

Canceling
Fourth Revision Sheet No. 682 &
Third Revision Sheet No. 682-A &
Second Revision Sheet No. 682-B

JAN 30 2004

REGULATORY & GAS SUPPLY

WN U-3

CASCADE NATURAL GAS CORPORATION

CANCELATION OF SCHEDULE NO. 682

(N)

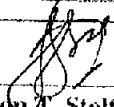
Notice is hereby given that as of the effective date shown, Schedule No. 682, consisting of the Fourth Sheet No. 682, Third Revision Sheet No. 682-A and Second Revision 682-B of WN-3 tariff of Cascade Natural Gas Corporation is to be cancelled. Cascade does offer a number of gas supply purchasing options as permitted by 18 CFR Part 284.402 Blanket Marketing Certificates of the FERC regulations.

(N)

CNG/W04-01-01

ISSUED January 30, 2004

EFFECTIVE March 1, 2004

BY 
John T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

Stipulated Facts TITLE Senior Vice President
Exh. No. 9 Regulatory & Gas Supply

JUN 18 1998

WASH. UT. & TRANS. COMM.

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL BEST EFFORTS SPOT MARKET GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 682

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to either unbundled distribution system transportation rate schedule. Company is not obligated to purchase or reserve firm capacity on Northwest Pipeline Corporation's transmission facilities beyond the level and term of firm capacity elected by customer under Optional Firm Pipeline Capacity Supplemental Schedule No. 685. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

GAS SUPPLY DESCRIPTION

The per therm cost of gas supplied to customers under this **Optional Best Efforts Spot Market Gas Supply** will be based upon the per therm cost of gas supplies purchased by Company at a negotiated price available on the open spot market for gas, plus all of the costs incurred by Company to get the gas to the city gate.

CONTRACT TERM:

Customers choosing **Optional Best Efforts Spot Market Gas Supply** under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of contract be less than one year. Said contract shall state the maximum daily volume of gas to be delivered under this gas supply schedule as well as the distribution system transportation rate schedule under which customers will be receiving all gas delivered by the Company.

RATE:

A. Dispatching Service Charge \$500.00 per month
All Therms Delivered \$0.0002 per therm (R)

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed Dispatching Service Charge under more than one schedule for service at a single metering facility.

B. Commodity Gas Supply Charge:

The charge for the commodity cost of gas for customers electing this option shall include all costs of such supply at the city gate (excluding pipeline transportation charges). The cost of such commodity for the upcoming month, for the Customers "Normal Gas Supply Level" requirements as defined in this schedule's Operating Obligations and Conditions Section 1, shall be communicated to each customer served under this **Optional Best Efforts Spot Market Gas Supply** prior to the start of such month.

Customer gas supply requests during the current month that are in excess of that month's "Normal Gas Supply Level" will be considered incremental supplies. Such requests shall be subject to availability and payment of incremental costs incurred in obtaining such supplies.

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.633% to cover governmental levies imposed upon the Company.

- Continued on Next Page -

BY AUTHORITY OF THE COMMISSION'S THIRD SUPPLEMENTAL ORDER IN DOCKET NO. UG-971695

ISSUED June 18, 1998

EFFECTIVE June 19, 1998

BY  Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Planning & Rates

Third Revision Sheet No. 682
Canceling
Second Revision Sheet No. 682

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL BEST EFFORTS SPOT MARKET GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 682

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to either unbundled distribution system transportation rate schedule. Company is not obligated to purchase or reserve firm capacity on Northwest Pipeline Corporation's transmission facilities beyond the level and term of firm capacity elected by customer under Optional Firm Pipeline Capacity Supplemental Schedule No. 685. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

GAS SUPPLY DESCRIPTION

The per therm cost of gas supplied to customers under this **Optional Best Efforts Spot Market Gas Supply** will be based upon the per therm cost of gas supplies purchased by Company at a negotiated price available on the open spot market for gas, plus all of the costs incurred by Company to get the gas to the city gate.

CONTRACT TERM:

Customers choosing **Optional Best Efforts Spot Market Gas Supply** under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of contract be less than one year. Said contract shall state the maximum daily volume of gas to be delivered under this gas supply schedule as well as the distribution system transportation rate schedule under which customers will be receiving all gas delivered by the Company. (T)

RATE:

A. Dispatching Service Charge (N)
All therms delivered \$500.00 per month
\$0.00050 per therm
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed Dispatching Service Charges under more than one schedule for service at a single metering facility.

B. Commodity Gas Supply Charge:
The charge for the commodity cost of gas for customers electing this option shall include all costs of such supply at the city gate (excluding pipeline transportation charges). The cost of such commodity for the upcoming month, for the Customers "Normal Gas Supply Level" requirements as defined in this schedule's Operating Obligations and Conditions Section 1, shall be communicated to each customer served under this **Optional Best Efforts Spot Market Gas Supply** prior to the start of such month.
Customer gas supply requests during the current month that are in excess of that month's "Normal Gas Supply Level" will be considered incremental supplies. Such requests shall be subject to availability and payment of incremental costs incurred in obtaining such supplies.

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.633% to cover governmental levies imposed upon the Company. (T, I)

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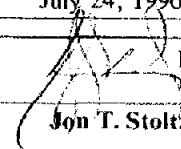
BY _____ TITLE _____ UG-960962

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED July 24, 1996

EFFECTIVE August 1, 1996

BY


John T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Planning & Rates

AUG - 9 1990

OPTIONAL BEST EFFORTS SPOT MARKET GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 682

WASH. UT. & TRANS. COMM.

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to either unbundled distribution system transportation rate schedule. Company is not obligated to purchase or reserve firm capacity on Northwest Pipeline Corporation's transmission facilities beyond the level and term of firm capacity elected by customer under Optional Firm Pipeline Capacity Supplemental Schedule No. 685. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

GAS SUPPLY DESCRIPTION

The per therm cost of gas supplied to customers under this **Optional Best Efforts Spot Market Gas Supply** will be based upon the per therm cost of gas supplies purchased by Company at a negotiated price available on the open spot market for gas, plus all of the costs incurred by Company to get the gas to the city gate.

CONTRACT TERM:

Customers choosing **Optional Best Efforts Spot Market Gas Supply** under this schedule shall execute a service contract with a primary term at least through September 30, 1990. Primary terms ending after that date may be negotiated; provided that the termination date in any year shall be September 30 of that year. In no event shall a term of contract be less than one year. Said contract shall state the maximum daily volume of gas to be delivered under this gas supply schedule as well as the distribution system transportation rate schedule under which customers will be receiving all gas delivered by the Company.

RATE:

A. Dispatching Service Charge \$500.00 per month
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed a monthly Dispatching Service Charge under more than one schedule for service at a single metering facility.

B. Commodity Gas Supply Charge:
The charge for the commodity cost of gas for customers electing this option shall include all costs of such supply at the city gate (excluding pipeline transportation charges). The cost of such commodity for the upcoming month, for the Customers "Normal Gas Supply Level" requirements as defined in this schedule's Operating Obligations and Conditions Section 1, shall be communicated to each customer served under this **Optional Best Efforts Spot Market Gas Supply** prior to the start of such month. (T)

Customer gas supply requests during the current month that are in excess of that month's "Normal Gas Supply Level" will be considered incremental supplies. Such requests shall be subject to availability and payment of incremental costs incurred in obtaining such supplies. (T)

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover governmental levies imposed upon the Company as those fees and levies may be in effect from time to time. (K)

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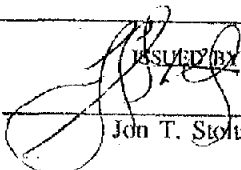
(K) denotes material moved to Sheet No. 682-A

CNG/W90-08-01

ISSUED August 8, 1990

EFFECTIVE September 8, 1990

BY


John T. Skotiz

CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Gas Supply and Rates

CASCADE NATURAL GAS CORPORATION

OPTIONAL BEST EFFORTS SPOT MARKET GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 682

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to either unbundled distribution system transportation rate schedule. Company is not obligated to purchase or reserve firm capacity on Northwest Pipeline Corporation's transmission facilities beyond the level and term of firm capacity elected by customer under Optional Firm Pipeline Capacity Supplemental Schedule No. 685. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

GAS SUPPLY DESCRIPTION

The per therm cost of gas supplied to customers under this Optional Best Efforts Spot Market Gas Supply will be based upon the per therm cost of gas supplies purchased by Company at a negotiated price available on the open spot market for gas, plus all of the costs incurred by Company to get the gas to the city gate.

CONTRACT TERM:

Customers choosing Optional Best Efforts Spot Market Gas Supply under this schedule shall execute a service contract with a primary term at least through September 30, 1990. Primary terms ending after that date may be negotiated; provided that the termination date in any year shall be September 30 of that year. In no event shall a term of contract be less than one year. Said contract shall state the maximum daily volume of gas to be delivered under this gas supply schedule as well as the distribution system transportation rate schedule under which customers will be receiving all gas delivered by the Company.

RATE:

- A. Dispatching Service Charge \$500.00 per month
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed a monthly Dispatching Service Charge under more than one schedule for service at a single metering facility.
- B. Commodity Gas Supply Charge:
The charges for the commodity cost of gas for customers electing this option shall include all the cost of such supply at the city gate (excluding pipeline transportation charges). The cost of such commodity for the upcoming month shall be reported to each customer served under this Optional Best Efforts Spot Market Gas Supply prior to the start of such month.
- C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover governmental levies imposed upon the Company as those fees and levies may be in effect from time to time.

WAIVER OF FIRM GAS SUPPLY:

Customer(s) electing to rely upon interruptible gas supplies in lieu of firm system supply or Optional Firm Gas Supply Supplemental Schedule No. 681 waive protection from curtailment of all of their requirements covered under this schedule. Company has no obligation to purchase or reserve firm gas supplies or interstate pipeline capacity for customer(s) electing interruptible gas supplies beyond the levels of firm supply elected by customer under Optional Firm Gas Supply Schedule No. 681 or beyond the levels of firm pipeline capacity elected by customer under Optional Firm Pipeline Capacity Schedule No. 685.

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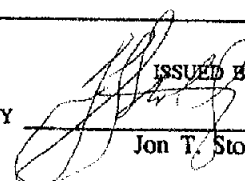
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(M) denotes material moved from Sheet No. 682-A

CNG/W90-02-01

ISSUED February 1, 1990

EFFECTIVE March 5, 1990

BY 
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Vice President - Gas Supply,
Rates & Special Studies

NOV 05 1989

CASCADE NATURAL GAS CORPORATION

WASH. UT. & TRANS. COMM.

OPTIONAL BEST EFFORTS SPOT MARKET GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 682

(M)

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to either unbundled distribution system transportation rate schedule. Company is not obligated to purchase or reserve firm capacity on Northwest Pipeline Corporation's transmission facilities beyond the level and term of firm capacity elected by customer under Optional Firm Pipeline Capacity Supplemental Schedule No. 685. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

(C)

(C)

GAS SUPPLY DESCRIPTION

The per therm cost of gas supplied to customers under this **Optional Best Efforts Spot Market Gas Supply** will be based upon the per therm cost of gas supplies purchased by Company at a negotiated price available on the open spot market for gas, plus all of the costs incurred by Company to get the gas to the city gate.

(D)

CONTRACT TERM:

Customers choosing **Optional Best Efforts Spot Market Gas Supply** under this schedule shall execute a service contract with a primary term at least through September 30, 1990. Primary terms ending after that date may be negotiated; provided that the termination date in any year shall be September 30 of that year. In no event shall a term of contract be less than one year. Said contract shall state the maximum daily volume of gas to be delivered under this gas supply schedule as well as the distribution system transportation rate schedule under which customers will be receiving all gas delivered by the Company.

(C)

RATE:

- A. Dispatching Service Charge \$500.00 per month
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed a monthly Dispatching Service Charge under more than one schedule for service at a single metering facility.
- B. Commodity Gas Supply Charge:
The charges for the commodity cost of gas for customers electing this option shall include all the cost of such supply at the city gate (excluding pipeline transportation charges). The cost of such commodity for the upcoming month shall be reported to each customer served under this **Optional Best Efforts Spot Market Gas Supply** prior to the start of such month.
- C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover governmental levies imposed upon the Company as those fees and levies may be in effect from time to time.

(C)(M)

(N)

(N)

BY AUTHORITY OF W.U.T.C. W.S.N. ORDER NO. EA-3365 T
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M - Material has been moved from Original Sheet No. 587.

CNG/89-11-3

ISSUED November 8, 1989

EFFECTIVE [REDACTED]

Dec. 1, 1989

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY [Signature]
Jon T. Stoltz

TITLE Vice President - Gas Supply,
Rates & Special Studies

CASCADE NATURAL GAS CORPORATION

OPTIONAL BEST EFFORTS SPOT MARKET GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 682

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WAIVER OF FIRM GAS SUPPLY:

Customer(s) electing to rely upon interruptible gas supplies in lieu of firm system supply or Optional Firm Gas Supply Supplemental Schedule No. 681 waive protection from curtailment of all of their requirements covered under this schedule. Company has no obligation to purchase or reserve firm gas supplies or interstate pipeline capacity for customer(s) electing interruptible gas supplies beyond the levels of firm supply elected by customer under Optional Firm Gas Supply Schedule No. 681 or beyond the levels of firm pipeline capacity elected by customer under Optional Firm Pipeline Capacity Schedule No, 685.

Customer(s) electing to rely upon interruptible gas supplies in lieu of firm system supply or Optional Firm Gas Supply Supplemental Schedule No. 681 waive any right to automatically purchase firm supplies at some future date. Such future requests shall be subject to effects on availability or cost of such supply to other customers and may require a charge to offset any incremental costs of meeting such requests.

OPERATING OBLIGATIONS AND CONDITIONS:

1. Customer served on this schedule is required to report estimated gas supply requirements for the upcoming month by the 15th day of the current month. Such estimate should reflect any and all anticipated events that could affect the Customer's upcoming month gas supply requirements. This estimate will establish the Customer's "Normal Gas Supply Level" for the Company's gas acquisition activities. Absent such an estimate, the Company may develop an estimate that shall be deemed to be Customer's "Normal Gas Supply Level" for the upcoming month.

Customer served on this schedule is required to report estimated gas supply requirements daily to the Company's dispatch department at least thirty-two (32) hours prior to the beginning of each gas day, unless other arrangements are agreed upon in writing with the Company. Such estimated requirement shall be considered as customer's daily nomination. The gas day shall be as defined in Company Rule No. 2. Changes to a customers' daily nomination are allowed during the gas day provided the change is communicated to the Company (2) hours prior to the upstream pipeline's renomination deadline.

(C)(D)
|
(C)

Failure to report estimated gas supply requirements or comply with the written arrangements shall be considered as a zero (0) nomination for such gas day and may result in the penalties described in No. 4, below.

2. Customer served on this schedule is required to notify the Company's dispatch department in advance of operating changes that would cause actual gas day consumption to vary, either up or down, by 10% or more from reported gas day estimate. Such notification may mitigate potential penalties but will not indemnify customer from any incremental gas supply costs described in Rate Section B nor the responsibility for penalties described in No. 4, below.

3. Company shall determine customer's daily gas supply entitlement based upon customer's gas requirements forecast and resulting nomination after Company has considered any curtailment of pipeline or distribution system capacity constraints and gas supply constraints. Such daily gas supply entitlements shall include the summation of all gas supply options and optional balancing service daily volumetric level contracted for by customer. Company shall notify customer in the event that the gas supply entitlement is less than customer's gas nomination(s).

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CNG/W92-09-01

ISSUED September 28, 1992

EFFECTIVE October 29, 1992

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY W. Brian Matsuyama

TITLE President

OPTIONAL BEST EFFORTS SPOT MARKET GAS SUPPLY
 SUPPLEMENTAL SCHEDULE NO. 682

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WAIVER OF FIRM GAS SUPPLY:

Customer(s) electing to rely upon interruptible gas supplies in lieu of firm system supply or Optional Firm Gas Supply Supplemental Schedule No. 681 waive protection from curtailment of all of their requirements covered under this schedule. Company has no obligation to purchase or reserve firm gas supplies or interstate pipeline capacity for customer(s) electing interruptible gas supplies beyond the levels of firm supply elected by customer under Optional Firm Gas Supply Schedule No. 681 or beyond the levels of firm pipeline capacity elected by customer under Optional Firm Pipeline Capacity Schedule No. 685.

Customer(s) electing to rely upon interruptible gas supplies in lieu of firm system supply or Optional Firm Gas Supply Supplemental Schedule No. 681 waive any right to automatically purchase firm supplies at some future date. Such future requests shall be subject to effects on availability or cost of such supply to other customers and may require a charge to offset any incremental costs of meeting such requests.

OPERATING OBLIGATIONS AND CONDITIONS:

1. Customer served on this schedule is required to report estimated gas supply requirements for the upcoming month by the 15th day of the current month. Such estimate should reflect any and all anticipated events that could affect the Customer's upcoming month gas supply requirements. This estimate will establish the Customer's "Normal Gas Supply Level" for the Company's gas acquisition activities. Absent such an estimate, the Company may develop an estimate that shall be deemed to be Customer's "Normal Gas Supply Level" for the upcoming month.

Customer served on this schedule is required to report estimated gas supply requirements daily to the Company's dispatch department at least thirty-two (32) hours prior to the beginning of each gas day, unless other arrangements are agreed upon in writing with the Company. Such estimated requirement shall be considered as customer's daily nomination. The gas day shall be as defined in Company Rule No. 2. Changes to a customers' daily nomination are allowed during the gas day provided the change is communicated to the Company (2) hours prior to the upstream pipeline's renomination deadline.

(C)(D)
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 (C)

Failure to report estimated gas supply requirements or comply with the written arrangements shall be considered as a zero (0) nomination for such gas day and may result in the penalties described in No. 4, below.

2. Customer served on this schedule is required to notify the Company's dispatch department in advance of operating changes that would cause actual gas day consumption to vary, either up or down, by 10% or more from reported gas day estimate. Such notification may mitigate potential penalties but will not indemnify customer from any incremental gas supply costs described in Rate Section B nor the responsibility for penalties described in No. 4, below.
3. Company shall determine customer's daily gas supply entitlement based upon customer's gas requirements forecast and resulting nomination after Company has considered any curtailment of pipeline or distribution system capacity constraints and gas supply constraints. Such daily gas supply entitlements shall include the summation of all gas supply options and optional balancing service daily volumetric level contracted for by customer. Company shall notify customer in the event that the gas supply entitlement is less than customer's gas nomination(s).

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CNG/W92-09-01

ISSUED September 28, 1992

EFFECTIVE October 29, 1992

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY W. Brian Matsuyama
 W. Brian Matsuyama

TITLE President

AUG - 9 1990

OPTIONAL BEST EFFORTS SPOT MARKET GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 682

WASH. UT. & TRANS. COMM.

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WAIVER OF FIRM GAS SUPPLY:

Customer(s) electing to rely upon interruptible gas supplies in lieu of firm system supply or Optional Firm Gas Supply Supplemental Schedule No. 681 waive protection from curtailment of all of their requirements covered under this schedule. Company has no obligation to purchase or reserve firm gas supplies or interstate pipeline capacity for customer(s) electing interruptible gas supplies beyond the levels of firm supply elected by customer under Optional Firm Gas Supply Schedule No. 681 or beyond the levels of firm pipeline capacity elected by customer under Optional Firm Pipeline Capacity Schedule No. 685. (M)

Customer(s) electing to rely upon interruptible gas supplies in lieu of firm system supply or Optional Firm Gas Supply Supplemental Schedule No. 681 waive any right to automatically purchase firm supplies at some future date. Such future requests shall be subject to effects on availability or cost of such supply to other customers and may require a charge to offset any incremental costs of meeting such requests.

OPERATING OBLIGATIONS AND CONDITIONS:

1. Customer served on this schedule is required to report estimated gas supply requirements for the upcoming month by the 15th day of the current month. Such estimate should reflect any and all anticipated events that could affect the Customer's upcoming month gas supply requirements. This estimate will establish the Customer's "Normal Gas Supply Level" for the Company's gas acquisition activities. Absent such an estimate, the Company may develop an estimate that shall be deemed to be Customer's "Normal Gas Supply Level" for the upcoming month. (T)

Customer served on this schedule is required to report estimated gas supply requirements daily to the Company's dispatch department at least thirty-two (32) hours prior to the beginning of each gas day, unless other arrangements are agreed upon in writing with the Company. Such estimated requirement shall be considered as customer's daily nomination. Customer may report changes in that estimated gas supply requirement up to eight (8) hours prior to the beginning of each gas day. The gas day shall begin at 2:00 p.m. Pacific Standard Time.

Failure to report estimated gas supply requirements or comply with the written arrangements shall be considered as a zero (0) nomination for such gas day and may result in the penalties described in No. 4, below.

2. Customer served on this schedule is required to notify the Company's dispatch department in advance of operating changes that would cause actual gas day consumption to vary, either up or down, by 10% or more from reported gas day estimate. Such notification may mitigate potential penalties but will not indemnify customer from any incremental gas supply costs described in Rate Section B nor the responsibility for penalties described in No. 4, below. (T)

3. Company shall determine customer's daily gas supply entitlement based upon customer's gas requirements forecast and resulting nomination after Company has considered any curtailment of pipeline or distribution system capacity constraints and gas supply constraints. Such daily gas supply entitlements shall include the summation of all gas supply options and optional balancing service daily volumetric level contracted for by customer. Company shall notify customer in the event that the gas supply entitlement is less than customer's gas nomination(s). (K)

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(M) denotes material moved from Sheet No. 682

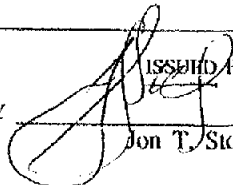
(K) denotes material moved to Sheet No. 682-B

CNG/W90-08-01

ISSUED August 8, 1990

EFFECTIVE September 8, 1990

BY


Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Gas Supply and Rates

**OPTIONAL BEST EFFORTS SPOT MARKET GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 682**

- Continued from Previous Page -

WAIVER OF FIRM GAS SUPPLY: (Continued)

(K)

Customer(s) electing to rely upon interruptible gas supplies in lieu of firm system supply or Optional Firm Gas Supply Supplemental Schedule No. 681 waive any right to automatically purchase firm supplies at some future date. Such future requests shall be subject to effects on availability or cost of such supply to other customers and may require a charge to offset any incremental costs of meeting such requests.

OPERATING OBLIGATIONS AND CONDITIONS:

1. Customer served on this schedule is required to report estimated gas supply requirements for the upcoming month at least by the 15th day of the current month, in order to provide the Company with information for gas supply acquisition purposes. Such estimate shall include any scheduled down time or increased production time.

Customer served on this schedule is required to report estimated gas supply requirements daily to the Company's dispatch department at least thirty-two (32) hours prior to the beginning of each gas day, unless other arrangements are agreed upon in writing with the Company. Such estimated requirement shall be considered as customer's daily nomination. Customer may report changes in that estimated gas supply requirement up to eight (8) hours prior to the beginning of each gas day. The gas day shall begin at 2:00 pm Pacific Standard Time.

Failure to report estimated gas supply requirements or comply with the written arrangements shall be considered as a zero (0) nomination for such gas day and may result in the penalties described in No. 4, below.

2. Customer served on this schedule is required to notify the Company's dispatch department in advance of operating changes that would cause actual gas day consumption to vary, either up or down, by 10% or more from reported gas day estimate. Such notification may mitigate potential penalties but will not indemnify customer from the responsibility for penalties described in No. 4, below.
3. Company shall determine customer's daily gas supply entitlement based upon customer's gas requirements forecast and resulting nomination after Company has considered any curtailment of pipeline or distribution system capacity constraints and gas supply constraints. Such daily gas supply entitlements shall include the summation of all gas supply options and optional balancing service daily volumetric level contracted for by customer. Company shall notify customer in the event that the gas supply entitlement is less than customer's gas nomination(s).
4. Penalties incurred by Company from Northwest Pipeline Corporation as a result of nomination imbalance or an unauthorized overrun, will be passed on directly to those customer(s) or groups of customers whose take levels contribute to the imposition of the penalty. Such penalty shall be allocated among such customers, including Company's system supply customers, in proportion to the nomination imbalance or unauthorized overrun associated with each customer or group of customers.
5. The Company shall designate the daily volume of gas delivered to the customer under this schedule in the following sequence as applicable, unless other sequencing has been agreed to in writing by the Company:
- First - The volume of system supplies which are scheduled to be made a portion of customer's gas supply nomination, if any.
 - Second - If customer is providing a portion of its gas supply requirement with customer owned gas supplies, the volume of banked customer owned gas supplies, if any, shall be delivered prior to any other non-system supply.

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(K) denotes material moved to Sheet No. 682

(M) denotes material moved from Sheet No. 682-B

CNG/W90-02-01

ISSUED February 1, 1990EFFECTIVE March 5, 1990

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY  **Jon T. Stoltz**

TITLE Vice President - Gas Supply,
Rates & Special Studies

Stipulated Facts
Exh. No. 9
Page 10 of 15

NOV 08 1989

WARRANTY TRANSFORM

CASCADE NATURAL GAS CORPORATION

OPTIONAL BEST EFFORTS SPOT MARKET GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 682
- Continued from Previous Page -

(M)

WAIVER OF FIRM GAS SUPPLY:

Customer(s) electing to rely upon interruptible gas supplies in lieu of firm system supply or Optional Firm Gas Supply Supplemental Schedule No. 681 waive protection from curtailment of all of their requirements covered under this schedule. Company has no obligation to purchase or reserve firm gas supplies or interstate pipeline capacity for customer(s) electing interruptible gas supplies beyond the levels of firm supply elected by customer under Optional Firm Gas Supply Schedule No. 681 or beyond the levels of firm pipeline capacity elected by customer under Optional Firm Pipeline Capacity Schedule No. 685.

(C)

Customer(s) electing to rely upon interruptible gas supplies in lieu of firm system supply or Optional Firm Gas Supply Supplemental Schedule No. 681 waive any right to automatically purchase firm supplies at some future date. Such future requests shall be subject to effects on availability or cost of such supply to other customers and may require a charge to offset any incremental costs of meeting such requests.

(C)

OPERATING OBLIGATIONS AND CONDITIONS:

1. Customer served on this schedule is required to report estimated gas supply requirements for the upcoming month at least by the 15th day of the current month, in order to provide the Company with information for gas supply acquisition purposes. Such estimate shall include any scheduled down time or increased production time.

(N)

(N)

Customer served on this schedule is required to report estimated gas supply requirements daily to the Company's dispatch department at least thirty-two (32) hours prior to the beginning of each gas day, unless other arrangements are agreed upon in writing with the Company. Such estimated requirement shall be considered as customer's daily nomination. Customer may report changes in that estimated gas supply requirement up to eight (8) hours prior to the beginning of each gas day. The gas day shall begin at 2:00 pm Pacific Standard Time.

(T)

Failure to report estimated gas supply requirements or comply with the written arrangements shall be considered as a zero (0) nomination for such gas day and may result in the penalties described in No. 4, below.

(T)(M)

2. Customer served on this schedule is required to notify the Company's dispatch department in advance of operating changes that would cause actual gas day consumption to vary, either up or down, by 10% or more from reported gas day estimate. Such notification may mitigate potential penalties but will not indemnify customer from the responsibility for penalties described in No. 4, below.

(N)

(N)

3. Company shall determine customer's daily gas supply entitlement based upon customer's gas requirements forecast and resulting nomination after Company has considered any curtailment of pipeline or distribution system capacity constraints and gas supply constraints. Such daily gas supply entitlements shall include the summation of all gas supply options and optional balancing service daily volumetric level contracted for by customer. Company shall notify customer in the event that the gas supply entitlement is less than customer's gas nomination(s).

- Continued on Next Page -

BY AUTHORITY OF W. U. T. C., W-S-N ORDER NO. 89-33657

M - Material has been moved from Original Sheet No. 587-A.

CRC/89-11-3

ISSUED November 8, 1989

EFFECTIVE

Dec. 1, 1989

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Vice President - Gas Supply, Rates & Special Studies

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AUG - 9 1990

WASH. UT. & TRANS. COMM.

**OPTIONAL BEST EFFORTS SPOT MARKET GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 682**

- Continued from Previous Page -

OPERATING OBLIGATIONS AND CONDITIONS: (Continued)

4. Penalties incurred by Company from Northwest Pipeline Corporation as a result of nomination imbalance or (M) an unauthorized overrun, will be passed on directly to those customer(s) or groups of customers whose take levels contribute to the imposition of the penalty. Such penalty shall be allocated among such customers, including Company's system supply customers, in proportion to the nomination imbalance or unauthorized overrun associated with each customer or group of customers.
5. The Company shall designate the daily volume of gas delivered to the customer under this schedule in the following sequence as applicable, unless other sequencing has been agreed to in writing by the Company:
 - a) First - The volume of system supplies which are scheduled to be made a portion of customer's gas supply nomination, if any.
 - b) Second - If customer is providing a portion of its gas supply requirement with customer owned gas supplies, the volume of banked customer owned gas supplies, if any, shall be delivered prior to any other non-system supply. (M)
 - c) Third - The volume of storage gas supply scheduled to be delivered under **Optional Storage Service** schedule, if any.
 - d) Fourth - The volume of standby gas supply scheduled to be delivered under **Firm Gas Supply Standby Service** schedule, if any.
 - e) Fifth - The volume of gas supply scheduled to be delivered under this **Optional Firm Gas Supply** schedule.
 - f) Sixth - The volume of spot market gas supply scheduled to be delivered, under this schedule.
 - g) Seventh - The volume of gas scheduled for delivery under the **Optional Customer Specific Gas Supply** schedule, if any.
 - h) Eighth - The volume of customer purchased supplies scheduled for delivery under **Limited Transportation Services of Customer Owned Gas Schedule No. 683**, if any.

UNAUTHORIZED USE OF GAS DURING CURTAILMENT:

Gas taken by customer under this schedule by reason of customer's failure to comply with Company's curtailment order shall be considered as an unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.60 per therm for all gas used in excess of 105% of the customer's gas day allocation plus the incremental costs above the Company's WACOG of any supplemental gas supplies the Company may have had to purchase to cover such unauthorized use, in addition to the regular charges incurred in the RATE section and those charges directly assignable under Operating Obligations and Conditions, Item No. 4 of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

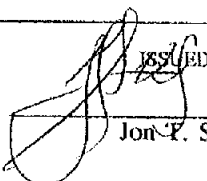
(M) denotes material moved from Sheet No. 682-A

CNG/W90-08-01

ISSUED August 8, 1990

EFFECTIVE September 8, 1990

BY


Jon F. Stolz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Senior Vice President
Gas Supply and Rates

Stipulated Facts
Exh. No. 9
Page 12 of 15

CASCADE NATURAL GAS CORPORATION

WASH. UT. & TRANS. COMM.

OPTIONAL BEST EFFORTS SPOT MARKET GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 682

- Continued from Previous Page -

OPERATING OBLIGATIONS AND CONDITIONS: (Continued)

4. Penalties incurred by Company from Northwest Pipeline Corporation as a result of nomination imbalance or (M) an unauthorized overrun, will be passed on directly to those customer(s) or groups of customers whose take levels contribute to the imposition of the penalty. Such penalty shall be allocated among such customers, including Company's system supply customers, in proportion to the nomination imbalance or unauthorized overrun associated with each customer or group of customers.
5. The Company shall designate the daily volume of gas delivered to the customer under this schedule in the following sequence as applicable, unless other sequencing has been agreed to in writing by the Company:
 - a) First - The volume of system supplies which are scheduled to be made a portion of customer's gas supply nomination, if any.
 - b) Second - If customer is providing a portion of its gas supply requirement with customer owned gas supplies, the volume of banked customer owned gas supplies, if any, shall be delivered prior to any other non-system supply.
 - c) Third - The volume of storage gas supply scheduled to be delivered under **Optional Storage Service** schedule, if any.
 - d) Fourth - The volume of standby gas supply scheduled to be delivered under **Firm Gas Supply Standby Service** schedule, if any.
 - e) Fifth - The volume of gas supply scheduled to be delivered under this **Optional Firm Gas Supply** schedule.
 - f) Sixth - The volume of spot market gas supply scheduled to be delivered, under this schedule.
 - g) Seventh - The volume of gas scheduled for delivery under the **Optional Customer Specific Gas Supply** schedule, if any.
 - h) Eighth - The volume of customer purchased supplies scheduled for delivery under **Limited Transportation Services of Customer Owned Gas Schedule No. 683**, if any.

UNAUTHORIZED USE OF GAS DURING CURTAILMENT:

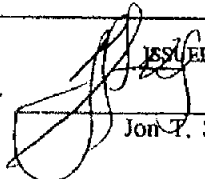
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(M) denotes material moved from Sheet No. 682-A

CNG/W90-08-01

ISSUED August 8, 1990

EFFECTIVE September 8, 1990

BY  _____
Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**
TITLE Senior Vice President
Gas Supply and Rates

CASCADE NATURAL GAS CORPORATION

OPTIONAL BEST EFFORTS SPOT MARKET GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 682

- Continued from Previous Page -

OPERATING OBLIGATIONS AND CONDITIONS: (Continued)

(K)

- c) Third - The volume of storage gas supply scheduled to be delivered under **Optional Storage Service** schedule, if any.
- d) Fourth - The volume of standby gas supply scheduled to be delivered under **Firm Gas Supply Standby Service** schedule, if any.
- e) Fifth - The volume of gas supply scheduled to be delivered under this **Optional Firm Gas Supply** schedule.
- f) Sixth - The volume of spot market gas supply scheduled to be delivered, under this schedule.
- g) Seventh - The volume of gas scheduled for delivery under the **Optional Customer Specific Gas Supply** schedule, if any.
- h) Eighth - The volume of customer purchased supplies scheduled for delivery under **Limited Transportation Services of Customer Owned Gas Schedule No. 683**, if any.

UNAUTHORIZED USE OF GAS DURING CURTAILMENT:

Gas taken by customer under this schedule by reason of customer's failure to comply with Company's curtailment order shall be considered as an unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.60 per therm for all gas used in excess of 105% of the customer's gas day allocation plus the incremental costs above the Company's WACOG of any supplemental gas supplies the Company may have had to purchase to cover such unauthorized use, in addition to the regular charges incurred in the RATE section and those charges directly assignable under Operating Obligations and Conditions, Item No. 4 of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

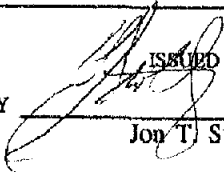
(K) denotes material moved to Sheet No. 682-A

CNG/W90-02-01

ISSUED February 1, 1990

EFFECTIVE March 5, 1990

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY  Jon T. Stoltz

TITLE Vice President - Gas Supply,
Rates & Special Studies

NOV 0 1989

CASCADE NATURAL GAS CORPORATION

WASH. STATE PUBLIC UTILITIES COMMISSION

OPTIONAL BEST EFFORTS SPOT MARKET GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 682

(M1)

- Continued from Previous Page -

OPERATING OBLIGATIONS AND CONDITIONS: (Continued from previous page)

- 4. Penalties incurred by Company from Northwest Pipeline Corporation as a result of nomination imbalance or an unauthorized overrun, will be passed on directly to those customer(s) or groups of customers whose take levels contribute to the imposition of the penalty. Such penalty shall be allocated among such customers, including Company's system supply customers, in proportion to the nomination imbalance or unauthorized overrun associated with each customer or group of customers. (M1)
- 5. The Company shall designate the daily volume of gas delivered to the customer under this schedule in the following sequence as applicable, unless other sequencing has been agreed to in writing by the Company: (C)(M2)
 - a) First - The volume of system supplies which are scheduled to be made a portion of customer's gas supply nomination, if any.
 - b) Second - If customer is providing a portion of its gas supply requirement with customer owned gas supplies, the volume of banked customer owned gas supplies, if any, shall be delivered prior to any other non-system supply.
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Gas taken by customer under this schedule by reason of customer's failure to comply with Company's curtailment order shall be considered as an unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.60 per therm for all gas used in excess of 105% of the customer's gas day allocation plus the incremental costs above the Company's WACOG of any supplemental gas supplies the Company may have had to purchase to cover such unauthorized use, in addition to the regular charges incurred in the RATE section and those charges directly assignable under Operating Obligations and Conditions, Item No. 4 of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

(C)(M2)

BY AUTHORITY OF W. U. T. C. W-S-N ORDER NO. 89-3365T

M1 - Material has been moved from Original Sheet No. 587-A

M2 - Material has been moved from Original Sheet No. 587-B

CNG/89-11-3

Dec. 1, 1989

ISSUED November 8, 1989

EFFECTIVE

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Vice President - Gas Supply,
Rates & Special Studies