·	·
	BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION
	DOCKET NO. UG-991607
	Exhibit No 271 (DMF-2) Witness: Don M. Falkner, Avista Corp.
	DOCKET NO. UE-991606
	EXHIBIT # <u>970</u> ADMIT W/D REJECT

AVISTA UTILITIES
GAS RESULTS OF OPERATION
WASHINGTON PRO FORMA RESULTS
TWELVE MONTHS ENDED DECEMBER 31, 1998
(000'S OF DOLLARS)

(0007	0'S OF DOLLARS) WITH PRESENT RATES			WITH PROPO	SED BYWEG	
	TT	Actual Per			Proposed	Pro Forma
Line		Results	Total	Pro Forma	Revenues &	Proposed
No.	DESCRIPTION	Report	Adjustments	Total	Related Exp	Total
	a	b	c	đ	e	f
	REVENUES		•			
1	Total General Business	\$67,226	\$4,409	\$71,635	\$4,427	\$76,062
2	Total Transportation	5,294	(2,133)	3,161		3,161
3	Other Revenues	12,629	(10,437)	2,192		2,192
4	Total Gas Revenues	85,149	(8,161)	76,988	4,427	81,415
	EXPENSES					
5	Exploration and Development Production	0	0	0		0
6	City Gate Purchases	49,265	(10,020)	39,245		39,245
7	Purchased Gas Expense	117	4	121		121
8	Net Nat Gas Storage Trans	(1,017)	1,017	0		0
9	Total Production	48,365	(8,999)	39,366	0	39,366
	Underground Storage					
10	Operating Expenses	319	0	319		319
11	Depreciation	325	(5)	320		320
12	Taxes	103	(2)	101		101
13	Total Underground Storage Distribution	747	(7)	740	0	740
14	Operating Expenses	3,905	120	4,025		4,025
15	Depreciation	3,738	(72)	3,666		3,666
16	Taxes	4,956	(845)	4,111	170	4,281
17	Total Distribution	12,599	(797)	11,802	170	11,972
18	Customer Accounting	3,322	(380)	2,942	16	2,958
19	Customer Service & Information	585	3	588		588
20	Sales Expenses Administrative & General	474	(172)	302		302
21	Operating Expenses	8,195	(143)	8,052	43	8,095
22	Depreciation	818	156	974		974
23	Taxes	15	0	15		15
24	Total Admin. & General	9,028	13	9,041	43	9,084
25	Total Gas Expense	75,120	(10,339)	64,781	229	65,010
26	OPERATING INCOME BEFORE FIT	10,029	2,178	12,207	4,198	16,405
	FEDERAL INCOME TAX					
27	Current Accrual	(651)		966	1,469	2,435
28	Deferred FIT	2,229	(136)	2,093		2,093
29	Amort ITC	(31)	0	(31)		(31)
30	NET OPERATING INCOME	\$8,482	\$697	\$9,179	\$2,729	\$11,908
	RATE BASE: PLANT IN SERVICE					
31	Underground Storage	14,091	0	14,091		14,091
32	Distribution Plant	150,325	3,585	153,910	0	153,910
33 34	General Plant	12,868	2 505	12,868		12,868
34	Total Plant in Service ACCUMULATED DEPRECIATION	177,284	3,585	180,869		180,869
35	Underground Storage	5,936	0	5,936		5,936
36	Distribution Plant	40,779	ō	40,779	0	40,779
37	General Plant	5,028	39	5,067		5,067
38	Total Accum. Depreciation	51,743	39	51,782		51,782
39	DEFERRED FIT	0	(10,090)	(10,090)		(10,090)
40	GAS INVENTORY	0	1,458	1,458		1,458
41	GAIN ON SALE OF BUILDING	0	(535)	(535)		(535)
,-	mam. v. p. i m. p. i ==				0	
	TOTAL RATE BASE	\$125,541	(\$5,621)	\$119,920		\$119,920
43	RATE OF RETURN	6.76%		7.65%		9.93%

AVISTA UTILITIES Calculation of Revenue Requirement Washington - Gas System Twelve Months Ended December 31, 1996

Line No.	Description	(000's of Dollars)
1	Pro Forma Rate Base	\$119,920
2	Proposed Rate of Return	9.930%
3	Net Operating Income Requirement	\$11,908
4	Pro Forma Net Operating Income	\$9,179
5	Net Operating Income Deficiency	\$2,729
6	Conversion Factor	0.616505
7	Revenue Requirement	\$4,427
8	Total General Business Revenues	\$74,796
9	Percentage Revenue Increase	5.92%

Exhibit (DMF-2) Falkner, Rebuttal Page 2 of 9

File: WA_GASsumm1298_Rebuttal.xls Printed: 06-02-2000

AVISTA UTILITIES

Revenue Conversion Factor Washington - Gas System

Twelve Months Ended December 31, 1998

Line No.	Description	Factor
NO.	Description	ractor
1	Revenues	1.000000
	Expenses:	·
2	Uncollectibles	0.003514
3	Commission Fees	0.002000
4	Washington Excise Tax	0.038385
5	Franchise Fees	0.007632
6	Total Expense	0.051530
7	Net Operating Income before Federal Income Tax	0.948470
8	Federal Income Tax @ 35%	0.331964
9	Revenue Conversion Factor	0.616506

Exhibit____ (DMF-2) Falkner, Rebuttal Page 3 of 9

	· - · · · · · · · · · · · · · · · · · ·	REVISED REVISED Per Deferred Deferred Gain				REVISED	
Line No.	DESCRIPTION	Per Results Report	Deferred FIT Rate Base	Deferred Gain on Office Building	Gas Inventory	Weatherization and DSM Investment	
	a	b	c	d	e	f	
	REVENUES						
1	Total General Business	\$67,226					
2	Total Transportation	5,294					
3	Other Revenues	12,629					
4	Total Gas Revenues	85.149			0		
•	10.2.0.2.10.0.1.0.0	05,147	ŭ	v	v	`	
	EXPENSES						
5	Exploration and Development	0					
	Production						
6	City Gate Purchases	49,265					
7	Purchased Gas Expense	117					
8 9	Net Nat Gas Storage Trans	(1,017)					
y	Total Production	48,365	0	. 0	0	C	
10	Underground Storage Operating Expenses	319					
11	Depreciation	325					
12	Taxes	103					
13	Total Underground Storage	747	0	0	0	0	
10	Distribution	747	V	U	U		
14	Operating Expenses	3,905					
15	Depreciation	3,738					
16	Taxes	4,956					
17	Total Distribution	12,599	0	0	0	0	
18	Customer Accounting	3,322	U	· ·	0	0	
19	Customer Service & Information	585			U	U	
20	Sales Expenses	383 474					
20	Administrative & General	4/4					
21	Operating Expenses	8,195					
22	Depreciation	818					
23	Taxes	15					
24	Total Admin. & General	9,028	0	0	0	0	
25	Total Gas Expense	75,120	- 0	0	0	0	
	Total des Empones			· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
26	OPERATING INCOME BEFORE FIT	10,029	0	0	0	0	
	FEDERAL INCOME TAX	•					
27	Current Accrual	(651)					
28	Deferred FIT	2,229					
29	Amort ITC	(31)					
30	NET OPERATING INCOME	\$8,482	\$0	\$0	\$0	\$0	
	RATE BASE: PLANT IN SERVICE						
31	Underground Storage	14,091					
32	Distribution Plant	150,325				3,684	
33	General Plant	12,868			•		
34	Total Plant in Service	177,284	0	0	0	3,684	
	ACCUMULATED DEPRECIATION	2,20.	•	Ť	ŭ	5,00	
35	Underground Storage	5,936					
36	Distribution Plant	40,779					
37	General Plant	5,028					
38	Total Accum. Depreciation	51,743	0	0	0	0	
39	DEFERRED FIT	0	(10,305)	187			
40	GAS INVENTORY	0	(20,503)	107	1,458		
41	GAIN ON SALE OF BUILDING	0		(535)	1,430		
42	TOTAL DATE DASE	0105 54*	(010 205)		øs 460	/ 60.00	
42	TOTAL RATE BASE	\$125,541	(\$10,305)	(\$348)	\$1,458	\$3,684	

Line No.	DESCRIPTION	Customer Advances	Subtotal Actual	Eliminate B & O Taxes	Pro Forma Property Tax	Uncollectible Expense	Regulatory Expense Adjustment
	a	g	-	h	Ī	j	k
	REVENUES		667.006	0 (1 (01)			
1	Total General Business		\$67,226	\$ (1,601)			
2	Total Transportation		5,294	(76)			
3 4	Other Revenues		12,629	(1.627)			
4	Total Gas Revenues	0	85,149	(1,677)	0	0	0
	EXPENSES						
5	Exploration and Development		0				
	Production						
6	City Gate Purchases		49,265				
7	Purchased Gas Expense		117				
8	Net Nat Gas Storage Trans		(1,017)			·	
9	Total Production	0	48,365	0	0	0	0
10	Underground Storage		210				
10	Operating Expenses		319				
11 12	Depreciation Taxes		325 103		(2)		
13	Total Underground Storage	0	747	0	(2)	0	0
13	Distribution	U	/4/	v	(2)	U	U
14	Operating Expenses		3,905				
15	Depreciation		3,738				
16	Taxes		4,956	(1,850)	(20)		
17	Total Distribution	0	12,599	(1,850)	(20)	0	0
18	Customer Accounting	v	3,322	(1,030)	0	(226)	0
19	Customer Service & Information		585	•	Ü	(220)	U
20	Sales Expenses		474				
20	Administrative & General		4/4				
21	Operating Expenses		8,195				15
22	Depreciation		818				•
23	Taxes		15				
24	Total Admin. & General	0	9,028	0	0	0	15
25	Total Gas Expense	0	75,120	(1,850)	(22)	(226)	15
				7-147		<u> </u>	
26	OPERATING INCOME BEFORE FIT	0	10,029	173	22	226	(15)
	FEDERAL INCOME TAX						
27	Current Accrual		(651)	61	8	79	(5)
28	Deferred FIT		2,229				
29	Amort ITC		(31)				
30	NET OPERATING INCOME	\$0	\$8,482	\$112	\$14	·\$147	(\$10)
	RATE BASE: PLANT IN SERVICE						
31	Underground Storage		14,091				
32	Distribution Plant	(99)	153,910				
33	General Plant	, ,	12,868				
34	Total Plant in Service	(99)	180,869	0	0	0	0
٠.	ACCUMULATED DEPRECIATION	(**)	220,002	-	·	· ·	· ·
35	Underground Storage		5,936				
36	Distribution Plant		40,779				
37	General Plant		5,028	•			
38	Total Accum. Depreciation	0	51,743	0	0	0	0
	-						
39 40	DEFERRED FIT		(10,118)				
40 41	GAS INVENTORY GAIN ON SALE OF BUILDING		1,458				
41	OMITOTION TO STANK NO MINUTED	****	(535)		····		
42	TOTAL RATE BASE	(\$99)	\$119,931	\$0	\$0	\$0	\$0

				REVISED		
Line		Injuries and		Pro Forma Restate Debt	Eliminate A/R	Office Space Charges to
No.	DESCRIPTION	Damages	FIT	Interest	Expenses	Subs
	a	1	m	n	o	p
	REVENUES					
1	Total General Business					
2	Total Transportation					
3	Other Revenues					
4	Total Gas Revenues	0	0	0	0	0
	EXPENSES					
5	Exploration and Development					
	Production					
6	City Gate Purchases					
7	Purchased Gas Expense					
8	Net Nat Gas Storage Trans					
9	Total Production	0	0	0	0	0
10	Underground Storage					
10	Operating Expenses					
11	Depreciation Torse					
12	Taxes Total Underground Storage					
13	Total Underground Storage Distribution	0	0	0	0	0
14	Operating Expenses					
15						
16	Depreciation Taxes					
17	Total Distribution	0	0	0	0	0
18		U	U	U		
	Customer Accounting				(245)	0
19	Customer Service & Information					
20	Sales Expenses					
21	Administrative & General	44				(6)
21 22	Operating Expenses	44				(6)
23	Depreciation					
	Taxes					
24	Total Admin. & General	44 44	0	0	0 (0.45)	(6)
25	Total Gas Expense	44		0	(245)	(6)
26	OPERATING INCOME BEFORE FIT	(44)	0	0	245	6
	FEDERAL INCOME TAX	(, , ,	•	v	2,3	v
27	Current Accrual	(15)	558	297	86	2
28	Deferred FIT	(15)	(136)	271	00	2
29	Amort ITC		(130)			
30	NET OPERATING INCOME	(\$29)	(\$422)	(\$297)	\$159	\$4
	RATE BASE: PLANT IN SERVICE					
31	Underground Storage					
32	Distribution Plant					
33	General Plant					
34	Total Plant in Service	0	0	0	0	0
	ACCUMULATED DEPRECIATION					
35	Underground Storage					
36	Distribution Plant		_			
37	General Plant		•			
38	Total Accum, Depreciation	0	0	0	0	0
39	DEFERRED FIT					
40	GAS INVENTORY					
41	GAIN ON SALE OF BUILDING					
40	TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$0
42	TOTAL RATE DASE					

	T	Restate	Lease		REVISED Pro Forma	Pro Forma
Line		Excise/Franchise	3	Restated	E .	Labor/Benefit
No.	DESCRIPTION	Taxes	Expense Adjustment		Depr	
110.	a a	q q	r r	Total	Adjustment PF1	Adjustment PF2
	-	7	•	Ü	•••	112
	REVENUES					
1	Total General Business			\$65,625		
2	Total Transportation			5,218		
3	Other Revenues			12,629		
4	Total Gas Revenues	0	0	83,472	0	(
_	EXPENSES					
5	Exploration and Development Production			0		
6	City Gate Purchases			49,265		
7	Purchased Gas Expense			117		4
8	Net Nat Gas Storage Trans			(1,017)		4
9	Total Production	0	0	48,365	0	
,	Underground Storage	U	U	40,303	U	4
10				319		
11	Operating Expenses				(5)	
	Depreciation			325	(5)	
12 13	Taxes			101	(6)	
13	Total Underground Storage Distribution	U	0	745	(5)	C
14	Operating Expenses			3,905		120
15				-	(72)	120
16	Depreciation Taxes	717		3,738	(72)	
17	Total Distribution	717 717		3,803	(70)	100
			0	11,446	(72)	120
18	Customer Accounting	0	0	2,851	0	63
19	Customer Service & Information			585		3
20	Sales Expenses			474		5
	Administrative & General					
21	Operating Expenses	(11)	(20)	8,217		(29
22	Depreciation			818	156	
23	Taxes			15		
24	Total Admin. & General	(11)	(20)	9,050	156	(29
25	Total Gas Expense	706	(20)	73,516	79	166
26	OPERATING INCOME BEFORE FIT	(706)	20	9,956	(79)	/166
20	FEDERAL INCOME TAX	(706)	20	9,936	(79)	(166
27	Current Accrual	(247)	7	180	(28)	(58
28	Deferred FIT	(247)	,	2,093	(20)	(30
29	Amort ITC					
29	Amon IIC			(31)	0	
30	NET OPERATING INCOME	(\$459)	\$13	\$7,714	(\$51)	(\$108
	RATE BASE: PLANT IN SERVICE					
31	Underground Storage			14,091		
32	Distribution Plant			153,910		
33	General Plant			12,868	····	····
34	Total Plant in Service	0	0	180,869	0	C
	ACCUMULATED DEPRECIATION					
35	Underground Storage			5,936		
36	Distribution Plant			40,779		
37	General Plant			5,028	39	
38	Total Accum. Depreciation	0	0	51,743	39	(
39	DEFERRED FIT			(10,118)	28	
40	GAS INVENTORY			1,458	40	
41	GAIN ON SALE OF BUILDING			(535)		
••				(555)		
	MODILE DI CONTRA LOS	••	\$0	\$119,931	(\$11)	\$0
42	TOTAL RATE BASE	\$0		φ117, 7 31	(\$11)	\$(

Line		REVISED Pro Forma Revenue	Pro Forma Miscellaneous	Staff Bonuses	ACCEPTED Staff Misc	REJECTED Staff Relocation
No.	DESCRIPTION	Adjustment	Adjustment	Adjustment	Restating	Expense Adj.
	a	PF3	PF4	PF5	PF6	PF7
	REVENUES	ac 010				
1	Total General Business	\$6,010				
2	Total Transportation	(2,057)				
3	Other Revenues	(10,437)				
4	Total Gas Revenues	(6,484)	0	0	0	0
	EXPENSES					
5	Exploration and Development Production					
_		(10,020)				
6	City Gate Purchases	(10,020)				
7	Purchased Gas Expense	1.017				
8	Net Nat Gas Storage Trans	1,017	0	0	0	0
9	Total Production	(9,003)	U	U	U	
	Underground Storage					
10	Operating Expenses					
11	Depreciation					
12	Taxes					
13	Total Underground Storage Distribution	0	0	0	0	0
14	Operating Expenses					
	-					
15	Depreciation	200				
16	Taxes	308			0	
17	Total Distribution	308	0	0	U	0
18	Customer Accounting	28	0			
19	Customer Service & Information					
20	Sales Expenses				(177)	
	Administrative & General					
21	Operating Expenses	16	(264)		(38)	
22	Depreciation		, ,		• /	
23	Taxes					
24	Total Admin. & General	16	(264)	0	(38)	0
		(8,651)	(264)		(215)	0
25	Total Gas Expense	(0,031)	(204)		(213)	
26	OPERATING INCOME BEFORE FIT	2,167	264	0	215	C
	FEDERAL INCOME TAX					
27	Current Accrual	758	92		75	
28	Deferred FIT					
29	Amort ITC					
		0	0			
30	NET OPERATING INCOME	\$1,409	\$172	\$0	\$140	\$0
	RATE BASE: PLANT IN SERVICE					
31	Underground Storage					
32	Distribution Plant					
33	General Plant					
34	Total Plant in Service	0	0	0	0	(
25	ACCUMULATED DEPRECIATION					
35	Underground Storage					
36	Distribution Plant					
37	General Plant		0	0	0	
38	Total Accum. Depreciation	0	U	Ü	Ü	(
39	DEFERRED FIT					
40	GAS INVENTORY					
41	GAIN ON SALE OF BUILDING	***				
42	TOTAL RATE BASE	\$0	\$0	\$0	\$0_	\$0
72						

(000,2	OF DOLLARS)	ACCEPTED	REVISED
		Staff	
Line		Hamilton Str	Pro Forma
No.	DESCRIPTION	Bridge Remed.	TOTAL
	a	PF8	PF9
	REVENUES		
1	Total General Business		\$71,635
2	Total Transportation		3,161
3	Other Revenues		2,192
4	Total Gas Revenues	0	76,988
	EXPENSES		
5	Exploration and Development		0
	Production		
6	City Gate Purchases		39,245
7	Purchased Gas Expense		121
8	Net Nat Gas Storage Trans		0
9	Total Production	0	39,366
10	Underground Storage		319
11	Operating Expenses Depreciation		320
12	Taxes		101
13	Total Underground Storage	0	740
	Distribution	•	,
14	Operating Expenses		4,025
15	Depreciation		3,666
16	Taxes		4,111
17	Total Distribution	0	11,802
18	Customer Accounting		2,942
19	Customer Service & Information		588
20	Sales Expenses		302
	Administrative & General		
21	Operating Expenses	150	8,052
22	Depreciation		974
23	Taxes	150	15
24	Total Admin. & General	150	9,041
25	Total Gas Expense	150	64,781
26	OPERATING INCOME BEFORE FIT	(150)	12,207
20	FEDERAL INCOME TAX	(150)	12,207
27	Current Accrual	(53)	966
28	Deferred FIT	(50)	2,093
29	Amort ITC		(31)
30	NET OPERATING INCOME	(\$97)	\$9,179
	RATE BASE: PLANT IN SERVICE		
31	Underground Storage		14,091
32	Distribution Plant		153,910
33	General Plant		12,868
34	Total Plant in Service	0	180,869
	ACCUMULATED DEPRECIATION		•
35	Underground Storage		5,936
36	Distribution Plant		40,779
37	General Plant		5,067
38	Total Accum. Depreciation	0	51,782
39	DEFERRED FIT		(10,090)
40	GAS INVENTORY	•	1,458
41	GAIN ON SALE OF BUILDING		(535)
	•		
42	TOTAL RATE BASE	\$0	\$119,920
43	RATE OF RETURN		7.65%