Cascade Natural Gas Corporation Washington Utilities and Transportation Commission WUTC v. Cascade Natural Gas Corporation (2017 General Rate Case) Docket UG-170929

Request No. 109

Date prepared: 1/19/2018

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UTC STAFF DATA REQUEST NO. 109:

RE: Labor Costs

Follow-up to Public Counsel Data Request No. 34.

a. In the Company's response to PC-34, Cascade identified \$1,761,071.16 as the amount of incentive pay allocated to Washington in the test year. Please identify how much of the \$1,761,071.16 was paid out related to the following: meeting financial goals; meeting the O & M target; and meeting the customer service satisfaction goal.

	Incenti	ve Pay - Grand Total	
Financial Goals	O & M Target	Customer Service Satisfaction Goal	Total

b. Please identify how much of the incentive pay in each of the columns in Part A was paid to executives and how much was paid to employees.

	Incent	ive Pay - Executives	
Financial	O & M Target	Customer Service	m
Goals		Satisfaction Goal	Total

Incentive Pay - Employees										
Financial Goals	O & M Target	Customer Service Satisfaction Goal	Total							

Response:

a) The \$ 1,761,061 can be estimated into the following categories:

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Incentive Pay Plans	ı	Earnings	0&M	ustomer Service	ntegrity adership Goal	ROIC	EPS	A	ffiliated	Total
CNG	\$	174,419	\$ 174,419	\$ 174,419	\$ 28,839	\$ 36,091	\$ 36,091			\$ 624,276
IGC								\$	46,716	\$ 46,716
Utility Group								\$	512,889	\$ 512,889
MDUR								\$	577,189	\$ 577,189
	\$	174,419	\$ 174,419	\$ 174,419	\$ 28,839	\$ 36,091	\$ 36,091	\$	1,136,795	\$ 1,761,071

CNG amounts are based upon total amounts accrued multiplied by the Jurisdictional 3 factor rate in effect for 2016 of 75.27% for Washington Jurisdictions.

IGC, Utility Group, and MDUR amounts are charged to CNG for various officer and employee plans each with differing targets, payout percentages, and cross charge percnetages in place depending upon numerous factors (i.e. paygrade, plan type, individual SLD to CNG, etc.). Estimated amounts for each plan by performance factor is not known by CNG.

b) The \$1,761,061 can be estimated into the following categories:

Incentive Pay Employee		Earnings	O&M	-	Customer Service	l	Integrity eadership Goal	A	Affiliated	Total		
CNG Direct	\$	180,529	\$ 180,529	\$	180,529	\$	28,839			\$	570,426	
IGC Employee										**	Minimal	
Utility Group								\$	426,237	\$	426,237	
	\$	180,529	\$ 180,529	\$	180,529	\$	28,839	\$	426,237	\$	996,663	
Incentive Pay Executive		ROIC	EPS	-	Affiliated		Total					
CNG Direct	\$	36,091	\$ 36,091			\$	72,182					
IGC			·	\$	46,716	\$	46,716					
Utility Group				\$	86,652	\$	86,652					
	\$	36,091	\$ 36,091	\$	133,368	\$	205,550					

CNG amounts are based upon Incentive Plan Accrual calculation worksheets.

IGC amounts are based upon actual amounts paid to IGC Officers in 2016 with a budgeting perentage applied to determine amount allocated to CNG. The 3-factor jurisdictional rate for 2016 was then applied to estimate the WA allocation amount. Amounts for non-executive employees are considered minimal.

Utility Group amounts are based upon estimated 2016 non-executive incentive amounts with the majority of charges for Customer Service and IT functions.

MDUResources amounts have been excluded since CNG is unable to estimate the amounts between employee/executive classes.