Exhibit No. JRS-3 Docket UE-15____ Witness: Joelle R. Steward

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

In the Matter of

PACIFIC POWER & LIGHT COMPANY,

Docket UE-15____

Petition For a Rate Increase Based on a Modified Commission Basis Report, Two-Year Rate Plan, and Decoupling Mechanism.

PACIFIC POWER & LIGHT COMPANY

EXHIBIT OF JOELLE R. STEWARD

Proposed Pricing and Billing Determinants Effective May 1, 2016

November 2015

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units	Р	resent	Proposed E	ffective 05/1/16
	Actual	Price	Dollars	Price	Dollars
SCHEDULE 15			-		
Outdoor Area Lighting Service-O	Grand Combined				
Mercury Vapor Lamp Charges					
7,000 Lumens	26,490	\$10.79	\$285,826	\$11.12	\$294,567
21,000 Lumens	4,204	\$20.53	\$86,299	\$21.14	\$88,863
55,000 Lumens	526	\$42.48	\$22,353	\$43.76	\$23,027
High Pressure Sodium Vapor La	mp Charges				
5,800 Lumens	2,019	\$12.27	\$24,769	\$12.63	\$25,495
22,000 Lumens	1,655	\$18.02	\$29,827	\$18.55	\$30,705
50,000 Lumens	518	\$29.07	\$15,058	\$29.94	\$15,509
Pole Charges	561	\$1.00	\$561	\$1.00	\$561
Total Bills	29,531				
Subtotal	3,257,550		\$464,694		\$478,728
Unbilled	28,196		\$4,619		\$4,619
Total	3,285,746		\$469,313		\$483,347
SCHEDULE 16/18					
Residential Service-Combined					
Basic Charge	1,263,104	\$7.75	\$9,789,055	\$7.75	\$9,789,055
1st 600 kWh	706,991,944	6.425 ¢	\$45,424,231	6.636 ¢	\$46,915,986
All addt'l kWh	843,225,110	10.166 ¢	\$85,722,264	10.496 ¢	\$88,504,908
kW demand	5,306	\$1.71	\$9,073	\$1.76	\$9,338
Minimum kW Charge	703	\$3.30	\$2,320	\$3.40	\$2,390
kW demand in minimum	71	(\$1.71)	(\$121)	(\$1.76)	(\$124)
Subtotal	1,550,217,054	. ,	\$140,946,822	. ,	\$145,221,553
Unbilled	19,569,584		\$1,987,055		\$1,987,055
Total	1,569,786,637		\$142,933,877		\$147,208,608
SCHEDULE 16					
Residential Service					
Includes Schedule 16 Net Meteri	ng				
Basic Charge	1,190,382	\$7.75	\$9,225,461	\$7.75	\$9,225,461
1st 600 kWh	664,551,696	6.425 ¢	\$42,697,446	6.636 ¢	\$44,099,651
All addt'l kWh	794,267,679	10.166 ¢	\$80,745,252	10.496 ¢	\$83,366,336
kW demand	0	\$1.71	\$0	\$1.76	\$0
Minimum kW Charge	0	\$3.30	\$0	\$3.40	\$0
kW demand in minimum	0	(\$1.71)	\$0	(\$1.76)	\$0
Subtotal	1,458,819,376		\$132,668,159		\$136,691,448
Unbilled	18,426,169		\$1,871,290		\$1,871,290
Total	1,477,245,545		\$134,539,449	-	\$138,562,738
SCHEDULE 17 Residential Service					
residential per vice					
Basic Charge	71,521	\$7.75 6.425 d	\$554,292 \$2,682,792	\$7.75	\$554,292 \$2,770,896
1st 600 kWh	AT 755 500	6 1/25 4	\$7,687,707	6636 4	\$7.770 806

71,521 41,755,520 1st 600 kWh 6.425 ¢ \$2,682,792 6.636 ¢ \$2,770,896 10.166 ¢ All addt'l kWh 47,018,320 \$4,779,882 10.496 ¢ \$4,935,043 kW demand 0 \$1.71 \$0 \$1.76 \$0 Minimum kW Charge 0 \$0 \$3.30 \$0 \$3.40 kW demand in minimum 0 (\$1.71) \$0 (\$1.76) \$0 Subtotal 88,773,840 \$8,016,966 \$8,260,231 Unbilled 1,109,916 \$112,037 \$112,037 Total 89,883,755 \$8,129,003 \$8,372,268

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units		Pre	esent	Propose	d Eff	ective 05/1/16
	Actual	Price		Dollars	Price		Dollars
SCHEDULE 24			-	-			
Small General Service-Grand Con	nbined						
Seasonal							
Single Phase	2	\$115.20		\$230	\$118.80		\$238
Three Phase	82	\$171.60		\$14,086	\$176.64		\$14,500
Load Size > 15 kW	2,771	\$12.00		\$33,251	\$12.36		\$34,249
Basic Charge							
Single Phase	166,475	\$9.60		\$1,598,158	\$9.90		\$1,648,101
Three Phase	64,148	\$14.30		\$917,321	\$14.72		\$944,263
Load Size > 15 kW	1,035,367	\$1.00		\$1,035,367	\$1.03		\$1,066,428
Total Basic Charges	230,623						
Total Bills	228,553						
All kW >15	844,066	\$3.64		\$3,072,399	\$3.75		\$3,165,246
1st 1,000 kWh	130,952,668	10.449	¢	\$13,683,244	10.764	¢	\$14,095,745
Next 8,000 kWh	281,502,229	7.218	¢	\$20,318,831	7.435	¢	\$20,929,691
All additional kWh	119,991,272	6.218	¢	\$7,461,057	6.406	¢	\$7,686,641
Excess Kvar	122,446	56.00	¢	\$68,569	58.00	¢	\$71,019
Discounts		-1.0%			-1.0%		
Single Phase	75	\$9.60		(\$7)	\$9.90		(\$7)
Three Phase	89	\$14.30		(\$12)	\$14.72		(\$13)
Load Size > 15 kW	2,161	\$1.00		(\$21)	\$1.03		(\$23)
All kW	1,487	\$3.64		(\$54)	\$3.75		(\$56)
1st 1,000 kWh	116,452	10.449	¢	(\$121)	10.764	¢	(\$125)
Next 8,000 kWh	524,873	7.218	¢	(\$378)	7.435	¢	(\$390)
All additional kWh	933,865	6.218	¢	(\$580)	6.406	¢	(\$598)
Excess Kvar	1,389	56.00	¢	(\$8)	58.00	¢	(\$8)
High Voltage Charge	130	\$60.00		\$7,824	\$60.00		\$7,824
Load Size Discount	709	(30.00)	¢	(\$213)	(30.00)	¢	(\$213)
Subtotal	532,446,169			\$48,208,944			\$49,662,512
Unbilled	3,820,431			\$398,181			\$398,181
Total	536,266,600		_	\$48,607,125		_	\$50,060,693

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units		Present		Proposed Effective 05/1/16		
_	Actual	Price	_	Dollars	Price		Dollars
SCHEDULE 33			-				
Partial Requirements Service							
Basic Charge							
<=100 kW	0	\$259.00		\$0	\$266.00		\$0
101 - 300 kW	0	\$96.00		\$0	\$99.00		\$0
>300 kW	0	\$192.00		\$0	\$198.00		\$0
Total Basic Charges	0						
101 - 300 kW	0	\$1.76		\$0	\$1.81		\$0
>300 kW	0	\$1.44		\$0	\$1.48		\$0
Demand Charges							
All kW	0	\$5.37		\$0	\$5.53		\$0
Energy Charges							
1st 40,000 kWh	0	5.679	¢	\$0	5.854	¢	\$0
All additional kWh	0	5.200	¢	\$0	5.356	¢	\$0
Excess Kvar	0	56.0	¢	\$0	58.0	¢	\$0
Excess Kvarh	0	0.06	¢	\$0	0.06	¢	\$0
Discounts		-1.0%			-1.0%		
<=100 kW	0	\$259.00		\$0	\$266.00		\$0
101 - 300 kW	0	\$96.00		\$0	\$99.00		\$0
>300 kW	0	\$192.00		\$0	\$198.00		\$0
101 - 300 kW	0	\$1.76		\$0	\$1.81		\$0
>300 kW	0	\$1.44		\$0	\$1.48		\$0
All kW	0	\$5.37		\$0	\$5.53		\$0
1st 40,000 kWh	0	\$0.00	¢	\$0	\$0.00	¢	\$0
All additional kWh	0	5.200	¢	\$0	5.356	¢	\$0
Excess kVar	0	56.00	¢	\$0	58.00	¢	\$0
Excess kVarh	0	0.06	¢	\$0	0.06	¢	\$0
High Voltage ChargePrimary	0	\$60.00		\$0	\$60.00		\$0
Load Size Discount - Primary	0	(30.00)	¢	\$0	(30.00)	¢	\$0
Standby kW	0	\$2.69		\$0	\$2.77		\$0
Overrun kW	0	\$21.48		\$0	\$22.12		\$0
Overrun kWh	0	20.800	¢	\$0	21.424	¢	\$0
Subtotal	0			\$0			\$0
Unbilled	0			\$0			\$0
Total	0			\$0			\$0

SCHEDULE 36

Large General Service < 1,000 kW-Grand Combined

Basic Charge							
<=100 kW	414	\$259.00		\$107,139	\$266.00		\$110,036
101 - 300 kW	8,716	\$96.00		\$836,762	\$99.00		\$862,910
>300 kW	3,900	\$192.00		\$748,857	\$198.00		\$772,260
Total Basic Charges	13,030						
101 - 300 kW	1,499,067	\$1.76		\$2,638,358	\$1.81		\$2,713,312
>300 kW	1,976,046	\$1.44		\$2,845,506	\$1.48		\$2,924,548
Demand Charges							
All kW	2,642,725	\$5.37		\$14,191,431	\$5.53		\$14,614,266
Minimum kW	3,580	\$5.37		\$19,226	\$5.53		\$19,799
Energy Charges							
1st 40,000 kWh	406,603,313	5.679	¢	\$23,091,003	5.854	¢	\$23,802,558
All additional kWh	515,912,823	5.200	¢	\$26,827,467	5.356	¢	\$27,632,290
Excess Kvar	494,492	56.00	¢	\$276,915	58.00	¢	\$286,806
Discounts		-1.0%			-1.0%		
<=100 kW	7	\$259.00		(\$18)	\$266.00		(\$19)
101 - 300 kW	57	\$96.00		(\$55)	\$99.00		(\$56)
>300 kW	72	\$192.00		(\$138)	\$198.00		(\$142)
101 - 300 kW	8,475	\$1.76		(\$149)	\$1.81		(\$154)
>300 kW	44,991	\$1.44		(\$648)	\$1.48		(\$666)
All kW	35,876	\$5.37		(\$1,926)	\$5.53		(\$1,984)
Minimum kW	307	\$5.37		(\$16)	\$5.53		(\$17)
1st 40,000 kWh	4,639,573	5.679	¢	(\$2,635)	5.854	¢	(\$2,716)
All additional kWh	8,425,607	5.200	¢	(\$4,381)	5.356	¢	(\$4,512)
Excess Kvar	8,752	56.00	¢	(\$49)	58.00	¢	(\$51)
High Voltage Charge	136	\$60.00		\$8,158	\$60.00		\$8,158
Load Size Discount	53,526	(30.00)	¢	(\$16,058)	(30.00)	¢	(\$16,058)
Subtotal	922,516,136			\$71,564,749			\$73,720,568
Unbilled	6,097,942			\$526,986			\$526,986
Total	928,614,078			\$72,091,735			\$74,247,554

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units		Present	Proposed Ef	fective 05/1/16
	Actual	Price	Dollars	Price	Dollars
SCHEDULE 40					
Agricultural Pumping Service-Gran	d Combined				
Annual Load Size Charge					
Single Phase Bills	1.020	\$0.00	\$0	\$0.00	\$0
Three Phase Bills	1,020	<i>Q</i> 0100	φo	<i>Q</i> 0.00	φü
< 51 kW	3,760	\$0.00	\$0	\$0.00	\$0
< 301 kW	431	\$362.00	\$156,163	\$373.00	\$160,908
> 300 kW	13	\$1,479.00	\$19,721	\$1,524.00	\$20,321
Total Bills	5,225	\$1,177.00	<i>q</i> 1 <i>)</i> , <i>i</i> = 1	¢1,021100	¢20,021
Monthly Bills	39,965				
Customer Count	5,844				
Annual Load Size kW Charge	5,011				
Single Phase kW	3,201	\$25.64	\$82,071	\$26.40	\$84,504
Three Phase kW	5,201	\$23.0 4	\$62,071	\$20.40	\$64,504
< 51 kW	53,217	\$25.54	\$1,359,155	\$26.31	\$1,400,132
< 301 kW	40,819	\$17.79	\$726,172	\$18.33	\$748,098
> 300 kW	5,313	\$13.92	\$73,962	\$14.34	\$76,195
Single Phase Minimum Bills	560	\$76.93	\$43,061	\$79.20	\$44,332
Three Phase <51kW Minimum Bill	985	\$153.22	\$150,858	\$157.86	\$155,427
KW in Minimum	765	\$155.22	\$150,656	\$157.80	\$155,427
Single Phase kW	40	(\$25.64)	(\$1,027)	(\$26.40)	(\$1,057)
Three Phase <51kW, kW	40	(\$25.54)	(\$10,518)		(\$10,834)
Energy Charges	412	(\$23.34)	(\$10,518)	(\$20.51)	(\$10,834)
All kWh	158,323,872	6.918	¢ \$10,952,845	7.128 ¢	\$11,285,325
Excess Kvar	60,236	56.00		58.00 ¢	\$34,937
Discounts	00,230	-1.0%	¢ \$55,752	-1.0%	\$34,937
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase	0	\$0.00	\$0	\$0.00	\$U
< 51 kW	1	\$0.00	\$0	\$0.00	\$0
< 301 kW	1 0	\$362.00	\$0 \$0	\$373.00	\$0 \$0
	0		\$0 \$0		\$0 \$0
> 300 kW	0	\$1,479.00	\$0 \$0	\$1,524.00	\$0 \$0
Single Phase Three Phase	0	\$25.64	\$0	\$26.40	\$0
< 51 kW	38	\$25 E4	(\$10)	¢06.21	(\$10)
		\$25.54 \$17.70	(\$10)		(\$10)
< 301 kW	0	\$17.79 \$12.02	\$0 \$0	\$18.33	\$0 \$0
> 300 kW	0	\$13.92	\$0 \$0	\$14.34	\$0 \$0
Single Phase Min	0	\$76.93	1.5	\$79.20	\$0 \$0
Three Phase <51kW Min	0	\$153.22	\$0	\$157.86	\$0
KW in Minimum	0	(\$25.64)	¢O	(\$26.40)	¢0.
Single Phase kW	0	(\$25.64)	\$0 \$0	(\$26.40)	\$0 \$0
Three Phase <51kW, kW	0	(\$25.54)	\$0	(\$26.31)	\$0
Energy Charges	10.024	6.010	(†7)	7 100	(07)
All kWh	10,034	6.918	(.)		(\$7)
Excess Kvar	0	56.00		58.00 ¢	\$0
High Voltage Charge	12	\$60.00	\$720	\$60.00	\$720
Load Size Discount	456	(30.00)		(30.00) ¢	(\$137)
Subtotal	158,323,872		\$13,586,761		\$13,998,854
Unbilled	2,551,000	-	\$193,000		\$193,000
Total	160,874,872		\$13,779,761		\$14,191,854

SCHEDULE 47T

Large Partial Requirements Service - Secondary

Basic Charge							
<=3000 kW	12	\$1,386.00		\$16,632	\$1,425.00		\$17,100
>3000 kW	0	\$1,675.00		\$0	\$1,725.00		\$0
Total Basic Charges	12						
<=3000 kW variable	23,896	\$1.10		\$26,286	\$1.13		\$27,002
>3000 kW variable	0	\$0.99		\$0	\$1.02		\$0
All kW	19,015	\$7.83		\$148,887	\$8.08		\$153,641
Energy Charges							
All kWh	2,245,825	4.663	¢	\$104,723	4.794	¢	\$107,665
Excess Kvar	0	\$0.55		\$0	\$0.57		\$0
Excess Kvarh	0	\$0.00060		\$0	\$0.00060		\$0
Standby kW	4,985	\$3.92		\$19,541	\$4.04		\$20,139
Overrun kW	100	\$31.32		\$3,132	\$32.32		\$3,232
Overrun kWh	175	18.652	¢	\$33	19.176	¢	\$34
Subtotal	2,245,825			\$319,234			\$328,813
Unbilled	6,983	_		\$1,010	_		\$1,010
Total	2,252,808	_		\$320,244	-		\$329,823

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units	Present Price Dollars		Proposed I	Effective 05/1/16
	Actual			Price	Dollars
SCHEDULE 48T			-		
Large General Service 1,000 kW a	and over-Grand Cor	nbined			
Basic Charge					
<=3000 kW	782		\$1,087,943		\$1,119,869
>3000 kW	12		\$31,010		\$32,622
Total Basic Charges	794				
<=3000 kW variable	1,152,407		\$1,142,947		\$1,179,828
>3000 kW variable	703,485		\$168,836		\$175,871
All kW	1,624,150		\$12,543,409		\$13,282,427
Energy Charges					
All kWh	869,720,303		\$40,092,821		\$40,928,782
Excess Kvar	359,083		\$193,665		\$200,846
Subtotal	869,720,303		\$55,260,631		\$56,920,245
Unbilled	3,474,017		\$239,959		\$239,959
Total	873,194,320		\$55,500,590		\$57,160,204

SCHEDULE 48T

Large General Service 1,000 kW and over-Combined

Basic Charge			
<=3000 kW	782	\$1,087,943	\$1,119,869
>3000 kW	0	\$0	\$0
Total Basic Charges	782	\$0	\$0
<=3000 kW variable	1,152,407	\$1,142,947	\$1,179,828
>3000 kW variable	0	\$0	\$0
All kW	939,556	\$7,326,803	\$7,572,913
Energy Charges			
All kWh	411,242,303	\$19,135,792	\$19,682,911
Excess Kvar	175,542	\$96,388	\$99,899
Subtotal	411,242,303	\$28,789,873	\$29,655,420
Unbilled	2,048,515	\$156,327	\$156,327
Total	413,290,818	\$28,946,200	\$29,811,747

SCHEDULE 48T

Large General Service 1,000 kW and over-Secondary Combined

Basic Charge <=3000 kW	652	\$1,386.00		\$903,000	\$1,425.00		\$928,409
<3000 kW	0.52	\$1.675.00		\$705,000	\$1,725.00		\$920,409
		\$1,075.00		4 0	\$1,725.00		4 0
Total Basic Charges	652						
<=3000 kW variable	921,480	\$1.10		\$1,013,628	\$1.13		\$1,041,272
>3000 kW variable	0	\$0.99		\$0	\$1.02		\$0
All kW	752,534	\$7.83		\$5,892,339	\$8.08		\$6,080,472
Energy Charges							
All kWh	334,945,415	4.663	¢	\$15,618,505	4.794	¢	\$16,057,283
Excess Kvar	159,555	\$0.55		\$87,755	\$0.57		\$90,946
Subtotal	334,945,415			\$23,515,227			\$24,198,382
Unbilled	1,536,540		_	\$117,141	_	_	\$117,141
Total	336,481,955	_		\$23,632,368			\$24,315,523

SCHEDULE 48T

Large General Service 1,000 kW and over-Primary-Combined

Basic Charge					
<=3000 kW	130	\$1,419.00	\$184,943	\$1,469.00	\$191,460
>3000 kW	0	\$1,707.00	\$0	\$1,762.00	\$0
Total Basic Charges	130				
<=3000 kW variable	230,927	\$0.56	\$129,319	\$0.60	\$138,556
>3000 kW variable	0	\$0.45	\$0	\$0.47	\$0
All kW	187,023	\$7.67	\$1,434,464	\$7.98	\$1,492,441
Energy Charges					
All kWh	76,296,888	4.610 ¢	\$3,517,287	4.752 ¢	\$3,625,628
Excess Kvar	15,987	\$0.54	\$8,633	\$0.56	\$8,953
Subtotal	76,296,888		\$5,274,646		\$5,457,038
Unbilled	511,975		\$39,185		\$39,185
Total	76,808,863		\$5,313,831		\$5,496,223

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

Units		Present	Proposed Effective 05/1/16		
Actual			Price	Dollars	
nd over-Primary	Dedicated Fa	cilities			
0		\$0		\$0	
12	\$2,577.00	\$31,010	\$2,711.00	\$32,622	
12					
0		\$0		\$0	
703,485	\$0.24	\$168,836	\$0.25	\$175,871	
684,594	\$7.62	\$5,216,606	\$8.34	\$5,709,514	
458,478,000	4.571	¢ \$20,957,029	4.634 ¢	\$21,245,871	
183,541	\$0.53	\$97,277	\$0.55	\$100,947	
458,478,000		\$26,470,758		\$27,264,825	
1,425,502		\$83,633		\$83,633	
459,903,502	-	\$26,554,391		\$27,348,458	
whea					
10 540	* 0 **	011 (110)	* 0.0 2	0110 511	
,				\$119,641	
,				\$207,453	
				\$0	
				\$0	
				\$12,695	
				\$0	
				\$0	
,				\$308,665	
				\$38,887	
3,480	\$25.13	\$87,452	\$25.89	\$90,097	
27	¢0.40	\$251	* 0.77	¢250	
				\$259	
				\$341	
				\$1,138	
33	\$25.06	\$832	\$25.82	\$858	
<u>_</u>	¢21.24	\$ 0	¢22.20	^	
				\$0 \$0	
				\$0 \$0	
				\$0 \$0	
				\$0	
				\$0 \$0	
				\$0 \$0	
	\$50.55	\$0	\$51.25	\$0	
,		*555000		¢700.024	
3,883,380 49,178		\$757,020 \$11,953		\$780,034 \$11,953	
	Actual ad over-Primary 0 12 12 0 703,485 684,594 458,478,000 183,541 458,478,000 1,425,502	ActualPricead over-PrimaryDedicated Fa012 12 \$2,577.0012 0 0703,485 $684,594$ \$7.62458,478,0004.571183,541\$0.53458,478,0001.425,502459,903,5029wned13,54913,549\$8.5719,571\$10.290\$32.680\$25.41937\$13.150\$33.850\$26.6219,953\$15.011,982\$19.043,480\$25.1327\$9.4828\$11.9556\$19.8633\$25.060\$31.340\$26.140\$24.090\$35.210\$28.350\$27.860\$30.33	Actual Price Dollars ad over-Primary Dedicated Facilities \$0 \$0 12 \$2,577.00 \$31,010 12 \$2,577.00 \$31,010 12 \$0 \$0 703,485 \$0.24 \$168,836 684,594 \$7.62 \$5,216,606 458,478,000 4.571 ¢ \$20,957,029 183,541 \$0.53 \$97,277 458,478,000 4.571 ¢ \$20,957,029 183,541 \$0.53 \$97,277 458,478,000 4.571 ¢ \$20,957,029 183,541 \$0.53 \$97,277 458,478,000 \$26,554,391 wned \$32,68 \$0 0 \$32,68 \$0 0 \$22,641 \$0 937 \$13,15 \$12,321 0 \$33,85 \$0 0 \$26,62 \$0 19,953 \$15,01 \$299,487 1,982 \$19,04 \$37,737 1,982 \$	Actual Price Dollars Price ad over-Primary Dedicated Facilities \$\$0\$ \$\$1,010\$ \$\$2,711.00\$ 12 \$\$2,577.00\$ \$\$31,010\$ \$\$2,711.00\$ 12 \$\$0\$ \$\$0\$ \$\$0\$ 703,485 \$\$0.24\$ \$\$168,836\$ \$\$0.25\$ 684,594 \$\$7.62\$ \$\$5,216,606\$ \$\$8.34\$ 458,478,000 4.571 ¢ \$\$20,957,029\$ 4.634 ¢ 183,541 \$0.53\$ \$\$97,277\$ \$0.55\$ 458,478,000 4.571 ¢ \$\$20,957,029\$ 4.634 ¢ 183,541 \$0.53\$ \$\$97,277\$ \$0.55\$ 458,478,000 \$\$26,554,391\$ \$\$25\$ 1,425,502 \$\$24,574\$ \$\$0\$ \$\$23,67\$ 19,571 \$10.29\$ \$\$201,386\$ \$10.60\$ 0 \$\$25.41\$ \$\$0\$ \$26.18\$ 937 \$13.15\$ \$12,321\$ \$13.55\$ 0 \$25.62\$ \$\$0\$ \$27.43\$ 19,953<	

*Included in Generation Price

SCHEDULE 52 Company-Owned Street Lighting Service

Operation, Maintenance, Depreci	ation & Fixed Costs		\$19,086		\$19,086
Dusk to Dawn kWh	209,542	8.041 ¢	\$16,849	8.562 ¢	\$17,941
Dusk to Midnight kWh	0	8.998 ¢	\$0	9.581 ¢	\$0
Total Bills	14				
Subtotal	209,542		\$35,935		\$37,027
Unbilled	2,654		\$567		\$567
Total	212,195		\$36,502		\$37,594

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Unite		Present	Proposed Eff	ctive 05/1/16
	Units Actual	Price	Present Dollars	Proposed Effe Price	Clive 05/1/16 Dollars
SCHEDULE 53			_		
Customer-Owned Street Lighting Ser	rvice - Grand Cor	nbined			
Operation, Maintenance, Depreciation	n & Fixed Costs		\$2,258		\$2,258
Non-Listed Lumen-Energy Only	2,331,237		\$161,462		\$166,357
Listed Lumen-Energy Only	2,267,439		\$157,007		\$161,865
Total Bills	81				
Subtotal	4,598,677		\$320,727		\$330,480
Unbilled	58,236		\$5,064		\$5,064
Total	4,656,913		\$325,791		\$335,544
*Included in Generation Price					
SCHEDULE 53F					
Customer-Owned Street Lighting Ser	rvice				
Operation, Maintenance, Depreciation	n & Fixed Costs		\$2,258		\$2,258
High Pressure Sodium Vapor	ar de l'incla costas		\$2,230		\$2,250
5,800 Lumens-Energy Only	4,296	\$2.15	\$9,236	\$2.21	\$9,494
9,500 Lumens-Energy Only	8,160	\$3.04	\$24,807	\$3.14	\$25,623
16,000 Lumens-Energy Only	60	\$4.42	\$265	\$4.57	\$274
22,000 Lumens-Energy Only	11,667	\$5.89	\$68,716	\$6.07	\$70,816
27,500 Lumens-Energy Only	4,356	\$7.96	\$34,674	\$8.21	\$35,763
50,000 Lumens-Energy Only	1,584	\$12.19	\$19,309	\$12.56	\$19,895
Metal Halide					
9,000 Lumens-Energy Only	0	\$2.71	\$0	\$2.78	\$0
12,000 Lumens-Energy Only	0	\$4.71	\$0 \$0	\$4.85	\$0 \$0
19,500 Lumens-Energy Only	0	\$6.52	\$0 \$0	\$4.83 \$6.71	\$0 \$0
32,000 Lumens-Energy Only	0	\$10.32	\$0 \$0	\$10.63	\$0 \$0
107,800 Lumens-Energy Only	0	\$24.52	\$0 \$0	\$25.26	\$0 \$0
107,000 Editions Energy Only	0	\$0.00	φθ	φ23.20	40
Non-Listed Lumen-Energy Only	1,180,029	6.926	\$81,729	7.136 ¢	\$84,207
Listed Lumen-Energy Only-above	2,267,439	0.720	\$\$\$1,7 <u>2</u> }	,¢	¢01,207
Total Bills	59				
Subtotal	3,447,469		\$240,994		\$248,330
Unbilled	43,658		\$3,806		\$3,806
Total	3,491,127		\$244,800		\$252,136
*Included in Generation Price					
SCHEDULE 53M					
Customer-Owned Street Lighting Set	rvice				
Operation, Maintenance, Depreciation		6.026	\$0 t \$0	7 126 4	\$0 \$0
Option A (Co. O&M) kWh	0	6.926 (7.136 ¢	
Option B (Cust. O&M) kWh	1,151,208	6.926	\$79,733	7.136 ¢	\$82,150
Total Bills Subtotal	22 1,151,208		\$79,733		\$92.150
Unbilled	1,131,208		\$1,258		\$82,150 \$1,258
Total	1,165,787		\$80,991		\$83,408
*Included in Generation Price	1,105,707		\$00,771		\$65,100
SCHEDULE 54 Recreational Field Lighting					
		+		#2.07	A
Basic Charge 1 Phase	169	\$3.75	\$636	\$3.85	\$652
Basic Charge 3 Phase	180	\$6.75	\$1,215	\$6.95	\$1,251
Total Bills	349 267,781	0.041	(*** *	9.401	¢00 707
	767 781	8.241	\$22,068	8.491 ¢	\$22,737
All kWh			¢00.010		PO 4 C 40
All kWh Subtotal	267,781		\$23,919		\$24,640
All kWh			\$23,919 \$189 \$24,108	_	\$24,640 \$189 \$24,829

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units		Present	Proposed Effective 05/1/16	
	Actual	Price	Dollars	Price	Dollars
SCHEDULE 57		11100		11100	Donard
Mercury Vapor Street Lighting Serv	vice				
Overhead System on Wood Poles					
Horizontal Lamp Charges					
7,000 Lumens	12,718	\$9.88	\$125,651	\$10.18	\$129,467
21,000 Lumens	1,066	\$18.09	\$19,284	\$18.64	\$19,870
55,000 Lumens	0	\$36.59	\$0	\$37.71	\$0
Vertical Lamp Charges					
7,000 Lumens	4,248	\$9.27	\$39,380	\$9.55	\$40,569
21,000 Lumens	0	\$16.88	\$0	\$17.40	\$0
Overhead System on Metal Poles					
Horizontal Lamp Charges					
7,000 Lumens	480	\$12.91	\$6,197	\$13.31	\$6,389
21,000 Lumens	396	\$21.68	\$8,585	\$22.34	\$8,847
55,000 Lumens	0	\$40.21	\$0	\$41.44	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$12.22	\$0	\$12.59	\$0
21,000 Lumens	0	\$20.50	\$0	\$21.13	\$0
Underground System					
Horizontal Lamp Charges					
7,000 Lumens	0	\$12.90	\$0	\$13.29	\$0
21,000 Lumens	0	\$20.98	\$0	\$21.62	\$0
55,000 Lumens	0	\$39.52	\$0	\$40.73	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$12.22	\$0	\$12.59	\$0
21,000 Lumens	0	\$19.80	\$0	\$20.41	\$0
Post 1977 System					
7,000 Lumens	336	\$10.33	\$3,471	\$10.65	\$3,578
21,000 Lumens	759	\$18.08	\$13,718	\$18.63	\$14,135
55,000 Lumens	0	\$38.63	\$0	\$39.81	\$0
Contract					
21,000 Lumens	0	\$37.07	\$0	\$38.20	\$0
Total Bills	418				
Subtotal	1,731,861		\$216,286		\$222,855
Unbilled	21,932		\$3,415		\$3,415
Total	1,753,793		\$219,701		\$226,270
*Included in Generation Price					
Washington TOTALS	4,085,100,149		\$335,077,722		\$345,098,308
AGA			\$594,939		\$594,939
Washington TOTALS with AGA	4,085,100,149		\$ 335,672,661		\$ 345,693,248
asington TOTALS with AGA	-,003,100,147		φ 555,072,001		φ 373,073,240

Pacific Power & Light Company Washington Low Income Energy Rate Credit Proposal Year 1

Estimated	kWh	13,633,476	10,032,718	7,837,981	31,504,175
Rate	¢/kWh	8.722	5.867	3.667	6.555
Discount/	Customer	\$483.20	\$327.38	\$204.55	\$364.61
Total	Credit	\$1,189,112	\$588,620	\$287,419	\$2,065,150
Estimated	Customers	2,461	1,798	1,405	5,664
% of Federal	Poverty Level (FPL)	0-75%	76-100%	101-150%	Total