

Cascade Natural Gas Corporation
UG 17_____
MPP WP-1.1
Operating Report (Report is exported from Company's JDE accounting software)
Twelve Months Ended December 31, 2016

| Line No. | A | B | C | D | E | F |
|----------|--|------------------------------------|---------------------------|------------------|-----------------|------------------|
| 1 | Operating Report | | | 3-Factor | Customer | Rate Base |
| 2 | 12 Months Ended December 31, 2016 | | WA: | 75.28% | 74.88% | 76.55% |
| 3 | | | OR: | 24.72% | 25.12% | 23.45% |
| 4 | CASCADE NATURAL GAS CORPORATION | | ROLLING 12 MONTHS: | | | |
| 5 | | | WASHINGTON: | | | |
| 6 | STATE ALLOCATION OF INCOME & EXPENSES | | DIRECT | ALLOCATED | TOTAL | |
| 7 | GAS SALES | | | | | |
| 8 | 480 | Residential Sales | 100,892,687.81 | 0.00 | 100,892,687.81 | |
| 9 | 481 | Commercial - Interruptible Sales | 82,010,145.06 | 0.00 | 82,010,145.06 | |
| 10 | TOTAL GAS SALES | | 182,902,832.87 | 0.00 | 182,902,832.87 | |
| 11 | | | | | | |
| 12 | OTHER OPERATING REVENUE | | | | | |
| 13 | 4880 | Miscellaneous Service Revenues | 810,183.02 | 0.01 | 810,183.03 | |
| 14 | 4890 | Rev. From Transp. of Gas of Others | 21,216,454.40 | 0.00 | 21,216,454.40 | |
| 15 | 4930 | Rent From Gas Property | 100.00 | - | 100.00 | |
| 16 | 4940 | Interdepartmental Rents | 0.00 | 91,471.08 | 91,471.08 | |
| 17 | 4950 | Other Gas Revenue | 109,620.85 | - | 109,620.85 | |
| 18 | 495.1 | Overrun Penalty Income | 0.00 | 0.00 | 0.00 | |
| 19 | TOTAL OTHER OPERATING REVENUE | | 22,136,358.27 | 91,471.09 | 22,227,829.36 | |
| 20 | * TOTAL OPERATING REVENUE * | | 205,039,191.14 | 91,471.09 | 205,130,662.23 | |
| 21 | | | | | | |
| 22 | NATURAL GAS PURCHASED | | | | | |
| 23 | 804 | Natural Gas City Gate Purchases | 109,308,158.06 | 0.00 | 109,308,158.06 | |
| 24 | 805 | Other Gas Purchases | 0.00 | 0.00 | 0.00 | |
| 25 | 805.1 | Purchased Gas Cost Adjustments | (5,591,759.05) | 0.00 | (5,591,759.05) | |
| 26 | 808.1 | Gas Withdrawn From Storage | 4,086,793.55 | 0.00 | 4,086,793.55 | |
| 27 | 808.2 | Gas Delivered To Storage | (4,183,654.74) | 0.00 | (4,183,654.74) | |
| 28 | 812 | Gas Used For Other Utility Oper. | (25,673.30) | 0.00 | (25,673.30) | |
| 29 | TOTAL NATURAL GAS PURCHASED | | 103,593,864.52 | 0.00 | 103,593,864.52 | |
| 30 | | | | | | |
| 31 | MANUFACTURED GAS PRODUCTION | | | | | |
| 32 | 712 | Other Power Expenses | 0.00 | 0.00 | 0.00 | |
| 33 | 717 | Liquefied Petroleum Gas Expenses | 0.00 | 0.00 | 0.00 | |
| 34 | 718 | Other Process Production Expenses | 0.00 | 0.00 | 0.00 | |
| 35 | 723 | Fuel for Liq. Petrol. Gas Process | 0.00 | 0.00 | 0.00 | |

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|----------|--|------------------------------------|---------------------------|------------------|-----------------|------------------|
| 1 | Operating Report | | | 3-Factor | Customer | Rate Base |
| 2 | 12 Months Ended December 31, 2016 | | WA: | 75.28% | 74.88% | 76.55% |
| 3 | | | OR: | 24.72% | 25.12% | 23.45% |
| 4 | CASCADE NATURAL GAS CORPORATION | | ROLLING 12 MONTHS: | | | |
| 5 | STATE ALLOCATION OF INCOME & EXPENSES | | WASHINGTON: | | | |
| 6 | | | DIRECT | ALLOCATED | TOTAL | |
| 36 | 724 | Other Gas Fuels | 0.00 | 0.00 | 0.00 | |
| 37 | 728 | Liquefied Petroleum Gas | 0.00 | 0.00 | 0.00 | |
| 38 | 733 | Gas Mixing Expenses | 0.0 | 0.00 | 0.00 | |
| 39 | 735 | Miscellaneous Production Expenses | 0.00 | 0.00 | 0.00 | |
| 40 | 740 | Maint. Supervision & Engineering | 0.00 | 0.00 | 0.00 | |
| 41 | 741 | Maint. of Structures & Improvement | 0.00 | 0.00 | 0.00 | |
| 42 | 742 | Maint. of Production Equipment | 0.00 | 0.00 | 0.00 | |
| 43 | TOTAL MANUFACTURED GAS PRODUCTION EXP | | 0.00 | 0.00 | 0.00 | |
| 44 | | | | | | |
| 45 | 408.5 | Revenue Taxes | 16,946,340.53 | 0.00 | 16,946,340.53 | |
| 46 | * OPERATING MARGIN * | | 84,498,986.09 | 91,471.09 | 84,590,457.18 | |
| 47 | | | | | | |
| 48 | PRODUCTION EXPENSES | | | | | |
| 49 | 813 | Other Gas Supply Expenses | 698.22 | 518,290.52 | 518,988.74 | |
| 50 | | | | | | |
| 51 | DISTRIBUTION EXPENSES | | | | | |
| 52 | Operation | | | | | |
| 53 | 870 | Oper.,Supervision & Engineering | 1,265,905.44 | 182,305.89 | 1,448,211.33 | |
| 54 | 871 | Distribution Load Dispatching | 90,246.86 | 395,274.34 | 485,521.20 | |
| 55 | 872 | Compressor Station | 111,564.47 | 0.00 | 111,564.47 | |
| 56 | 874 | Mains & Services Exp. | 2,941,525.26 | 570,246.49 | 3,511,771.75 | |
| 57 | 875 | Meas. & Reg. Stat. Exp.-Gen. | 492,860.69 | 97,091.34 | 589,952.03 | |
| 58 | 876 | Meas. & Reg. Stat. Exp.-Ind. | 111,243.52 | 40,900.66 | 152,144.18 | |
| 59 | 878 | Meter & House Regulator Exp. | 1,321,461.11 | 0.00 | 1,321,461.11 | |
| 60 | 879 | Customer Installations Exp. | 1,049,257.67 | 0.00 | 1,049,257.67 | |
| 61 | 880 | Other Exp. | 2,478,406.37 | 809,791.83 | 3,288,198.20 | |
| 62 | 881 | Rents | 148,018.69 | 1,881.99 | 149,900.68 | |
| 63 | 882 | Transportation Exp. | 0.00 | 0.00 | - | |
| 64 | Subtotal Operations | | 10,010,490.08 | 2,097,492.54 | 12,107,982.62 | |

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|----------|--|---------------------------------|---------------------------|------------------|-----------------|------------------|
| 1 | Operating Report | | | 3-Factor | Customer | Rate Base |
| 2 | 12 Months Ended December 31, 2016 | | WA: | 75.28% | 74.88% | 76.55% |
| 3 | | | OR: | 24.72% | 25.12% | 23.45% |
| 4 | CASCADE NATURAL GAS CORPORATION | | ROLLING 12 MONTHS: | | | |
| 5 | STATE ALLOCATION OF INCOME & EXPENSES | | WASHINGTON: | | | |
| 6 | | | DIRECT | ALLOCATED | TOTAL | |
| 65 | Maintenance | | | | | |
| 66 | 885 | Supervision & Engineering | 113,684.28 | 20,136.15 | 133,820.43 | |
| 67 | 886 | Structures & Improvements | 15,119.07 | 715.76 | 15,834.83 | |
| 68 | 887 | Mains | 1,231,030.56 | 23,066.04 | 1,254,096.60 | |
| 69 | 8880 | Compressor Station | 39,409.83 | 3,825.97 | 43,235.80 | |
| 70 | 889 | Meas. & Reg. Equip.-Gen. | 330,076.05 | 3,175.64 | 333,251.69 | |
| 71 | 890 | Meas. & Reg. Equip.-Ind. | 21,279.35 | - | 21,279.35 | |
| 72 | 892 | Services | 1,172,841.09 | 4,184.87 | 1,177,025.96 | |
| 73 | 893 | Meters & House Regulators | 888,408.89 | 204,765.56 | 1,093,174.45 | |
| 74 | 894 | Other Equipment | 144,620.75 | 1,954.91 | 146,575.66 | |
| 75 | Subtotal Maintenance | | 3,956,469.87 | 261,824.90 | 4,218,294.77 | |
| 76 | TOTAL DISTRIBUTION EXPENSES | | 13,966,959.95 | 2,359,317.44 | 16,326,277.39 | |
| 77 | CUSTOMER ACCOUNTS EXPENSES | | | | | |
| 78 | 901 | Supervision | (2,718.00) | (9.79) | (2,727.79) | |
| 79 | 902 | Meter Reading Exp. | 424,648.59 | 98,249.50 | 522,898.09 | |
| 80 | 903 | Cust. Records & Collection Exp. | 523,112.58 | 4,560,961.69 | 5,084,074.27 | |
| 81 | 904 | Uncollectible Accounts | 765,092.15 | 12,975.59 | 778,067.74 | |
| 82 | 905 | Misc. Exp. | 0.00 | 795.98 | 795.98 | |
| 83 | TOTAL CUSTOMER ACCOUNTS EXP. | | 1,710,135.32 | 4,672,972.97 | 6,383,108.29 | |
| 84 | CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | | | | |
| 85 | 907 | Supervision | 0.00 | - | - | |
| 86 | 908 | Cust. Assistance Exp. | 533,408.34 | 250,785.94 | 784,194.28 | |
| 87 | 909 | Info. & Instr. Advertising Exp. | 9,245.22 | 30,656.14 | 39,901.36 | |
| 88 | 910 | Misc. Cust. Serv. & Info. Exp. | 0.00 | - | 0.00 | |
| 89 | TOTAL CUST. SRVC. & INFO. EXPENSES | | 542,653.56 | 281,442.08 | 824,095.64 | |
| 90 | | | | | | |
| 91 | | | | | | |
| 92 | | | | | | |
| 93 | | | | | | |

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| 2 | 12 Months Ended December 31, 2016 | | WA: | 75.28% | 74.88% | 76.55% |
| 3 | | | OR: | 24.72% | 25.12% | 23.45% |
| 4 | | | ROLLING 12 MONTHS: | | | |
| 5 | CASCADE NATURAL GAS CORPORATION | | WASHINGTON: | | | |
| 6 | STATE ALLOCATION OF INCOME & EXPENSES | | DIRECT | ALLOCATED | TOTAL | |
| 94 | SALES EXPENSES | | | | | |
| 95 | 911 Supervision | | 0.00 | 0.00 | 0.00 | |
| 96 | 912 Demonstrating & Selling | | 0.00 | 0.00 | 0.00 | |
| 97 | 913 Advertising | | 20.25 | 4,896.34 | 4,916.59 | |
| 98 | 916 Misc. Sales Exp. | | 0.00 | 0.00 | 0.00 | |
| 99 | TOTAL SALES EXPENSES | | 20.25 | 4,896.34 | 4,916.59 | |
| 100 | | | | | | |
| 101 | ADMINISTRATIVE AND GENERAL EXPENSES | | | | | |
| 102 | 920 Admin. & General Salaries | | - | 5,584,155.78 | 5,584,155.78 | |
| 103 | 921 Office Supplies & Exp. | | 24,131.68 | 2,433,731.15 | 2,457,862.83 | |
| 104 | 923 Outside Services Employed | | 162,799.33 | 834,905.63 | 997,704.96 | |
| 105 | 924 Property Insurance | | 0.00 | 60,387.90 | 60,387.90 | |
| 106 | 925 Injuries & Damages | | 59,991.79 | 1,013,781.81 | 1,073,773.60 | |
| 107 | 926 Employee Pensions & Benefits | | 2,462,662.32 | 2,012,160.50 | 4,474,822.82 | |
| 108 | 928 Regulatory Commission Exp. | | 0.00 | - | 0.00 | |
| 109 | 930.1 General Advertising Exp. | | 8,395.00 | 41,405.45 | 49,800.45 | |
| 110 | 930.2 Misc. General Exp. | | 11,518.50 | 763,380.09 | 774,898.59 | |
| 111 | 931 Rents | | 494.56 | 1,238,178.95 | 1,238,673.51 | |
| 112 | 932 Maintenance of General Plant | | 23,669.53 | 9,173.67 | 32,843.20 | |
| 113 | | | 2,753,662.71 | 13,991,260.93 | 16,744,923.64 | |
| 114 | 922 Capitalized Exp. | | (89,655.76) | (195,309.92) | (284,965.68) | |
| 115 | TOTAL ADM. & GEN. EXPENSES | | 2,664,006.95 | 13,795,951.01 | 16,459,957.96 | |
| 116 | | | | | | |
| 117 | TOTAL O&M EXPENSES (Excluding Gas Cost | | 18,884,474.25 | 21,632,870.36 | 40,517,344.61 | |
| 118 | | | | | | |
| 119 | DEPRECIATION AND AMORTIZATION | | | | | |
| 120 | 403 Depreciation Expense | | - | 19,218,442.35 | 19,218,442.35 | |
| 121 | Propane Air Plant | | - | - | 0.00 | |
| 122 | Telemetry | | - | - | 0.00 | |

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| 4 | CASCADE NATURAL GAS CORPORATION | | ROLLING 12 MONTHS: | | | |
| 5 | STATE ALLOCATION OF INCOME & EXPENSES | | WASHINGTON: | | | |
| 6 | | | DIRECT | ALLOCATED | TOTAL | |
| 123 | Meters & Regulators | | 0.00 | - | - | |
| 124 | Central Stores Warehouse | | - | - | 0.00 | |
| 125 | General Office | | - | - | 0.00 | |
| 126 | 407.1 Amortization of Property Losses | | - | - | 0.00 | |
| 127 | TOTAL DEPRECIATION AND AMORTIZATION | | - | 19,218,442.35 | 19,218,442.35 | |
| 128 | | | | | | |
| 129 | 407.3 Regulatory Debits | | 0.00 | 0.00 | 0.00 | |
| 130 | | | | | | |
| 131 | TAXES OTHER THAN INCOME TAXES | | | | | |
| 132 | 408.1 Property, Payroll and Misc. Taxes | | 3,209,664.98 | 885,968.83 | 4,095,633.81 | |
| 133 | | | | | | |
| 134 | INCOME TAXES - OPERATING | | | | | |
| 135 | 409.1 Federal Inc Taxes, Util Oper Inc | | 3,159,842.45 | 0.00 | 3,159,842.45 | |
| 136 | 409.1 State Income Taxes, Util Oper Inc | | 0.00 | 0.00 | 0.00 | |
| 137 | 410.1 Provision For Defer'd Fed Inc Tax | | 1,031,914.19 | 0.00 | 1,031,914.19 | |
| 138 | 410.1 Provis'n For Defer'd State Inc Tax | | 0.00 | 0.00 | 0.00 | |
| 139 | 411.1 Prov For Deferred Inc Tax - Credit | | 0.00 | 0.00 | 0.00 | |
| 140 | 411.4 Investment Tax Credit Adjustments | | 0.00 | (37,382.41) | (37,382.41) | |
| 141 | TOTAL INCOME TAXES - OPERATING | | 4,191,756.64 | (37,382.41) | 4,154,374.23 | |
| 142 | * TOTAL OPERATING EXPENSES * | | 26,285,895.87 | 41,699,899.13 | 67,985,795.00 | |
| 143 | * TOTAL OPERATING INCOME * | | 58,213,090.22 | (41,608,428.04) | 16,604,662.18 | |
| 144 | | | | | | |
| 145 | INTEREST CHARGES | | | | | |
| 146 | 427.0 Interest on Long Term Debt | | 0.00 | 8,531,170.27 | 8,531,170.27 | |
| 147 | 428.0 Amort. of Debt Discount and Exp. | | 0.00 | 131,614.60 | 131,614.60 | |
| 148 | 428.1 Amort. of Loss on Reacquired Debt | | 0.00 | 31,363.08 | 31,363.08 | |
| 149 | 431.0 Other Interest Expense | | 228,343.44 | 0.00 | 228,343.44 | |
| 150 | 431.1 Interest on Short Term Debt | | 0.00 | 48,641.16 | 48,641.16 | |

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| 1 | Operating Report | | | 3-Factor | Customer | Rate Base |
| 2 | 12 Months Ended December 31, 2016 | | WA: | 75.28% | 74.88% | 76.55% |
| 3 | | | OR: | 24.72% | 25.12% | 23.45% |
| 4 | CASCADE NATURAL GAS CORPORATION | | ROLLING 12 MONTHS: | | | |
| 5 | | | WASHINGTON: | | | |
| 6 | STATE ALLOCATION OF INCOME & EXPENSES | | DIRECT | ALLOCATED | TOTAL | |
| 151 | 432.0 | AFUDC - Borrowed Funds | (170,469.52) | (48,651.29) | (219,120.81) | |
| 152 | TOTAL INTEREST CHARGES | | 57,873.92 | 8,694,137.82 | 8,752,011.74 | |
| 153 | | | | | | |
| 154 | MISCELLANEOUS NON-OPERATING INCOME | | | | | |
| 155 | 415 | Rev. from Jobbing & Contract Work | 0.00 | 0.00 | 0.00 | |
| 156 | 416 | Exp. of Jobbing & Contract Work | 0.00 | 0.00 | 0.00 | |
| 157 | 417 | Revenues of Non-Utility Operations | 0.00 | 4,723.75 | 4,723.75 | |
| 158 | 417.1 | Expenses of Non-Utility Operations | 0.00 | 0.00 | 0.00 | |
| 159 | 418.1 | Equity in Earnings of Sub. Co.'s | 0.00 | 0.00 | 0.00 | |
| 160 | 419 | Interest and Dividend Income | 410,490.43 | 64,724.44 | 475,214.87 | |
| 161 | 419.1 | AFUDC - Equity Funds | 215,722.30 | 61,602.75 | 277,325.05 | |
| 162 | 408.2 | Taxes other Than Income Taxes | (3,164.36) | 0.00 | (3,164.36) | |
| 163 | 421 | Misc. Non-Operating Income | 0.00 | 13,297.52 | 13,297.52 | |
| 164 | 421.1 | Gain on Disposition of Property | 0.00 | 0.00 | - | |
| 165 | TOTAL MISCELLANEOUS NON-OPERATING INCOME | | 623,048.37 | 144,348.46 | 767,396.83 | |
| 166 | | | | | | |
| 167 | INCOME TAXES AND OTHER INCOME DEDUCTION | | | | | |
| 168 | 409.2 | Fed Income Taxes, Other Inc. & Ded | - | (142,375.35) | (142,375.35) | |
| 169 | 409.2 | State Inc Taxes, Other Inc. & Ded. | 0.00 | - | 0.00 | |
| 170 | 410.2 | Prov For Def'd Inc Tax - Non Op | 0.00 | - | 0.00 | |
| 171 | 411.2 | Prov For Def'd Inc Tax CR Non Op | 0.00 | - | 0.00 | |
| 172 | 421.2 | Loss on Disposition of Property | 0.00 | - | 0.00 | |
| 173 | 426.1 | Donations | 20,309.15 | 146,508.03 | 166,817.18 | |
| 174 | 426.2 | Life Insurance | 0.00 | - | 0.00 | |
| 175 | 426.3 | Penalties | 1,000,000.00 | 891.05 | 1,000,891.05 | |
| 176 | 426.4 | Civic, Political & Related Activ. | - | 96,498.88 | 96,498.88 | |
| 177 | 426.5 | Other Deductions | 805.00 | 475.50 | 1,280.50 | |
| 178 | TOTAL INCOME TAXES & OTHER INCOME DEDUCTIONS | | 1,021,114.15 | 101,998.11 | 1,123,112.26 | |
| 179 | * NET INCOME * | | 57,757,150.52 | (50,260,215.51) | 7,496,935.01 | |

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|----------|---------------|-------------|----------------|------------|--------------|------------|------------|------------|------------|--------------|
| 1 | | | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | Weather | Promotional | Restate | Low-Income | Interest | Pro Forma | Plant | Rate Case | Pro Forma | MAOP |
| 4 | Normalization | Advertising | Revenues | Bill | Coordination | Wage | Additions | Costs | Compliance | Deferral |
| 5 | Adjustment | Adjustment | | Assistance | Adjustment | Adjustment | | | Department | Amortization |
| 6 | R-1 | R-2 | R-3 | R-4 | P-1 | P-2 | P-3 | P-4 | P-5 | P-6 |
| 7 | | | | | | | | | | |
| 8 | 11,337,843.88 | | (8,383,168.38) | | | | | | | |
| 9 | 4,134,187.90 | | (346,008.80) | | | | | | | |
| 10 | 15,472,031.78 | - | (8,729,177.18) | - | - | - | - | - | - | - |
| 11 | | | | | | | | | | |
| 12 | | | | | | | | | | |
| 13 | | | | | | | | | | |
| 14 | | | | | | | 199,943.90 | | | |
| 15 | | | | | | | | | | |
| 16 | | | | | | | | | | |
| 17 | | | | | | | | | | |
| 18 | | | | | | | | | | |
| 19 | - | - | 0.00 | - | - | - | 199,943.90 | - | - | - |
| 20 | 15,472,031.78 | - | (8,729,177.18) | - | - | - | 199,943.90 | - | - | - |
| 21 | | | | | | | | | | |
| 22 | | | | | | | | | | |
| 23 | 10,051,636.13 | | (6,033,097.85) | | | | | | | |
| 24 | | | | | | | | | | |
| 25 | | | | | | | | | | |
| 26 | | | | | | | | | | |
| 27 | | | | | | | | | | |
| 28 | | | | | | | | | | |
| 29 | 10,051,636.13 | - | (6,033,097.85) | - | - | - | - | - | - | - |
| 30 | | | | | | | | | | |
| 31 | | | | | | | | | | |
| 32 | | | | | | | | | | |
| 33 | | | | | | | | | | |
| 34 | | | | | | | | | | |
| 35 | | | | | | | | | | |

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| 1 | | | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | Weather | Promotional | Restate | Low-Income | Interest | Pro Forma | Plant | Rate Case | Pro Forma | MAOP |
| 4 | Normalization | Advertising | Revenues | Bill | Coordination | Wage | Additions | Costs | Compliance | Deferral |
| 5 | Adjustment | Adjustment | | Assistance | Adjustment | Adjustment | | | Department | Amortization |
| 6 | R-1 | R-2 | R-3 | R-4 | P-1 | P-2 | P-3 | P-4 | P-5 | P-6 |
| 36 | | | | | | | | | | |
| 37 | | | | | | | | | | |
| 38 | | | | | | | | | | |
| 39 | | | | | | | | | | |
| 40 | | | | | | | | | | |
| 41 | | | | | | | | | | |
| 42 | | | | | | | | | | |
| 43 | - | - | 0.00 | - | - | - | - | - | - | - |
| 44 | | | | | | | | | | |
| 45 | 626,926.73 | | (353,706.26) | - | - | - | 8,101.73 | - | - | - |
| 46 | 4,793,468.93 | - | (2,342,373.06) | - | - | - | 191,842.17 | - | - | - |
| 47 | | | | | | | | | | |
| 48 | | | | | | | | | | |
| 49 | | | | | | 16,165.96 | | | | |
| 50 | | | | | | | | | | |
| 51 | | | | | | | | | | |
| 52 | | | | | | | | | | |
| 53 | | | | | | 101,267.68 | | | 183,761.99 | 959,086.83 |
| 54 | | | | | | 33,387.59 | | | | |
| 55 | | | | | | 5,603.68 | | | | |
| 56 | | | | | | 176,019.52 | | | | |
| 57 | | | | | | 21,608.35 | | | | |
| 58 | | | | | | 5,047.19 | | | | |
| 59 | | | | | | 82,190.82 | | | | |
| 60 | | | | | | 67,991.53 | | | | |
| 61 | | | | | | 108,190.84 | | | | |
| 62 | | | | | | | | | | |
| 63 | | | | | | | | | | |
| 64 | - | - | 0.00 | - | - | 601,307.19 | - | - | 183,761.99 | 959,086.83 |

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| Line No. | G | H | I | J | K | L | M | N | O | P |
|----------|---------------|-------------|-------------|--------------|--------------|-------------|------------|------------|------------|--------------|
| 1 | | | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | Weather | Promotional | Restate | Low-Income | Interest | Pro Forma | Plant | Rate Case | Pro Forma | MAOP |
| 4 | Normalization | Advertising | Revenues | Bill | Coordination | Wage | Additions | Costs | Compliance | Deferral |
| 5 | Adjustment | Adjustment | | Assistance | Adjustment | Adjustment | | | Department | Amortization |
| 6 | R-1 | R-2 | R-3 | R-4 | P-1 | P-2 | P-3 | P-4 | P-5 | P-6 |
| 65 | | | | | | | | | | |
| 66 | | | | | | | | | | |
| 67 | | | | | | 9,843.96 | | | | |
| 68 | | | | | | 4.65 | | | | |
| 69 | | | | | | 42,988.42 | | | | |
| 70 | | | | | | 1,280.04 | | | | |
| 71 | | | | | | 15,556.73 | | | | |
| 72 | | | | | | 738.36 | | | | |
| 73 | | | | | | 59,966.53 | | | | |
| 74 | | | | | | 64,841.50 | | | | |
| 75 | | | | | | 4,497.15 | | | | |
| 76 | - | - | 0.00 | - | - | 199,717.35 | - | - | - | - |
| 77 | - | - | 0.00 | - | - | 801,024.54 | - | - | 183,761.99 | 959,086.83 |
| 78 | | | | | | | | | | |
| 79 | | | | | | | | | | |
| 80 | | | | | | | | | | |
| 81 | | | | | | 26,016.44 | | | | |
| 82 | | | | | | 61,048.33 | | | | |
| 83 | 58,685.95 | | (33,110.07) | | | | \$758 | | | |
| 84 | | | | | | | | | | |
| 85 | 58,685.95 | - | (33,110.07) | - | - | 87,064.77 | 758.39 | - | - | - |
| 86 | | | | | | | | | | |
| 87 | | | | | | | | | | |
| 88 | | | | | | | | | | |
| 89 | | | | | | (\$533,333) | | | | |
| 90 | | | | | | | | | | |
| 91 | | | | | | | | | | |
| 92 | - | - | 0.00 | (533,333.36) | - | - | - | - | - | - |
| 93 | | | | | | | | | | |

Cascade Natural Gas Corporation
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| Line No. | G | H | I | J | K | L | M | N | O | P |
|----------|---------------|-------------|------------|------------|--------------|--------------|------------|------------|------------|--------------|
| 1 | | | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | Weather | Promotional | Restate | Low-Income | Interest | Pro Forma | Plant | Rate Case | Pro Forma | MAOP |
| 4 | Normalization | Advertising | Revenues | Bill | Coordination | Wage | Additions | Costs | Compliance | Deferral |
| 5 | Adjustment | Adjustment | | Assistance | Adjustment | Adjustment | | | Department | Amortization |
| 6 | R-1 | R-2 | R-3 | R-4 | P-1 | P-2 | P-3 | P-4 | P-5 | P-6 |
| 94 | | | | | | | | | | |
| 95 | | | | | | | | | | |
| 96 | | | | | | | | | | |
| 97 | | (4,916.59) | | | | | | | | |
| 98 | | | | | | | | | | |
| 99 | - | (4,916.59) | 0.00 | - | - | - | - | - | - | - |
| 100 | | | | | | | | | | |
| 101 | | | | | | | | | | |
| 102 | | | | | | \$447,508.06 | | | | |
| 103 | | | | | | 24.40 | | | | |
| 104 | | | | | | | | 298,511.64 | | |
| 105 | | | | | | | | | | |
| 106 | | | | | | | | | | |
| 107 | | | | | | 2,878.85 | | | 82,692.90 | |
| 108 | | | | | | | | | | |
| 109 | | (49,800.45) | | | | | | | | |
| 110 | | | | | | | | | | |
| 111 | | | | | | | | | | |
| 112 | | | | | | 246.58 | | | | |
| 113 | - | (49,800.45) | 0.00 | - | - | 450,657.89 | - | 298,511.64 | 82,692.90 | |
| 114 | | | | | | | | | | |
| 115 | - | (49,800.45) | 0.00 | - | - | 450,657.89 | - | 298,511.64 | 82,692.90 | |
| 116 | | | | | | | | | | |
| 117 | | | | | | | | | | |
| 118 | | | | | | | | | | |
| 119 | | | | | | | | | | |
| 120 | | | | | | | 410,853.15 | | | |
| 121 | | | | | | | | | | |
| 122 | | | | | | | | | | |

Cascade Natural Gas Corporation
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Operating Report
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| Line No. | G | H | I | J | K | L | M | N | O | P |
|----------|---------------|-------------|----------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| 1 | | | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | Weather | Promotional | Restate | Low-Income | Interest | Pro Forma | Plant | Rate Case | Pro Forma | MAOP |
| 4 | Normalization | Advertising | Revenues | Bill | Coordination | Wage | Additions | Costs | Compliance | Deferral |
| 5 | Adjustment | Adjustment | | Assistance | Adjustment | Adjustment | | | Department | Amortization |
| 6 | R-1 | R-2 | R-3 | R-4 | P-1 | P-2 | P-3 | P-4 | P-5 | P-6 |
| 123 | | | | | | | | | | |
| 124 | | | | | | | | | | |
| 125 | | | | | | | | | | |
| 126 | | | | | | | | | | |
| 127 | - | - | 0.00 | - | - | - | 410,853.15 | - | | - |
| 128 | | | | | | | | | | |
| 129 | | | | | | | | | | |
| 130 | | | | | | | | | | |
| 131 | | | | | | | | | | |
| 132 | | | | | | 82,922.45 | 211,115.03 | | 13,138.98 | |
| 133 | | | | | | | | | | |
| 134 | | | | | | | | | | |
| 135 | 1,657,174.04 | 19,150.96 | (808,242.05) | 186,666.68 | 274,826.90 | (503,242.46) | (150,809.54) | (104,479.07) | (97,857.86) | (335,680.39) |
| 136 | | | | | | | | | | |
| 137 | | | | | | | | | | |
| 138 | | | | | | | | | | |
| 139 | | | | | | | | | | |
| 140 | | | | | | | | | | |
| 141 | 1,657,174.04 | 19,150.96 | (808,242.05) | 186,666.68 | 274,826.90 | (503,242.46) | (150,809.54) | (104,479.07) | (97,857.86) | (335,680.39) |
| 142 | 1,715,860.00 | (35,566.08) | (841,352.12) | (346,666.68) | 274,826.90 | 934,593.14 | 471,917.03 | 194,032.57 | 181,736.02 | 623,406.44 |
| 143 | 3,077,608.93 | 35,566.08 | (1,501,020.94) | 346,666.68 | (274,826.90) | (934,593.14) | (280,074.86) | (194,032.57) | (181,736.02) | (623,406.44) |
| 144 | | | | | | | | | | |
| 145 | | | | | | | | | | |
| 146 | | | | | | | | | | |
| 147 | | | | | | | | | | |
| 148 | | | | | | | | | | |
| 149 | | | | | | | | | | |
| 150 | | | | | | | | | | |

Cascade Natural Gas Corporation
UG 17_____
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Operating Report
Twelve Months Ended December 31, 2016

| Line No. | Q | R | S | T | U |
|----------|--------------|------------|--------------|---------------|----------------|
| 1 | | | | | |
| 2 | | | | | |
| 3 | Misc | CRM | Pro Forma | Total | Pro Forma |
| 4 | Charge | Adjustment | Revenue | Adjustments | Results of |
| 5 | Changes | | | | Operation |
| 6 | P-7 | P-8 | P-9 | | |
| 7 | | | | | |
| 8 | | | 2,520,322.00 | 5,474,997.51 | 106,367,685.32 |
| 9 | | | 766,252.00 | 4,554,431.10 | 86,564,576.16 |
| 10 | - | - | 3,286,574.00 | 10,029,428.61 | 192,932,261.48 |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | 0.00 | 810,183.03 |
| 14 | | | 1,933,517.00 | 2,133,460.90 | 23,349,915.30 |
| 15 | | | | 0.00 | 100.00 |
| 16 | | | | 0.00 | 91,471.08 |
| 17 | (101,645.00) | | | -101,645.00 | 7,975.85 |
| 18 | | | | 0.00 | 0.00 |
| 19 | (101,645.00) | - | 1,933,517.00 | 2,031,815.90 | 24,259,645.26 |
| 20 | (101,645.00) | - | 5,220,091.00 | 12,061,244.51 | 217,191,906.74 |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | 4,018,538.27 | 113,326,696.33 |
| 24 | | | | 0.00 | 0.00 |
| 25 | | | | 0.00 | -5,591,759.05 |
| 26 | | | | 0.00 | 4,086,793.55 |
| 27 | | | | 0.00 | -4,183,654.74 |
| 28 | | | | 0.00 | -25,673.30 |
| 29 | - | - | - | 4,018,538.27 | 107,612,402.79 |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | 0.00 | 0.00 |
| 33 | | | | 0.00 | 0.00 |
| 34 | | | | 0.00 | 0.00 |
| 35 | | | | 0.00 | 0.00 |

Cascade Natural Gas Corporation
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| Line No. | Q | R | S | T | U |
|----------|-------------|------------|--------------|--------------|---------------|
| 1 | | | | | |
| 2 | | | | | |
| 3 | Misc | CRM | Pro Forma | Total | Pro Forma |
| 4 | Charge | Adjustment | Revenue | Adjustments | Results of |
| 5 | Changes | | | | Operation |
| 6 | P-7 | P-8 | P-9 | | |
| 36 | | | | 0.00 | 0.00 |
| 37 | | | | 0.00 | 0.00 |
| 38 | | | | 0.00 | 0.00 |
| 39 | | | | 0.00 | 0.00 |
| 40 | | | | 0.00 | 0.00 |
| 41 | | | | 0.00 | 0.00 |
| 42 | | | | 0.00 | 0.00 |
| 43 | - | - | - | 0.00 | 0.00 |
| 44 | | | | | |
| 45 | (4,118.66) | - | 211,518.09 | 488,721.63 | 17,435,062.16 |
| 46 | (97,526.34) | - | 5,008,572.91 | 7,553,984.61 | 92,144,441.79 |
| 47 | | | | | |
| 48 | | | | | |
| 49 | | | | 16,165.96 | 535,154.70 |
| 50 | | | | | |
| 51 | | | | | |
| 52 | | | | | |
| 53 | | | | 1,244,116.50 | 2,692,327.83 |
| 54 | | | | 33,387.59 | 518,908.79 |
| 55 | | | | 5,603.68 | 117,168.15 |
| 56 | | | | 176,019.52 | 3,687,791.27 |
| 57 | | | | 21,608.35 | 611,560.38 |
| 58 | | | | 5,047.19 | 157,191.37 |
| 59 | | | | 82,190.82 | 1,403,651.93 |
| 60 | | | | 67,991.53 | 1,117,249.20 |
| 61 | | | | 108,190.84 | 3,396,389.04 |
| 62 | | | | 0.00 | 149,900.68 |
| 63 | | | | 0.00 | 0.00 |
| 64 | - | - | - | 1,744,156.02 | 13,852,138.64 |

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| Line No. | Q | R | S | T | U |
|----------|----------|------------|-----------|--------------|---------------|
| 1 | | | | | |
| 2 | | | | | |
| 3 | Misc | CRM | Pro Forma | Total | Pro Forma |
| 4 | Charge | Adjustment | Revenue | Adjustments | Results of |
| 5 | Changes | | | | Operation |
| 6 | P-7 | P-8 | P-9 | | |
| 65 | | | | | |
| 66 | | | | | |
| 67 | | | | 9,843.96 | 143,664.39 |
| 68 | | | | 4.65 | 15,839.48 |
| 69 | | | | 42,988.42 | 1,297,085.02 |
| 70 | | | | 1,280.04 | 44,515.84 |
| 71 | | | | 15,556.73 | 348,808.42 |
| 72 | | | | 738.36 | 22,017.71 |
| 73 | | | | 59,966.53 | 1,236,992.49 |
| 74 | | | | 64,841.50 | 1,158,015.95 |
| 75 | | | | 4,497.15 | 151,072.81 |
| 76 | - | - | - | 199,717.35 | 4,418,012.12 |
| 77 | - | - | - | 1,943,873.37 | 18,270,150.76 |
| 78 | | | | | |
| 79 | | | | | |
| 80 | | | | 0.00 | -2,727.79 |
| 81 | | | | 26,016.44 | 548,914.53 |
| 82 | | | | 61,048.33 | 5,145,122.60 |
| 83 | (385.54) | | 19,799.99 | 45,748.72 | 823,816.46 |
| 84 | | | | 0.00 | 795.98 |
| 85 | (385.54) | - | 19,799.99 | 132,813.49 | 6,515,921.78 |
| 86 | | | | | |
| 87 | | | | | |
| 88 | | | | 0.00 | 0.00 |
| 89 | | | | -533,333.36 | 250,860.92 |
| 90 | | | | | 39,901.36 |
| 91 | | | | | 0.00 |
| 92 | - | - | - | (533,333.36) | 290,762.28 |
| 93 | | | | | |

Cascade Natural Gas Corporation
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| Line No. | Q | R | S | T | U |
|----------|---------|------------|-----------|-------------|---------------|
| 1 | | | | | |
| 2 | | | | | |
| 3 | Misc | CRM | Pro Forma | Total | Pro Forma |
| 4 | Charge | Adjustment | Revenue | Adjustments | Results of |
| 5 | Changes | | | | Operation |
| 6 | P-7 | P-8 | P-9 | | |
| 94 | | | | | |
| 95 | | | | 0.00 | 0.00 |
| 96 | | | | 0.00 | 0.00 |
| 97 | | | | -4,916.59 | 0.00 |
| 98 | | | | 0.00 | 0.00 |
| 99 | - | - | - | (4,916.59) | 0.00 |
| 100 | | | | | |
| 101 | | | | | |
| 102 | | | | 447,508.06 | 6,031,663.84 |
| 103 | | | | 24.40 | 2,457,887.23 |
| 104 | | | | 298,511.64 | 1,296,216.60 |
| 105 | | | | 0.00 | 60,387.90 |
| 106 | | | | 0.00 | 1,073,773.60 |
| 107 | | | | 85,571.74 | 4,560,394.56 |
| 108 | | | | 0.00 | 0.00 |
| 109 | | | | -49,800.45 | 0.00 |
| 110 | | | | 0.00 | 774,898.59 |
| 111 | | | | 0.00 | 1,238,673.51 |
| 112 | | | | 246.58 | 33,089.78 |
| 113 | - | - | - | 782,061.98 | 17,526,985.62 |
| 114 | | | | 0.00 | -284,965.68 |
| 115 | - | - | - | 782,061.98 | 17,242,019.94 |
| 116 | | | | | |
| 117 | | | | | |
| 118 | | | | | |
| 119 | | | | | |
| 120 | | 78,010.89 | | 488,864.04 | 19,707,306.39 |
| 121 | | | | 0.00 | 0.00 |
| 122 | | | | 0.00 | 0.00 |

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| Line No. | Q | R | S | T | U |
|----------|-------------|-------------|--------------|--------------|---------------|
| 1 | | | | | |
| 2 | | | | | |
| 3 | Misc | CRM | Pro Forma | Total | Pro Forma |
| 4 | Charge | Adjustment | Revenue | Adjustments | Results of |
| 5 | Changes | | | | Operation |
| 6 | P-7 | P-8 | P-9 | | |
| 123 | | | | 0.00 | 0.00 |
| 124 | | | | 0.00 | 0.00 |
| 125 | | | | 0.00 | 0.00 |
| 126 | | | | 0.00 | 0.00 |
| 127 | - | 78,010.89 | - | 488,864.04 | 19,707,306.39 |
| 128 | | | | | |
| 129 | | | | | |
| 130 | | | | 0.00 | 0.00 |
| 131 | | | | | |
| 132 | | | | 307,176.46 | 4,402,810.27 |
| 133 | | | | | |
| 134 | | | | | |
| 135 | (33,999.28) | (27,303.81) | 1,746,070.52 | 1,822,274.65 | 4,982,117.10 |
| 136 | | | | 0.00 | 0.00 |
| 137 | | | | 0.00 | 1,031,914.19 |
| 138 | | | | 0.00 | 0.00 |
| 139 | | | | 0.00 | 0.00 |
| 140 | | | | 0.00 | -37,382.41 |
| 141 | (33,999.28) | (27,303.81) | 1,746,070.52 | 1,822,274.65 | 5,976,648.88 |
| 142 | (34,384.82) | 50,707.08 | 1,765,870.51 | 4,954,979.98 | 72,940,774.98 |
| 143 | (63,141.52) | (50,707.08) | 3,242,702.40 | 2,599,004.62 | 19,203,666.80 |
| 144 | | | | | |
| 145 | | | | | |
| 146 | | | | | |
| 147 | | | | | |
| 148 | | | | | |
| 149 | | | | | |
| 150 | | | | | |