

PACIFIC POWER & LIGHT COMPANY

WN U-75

Fifth Revision of Sheet No. INDEX.3
Canceling Fourth Revision of Sheet No. INDEX.3

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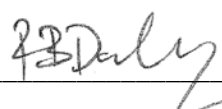
NOTE: *No New Service

(continued)

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Third Revision of Sheet No. 15.1
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**Schedule 15
OUTDOOR AREA LIGHTING SERVICE - NO NEW SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned mercury vapor or high-pressure sodium luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedule 80.

(N)(D)

Mercury Vapor Lamp Charges	Distribution	Transmission	Total Generation	Total	(N)(D)
7,000 Lumens	\$6.51	\$0.92	\$3.65	\$11.08	
21,000 Lumens	\$12.39	\$1.75	\$6.95	\$21.09	
55,000 Lumens	\$25.63	\$3.62	\$14.38	\$43.63	
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	\$7.40	\$1.04	\$4.16	\$12.60	
22,000 Lumens	\$10.87	\$1.54	\$6.10	\$18.51	
50,000 Lumens	\$17.53	\$2.48	\$9.84	\$29.85	

(N)(D)

(N)(D)

Pole Charge:

A monthly charge of \$1.00 per pole shall be made for each additional pole required in excess of the number of luminaires installed.

PROVISIONS:


- Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Pacific Power's customer service (1-888-221-7070) or www.Pacificpower.net/streetlights. Pacific Power's obligation to repair lights is limited to this tariff.
- The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
- Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity. The Company will not be required to reestablish such service under this rate schedule if service has been permanently discontinued by the Customer.

(continued)

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**Schedule 16
RESIDENTIAL SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges.
All Monthly Billings shall be adjusted in accordance with Schedule 80.

(N)(D)

	Distribution	Transmission	Generation Non NPC	Generation NPC	Total
Basic Charge	\$14.00				\$14.00
Energy Charge					
1 st 600 kWh per kWh	1.078¢	1.153¢	1.750¢	2.522¢	6.503¢
All add'l kWh per kWh	1.590¢	1.700¢	2.581¢	4.353¢	10.224¢

(N)(D)

(N)(D)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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**Schedule 17
LOW INCOME BILL ASSISTANCE PROGRAM – RESIDENTIAL SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedule 80.

(N)(D)

	Distribution	Transmission	Generation Non NPC	Generation NPC	Total
Basic Charge	\$8.75				\$8.75
Energy Charge					
1 st 600 kWh per kWh	1.078¢	1.153¢	1.750¢	2.522¢	6.503¢
All add'l kWh per kWh	1.590¢	1.700¢	2.581¢	4.353¢	10.224¢

(N)(D)

(N)(D)

LOW INCOME ENERGY CREDIT*:

The credit amount shall be based on the qualification level for which the customer was certified.

0-75% of Federal Poverty Level(FPL):

(8.132¢) per kWh for all kWh greater than 600 kWh

(I)

76-100% of Federal Poverty Level(FPL):

(5.471¢) per kWh for all kWh greater than 600 kWh

(I)

101-150% of Federal Poverty Level (FPL):

(3.419¢) per kWh for all kWh greater than 600 kWh

(I)

***Note: This credit applies to only the energy usage within the Winter months.
Winter months are defined as November 1 through April 30.**

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

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**Schedule 18
THREE PHASE RESIDENTIAL SERVICE RIDER**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers requiring three-phase service whose single-phase requirements are or will be supplied under any residential schedule contained in this Tariff. Three-phase service will be supplied only when service is available from Company's presently existing facilities, or where such facilities can be installed under Company's Line Extension Rules, and in any event, only when deliveries can be made by using one service for Customer's single-phase and three-phase requirements.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Demand Charge, and the Basic and Energy Charges of the Residential Schedule 16. All Monthly Billings shall be adjusted in accordance with Schedule 80.

(N)(D)

Demand Charge: Applicable only to Customer's three-phase Demand:

	Distribution	Transmission	Generation Non NPC	Generation NPC	Total
Demand Charge per kW	\$0.00	\$0.00	\$1.81		\$1.81
Minimum Demand Charge	\$0.00	\$0.00	\$3.50		\$3.50

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|
(N)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge specified on Residential Schedule 16, plus the demand charge herein. A higher minimum may be required under contract to cover special conditions.

DEMAND:

Applicable only to the Customer's three-phase demand.

The kW shown by or computed from the readings of Company's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest whole kW.

SPECIAL CONDITIONS:

The customer shall so arrange his wiring as to make possible the separate metering of the three-phase demand at a location adjacent to the kWh meter. If, on October 11, 1975, any present customer's wiring was arranged only for combined single and three-phase demand measurement, and continues to be so arranged, such demands will be metered and billed hereunder except that the first 10 kW of such combined demand will be deducted before applying demand charges for three-phase service. No new combined demand installations will be allowed such a demand deduction.

(continued)

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**Schedule 24
SMALL GENERAL SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

	Distribution	Transmission	Generation Non NPC	Generation NPC	Total
Seasonal Service Basic Charge					
Single Phase	\$120.00				\$120.00
Three Phase	\$180.00				\$180.00
Annual Load Size >15 kW per kW	\$12.00				\$12.00
Monthly Basic Charge					
Single Phase	\$10.00				\$10.00
Three Phase	\$15.00				\$15.00
kW Load Size >15 kW per KW	\$1.00				\$1.00
Demand Charge					
All kW >15 per kW	\$0.80	\$1.05	\$1.89		\$3.74
Energy Charge					
1 st 1,000 kWh per kWh	1.358¢	1.794¢	3.228¢	4.348¢	10.728¢
Next 8,000 kWh per kWh	0.938¢	1.240¢	2.232¢	3.002¢	7.412¢
All add'l kWh per kWh	0.808¢	1.067¢	1.924¢	2.587¢	6.386¢
Reactive Power Charge per kVar		11.00¢	45.00¢		56.00¢

(N)(D)

(N)(D)

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page 2

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**Schedule 24
SMALL GENERAL SERVICE**

MONTHLY BILLING: (Continued)

Note:

- kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.
- Annual Load Size is the greater of:
The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

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from
page 1

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed per kvar of such excess reactive demand.

(D)

(continued)

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**Schedule 33
PARTIAL REQUIREMENTS SERVICE – LESS THAN 1,000 KW**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To partial requirements, supplementary, or standby electric service furnished for loads having other energy sources, including on-site generation, at a single point of delivery at Company's locally standard voltage. Not applicable to service for: resale, intermittent or highly fluctuating loads, or seasonal use. This schedule is not required where on-site generation is employed only for emergency supply during utility outage.

Applicable size shall include contract capacities of less than 1,000 kW and service takings which have not exceeded 999 kW with sufficient consistency to be applicable to Schedule 47T.

MONTHLY BILLING:

The monthly billing shall be the sum of the Electric Service Charge, the Standby Charge, the Overrun Rate Charge and the Reactive Power Charges. All monthly billings shall be adjusted in accordance with Schedule 80.

(N)(D)

Electric Service Charge:

The Electric Service Charge shall be computed in accordance with the Basic, Demand, Energy, Minimum Charge and Delivery and Metering Voltage Adjustments of Schedule 36 of this tariff. The kW load size for determination of the Basic Charge shall not be less than the contract capacity.

Standby Charge:

Fifty percent (50%) of the applicable Demand Charge of Schedule 36 shall be applied to the kW by which customer's Contract Capacity or Total Load Demand, as provided by contract, exceeds the Billing Demand.

Overrun (Excess Takings) Rate:

Overrun demand charge: 4 times Schedule 36 Demand Charge
Overrun energy charge: 4 times Schedule 36 Tail Block Energy Charge

Reactive Power Charges:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed at 56¢ per kvar of such reactive demand. In addition, all reactive kilovolt-ampere hours (kvarh) which are registered in excess of 40% of the registered monthly kilowatt-hours (kWh) will be billed at 0.06¢ per kvarh.

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(continued)

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**Schedule 36
LARGE GENERAL SERVICE – LESS THAN 1,000 KW**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedule 80.

	Distribution	Transmission	Generation Non NPC	Generation NPC	Total	(N)(D) (N)(D)
Monthly Basic Charge						
<=100 kW	\$259.00				\$259.00	
101-300 kW	\$96.00				\$96.00	
>300 kW	\$192.00				\$192.00	
kW Load Size						
101-300 kW per kW	\$1.86				\$1.86	
>300 kW per kW	\$1.52				\$1.52	
Demand Charge						
All kW per kW	\$0.97	\$0.86	\$3.38		\$5.21	
Energy Charge						
1 st 40,000 kWh per kWh		1.247¢	1.642¢	3.278¢	6.167¢	
All add'l kWh per kWh		1.144¢	1.506¢	3.005¢	5.655¢	(N)(D) (K) to
Reactive Power Charge per kVar		11.00¢	45.00¢		56.00¢	page 2

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**Schedule 36
LARGE GENERAL SERVICE – LESS THAN 1,000 KW**

MONTHLY BILLING: (continued)

(D)

Note:

(M) from
page 1

- kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size will be the greater of this number or the number derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) if this tariff.

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed per kvar of such excess reactive demand.

(D)

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

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**Schedule 40
AGRICULTURAL PUMPING SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedule 80.

	Distribution	Transmission	Generation Non NPC	Generation NPC	Total
Load Size Charge					
Single Phase kW per kW	\$26.34				\$26.34
Three Phase Bills					
< 51 kW	\$0.00				\$0.00
51 to 300 kW	\$372.00				\$372.00
> 300 kW	\$1,519.00				\$1,519.00
Three Phase kW					
< 51 kW per kW	\$26.23				\$26.23
51 to 300 kW per kW	\$18.27				\$18.27
> 300 kW per kW	\$14.30				\$14.30
Single Phase Minimum	\$79.02				\$79.02
Three Phase <51kW Minimum	\$157.38				\$157.38
Energy Charges					
All kWh per kWh	0.117¢	1.406¢	2.471¢	3.111¢	7.105¢
Reactive Power Charge per kVar		11.00¢	45.00¢		56.00¢

(N)(D)
(N)(D)

(N)(D)

Note:

Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

(continued)

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**Schedule 40
AGRICULTURAL PUMPING SERVICE**

MONTHLY KW:

Monthly kW is the measured kW shown by or computed from the readings of Company's meter, or by appropriate test, for the 15-minute period of Customer's greatest takings during the billing month; provided, however, that for motors 10 hp or less, the Monthly kW may, subject to confirmation by test, be determined from the nameplate hp rating and the following table:

<u>If Motor Size is:</u>	<u>Monthly kW is:</u>
2 HP or less	2 kW
Over 2 through 3 HP	3 kW
Over 3 through 5 HP	5 kW
Over 5 through 7.5 HP	7 kW
Over 7.5 through 10 HP	9 kW

In no case shall the kW of Monthly kW be less than the average kW determined as:

$$\text{Average kW} = \frac{\text{kWh for billing month}}{\text{hours in billing month}}$$

REACTIVE POWER CHARGE:

The maximum 15-minute reactive takings for the billing month in kilovolt-amperes in excess of 40% of the Monthly kW will be billed per kvar of such excess reactive takings. (D)

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

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**Schedule 47T
LARGE GENERAL SERVICE – PARTIAL REQUIREMENTS SERVICE
METERED TIME OF USE 1,000 KW AND OVER**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To large partial requirements, supplementary, or standby electric service furnished for loads having other energy sources, including on-site generation, at a single point of delivery at Company's locally standard voltage. Not applicable to service for: resale, intermittent or highly fluctuating loads, or seasonal use. This schedule is not required where on-site generation is employed only for emergency supply during utility outage. Applicable large size shall include contract capacities of 1,000 kW or more or takings which have exceeded 999 kW in more than one month of any period of 18 months. This schedule shall thereafter remain applicable until the load fails to exceed 999 kW for a period of 36 consecutive months.

MONTHLY BILLING:

The monthly billing shall be the sum of the Electric Service Charge, the Standby Charge, the Overrun Rate Charge and the Reactive Power Charges. All monthly billings shall be adjusted in accordance with Schedule 80.

(N)(D)

Electric Service Charge:

The Electric Service Charge shall be computed in accordance with the Basic, Demand, Energy, Minimum Charge, and Delivery and Metering Voltage Adjustments of Schedule 48T of this tariff. The kW load size for determination of the Basic Charge shall not be less than the contract capacity.

Standby Charge:

Fifty percent (50%) of the applicable Demand Charge of Schedule 48T shall be applied to the kW by which customer's Contract Capacity or Total Load Demand, as provided by contract, exceeds the Billing Demand.

Overrun (Excess Takings) Rate:

Overrun demand charge: 4 times Schedule 48T Demand Charge
Overrun energy charge: 4 times Schedule 48T Energy Charge

Reactive Power Charges:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed, exclusive of the above charges, at 55¢ per kvar of such excess reactive demand. In addition, all reactive kilovolt-ampere hours (kvarh) which are registered in excess of 40% of the registered monthly kilowatt-hours (kWh) will be billed at 0.06¢ per kvarh.

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(continued)

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Schedule 48T

LARGE GENERAL SERVICE – METERED TIME OF USE 1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Large General Service 1,000 kW and over-Secondary	Distribution	Transmission	Generation Non NPC	Generation NPC	Total
Basic Charge					
<= 3,000 kW	\$1,386.00				\$1,386.00
> 3,000 kW	\$1,675.00				\$1,675.00
kW Load Size					
<= 3,000 kW per kW	\$1.16				\$1.16
> 3,000 kW per kW	\$1.05				\$1.05
Demand Charge					
On-Peak Period Demand					
All kW per kW of On-Peak Period Billing	\$1.11	\$1.46	\$5.77		\$8.34
Energy Charge					
All kWh per kWh		1.000¢	1.111¢	2.833¢	4.944¢
Reactive Power Charge per kVar		\$0.11	\$0.44		\$0.55

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Large General Service 1,000 kW and over-Primary	Distribution	Transmission	Generation Non NPC	Generation NPC	Total
Basic Charge					
<= 3,000 kW	\$1,419.00				\$1,419.00
> 3,000 kW	\$1,707.00				\$1,707.00
kW Load Size					
<= 3,000 kW per kW	\$0.60				\$0.60
> 3,000 kW per kW	\$0.47				\$0.47
Demand Charge					
On-Peak Period Demand					
All kW per kW of On-Peak Period Billing	\$1.47	\$1.36	\$5.35		\$8.18
Energy Charge					
All kWh per kWh		0.988¢	0.585¢	3.315¢	4.888¢
Reactive Power Charge per kVar		\$0.11	\$0.43		\$0.54

(N)(D)

(continued)

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Schedule 48T

LARGE GENERAL SERVICE – METERED TIME OF USE 1,000 KW AND OVER

MONTHLY BILLING: (continued)

Large General Service 30,000 kW and over-Primary Dedicated Facilities	Distribution	Transmission	Generation Non NPC	Generation NPC	Total
Basic Charge					
> 30,000 kW kW Load Size	\$2,666.00				\$2,666.00
> 30,000 kW per kW	\$0.26				\$0.26
Demand Charge					
On-Peak Period Demand					
All kW per kW of On-Peak Period Billing	\$1.17	\$1.41	\$5.55		\$8.13
Energy Charge					
All kWh per kWh		0.976¢	1.077¢	2.776¢	4.829¢
Reactive Power Charge per kVar		\$0.11	\$0.42		\$0.53

On-Peak Period Demand

(Monday through Friday: 6:00 a.m. to 10:00 p.m.)

Note:

- kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the First Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

MINIMUM CHARGE:

The monthly minimum charge shall be the basic and demand charge, unless a higher minimum is otherwise specified by contract.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed at the specific Delivery Service rate per kvar of such excess reactive demand.

DELIVERY SERVICE:

Secondary and Primary Service: Customers taking service when delivery and metering are at Company's standard secondary voltage shall be billed at the Secondary level. Customers taking service at Company's available primary distribution voltage of 11 kV or greater that do not qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at the Primary level. Customers that qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at that level.

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**Schedule 48T
LARGE GENERAL SERVICE – METERED TIME OF USE 1,000 KW AND OVER**

DELIVERY SERVICE: (continued)

Primary Dedicated Facilities > 30,000 kW: Customers that qualify for Primary Dedicated Facilities > 30,000 kW service must have a load size greater than 30,000 kW, take service at Company's available primary distribution voltage of 11 kV or greater, be served by a dedicated substation that serves only that particular customer, have point(s) of delivery inside the substation, and provide and own the land on which the substation and related facilities are located.

VOLTAGE:

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

ON-PEAK PERIOD BILLING DEMAND:

The On-Peak Billing Demand shall be the greater of:

- (a) The measured On-Peak Period kW shown by or computed from the readings of Company's demand meter for the 15-minute period of greatest deliveries to Customer during the billing month, determined to the nearest kW, or
- (b) 500 kW

TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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Canceling Second Revision of Sheet No. 51.1

**Schedule 51
STREET LIGHTING SERVICE – COMPANY-OWNED SYSTEM**

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedule 80.

High Pressure Sodium Vapor

Per Lamp Charges	Distribution	Transmission	Total Generation	Total
5,800 Lumens	\$5.16	\$0.73	\$2.89	\$8.78
9,500 Lumens	\$6.20	\$0.87	\$3.47	\$10.54
9,500 Lumens – Decorative Series 1	\$19.68	\$2.77	\$11.02	\$33.47
9,500 Lumens – Decorative Series 2	\$15.30	\$2.16	\$8.57	\$26.03
16,000 Lumens	\$7.92	\$1.12	\$4.43	\$13.47
16,000 Lumens – Decorative Series 1	\$20.39	\$2.87	\$11.42	\$34.68
16,000 Lumens – Decorative Series 2	\$16.04	\$2.26	\$8.98	\$27.28
22,000 Lumens	\$9.04	\$1.27	\$5.07	\$15.38
27,500 Lumens	\$11.47	\$1.62	\$6.42	\$19.51
50,000 Lumens	\$15.14	\$2.13	\$8.48	\$25.75
LED				
4,000 Lumens	\$5.71	\$0.80	\$3.20	\$9.71
6,200 Lumens	\$7.20	\$1.01	\$4.03	\$12.24
13,000 Lumens	\$11.96	\$1.69	\$6.70	\$20.35
16,800 Lumens	\$15.10	\$2.13	\$8.45	\$25.68

Note:

- Existing fixtures only. Service is not available for new High Pressure Sodium Vapor Functional lighting under this schedule.

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**Schedule 51
STREET LIGHTING SERVICE – COMPANY-OWNED SYSTEM**

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DEFINITIONS:

Functional Lighting: Common less expensive luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles. The Company will maintain a list of functional light fixtures that are available.

Decorative Lighting: More stylish luminaires mounted vertically on decorative metal poles. The Company will maintain a listing of standard decorative street light fixtures that are available under this Electric Service Schedule. Available decorative lighting fixtures are grouped into Decorative Series 1 and Decorative Series 2 according to cost.

PROVISIONS:

1. Installation, daily operation, repair and maintenance of lights on this rate schedule to be performed by the Company, providing that the facilities furnished remain readily accessible for maintenance purposes.
2. Company will install only Company approved street lighting equipment at locations acceptable to Company.
3. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Pacific Power's customer service (1-888-221-7070) or www.pacificpower.net/streetlights. Pacific Power's obligation to repair street lights is limited to this tariff.
4. Existing fixtures and facilities that are deemed irreparable will be replaced with comparable fixtures and facilities from the Company's Construction Standards.
5. The Company will, upon written request of Customer, convert existing street lighting facilities to other types of Company approved facilities. In such event, should the revenue increase, the streetlighting extension allowance defined in Rule 14 Section III.D is applicable only to the increase in annual revenue due to the replacement. If there is no increase in revenue, there is no allowance. The Customer shall advance the estimated cost of all materials and labor associated with installation and removal, less the estimated salvage on the removed facilities, in excess of the applicable allowance.
6. The entire system, including initial lamp requirements and wiring suitable for connection to Company's system, will be furnished and installed by the Company. The Consumer is responsible for all associated costs that exceed the Street Lighting Extension Allowance as described in Rule 14 of this tariff. Consumer shall not perform the electrical connection of meters or service conductor to the point of delivery.

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Schedule 51
STREET LIGHTING SERVICE – COMPANY-OWNED SYSTEM

PROVISIONS: (continued)

7. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Consumer may request temporary suspension of power by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
8. Where approved by the Company, all pole mounted outlets used for holiday or other decorations will be supplied with service on a metered General Service rate via a Customer-installed meter base.
9. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense using the original pole color.
10. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

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TERM OF CONTRACT:

Not less than five (5) years for both new and replacement fixtures. After the end of the contract term, the Customer can request removal of lights with a minimum of 2 months written notice. The Customer will be charged with costs of removal. If the lights are removed before the end of the contract term, the Customer is responsible for the cost of removal plus depreciated remaining life of the assets less any salvage value.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

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**Schedule 52
STREET LIGHTING SERVICE – COMPANY-OWNED SYSTEM
NO NEW SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished by means of Company-owned installations for the lighting of public streets, highways, alleys and under conditions, and for street lights of sizes and types, not specified on other schedules of this tariff. All street lights installed on and after December 28, 1979 shall make use of high-pressure, sodium-vapor luminaires. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

For systems owned, operated and maintained by Company

A flat rate equal to one-twelfth of Company's estimated annual costs for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including energy costs as follows. All Monthly Billings shall be adjusted in accordance with Schedule 80.

	Distribution	Transmission	Generation Non NPC	Generation NPC	Total
Dusk to Dawn per kWh	1.226¢	1.454¢	3.569¢	2.211¢	8.460¢
Dusk to Midnight per kWh	1.372¢	1.627¢	3.994¢	2.211¢	9.204¢

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PROVISIONS:

1. Installation, daily operation, repair and maintenance of lights on this rate schedule will be performed by the Company, providing that the facilities furnished remain readily accessible for maintenance purposes.
2. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Pacific Power's customer service (1-888-221-7070) or www.pacificpower.net/streetlights. Pacific Power's obligation to repair street lights is limited to this tariff.
3. Existing fixtures and facilities that are deemed irreparable will be replaced with comparable fixtures and facilities from the Company's Construction Standards.
4. The Company will, upon written request of Customer, convert existing streetlighting facilities to other types of Company approved facilities. In such event, should the revenue increase, the streetlighting extension allowance defined in Rule 14 Section III.D is applicable only to the increase in annual revenue due to the replacement. If there is no increase in revenue, there is no allowance. The Customer shall advance the estimated cost of all materials and labor associated with installation and removal, less the estimated salvage on the removed facilities, in excess of the applicable allowance.

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**Schedule 53
STREET LIGHTING SERVICE – CUSTOMER-OWNED SYSTEM**

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Customer's facilities. Maintenance service will be provided only as indicated in the Maintenance Service section below.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedule 80.

	Distribution	Transmission	Total Generation	Total	(N)(D)
High Pressure Sodium Vapor					(N)(D)
- 5,800 Lumens-Energy Only	\$1.28	\$0.18	\$0.74	\$2.20	
- 9,500 Lumens-Energy Only	\$1.81	\$0.26	\$1.04	\$3.11	
- 16,000 Lumens-Energy Only	\$2.64	\$0.38	\$1.51	\$4.53	
- 22,000 Lumens-Energy Only	\$3.51	\$0.51	\$2.01	\$6.03	
- 27,500 Lumens-Energy Only	\$4.75	\$0.69	\$2.72	\$8.16	
- 50,000 Lumens-Energy Only	\$7.27	\$1.05	\$4.17	\$12.49	
Metal Halide					
- 9,000 Lumens-Energy Only	\$1.62	\$0.23	\$0.93	\$2.78	
- 12,000 Lumens-Energy Only	\$2.81	\$0.41	\$1.61	\$4.83	
- 19,500 Lumens-Energy Only	\$3.89	\$0.56	\$2.23	\$6.68	
- 32,000 Lumens-Energy Only	\$6.16	\$0.89	\$3.53	\$10.58	
- 107,800 Lumens-Energy Only	\$14.63	\$2.11	\$8.39	\$25.13	
Non-Listed Luminaire-Energy Only per kWh	4.173¢	0.588¢	2.338¢	7.099¢	(N)(D)

For non-listed luminaires, the cost will be calculated for 4167 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given above.

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(continued)

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**Schedule 54
RECREATIONAL FIELD LIGHTING - RESTRICTED**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To schools, governmental agencies and non-profit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule. At the Customer's option service for recreational field lighting may be taken under Company's applicable General Service Schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

	Distribution	Transmission	Generation Non NPC	Generation NPC	Total	(N)(D)
<u>Recreational Field Lighting</u>						(N)(D)
Basic Charge 1-Phase	\$3.75				\$3.75	
Basic Charge 3-Phase	\$6.75				\$6.75	
Energy Charge						
All kWh per kWh	4.721¢	0.756¢	0.793¢	2.211¢	8.481¢	(N)(D)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

The Customer shall own all poles, wire and other distribution facilities beyond Company's point of delivery. Company will supply one transformer, or transformer bank, for each athletic or recreational field; any additional transformers required shall be supplied and owned by the Customer. All transformers owned by the Customer must be properly fused and of such types and characteristics as conform to Company's standards. When service is supplied to more than one transformer or transformer bank, Company may meter such an installation at primary voltage.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

(continued)

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Schedule 57
MERCURY VAPOR STREET LIGHTING SERVICE – NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of presently-installed mercury vapor street lights. Street lights will be served by either series or multiple circuits as Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedule 80.

(N)(D)

I. FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977

A. Company Owned:

Overhead System on Wood Poles

Horizontal Lamp Charges

	Distribution	Transmission	Total Generation	Total
7,000 Lumens	\$5.95	\$0.84	\$3.33	\$10.12
21,000 Lumens	\$10.90	\$1.54	\$6.10	\$18.54
55,000 Lumens	\$22.04	\$3.11	\$12.34	\$37.49

Vertical Lamp Charges

7,000 Lumens	\$5.58	\$0.79	\$3.13	\$9.50
21,000 Lumens	\$10.16	\$1.43	\$5.70	\$17.29

Overhead System on Metal Poles

Horizontal Lamp Charges

7,000 Lumens	\$7.78	\$1.10	\$4.35	\$13.23
21,000 Lumens	\$13.06	\$1.84	\$7.31	\$22.21
55,000 Lumens	\$24.21	\$3.41	\$13.57	\$41.19

Vertical Lamp Charges

7,000 Lumens	\$7.36	\$1.04	\$4.12	\$12.52
21,000 Lumens	\$12.35	\$1.74	\$6.91	\$21.00

B. Company Owned:

Underground System

Horizontal Lamp Charges

7,000 Lumens	\$7.77	\$1.09	\$4.36	\$13.22
21,000 Lumens	\$12.64	\$1.78	\$7.08	\$21.50
55,000 Lumens	\$23.80	\$3.35	\$13.34	\$40.49

Vertical Lamp Charges

7,000 Lumens	\$7.36	\$1.04	\$4.12	\$12.52
21,000 Lumens	\$11.92	\$1.68	\$6.68	\$20.28

II. OVERHEAD SYSTEM

DISTRIBUTION TYPE WOOD POLES

7,000 Lumens	\$6.22	\$0.88	\$3.48	\$10.58
21,000 Lumens	\$10.89	\$1.53	\$6.11	\$18.53
55,000 Lumens	\$23.26	\$3.28	\$13.03	\$39.57

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Schedule 57

MERCURY VAPOR STREET LIGHTING SERVICE – NO NEW SERVICE

PROVISIONS:

1. Installation, daily operation, repair and maintenance of lights on this rate schedule will be performed by the Company, providing that the facilities furnished remain readily accessible for maintenance purposes.
2. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Pacific Power's customer service (1-888-221-7070) or www.pacificpower.net/streetlights. Pacific Power's obligation to repair street lights is limited to this tariff.
3. Existing fixtures and facilities that are deemed irreparable will be replaced with comparable fixtures and facilities from the Company's Construction Standards.
4. The Company will, upon written request of Customer, convert existing streetlighting facilities to other types of Company approved facilities. In such event, should the revenue increase, the streetlighting extension allowance defined in Rule 14 Section III.D is applicable only to the increase in annual revenue due to the replacement. If there is no increase in revenue there is no allowance. The Customer shall advance the estimated cost of all materials and labor associated with installation and removal, less the estimated salvage on the removed facilities, in excess of the applicable allowance.
5. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power by written notice. During such periods, the monthly rate will be reduced by the Company's estimate average energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
6. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at Customer's expense using the original pole color.
7. Glare and vandalism shielding, when requested by Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer' expense.

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TERMINATION OF SERVICE:

The customer can request removal of lights with a minimum of 2 months written notice. The customer will be charged with the costs of removal.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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By: R. Bryce Dalley R. Bryce Dalley

Title: Vice President, Regulation

First Revision of Sheet No. 57.3
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Schedule 57
MERCURY VAPOR STREET LIGHTING SERVICE – NO NEW SERVICE

PROVISIONS:

1. Installation, daily operation, repair and maintenance of lights on this rate schedule will be performed by the Company, providing that the facilities furnished remain readily accessible for maintenance purposes.
2. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Pacific Power's customer service (1-888-221-7070) or www.pacificpower.net/streetlights. Pacific Power's obligation to repair street lights is limited to this tariff.
3. Existing fixtures and facilities that are deemed irreparable will be replaced with comparable fixtures and facilities from the Company's Construction Standards.
4. The Company will, upon written request of Customer, convert existing streetlighting facilities to other types of Company approved facilities. In such event, should the revenue increase, the streetlighting extension allowance defined in Rule 14 Section III.D is applicable only to the increase in annual revenue due to the replacement. If there is no increase in revenue there is no allowance. The Customer shall advance the estimated cost of all materials and labor associated with installation and removal, less the estimated salvage on the removed facilities, in excess of the applicable allowance.
5. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power by written notice. During such periods, the monthly rate will be reduced by the Company's estimate average energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
6. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at Customer's expense using the original pole color.
7. Glare and vandalism shielding, when requested by Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer' expense.

TERMINATION OF SERVICE:

The customer can request removal of lights with a minimum of 2 months written notice. The customer will be charged with the costs of removal.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

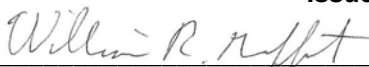
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Schedule 80
SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS


Schedule	91	92	94	95	98*	191
15	x	x	x	x	x	x
16	x	x	x	x	x	x
17		x	x	x	x	x
18	x	x	x	x	x	x
24	x	x	x	x	x	x
33	x	x	x	x	x	x
36	x	x	x	x	x	x
40	x	x	x	x	x	x
47T	x	x	x	x		x
48T	x	x	x	x	x	x
51	x	x	x	x		x
52	x	x	x	x		x
53	x	x	x	x		x
54	x	x	x	x		x
57	x	x	x	x		x

*Not applicable to all consumers. See Schedule for details.

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**Schedule 92
DEFERRAL ADJUSTMENTS**

APPLICABLE:


All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.207 cents
Schedule 16	0.138 cents
Schedule 17	0.138 cents
Schedule 18	0.138 cents
Schedule 24	0.132 cents
Schedule 33	0.116 cents
Schedule 36	0.116 cents
Schedule 40	0.126 cents
Schedule 47T	0.095 cents
Schedule 48T	0.095 cents
Schedule 51	0.288 cents
Schedule 52	0.250 cents
Schedule 53	0.102 cents
Schedule 54	0.130 cents
Schedule 57	0.181 cents

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**Schedule 94
RENEWABLE RESOURCE TRACKER MECHANISM ADJUSTMENT**

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.000 cents
Schedule 16	0.000 cents
Schedule 17	0.000 cents
Schedule 18	0.000 cents
Schedule 24	0.000 cents
Schedule 33	0.000 cents
Schedule 36	0.000 cents
Schedule 40	0.000 cents
Schedule 47T	0.000 cents
Schedule 48T	0.000 cents
Schedule 51	0.000 cents
Schedule 52	0.000 cents
Schedule 53	0.000 cents
Schedule 54	0.000 cents
Schedule 57	0.000 cents

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WN U-75

Second Revision of Sheet No. 300.1
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Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS

PURPOSE:

The purpose of this Schedule is to list the charges referred to in the General Rules and Regulations.

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

For all Customers utilizing the services of the Company as defined and described in the General Rules and Regulations.

SERVICE CHARGES:

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
2	R2.1	<u>Demand Pulse Access Charge:</u>		Actual Cost
4	R4.1	<u>Connection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.		No Charge
			\$165.00	(I)
		Weekends and holidays 8:00 A.M. to 7:00 P.M.		\$295.00 (I)
6	R6.1	<u>Meter Repair/Replacement Charges:</u> Arising from careless or misuse by Customer		Actual Repair/Replacement Cost
6	R6.2	<u>Residential Service Removal Charge:</u> Overhead service drop and meter only Underground service drop and meter only		\$200.00 \$400.00
6	R6.3	<u>All Other Residential and Nonresidential Service Removals:</u>		Actual Cost, Less Salvage
6	R6.3	<u>Service Call Charge (Customer facilities):</u>		Actual Cost
6	R6.3	<u>Other Work at Customer's Request:</u>		Actual Cost
8	R8.2	<u>Meter Test Charge:</u>		\$50.00
8	R8.3	<u>Meter Verification Charge:</u>		\$20.00 per unit

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Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS

SERVICE CHARGES: (Continued)

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
8	R8.3	<u>Non-Radio-Frequency Meter Accommodation:</u> Installation and Subsequent Removal Charge		(N)
		Non-radio-frequency meters billed under Rate Schedule No. 16 or 17	\$240.00 per meter	
		Non-radio-frequency meters billed under all other rate schedules	Actual cost, but not less than \$240.00, per meter	
		Manual Meter Reading Charge	\$20.00 per month	(N)
9	R9.2	<u>Deposit:</u>	Not to Exceed 2/12 of Estimated Annual Billing	(C)(M) From Page 300.1
10	R10.2	<u>Returned Payment Charge:</u>	\$20.00	(C)
10	R10.3	<u>Late Payment Charge:</u>	1.0% per month of delinquent balance	
11D	R11D.5	<u>Reconnection Charge:</u> Monday through Friday except holidays		
		8:00 A.M. to 4:00 P.M.	\$50.00	(I)
		4:00 P.M. to 7:00 P.M.	\$175.00	(I)
		Weekends and holidays		
		8:00 A.M. to 7:00 P.M.	\$310.00	(I)
11D	R11D.5	<u>Field Visit Charge:</u>	\$15.00	
11D	R11D.5	<u>Unauthorized Reconnection/Tampering Charge:</u>	\$110.00	(I)
14	R14-2	<u>Distribution Facilities Charges:</u> For Facilities installed at Customer's expense	0.6% of installed cost per month	(R)
		For Facilities installed at Company's expense	1.2% of installed cost per month	(R)

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Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS

SERVICE CHARGES: (Continued)

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
14	R14-2	<u>Transmission Facilities Charges:</u> For Facilities installed at Customer's expense	0.3% of installed cost per month	(N)
		For Facilities installed at Company's expense	0.9% of installed cost per month	
14	R14-11	<u>Temporary Service Charge:</u> <u>Service Drop and Meter only</u>	Single phase \$85.00 Three Phase \$115.00	(N) (M) From Page 300.2
25	R25.1	<u>Customer Guarantee Credit 1:</u> Restoring Supply After an Outage For each additional 12 hours	\$50.00 \$25.00	
25	R25.1	<u>Customer Guarantee Credit 2:</u> Appointments	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 3:</u> Switching on Power	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 4:</u> Estimates for New Supply	\$50.00	(M) From Page 300.2
25	R25.2	<u>Customer Guarantee Credit 5:</u> Responding to Bill Inquiries	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 6:</u> Resolving Meter Problems	\$50.00	
25	R25.3	<u>Customer Guarantee Credit 7:</u> Notifying of Planned Interruptions	\$50.00	

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**Rule 8
GENERAL RULES AND REGULATIONS – METERING**

A. GENERAL:

The Company will install and maintain all meters it uses for measuring power and energy. The Company may install demand and reactive meters if the Company requires them to apply its rate schedules correctly.

The Company may bill the Customer for the installation, maintenance and reading costs for any metering equipment that the Customer requests over that which the Company would normally install. For Customers requesting the installation of a non-radio-frequency meter, section D, Non-Radio-Frequency Meter Accommodation, will apply.

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When multiple meters are installed at a location with multiple units, it is the developer/owner's responsibility to permanently, and correctly, label each meter base for the associated service address. Company may check such meter installations to verify they are correctly labeled. Company will charge the Meter Verification Charge, set forth in Schedule 300, to the developer/owner for each meter installation checked. In the event all meters are labeled correctly for each unit, Company will waive the Meter Verification Charge for that building.


When a complaint is received from a Customer, landlord or governmental agency of possible switched meters, Company will check such meter installations to verify that they are correctly labeled. Company will charge the Meter Verification Charge, as set forth in Schedule 300 to the developer/owner for each meter installation checked. If all meters at a building are correctly labeled for each unit, Company will waive the Meter Verification Charges for that building. If a Customer or landlord requests more than one meter installation verification within any 12-month period, the Company will require the requesting party to pay the Meter Verification Charge as set forth in Schedule 300, in advance. If Company determines that the meter is switched or mislabeled, it will refund the deposit to the Customer and Company will charge the Meter Verification Fee set forth in Schedule 300, to the developer/owner for each meter installation checked.

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Rule 8
GENERAL RULES AND REGULATIONS – METERING

B. METER TEST PROCEDURES: (As of the effective date of this tariff.)

- 4. Billing Adjustments for Meter Error. If a meter, tested at a Customer's request, errs more than +/- 2%, slow or fast, the Company will adjust its billings. The Company will correct billings for the six months prior to the test, or to the date of the last test, whichever is the shortest time. The Company may adjust from the date the error occurred, if it can determine that date. The Company will refund only to the customer last served by the meter prior to the test.

If a meter fails to correctly register the amount of electric power or energy used by the customer, the Company will estimate the amount of such use from the best available information.

- 5. Watthour Reference Standards. The Company uses a precision reference standard as primary calibration for meter testing equipment. Meter test equipment is examined annually to assure compliance with the National Institute of Standard and Technology (NIST) standards. The certification interval for PacifiCorp's other standards, are as follows:

- Transfer Standards (travel to certify field and shop standards) are performed quarterly.
- Field and Shop Standards (used by the field metermen) are performed annually.

C. TYPES AND USE OF SERVICE:

- 1. Individual Customer. The Company bases its rates on one Point of Delivery on the Customer's premises at one voltage and phase classification. When a Customer requires service at more than one Point of Delivery, voltage or phase classification, the Company will separately meter and bill each service.

Separate premises, even though owned by the same customer, will not be supplied through the same meter, except as may be specifically provided for in the applicable rate schedule.

- 2. Multi-Unit Residential Complexes. The Company will serve new multi-unit residential complexes only if it can directly meter and bill each occupant. The Company will not require multiple meters on existing complexes that are metered through a single meter unless the service to the complex is increased.


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Rule 8
GENERAL RULES AND REGULATIONS – METERING

D. NON-RADIO-FREQUENCY METER ACCOMMODATION:

A Customer, owning a premise and receiving service from the Company, who requests an accommodation from the Company's standard meter installation, may choose from the following accommodations:

1. Relocation of the Company's meter (standard or non-radio-frequency) from its current location to a different Company approved location;
2. Exchange of a standard meter for an approved non-radio-frequency meter; or
3. Relocation of the metering and the exchange of a standard meter for an approved non-radio-frequency meter.

A Customer who requests relocation of a meter is subject to the meter installation requirements of this regulation and Electric Service Rule No. 14. If an acceptable accessible meter location cannot be provided on the premises, the Customer's request for relocation cannot be accommodated.

Only non-radio-frequency meters approved, obtained, installed and owned by the Company will be allowed. The Customer's request for a non-radio-frequency meter cannot be accommodated until an approved meter can be obtained by the Company. The Customer shall pay the installation charge given in Schedule 300 prior to the Company installing the non-radio-frequency meter. The Customer shall also pay the monthly manual meter reading fee in Schedule 300, which will be included in the Customer's monthly service billing. These Schedule 300 charges are in addition to any relocation expense.


The Customer shall have the right to request the Company discontinue the non-radio-frequency meter accommodation at any time. The Company shall have the right to permanently revoke the Customer's non-radio-frequency meter accommodation and reinstall a standard meter for any of the following conditions:

- a. meter tampering;
- b. impeding Company access to meter to obtain monthly meter readings, perform maintenance or to disconnect meter for non-payment of electric service; or
- c. service has been disconnected for non-payment of electric service twice within a 12-month period.

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**Rule 11D
GENERAL RULES AND REGULATIONS – CHARGES FOR COLLECTION
ACTIVITY**

A. RECONNECTION CHARGE:

Whenever service has been discontinued by Company because of any default by the customer, as provided in these rules, a charge to cover the cost of reconnection may be collected by Company before service is restored. Customers will be charged for reconnections made from 8:00 A.M. to 7:00 P.M. as specified in Schedule 300. Except for medical emergencies or customers disconnected in error, requests for reconnection made after 7:00 P.M. will be completed on the following day.

B. FIELD VISIT CHARGE:

The Company may assess the Customer the Field Visit Charge shown on Schedule 300 when payment is collected at the service address or when the employee, without receiving payment, does not disconnect due to some action by the Customer or at the Customer's request. The employee accepting payment for a delinquent account at the service address will not dispense change for payment tendered in excess of the amount due or owing. Any excess payment shall be credited to the Customer's account.

(C)

C. UNAUTHORIZED RECONNECTION/TAMPERING CHARGE:

Where damage to Company's facilities has occurred due to tampering or where reconnection of service has been made by other than Company, the Unauthorized Reconnection/Tampering Charge may be collected as specified in Schedule 300. This charge is not a waiver by Company of the rights to recover losses due to tampering. In addition to the above mentioned charge, person receiving service shall be liable for any damage to Company property.

D. COLLECTION CHARGES:

Subsequent to the termination or suspension of service and following the due and payable period of the Customer's closing bill, the Customer will be responsible for any reasonable costs associated with the collection of an unpaid account, including but not limited to: court costs, attorney's fees and/or collection agency fees.

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