

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

**Docket UE-200980
Puget Sound Energy
2020 Power Cost Only Rate Case**

BENCH REQUEST NO. 002:

Please provide the total current number of Green Direct customers, including each Green Direct customer's percentage share of the total Green Direct customer load and the impact of the Green Direct credit on the rates paid by each customer.

Response:

Please see the table below for each Green Direct customer's percentage share of the total Green Direct enrolled customer load and the impact of changing the Green Direct Schedule 139 credit on rates paid by each of the 43 customers for the PCORC test year ending June 2020. The percentage impact in the data below varies customer to customer depending on their base rate schedule. Note that the customers below reflect individual agreements with customers, and some customers may have more than one Green Direct agreement.

The calculation of the annual dollar impact of the proposed change to the Green Direct Schedule 139 energy credit was derived by:

- a. Identifying customer billed kWh load during the PCORC test year ending June 2020 by base tariff schedule (Schedule 24, 25, 26, 31, 43, 46 or 49)
- b. Calculating an average \$/kWh by base tariff schedule at current rates (including the proposed Schedule 95 PCORC rate, the current Schedule 139 charge for the applicable resource option in 2021 and the *current* Schedule 139 energy credit)
- c. Calculating an average \$/kWh by base tariff schedule at proposed rates (including the proposed Schedule 95 PCORC rate, the current Schedule 139 charge for the applicable resource option in 2021 and the *proposed* Schedule 139 energy credit)
- d. The annual dollar impact was then derived by taking the difference between the current and proposed average \$/kWh in items b and c, multiplied by the loads in item a.

In the compilation of this response, minor differences in loads between the summarized information used for page ten of Attachment A to the Settlement Stipulation and

Agreement and the more detailed information needed to calculate the impacts were discovered. These minor differences in the detailed loads used to calculate this response result in a change to the Schedule 139 energy credit totaling \$3.686 million versus the annual impact of \$3.765 million shown on page ten of Attachment A to the Settlement Stipulation and Agreement, which represents a difference of approximately \$79,000.

	% share of Enrolled Load	Annual (2021) \$ Impact of Proposed Green Direct Schedule 139 Energy Credit Change Effective June 2021	Annual (2021) % Impact of Proposed Green Direct Schedule 139 Energy Credit Change on Total Bill Effective June 2021
Customer 1	1.7%	\$ 59,311	5.8%
Customer 2	2.8%	\$ 92,376	5.7%
Customer 3	1.8%	\$ 61,005	5.0%
Customer 4	1.3%	\$ 52,217	5.8%
Customer 5	0.8%	\$ 27,300	5.5%
Customer 6	2.2%	\$ 90,481	6.9%
Customer 7	1.4%	\$ 52,285	5.6%
Customer 8	0.4%	\$ 13,545	5.3%
Customer 9	0.6%	\$ 28,822	5.5%
Customer 10	1.2%	\$ 44,990	5.5%
Customer 11	2.6%	\$ 117,749	5.7%
Customer 12	0.8%	\$ 29,354	5.5%
Customer 13	1.6%	\$ 61,006	5.4%
Customer 14	0.1%	\$ 3,188	5.2%
Customer 15	0.6%	\$ 25,442	5.4%
Customer 16	0.5%	\$ 21,000	5.4%
Customer 17	16.3%	\$ 620,772	6.6%
Customer 18	0.7%	\$ 33,114	5.8%
Customer 19	4.3%	\$ 155,304	7.4%
Customer 20	0.3%	\$ 10,904	5.3%
Customer 21	0.8%	\$ 31,590	5.5%
Customer 22	5.4%	\$ 208,467	7.1%
Customer 23	1.5%	\$ 69,385	5.9%
Customer 24	0.9%	\$ 39,861	5.9%
Customer 25	1.4%	\$ 50,800	5.8%

Customer 26	0.6%	\$ 19,149	5.9%
Customer 27	0.1%	\$ 4,073	5.9%
Customer 28	0.5%	\$ 3,675	5.5%
Customer 29	5.6%	\$ 179,586	5.3%
Customer 30	0.2%	\$ 7,567	5.4%
Customer 31	0.4%	\$ 16,353	5.3%
Customer 32	5.1%	\$ 215,425	5.0%
Customer 33	1.5%	\$ 57,154	5.6%
Customer 34	3.4%	\$ 139,736	5.8%
Customer 35	1.5%	\$ 69,849	5.0%
Customer 36	1.1%	\$ 18,516	5.0%
Customer 37	1.5%	\$ 48,242	5.3%
Customer 38	7.0%	\$ 183,375	5.8%
Customer 39	10.7%	\$ 391,791	5.5%
Customer 40	0.8%	\$ 23,106	5.5%
Customer 41	4.2%	\$ 169,386	5.8%
Customer 42	0.4%	\$ 12,392	5.1%
Customer 43	3.4%	\$ 126,524	5.7%
Total	100.0%	\$ 3,686,167	