200 Watt	\$0.09 \$0.14 \$0.18		
100 Watt 150 Watt 200 Watt 250 Watt	\$0.09 \$0.14 \$0.18 \$0.23		 (N)
100 Watt 150 Watt 200 Watt 250 Watt 310 Watt	\$0.09 \$0.14 \$0.18 \$0.23 \$0.31	Effective: April 1, 2002	 (N

Bv:	25t	Director, Rates & Regulation
Бу.	Steve Secrist	Director, Rates & Regulation

	SCHEDULE 128 Electric Energy Cost Surcharge (Continued)	(N)
SCHEDULE 52 - Metal	Halide Lighting Service	
Lamp Wattage		
175 Watt	\$0.16	
250 Watt	\$0.21	
400 Watt	\$0.33	
1000 Watt	\$0.79	
SCHEDULE 53 – Comp	any Owned Sodium Vapor Lights	
Lamp Wattage		
50 Watt	\$0.24	
70 Watt	\$0.27	
100 Watt	\$0.30	j
150 Watt	\$0.36	
200 Watt	\$0.42	
250 Watt	\$0.47	
310 Watt	\$0.53	j
400 Watt	\$0.62	
1000 Watt	\$1.36	
SCHEDULE 53 – Custo	mer Owned Sodium Vapor Lights	
Lamp Wattage	• •	j
50 Watt	\$0.10	
70 Watt	\$0.13	j
100 Watt	\$0.15	İ
150 Watt	\$0.20	j
200 Watt	\$0.24	i
250 Watt	\$0.29	
310 Watt	\$0.34	
400 Watt	\$0.41	
1000 Watt	\$0.98	
		(N)
1000 Wall	ψ0.20	(N)

Effective: April 1, 2002 Issued: March 28, 2002

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Bv:	BuSut	Director, Rates & Regulation
Dy.	Steve Secrist	Director, Rates & Regulation

	SCHEDULE 128 Electric Energy Cost Surcharge (Continued)	(N)
<u>_</u>	r-Owned Street Lighting Energy Service	
Lamp Wattage		
50 Watt	\$0.05	
70 Watt	\$0.07	j
100 Watt	\$0.09	į
150 Watt	\$0.14	Ì
200 Watt	\$0.18	Ì
250 Watt	\$0.23	Ì
310 Watt	\$0.31	Ì
400 Watt	\$0.35	Ì
1000 Watt	\$0.89	į
	dium Vapor Area Lighting Service	
Lamp Wattage		
70 Watt	\$0.27	
100 Watt	\$0.30	
150 Watt	\$0.36	
200 Watt	\$0.42	
250 Watt	\$0.47	
400 Watt	\$0.62	
SCHEDULES 55 & 56 - Me	etal Halide Area Lighting Service	
Lamp Wattage		ĺ
175 Watt	\$0.51	
250 Watt	\$0.55	
SCHEDULES 55, 56, 58, &	z 59 – Lighting Pole Charge	
Pre-1974 Pole	\$0.06	j
Post-1999 Pole	\$0.23	j
		(N)

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Director, Rates & Regulation By: Steve Secrist

(Continued) Lighting Service \$0.0005 \$0.12 d Lighting Service - Directional Sodium Vapor	
\$0.0005 \$0.12	
\$0.12	
\$0.12	
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d Lighting Service - Directional Sodium Vapor	1
\$0.34	
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\$0.64	
od Lighting Service - Directional Metal Halide	
DO 16	
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\$1.15	
od Lighting Service - Horizontal Sodium Vapor	
0.40	
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\$0.69	
od Lighting Service - Horizontal Metal Halide	
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\$0.80	(N
	\$0.36 \$0.41 \$0.47 \$0.52 \$0.64 bd Lighting Service - Directional Metal Halide \$0.46 \$0.53 \$0.65 \$1.15 bd Lighting Service - Horizontal Sodium Vapor \$0.42 \$0.46 \$0.53 \$0.54 \$0.69

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Ву:	Swort	Director, Rates & Regulation
	Steve Secrist	

Electr	SCHEDULE 128 ic Energy Cost Surchar (Continued)	ge	(N
Schedule 307 – Time of Day Rate Adju	ustment – Residential Ser	<u>vice</u>	
Energy Charge:	Morning	0.7397¢ per kWh	į
	Mid-Day	0.6560¢ per kWh	į
	Evening	0.7397¢ per kWh	į
	Economy	0.5945¢ per kWh	ĺ
Low Volume Credit	First 600 kWh	0.0821¢ credit per kWh	į
Schedule 324 – Time of Day Rate Adju	ustment – General Servic	<u>e</u>	
Basic Charge – Single		\$0.43	
- Three		\$1.06	
Energy Charge:	Morning	0.5643¢ per kWh	
	Mid-Day	0.5005¢ per kWh	
	Evening	0.5643¢ per kWh	
	Economy	0.4530¢ per kWh	ļ
Schedule 325– Time of Day Rate Adju		General Service	
Basic Charge – Single		\$2.19	
Energy Charge:	Morning	0.6043¢ per kWh	
	Mid-Day	0.5360¢ per kWh	
	Evening	0.6043¢ per kWh	
	Economy	0.4852¢ per kWh	
		0.1010¢ credit per kWh	
Demand Charge:	First 50 kW	No Charge	
	All over 50 kW	\$0.40 per kW	
Reactive Power Charg	ge: All kvarh	0.019¢ per kvarh	
Schedule 326 – Time of Day Rate Adju			
Basic Charge – Single		\$2.57	
Energy Charge:	Morning	0.5089¢ per kWh	
	Mid-Day	0.4514¢ per kWh	
	Evening	0.5089¢ per kWh	
	Economy	0.4004¢ per kWh	
Demand Charge:	All kW	\$0.45 per kW	
Reactive Power Charg	e: All kvarh	0.010¢ per kvarh	(N
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By:	Guard	Director, Rates & Regulation
	Steve Secrist	

(N)

(N)

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 128 Electric Energy Cost Surcharge (Continued)

Schedule 331 – Time of Day Rate Adjustment - Primary General Service

Basic Charge: Single or Three Phase \$17.69
Energy Charge: Morning 0.5130¢ per kWh

Mid-Day 0.4550¢ per kWh
Evening 0.5130¢ per kWh
Economy 0.4130¢ per kWh
All kW \$0.43

Demand Charge: All kW \$0.43

Reactive Power Charge: All kvarh 0.008¢ per kvarh

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS:

Service under this Schedule is subject to the General Rules and Provisions contained in the Company's Electric Tariff G as they may be modified from time to time ("Schedule 80") and other schedules of such tariff that may from time to time apply as they may be revised from time to time.

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