

Avista Corp. - Resource Accounting
WASHINGTON POWER COST DEFERRALS

Line
No.

| WASHINGTON ACTUALS | | | | | | | | | | | | |
|--------------------------------------|----------------------------------------------------------|----------------------|----------------------|----------------------|----------------------|-----------------------|--------------------|--------------------|---------------------|---------------------|---------------------|---------------------|
| | Jan-18 | Feb-18 | Mar-18 | Apr-18 | May-18 | Jun-18 | Jul-18 | Aug-18 | Sep-18 | Oct-18 | Nov-18 | Dec-18 |
| 1 | 555 Purchased Power | \$16,833,261 | \$15,418,244 | \$12,301,548 | \$11,248,597 | \$7,857,289 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2 | 447 Sale for Resale | (\$14,027,524) | (\$9,676,671) | (\$11,198,097) | (\$11,240,332) | (\$6,705,953) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3 | 501 Thermal Fuel | \$2,809,889 | \$1,451,692 | \$2,809,269 | \$2,116,433 | \$593,184 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4 | 547 CT Fuel | \$6,964,296 | \$4,564,678 | \$6,313,406 | \$4,231,002 | \$1,876,822 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5 | 456 Transmission Revenue | (\$1,346,464) | (\$1,432,165) | (\$1,085,780) | (\$1,084,499) | (\$1,558,363) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 6 | 565 Transmission Expense | \$1,537,140 | \$1,480,382 | \$1,516,859 | \$1,455,249 | \$1,428,486 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 7 | 557 Broker Fees | \$64,248 | \$38,145 | \$56,451 | \$55,776 | \$56,900 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 8 | Adjusted Actual Net Expense | \$12,834,846 | \$11,844,305 | \$10,713,656 | \$6,782,226 | \$3,548,365 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| AUTHORIZED NET EXPENSE-SYSTEM | | | | | | | | | | | | |
| | Jan/18 | Feb/18 | Mar/18 | Apr/18 | May/18 | Jun/18 | Jul/18 | Aug/18 | Sep/18 | Oct/18 | Nov/18 | Dec/18 |
| 9 | 555 Purchased Power | \$12,127,251 | \$11,591,985 | \$10,660,401 | \$10,031,882 | \$7,204,007 | \$6,832,768 | \$7,367,141 | \$8,064,916 | \$7,448,796 | \$7,999,787 | \$11,642,227 |
| 10 | 447 Sale for Resale | (\$7,154,528) | (\$6,331,583) | (\$7,373,144) | (\$9,451,450) | (\$3,992,970) | (\$3,782,256) | (\$5,325,599) | (\$3,215,251) | (\$4,016,772) | (\$3,304,259) | (\$4,468,025) |
| 11 | 501 Thermal Fuel | \$2,667,343 | \$2,503,517 | \$2,494,287 | \$2,179,004 | \$1,551,263 | \$1,358,751 | \$2,219,592 | \$2,478,125 | \$2,578,207 | \$2,592,987 | \$2,566,833 |
| 12 | 547 CT Fuel | \$8,481,668 | \$7,698,692 | \$7,292,619 | \$5,265,751 | \$1,426,182 | \$1,698,327 | \$5,653,252 | \$7,341,418 | \$6,493,558 | \$6,103,470 | \$6,561,954 |
| 13 | 456 Transmission Revenue | (\$1,306,342) | (\$1,061,936) | (\$1,137,644) | (\$1,166,933) | (\$1,253,488) | (\$1,398,529) | (\$1,450,378) | (\$1,346,819) | (\$1,372,213) | (\$1,319,316) | (\$1,257,650) |
| 14 | 565 Transmission Expense | \$1,503,379 | \$1,417,562 | \$1,557,827 | \$1,347,286 | \$1,394,142 | \$1,391,308 | \$1,452,951 | \$1,443,202 | \$1,567,441 | \$1,406,861 | \$1,416,449 |
| 15 | 557 Broker Fees | \$57,500 | \$57,500 | \$57,500 | \$57,500 | \$34,250 | \$34,250 | \$34,250 | \$34,250 | \$34,250 | \$34,250 | \$34,250 |
| 16 | Settlement Adjustment | (\$193,170) | (\$193,170) | (\$193,170) | (\$193,170) | (\$251,914) | (\$251,914) | (\$251,914) | (\$251,914) | (\$251,914) | (\$251,914) | (\$251,914) |
| 17 | Authorized Net Expense | \$16,183,101 | \$15,682,567 | \$13,358,676 | \$8,069,870 | \$6,111,472 | \$5,882,705 | \$9,699,295 | \$14,547,927 | \$12,481,353 | \$13,261,866 | \$16,244,124 |
| 18 | Actual - Authorized Net Expense | (\$3,348,255) | (\$3,838,262) | (\$2,645,020) | (\$1,287,644) | (\$2,563,107) | | | | | | |
| 19 | Resource Optimization - Subtotal | (\$641,912) | (\$1,114,849) | (\$797,723) | (\$1,239,602) | (\$1,465,561) | | | | | | |
| 20 | Adjusted Net Expense | (\$3,990,167) | (\$4,953,111) | (\$3,442,743) | (\$2,527,246) | (\$4,028,668) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 21 | Washington Allocation | 64.71% | 64.71% | 64.71% | 64.71% | 65.73% | 65.73% | 65.73% | 65.73% | 65.73% | 65.73% | 65.73% |
| 22 | Washington Share | (\$2,582,037) | (\$3,205,158) | (\$2,227,799) | (\$1,635,381) | (\$2,648,043) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 23 | Washington 100% Activity (EIA 937) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 24 | WA Retail Revenue Adjustment (+) Surcharge (-) Rebate | \$166,826 | \$276,446 | \$54,137 | (\$41,108) | \$276,558 | | | | | | |
| 25 | Net Power Cost (+) Surcharge (-) Rebate | (\$2,415,211) | (\$2,928,712) | (\$2,173,662) | (\$1,676,489) | (\$2,371,485) | | | | | | |
| 27 | Cumulative Balance | (\$2,415,211) | (\$5,343,923) | (\$7,517,585) | (\$9,194,074) | (\$11,565,559) | | | | | | |
| | Deferral Amount, Cumulative (Customer) | \$0 | (\$1,007,942) | (\$2,638,189) | (\$3,895,556) | (\$5,909,003) | | | | | | |
| | Deferral Amount, Monthly Entry | \$0 | (\$1,007,942) | (\$1,630,247) | (\$1,257,367) | (\$2,013,447) | | | | | | |
| | Acct 557280 Entry; (+) Rebate, (-) Surcharge | \$0 | \$1,007,942 | \$1,630,247 | \$1,257,367 | \$2,013,447 | | | | | | |
| | Company Band Gross Margin Impact, Cumulative | (\$2,415,211) | (\$4,335,981) | (\$4,879,396) | (\$5,298,518) | (\$5,656,556) | | | | | | |

Avista Corp. - Resource Accounting
WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

| Line No. | Deal Number | TOTAL | Jan-18 | Feb-18 | Mar-18 | Apr-18 | May-18 | Jun-18 | Jul-18 | Aug-18 | Sep-18 | Oct-18 | Nov-18 | Dec-18 |
|-----------|------------------------------------------------|----------------------|---------------------|----------------------|--------------------|----------------------|----------------------|------------|------------|------------|------------|------------|------------|------------|
| 63 | Gas Bookouts-557700 | \$901,323 | \$414,178 | \$204,400 | \$49,615 | \$233,130 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 64 | Gas Bookouts-557711 | (\$901,323) | (\$414,178) | (\$204,400) | (\$49,615) | (\$233,130) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 65 | Intraco Thermal Gas-557730 | \$15,577,314 | \$5,812,837 | \$2,658,645 | \$1,842,941 | \$2,305,884 | \$2,957,007 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 66 | Fuel DispatchFin -456010 | (\$5,539,071) | (\$168,836) | (\$1,280,368) | (\$712,744) | (\$1,424,435) | (\$1,952,688) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 67 | Fuel Dispatch-456015 | (\$14,388,714) | (\$364,889) | (\$2,477,540) | (\$2,469,784) | (\$3,601,157) | (\$5,475,344) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 68 | Other Elec Rev - Extraction Plant Cr - 456018 | (\$290,067) | \$0 | \$0 | (\$182,104) | (\$49,440) | (\$58,523) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 69 | Intraco Thermal Gas-456730 | (\$8,196,384) | (\$4,514,464) | (\$1,324,718) | (\$1,017,222) | (\$816,042) | (\$523,918) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 70 | Fuel Bookouts-456711 | \$932,386 | \$187,589 | \$238,295 | \$27,125 | \$371,923 | \$107,454 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 71 | Fuel Bookouts-456720 | (\$932,386) | (\$187,589) | (\$238,295) | (\$27,125) | (\$371,923) | (\$107,454) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 72 | Resource Optimization Subtotal | (\$5,259,942) | (\$641,922) | (\$1,114,864) | (\$797,933) | (\$1,239,632) | (\$1,465,591) | \$0 |
| 73 | Misc. Power Exp. Actual-557160 ED AN | \$176 | \$0 | \$0 | \$176 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 74 | Misc. Power Exp. Subtotal | \$176 | \$0 | \$0 | \$176 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 75 | Wind REC Exp Authorized | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 76 | Wind REC Exp Actual 557395 | \$119 | \$10 | \$15 | \$34 | \$30 | \$30 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 77 | Wind REC Subtotal | \$119 | \$10 | \$15 | \$34 | \$30 | \$30 | \$0 |
| 78 | WA EIA937 Requirement (EWEB) - Expense | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 79 | WA EIA937 Requirement (EWEB) - Broker Fee Exp | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 80 | WA EIA 937 Requirement (EWEB) - Broker Fee Exp | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 81 | EWEB REC WA EIA 937 Compliance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 82 | Net Resource Optimization | (\$5,259,647) | (\$641,912) | (\$1,114,849) | (\$797,723) | (\$1,239,602) | (\$1,465,561) | | | | | | | |
| 83 | Adjusted Actual Net Expense | \$40,463,751 | \$12,192,934 | \$10,729,456 | \$9,915,933 | \$5,542,624 | \$2,082,804 | | | | | | | |

Avista Corp. - Resource Accounting
Washington Electric Jurisdiction
Energy Recovery Mechanism (ERM) Retail Revenue Credit Calculation - 2018

| Retail Sales - MWh | Jan-18 | Feb-18 | Mar-18 | Apr-18 | May-18 | Jun-18 | Jul-18 | Aug-18 | Sep-18 | Oct-18 | Nov-18 | Dec-18 | YTD |
|----------------------------------|--------------------|--------------------|-------------------|-----------------|--------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|--------------------|
| Total Billed Sales | 574,460 | 485,123 | 466,253 | 456,157 | 380,976 | - | - | - | - | - | - | - | 2,362,969 |
| Deduct Prior Month Unbilled | (261,456) | (232,280) | (228,151) | (250,554) | (228,167) | - | - | - | - | - | - | - | (1,200,608) |
| Add Current Month Unbilled | 232,280 | 228,151 | 250,554 | 228,167 | 264,393 | - | - | - | - | - | - | - | 1,203,545 |
| Total Retail Sales | 545,284 | 480,994 | 488,656 | 433,770 | 417,202 | - | 2,365,906 |
| Test Year Retail Sales | 555,937 | 498,647 | 492,113 | 431,145 | 432,473 | 424,693 | 490,670 | 464,617 | 435,934 | 436,959 | 468,856 | 553,150 | 2,410,315 |
| Difference from Test Year | (10,653) | (17,653) | (3,457) | 2,625 | (15,271) | | | | | | | | (44,409) |
| Production Rate - \$/MWh | \$15.66 | \$15.66 | \$15.66 | \$15.66 | \$18.11 | \$18.11 | \$18.11 | \$18.11 | \$18.11 | \$18.11 | \$18.11 | \$18.11 | \$18.11 |
| Total Revenue Credit - \$ | (\$166,826) | (\$276,446) | (\$54,137) | \$41,108 | (\$276,558) | \$0 | (\$732,859) |