

**BEFORE THE WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION**

**WUTC v. Cascade Natural Gas Corp.
Docket UG-170929
Public Counsel
UG-170929**

Request No. 42

Date prepared: November 30, 2017

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PC- 42 Re: MOAP Deferral.

Refer to Ryan Privratsky, Exhibit RP-2 and Michael Parvinen, MPP WP-1.17.

- a. Please provide a detailed transaction listing of all MAOP costs deferred to date in the most detailed format available. At a minimum, this listing should identify the amounts, date recorded, account recorded in, the vendor, and a description of the services provided.
- b. Please provide a copy of all invoices over \$100,000, including supporting attachments, for costs included in the MAOP deferral to date.
- c. Please provide a copy of the contracts with outside third-party vendors for the provision of services for which the costs are included in the MAOP deferral.
- d. If the amounts being provided on the transaction listing requested in (a), above for the period through May 2017 differ from the \$3,226,216.11 identified on Exhibit RP-2, explain in detail why the amounts in the transaction listing through that date differ.
- e. Please provide the current best estimate of the remaining costs to be incurred through the rate case effective date, by month, and explain in detail how these estimated costs were determined.
- f. Exhibit RP-2 shows actual deferrals for January through May 2017 of \$1,006,359. MPP WP-1.17 shows estimated 2017 deferrals of \$5,000,000. Please explain why it is estimated that a much higher amount will be

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deferred for the period June 2017 to December 2017 than the amounts actually deferred in January 2017 through May 2017.

- g. Please explain why the estimated 2018 deferrals through May 2018 of \$2,371,011 are so much higher than the actual amounts deferred in the period January 2017 to May 2017.

Response:

- a. See Attached.
 b. See Attached.
 c. Copies of contracts attached.
 d. Amount in (a) equals \$3,226,216.11.
 e.

MONTH	CONTRACTOR	ESTIMATED COST	ESTIMATE DETAIL
DEC 2017	SNELSON COMPANIES INC	\$100,000	Per rates outlined in construction contract and past projects completed of similar scope.
	PARAMETRIX INC	\$25,000	Per historical charges to date for work performed in 2016 and 2017.
	JACOBS CONSULTANCY INC	\$181,8883	Remining costs outline in contract minus cost for workshop.
JAN 2018	PARAMETRIX INC	\$20,000	Per historical charges to date for work performed in 2016 and 2017.
	KIEFNER AND ASSOCIATES	\$20,000	Past costs for testing that has been completed.
	JACOBS CONSULTANCY INC	\$25,000	Cost of Workshop outlined in agreement.
FEB 2018	PARAMETRIX INC	\$20,000	Per historical charges to date for work performed in 2016 and 2017.
	PIPELINE CONTRACTOR	\$100,000	Per rates outlined in construction contract and past projects completed of similar scope.
MAR 2018	PARAMETRIX INC	\$25,000	Per historical charges to date for work performed in 2016 and 2017.
APR 2018	PARAMETRIX INC	\$30,000	Per historical charges to date for work performed in 2016 and 2017.
MAY 2018	PARAMETRIX INC	\$30,000	Per historical charges to date for work performed in 2016 and 2017.

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	PIPELINE CONTRACTOR	\$300,000	Per rates outlined in construction contract and past projects completed of similar scope.
JUNE 2018	PARAMETRIX INC	\$35,000	Per historical charges to date for work performed in 2016 and 2017.
	ABI SERVICES, LLC	\$198,000	Estimated approx. 90 tests/month at \$2,200 per test (approx. amount per test from 2016 and 2017 work).
	DAS-CO OF IDAHO	\$225,000	Estimated approx. 90 tests/month at \$2,500 per test (approx. amount per test from 2016 and 2017 work).
	PIPELINE CONTRACTOR	\$350,000	Per rates outlined in construction contract and past projects completed of similar scope.
JULY 2018	PARAMETRIX INC	\$45,000	Per historical charges to date for work performed in 2016 and 2017.
	ABI SERVICES, LLC	\$198,000	Estimated approx. 90 tests/month at \$2,200 per test (approx. amount per test from 2016 and 2017 work).
	DAS-CO OF IDAHO	\$225,000	Estimated approx. 90 tests/month at \$2,500 per test (approx. amount per test from 2016 and 2017 work).
	PIPELINE CONTRACTOR	\$350,000	Per rates outlined in construction contract and past projects completed of similar scope.
AUG 2018	PARAMETRIX INC	\$65,000	Per historical charges to date for work performed in 2016 and 2017.
	ABI SERVICES, LLC	\$198,000	Estimated approx. 90 tests/month at \$2,200 per test (approx. amount per test from 2016 and 2017 work).
	DAS-CO OF IDAHO	\$225,000	Estimated approx. 90 tests/month at \$2,500 per test (approx. amount per test from 2016 and 2017 work).
	PIPELINE CONTRACTOR	\$350,000	Per rates outlined in construction contract and past projects completed of similar scope.

- f. Costs from January through May 2017 were primarily costs associated with work TRC was performing for the MAOP review and preliminary work by Parametrix for in-situ testing. Field work for MAOP validation began in May which increased the amounts being deferred
- g. Estimated 2018 deferral costs through May 2018 are currently estimated to be less than \$2,371,011. Higher deferral cost after May are anticipated due to the start of field work associated with pressure testing and in-situ testing.