BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION, Complainant,	DOCKET UG-21
V.	
CASCADE NATURAL GAS CORPORATION,	
Respondent.	

CASCADE NATURAL GAS CORPORATION

FIRST EXHIBIT (NONCONFIDENTIAL) TO THE DIRECT TESTIMONY OF

ISAAC D. MYHRUM

September 30, 2021

Lin No	JUIVIIV	MARY OF REVENUES BY RATE SCHEDULE			Current			Schedule Merge	
In No Rate Description									
March Rate Description Chrematilish Current Rate Per Book Revenue 2020 Chemythills Rate Rat			Rilling Determinants						
CREWASGS Color C	Lin No	Rate Description		Cur	rent Rate	Per Books Revenue 2020		Rate	Remove/Add
2 Basic Service Charge									(G) = (E)*(F)
3 CNEW MARKEN (MAR-PED) 88,590,359 \$ 0.27205 \$ 10.0596,445 \$ 1	1	CNGWA503							
Common									
Section Sect									
### Weather Normalized Volume Adjustment ### Average Cost of Gas Average Cost of Gas Average Cost of Gas S54,796,162 ### Temporary Gis Cost Amortization ### Apercagement Pipe Cost Recovery \$1,124,2130 ### Apercagement Pipe Cost Recovery \$1,124,2130 ### Apercagement Pipe Cost Recovery \$3,323,471 ### Aprotected Pilus Excess Deferred Income Tax ### Apercagement Temporary Gis Cost Amortization ### Apercagement Temporary Gis Cost Amortization ### Temporary Gis Cost Amortization ### Apercagement Temporary Gis Cost Amortization ### Apercagement Temporary Gis Cost Amortization ### Apercagement Cost Recovery ### Apercagement Cost Recover			84,776,796	\$	0.31073				
### Casher Normalized Volume Adjustment ### Avanage Cost of Gas ### Avanage Cost of Amortization ### Avanage Cost of Cost Amortizat		Total Margin				\$48,753,380			
8 Average Cost of Gas SS4,796,162 10 Non-Gas Revenue		Manakan Namadia di Malaman Adia akan ak							
9 Average Cost of Gas 10 10 10 10 10 10 10 10 10 10 10 10 10 1		weather Normalized Volume Adjustment							
Non-Gas Revenue Femporary Gas Cost Amoritzation S17,244,552		Average Cost of Gas				\$54 796 162			
11 Non-Gas Revenue		Average cost of day				ψ54,730,10 <u>1</u>			
13 WA Finergy Assistance Fund Program S417,240 WA Finergy Assistance Fund Program S1,242,130 S1,143,564 WA Decoupling Mechanism S1,242,130 S1,242,130 WA Decoupling Mechanism S1,242,130 S1,242,130 WA Protected-Plus Excess Deferred Income Tax S989,987 WA Protected Funce Steeper Income Tax S989,987 WA Unprotected Excess Deferred Income Tax S987,171,128 WA Unprotected Excess Deferred Income Tax S977 WA Temp Federal Income Tax Rate Credit S777 WA Temp Federal Income Tax Rate Credit S971,128 WA Unprotected Excess Deferred Income Tax S971,128 WA Temp Federal Income Tax WA Temp Federal In		Non-Gas Revenue							
14 M. A. Replacement Pipe Cost Recovery S1.143,564	12	Temporary Gas Cost Amortization				\$17,244,552			
15 WA Decoupling Mechanism	13								
15 WA Conservation Cort Recovery \$3,29,471 WA Protected Plus Excess Deferred Income Tax \$398,987 WA Improtected Excess Deferred Income Tax \$398,987 WA Improtected Excess Deferred Income Tax \$393,249 WA Temp Federal Income Tax Rate Credit \$77 WA Protected Excess Deferred Income Tax \$5,171,128 \$5,171,128 \$5,200 WA Temp Federal Income Tax Rate Credit \$5,200 WA Temp Federal Income Tax Rate Credit \$5,200 WA Temp Federal Income Tax Rate Credit \$5,200,443 WA Temp Federal Income Tax Rate Credit \$5,200,443 WA Temp Federal Income Tax \$66,216,466 WA Temp Federal Income Tax Rate Credit \$5,200,443 WA Temp Federal Income Tax Rate Credit \$66,216,466 WA Temp Federal Income Tax Rate Credit \$6,212,928 WA Temp Federal Income Tax Rate Credit \$6,222,928,929 WA Temp Federal Income Tax WA Decoupling Mechanism \$6,222,928,929 WA Temp Federal Income Tax Rate Credit \$6,222,928,929 WA Temp Federal Income	14	WA Replacement Pipe Cost Recovery				\$1,143,564			
17 WA Protected-Plus Excess Deferred Income Tax \$-5989,987									
18 W. A Unprotected Excess Deferred Income Tax \$-5939,249 \$-77									
19 WA Temp Federal Income Tax Rate Credit S77 S171,128 S171,128 S181,128 S									
20 City Tax Sept									
1									
Indian Nation Tribal Charge \$20,943									
22 Current Month Unbilled +									
25 Deferrals S1,348,414									
Deferrals File Proceed Process Proce	24	Previous Month Unbilled -				-\$66,221,928			
Misc Revenue Adjustment S27,859,600 S2									
Total Non-Gas Revenue \$27,859,600									
Total CNGWAS03 Revenue \$0.00 check \$131,409,142.62									
Total CNGWAS03 Revenue S0.00 Check \$131,409,142.62		Total Non-Gas Revenue				\$27,859,600			
32		Total CNGWA503 Pevenue	\$0.00		chack	\$131 400 142 62			
Service Charge 322,464 \$13.00 \$4,192,034.68 12 \$13 Sch (Sw A MARGIN (JAN-FEB) 26,449,609 \$0.23142 \$6,120,968.53 9,439 \$0.23142 Sch (Sw A MARGIN (MAR-DEC) \$5,806,748 \$0.26180 \$14,610,206.70 \$28,570 \$0.26180 Standard (Margin		Total diversity in the control of th	\$0.00		CITCUR	\$151,405,14E.0E			
34 Basic Service Charge 322,464 \$13.00 \$4,192,034.68 12 \$13 35 CNG WA MARGIN (JAN-FEB) 26,449,609 \$0.23142 \$6,120,968.53 9,439 \$0.23142 36 CNG WA MARGIN (MAR-DEC) \$5,806,748 \$0.26180 \$14,510,206.70 28,570 \$0.26180 37 Total Margin \$24,923,209.91 \$24,923,209.91 \$0.26180 38 Weather Normalized Volume Adjustment \$36,201,543.43 \$0.26180 \$0.26180 40 Average Cost of Gas \$36,201,543.43 \$0.26180 \$0.26180 41 Average Cost of Gas \$36,201,543.43 \$0.26180 \$0.26180 42 Non-Gas Revenue \$11,453,575.54 \$0.26180 \$0.26180 44 Temporary Gas Cost Amortization \$11,453,575.54 \$0.26180 \$0.26180 45 WA Energy Assistance Fund Program \$222,855.12 \$0.272,855.12 \$0.272,855.12 46 WA Replacement Pipe Cost Recovery \$501,205.47 \$0.272,4068.60 \$0.272,4068.60 47 WA Decoupling Mechanism \$527,855.333.25 \$0.272,4068.60 \$0.272,4068.60 48 WA Conservation Cost Recovery \$508,000.273 \$0.272,4068.60 \$0.272,4068.60 \$0.272,4068.60 49 WA Protected-Pius Excess Deferred Income Tax \$508,000.273 \$0.272,4068.60 \$0.272,4068.60 \$0.272,4068.60 \$0	32								
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CNG WA MARGIN (MAR-DEC) 55,806,748 \$ 0.26180 \$14,610,206.70 28,570 \$0.26180 \$17 total Margin \$24,923,209.91				s					\$2,184
Total Margin \$24,923,209.91									\$7,480
Weather Normalized Volume Adjustment	37					\$24,923,209.91		_	\$9,820
40 11 Average Cost of Gas \$36,201,543.43 42 43 Non-Gas Revenue 44 Temporary Gas Cost Amortization \$11,453,575.54 45 WA Energy Assistance Fund Program \$223,855.12 46 WA Replacement Pipe Cost Recovery \$250,205.47 47 WA Decoupling Mechanism \$274,068.60 48 WA Conservation Cost Recovery \$2,128,533.25 49 WA Protected-Pius Excess Deferred Income Tax \$250,002.73 50 WA Unprotected Excess Deferred Income Tax \$550,002.73 51 WA Temp Federal Income Tax Rate Credit \$58.36 52 City Tax \$3,113,151,11 53 State Utility Tax Credit \$3,3778.89 54 Indian Nation Tribal Charge \$34,377.52 55 Current Month Unbilled + \$50,663,664 56 Previous Month Unbilled + \$50,063,664 56 Previous Month Unbilled + \$50,063,664 57 Previous Month Unbilled + \$50,063,664 58 Previous Month Unbilled + \$50,091,723 59 Deferals \$70,994 50 Misc Revenue Adjustment \$14 64 CM CA1501A \$48,722 61 Total Non-Gas Revenue \$0.00 check \$80,091,172	38								
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58 Deferrals \$70,594 59 Misc Revenue Adjustment \$14 60 +CM CAL501A \$48,722 61 Total Non-Gas Revenue \$18,966,419 62 Total CNGWA504 Revenue \$0.00 check \$80,091,172									
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61 Total Non-Gas Revenue \$18,966,419 62 \$18,966,419 63 Total CNGWA504 Revenue \$0.00 check \$80,091,172									
62 Garage	60	+CM CA1501A							
63 Total CNGWA504 Revenue \$0.00 check \$80,091,172		Total Non-Gas Revenue				\$18,966,419			
		T-A-I CNCWASOA P	Ac			400.004 : ==			
64		Iotal CNGWA504 Revenue	\$0.00		check	\$80,091,172			

SUMN	IARY OF REVENUES BY RATE SCHEDULE									
_		Adjı	usted 2020 Billing Determ	inants	Adjust	ed Current Rates UG-2	200568	2020 EOP	Determinants at Cur	rent Rates
								Billing		
		Adjusted Billing		Adjusted Per Books	Adjusted Billing	UG-200568 Rates as	Margin Revenue at	Determinants	Adjusted EOP	EOP Revenue
Lin No	Data Darasiation		Rates as of 3/1/2020				Current Rates	(Therms/Bills)		
Lin No	Rate Description	Determinants		Margin Revenue	Determinants	of July 1, 2021			Margin Revenue	Adjustment
	(A)	(H) = (B)+(E)	(1)	(J) = (H)*(I)	(K)	(L)	(M) = (K)*(L)	(N)	(O) = (L)*(N)	(P) = (O)-(M)
1	CNGWA503	2 252 242	45.00	444.044.044	2 252 242		*** *** ***	2 205 520	444 000 400	4440.050
2	Basic Service Charge	2,362,848	\$5.00	\$11,814,241	2,362,848		\$11,814,241	2,386,620	\$11,933,100	\$118,859
3	CNG WA MARGIN (JAN-FEB)	38,950,359	\$0.31073	\$12,103,045	38,950,359		\$12,181,335			
4	CNG WA MARGIN (MAR-DEC)	84,776,796	\$0.31073	\$26,342,694	84,776,796	\$ 0.31274	\$26,513,095			
5	Total Margin									
6										
7	Weather Normalized Volume Adjustment	3,701,701	\$0.31073	\$1,150,230	3,701,701	\$ 0.31274	\$1,157,670			
8										
9	Average Cost of Gas	127,428,856	\$0.31073	\$39,595,968	127,428,856	\$ 0.31274	\$39,852,100	128,672,935	\$40,241,174	\$389,073
10			•	\$51,410,210			\$51,666,342		\$52,174,274	\$507,932
11	Non-Gas Revenue				Delta		\$256,132			
12	Temporary Gas Cost Amortization									
13	WA Energy Assistance Fund Program									
14	WA Replacement Pipe Cost Recovery									
15	WA Decoupling Mechanism									
16	WA Conservation Cost Recovery									
17	WA Protected-Plus Excess Deferred Income Tax									
18	WA Unprotected Excess Deferred Income Tax									
19	WA Comprotected excess Deferred income Tax WA Temp Federal Income Tax Rate Credit									
20	City Tax									
	State Utility Tax Credit									
22	Indian Nation Tribal Charge									
23	Current Month Unbilled +									
24	Previous Month Unbilled -									
25	CAP Adjustment									
26	Deferrals									
27	Misc Revenue Adjustment									
28	Total Non-Gas Revenue									
29										
30	Total CNGWA503 Revenue									
31										
32										
33	CNGWA504									
34	Basic Service Charge	322,476	\$13.00	\$4,192,191	322,476	\$ 13.00	\$4,192,191	324,372	\$4,216,836	\$24,645
35	CNG WA MARGIN (JAN-FEB)	26,459,048	\$0.26180	\$6,926,979	26,459,048		\$6,954,232	- *-		
36	CNG WA MARGIN (MAR-DEC)	55,835,319	\$0.26180	\$14,617,686	55,835,319		\$14,675,197			
37	Total Margin	33,033,313	Ç0.20100	\$14,017,000	33,033,313	ŷ 0.20203	\$24,073,237			
38	Total Walgin									
39	Weather Normalized Volume Adjustment	5,383,820	\$0.26180	\$1,409,484	5,383,820	\$ 0.26283	\$1,415,029			
	weather Normalized volume Adjustment	3,303,020	30.20160	\$1,405,464	3,303,020	Ş 0.20263	\$1,413,029			
40	A	07 670 107	60.25400	622.054.440	07.670.407	¢ 0.35303	622.044.550	00 020 275	622 420 224	604.025
41	Average Cost of Gas	87,678,187	\$0.26180	\$22,954,149	87,678,187	\$ 0.26283	\$23,044,458	88,038,975	\$23,139,284	\$94,826
42				\$27,146,340			\$27,236,649		\$27,356,120	\$119,471
43	Non-Gas Revenue				Delta		\$90,309			
44	Temporary Gas Cost Amortization									
45	WA Energy Assistance Fund Program									
46	WA Replacement Pipe Cost Recovery									
47	WA Decoupling Mechanism									
48	WA Conservation Cost Recovery									
49	WA Protected-Plus Excess Deferred Income Tax									
50	WA Unprotected Excess Deferred Income Tax									
51	WA Temp Federal Income Tax Rate Credit									
52	City Tax									
53	State Utility Tax Credit									
54	Indian Nation Tribal Charge									
55	Current Month Unbilled +									
56	Previous Month Unbilled -									
57	CAP Adjustment									
58	Deferrals									
58 59										
	Misc Revenue Adjustment									
60	+CM CA1501A									
61	Total Non-Gas Revenue									
62	T . I . I . I . I . I . I . I . I . I .									
63	Total CNGWA504 Revenue									
64										

2 Bas 3 CN: 4 CN: 5 Tot 6 7 We 8 9 Ave 11 Noi 12 Ter 13 WA 14 WA 17 WA 19 WA 19 WA 12 City 22 Ind 23 Cur 24 Pre 25 CAI 22 Ind 23 CX 24 Pre 25 CAI 31 32 33 CN: 36 CN: 37 Tot 38 We 40 A 41 Ave 42 43 Noi 44 Ter 45 WA 46 WA	Rate Description (A) IGWA503 Sic Service Charge (G WA MARGIN (JAN-FEB) (G WA MARGIN (MAR-DEC) tal Margin eather Normalized Volume Adjustment	Billing Determinants (Therms/Bill) (Q) = (N) 128,672,935	Rate (R)	CRM Revenue (S) = (Q)*(R)	F	Proposed Rates (T)	Rev	venue At Proposed Rates (U) = (N)*(T)		2021 Revenue Adjustment (V) = (U)-(O)
1 CN C C C C C C C C C C C C C C C C C C	(A) IGWA503 Sic Service Charge IG WA MARGIN (JAN-FEB) IG WA MARGIN (MAR-DEC) tal Margin	Determinants (Therms/Bill) (Q) = (N)	\$ (R)		F		Rev	Rates		Adjustment
1 CN: 2 Bas 3 CN: 4 CN: 5 Tot 6 7 We 8 9 Ave 10 11 Noi 112 Ter 13 WA 17 WA 17 WA 18 WA 17 WA 18 WA 17 WA 18 WA 17 WA 18 WA 19 WA 10 Cit; 21 Sta 22 Ind 23 Cur 24 Pre 25 CAI 22 Ind 23 CX 24 Pre 25 CAI 26 Def 27 Mis 32 33 CN: 36 CN: 37 Tot 38 39 We 41 Ave 42 43 Noi 41 Ave 44 46 WA 46 WA	(A) IGWA503 Sic Service Charge IG WA MARGIN (JAN-FEB) IG WA MARGIN (MAR-DEC) tal Margin	(Therms/Bill) (Q) = (N)	\$ (R)		F			Rates		Adjustment
1 CN C C C C C C C C C C C C C C C C C C	(A) IGWA503 Sic Service Charge IG WA MARGIN (JAN-FEB) IG WA MARGIN (MAR-DEC) tal Margin	(Q) = (N)	\$ (R)							
2 Bas 3 CN: 4 CN: 5 Tot 6 7 We 8 9 Ave 11 Noi 12 Ter 13 WA 14 WA 17 WA 19 WA 19 WA 12 City 22 Ind 23 Cur 24 Pre 25 CAI 22 Ind 23 CX 24 Pre 25 CAI 31 32 33 CN: 36 CN: 37 Tot 38 We 40 A 41 Ave 42 43 Noi 44 Ter 45 WA 46 WA	IGWASO3 Sic Service Charge IG WA MARGIN (JAN-FEB) IG WA MARGIN (MAR-DEC) tal Margin		\$	(2) (2)		(-)		(=) (-) (-)		(-) (-) (-)
2 Bas 3 CN: 4 CN: 5 Tot 6 7 We 8 9 Ave 11 Noi 12 Ter 13 WA 14 WA 17 WA 19 WA 19 WA 12 City 22 Ind 23 Cur 24 Pre 25 CAI 22 Ind 23 CX 24 Pre 25 CAI 31 32 33 CN: 36 CN: 37 Tot 38 We 40 A 41 Ave 42 43 Noi 44 Ter 45 WA 46 WA	sic Service Charge IG WA MARGIN (JAN-FEB) IG WA MARGIN (MAR-DEC) tal Margin	128,672,935	\$							
3 CN: 6 7 We 8 9 Ave 10 11 No 112 Ter 13 WA 15 WA 16 WA 16 WA 17 WA 20 City 22 Ind 22 Ind 22 Ind 23 Cur 24 Pre 25 CAI 28 Tot 29 Tot 31 32 33 CN: 36 CN: 37 Tot 38 39 We 41 Ave 42 43 No 44 Eas	IG WA MARGIN (JAN-FEB) IG WA MARGIN (MAR-DEC) tal Margin	128,672,935	\$			\$5.00	\$	11,933,100	\$	-
5 Tot 6 6 7 We 8 9 Ave 10 11 No 112 Ter 114 WA 115 WA 116 WA 117 WA 117 WA 120 City 121 Stat 22 Ind 122 Cap 124 Pre 125 CAI 23 Tot 23 Tot 24 Pre 133 Tot 24 Pre 133 Tot 24 Pre 133 Tot 24 Pre 133 Tot 24 Pre 145 WA 46 WA 46 WA 47 WA 46 WA 47 WA 11 WA 111 NO 112 WA 1	tal Margin		0.00541	\$ 696,121						
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7 We 8 9 Ave 10 11 Noi 12 Ter 13 WA 14 WA 15 WA 17 WA 18 WA 17 WA 18 WA 17 WA 18 WA 19 WA	eather Normalized Volume Adjustment									
8 9 Ave 10 10 11 Noi 11 Noi 11 To 12 Ter 11 WA 15 WA 16 WA 17 WA 20 City 21 City 21 City 22 Individual 23 Cur 24 Pre 25 CAI 28 Tot 29 30 Tot 33 Chi 33 Chi 34 Bas 35 Chi 36 Chi 37 Tot 38 We 44 Ave 44 44 Ter 45 WA 46 WA 47 WA 46 WA 11 In Noi 12 Tot 10 Tot 1	eather Normalized Volume Adjustment									
9 Ave 11 No 11 No 11 No 11 Va 12 Ter 13 WA 14 WA 15 WA 19 WA 19 WA 19 WA 10 City 21 Sta 22 Ind 23 Cur 24 Pre 25 CAI 26 Def 27 Mis 28 Tot 31 Tot 31 Tot 33 CN 34 Bas 35 CN 36 CN 37 Tot 38 We 41 Ave 42 WA 46 WA										
10 No 11 No 12 Ter 13 WA 15 WA 15 WA 16 WA 17 WA 20 Cit, 12 Ind 22 Ind 22 Ind 22 Ind 24 Pre 25 CAI 28 Tot 29 30 Tot 38 39 We 40 WA 41 Ave 44 Ter 45 WA 46 WA 47 WA 46 WA 11 WA 12 Ind 12 Ind 14 Ter 45 WA 46 WA 47 WA 46 WA 11 WA 15 WA 15 WA 15 WA 15 WA 15 WA 15 WA 16 WA 16 WA 15 WA 15 WA 16 WA 17 WA 16 WA 17 WA 16 WA 16 WA 16 WA 16 WA 16 WA 17 WA 16 WA 17 WA 16 WA 16 WA 17 WA 16 WA 17 WA 16 WA 16 WA 17 WA 17 WA 16 WA 17 WA 17 WA 16 WA 17 WA 18 WA 17 WA 17 WA 17 WA 17 WA 17 WA 17 WA 18 WA 17 WA 18 WA 17 WA 18										
11 Noi 12 Ter 13 WA 14 WA 15 WA 16 WA 17 WA 19 WA 19 WA 20 City 21 Sta 22 Ind 23 Cur 24 Pre 25 CAI 26 Def 27 Mis 30 Tot 31 32 33 CN 36 CN 33 CN 38 We 40 Av 41 Av 42 43 Noi 44 Ter 45 WA 46 WA	erage Cost of Gas				\$	0.36637	\$	47,141,674 59,074,774	\$	6,900,500 6,900,500
12 Ter 13 WAP 14 WAP 15 WAP 16 WAP 17 WAP 18 WAP 19 WAP 20 City 21 Stat 22 Ind 23 Cur 24 Pre 25 CAI 26 Def 27 Mis 32 33 CN 31 32 33 CN 36 CN 38 WAP 41 Ave 42 43 Noi 44 Ter 45 WAP	un Gar Bayanya						>	59,074,774	\$	6,900,500
113 WAP 115 WAP 116 WAP 117 WAP 118 WAP 120 City 121 Sta 122 Ind 123 Cur 124 Pre 125 CAI 128 Tot 129 130 Tot 131 132 132 133 CNI 134 Bas 135 CNI 136 CNI 137 Tot 138 139 We 141 Ave 142 143 Noi 144 Ave 145 WAP 146 WAP 147 WA	mporary Gas Cost Amortization									
14 WA 15 WA 16 WA 17 WA 19 WA 19 WA 20 City 21 Sta 22 Ind 23 Cur 24 Pre 25 CAI 26 Def 27 Mis 32 Tot 33 CN 36 CN 36 CN 37 Tot 38 We 40 A 41 Ave 42 WA 46 WA	A Energy Assistance Fund Program									
16 WA 16 WA 17 WA 18 WA 20 City 19 WA 20 City 21 Sta 22 Ind 23 Cur 24 Pre 25 CAI 28 Tot 29 Tot 31 32 33 CN 34 Bas 35 CN 36 CN 36 CN 37 Tot 38 39 We 41 Ave 42 43 Noi 44 Exp 45 WA 46 WA	A Replacement Pipe Cost Recovery									
16 WA 18 WA 19 WA 19 WA 19 WA 20 City 21 Sta 22 Ind 23 Cur 24 Pre 25 CAI 26 Def 27 Mis 28 Tot 30 Tot 31 32 33 CN 36 CN 38 39 We 40 41 Ave 42 43 Noi 44 T WA 46 WA	A Decoupling Mechanism									
18 WA 18 WA 20 City 21 Stat 22 Ind 22 Ind 23 Cur 24 Pre 25 CAI 26 Def 27 Mis 30 Tot 31 32 33 CN: 36 CN: 36 CN: 37 Tot 38 39 We 41 Ave 42 43 Noi 44 Ter 45 WA 46 WA	A Conservation Cost Recovery									
19 WA 20 City 21 Sta 22 Ind 23 Cur 24 Pre 25 CAI 26 Def 27 Mis 28 Tot 29 30 Tot 31 32 Sta 26 City 31 35 City 37 Tot 38 We 40 A1 Ave 42 43 Noi 44 Tev 44 WA 46 WA 47 WA 4	A Protected-Plus Excess Deferred Income Tax									
20 City Sta 22 Ind 23 Cur 24 Pre 25 CAI 26 Def 27 Mis 32 Sta 28 Tot 29 30 Tot 38 Sta 20 Cur 37 Tot 38 Sta 20 Cur 42 Cur 45 WA 46 WA 47 WA	A Unprotected Excess Deferred Income Tax									
21 Sta 22 Ind 23 Cur 24 Pre 25 CAL 26 Det 27 Mis 31 32 Tot 28 Tot 31 32 We 40 Ave 44 Ave 44 Tw 44 Te 45 WA 47 WA 4	A Temp Federal Income Tax Rate Credit									
22 Ind 23 Cur 24 Pre- 25 CAI 26 Def 27 Mis 28 Tot 29 30 Tot 31 32 33 CNi 36 CNi 36 CNi 37 Tot 38 40 41 Ave 42 43 Noi 44 WA 46 WA										
24 Pre 25 CAL 26 Def 27 Misl 28 Tot 30 Tot 31 32 33 CN 33 CN 34 Bas 35 CN 37 Tot 38 39 We 40 41 Ave 42 43 Noi 44 Tev 45 WA 46 WA	ate Utility Tax Credit									
24 Pre 25 CAI 26 Def 27 Mis 29 30 Tot 31 32 33 CN: 33 CN: 33 CN: 37 Tot 38 39 We 42 A2 Nor 44 A4 C WA 46 WA 47 WA 46 WA 47 WA	dian Nation Tribal Charge									
25 CAI 26 CAI 27 Mission 29 Total 31 CAI 29 Total 32 Said 24 Bas 35 CN: 37 Total 38 We 40 41 Ave 42 Wa 44 Total 44 Ter 45 Wa 46 Wa 47 Wa 4	rrent Month Unbilled +									
26 Def 27 Mis 28 Tot 29 30 Tot 31 32 33 CN: 36 CN: 37 Tot 38 39 We 40 41 Ave 42 43 Noi 44 Ter 45 WA 46 WA	evious Month Unbilled -									
27 Mis 28 Tot 29 30 Tot 31 32 33 CN: 36 CN: 36 CN: 37 Tot 38 40 41 Ave 42 43 Noi 44 Ter 45 WA 46 WA	P Adjustment									
28 Tot 29 Tot 31 32 September 30 Tot 31 32 September 30 S	isc Revenue Adjustment									
33 CN 34 Bas 35 CN 36 CN 37 Tot 38 We 40 41 Ave 42 Noi 44 Ter 45 WA 46 WA	tal Non-Gas Revenue									
30 Tot 31 32 33 CN 34 Bas 35 CN 36 CN 37 Tot 38 40 41 Ave 42 42 43 Noi 44 Ter 45 WA 46 WA	torron out revenue									
31 32 33 CN: 33 CN: 34 Basa CN: 37 Tot 38 We 40 41 Ave 42 Noi 44 Ter 45 WA 46 WA	tal CNGWA503 Revenue									
33 CN: 34 Bas 35 CN: 37 Tot 38 39 We 40 41 Ave 42 43 Noid 44 Ter 45 WA 46 WA 47 WA										
34 Bas 35 CNr 36 CNr 37 Tot 38 39 We 40 41 Ave 42 43 Noi 44 Ter 45 WA 46 WA										
34 Bas 35 CNr 36 CNr 37 Tot 38 39 We 40 41 Ave 42 43 Noi 44 Ter 45 WA 46 WA										
35 CNi 36 CNi 37 Tot 38 39 We 40 41 Ave 42 43 Noi 44 Ter 45 WA 46 WA	IGWA504									
36 CN: 37 Tot 38 39 We 40 41 Ave 42 43 Noi 44 Ter 45 WA 46 WA 47 WA	sic Service Charge	00.000.075	0.00054	200.047		\$13.00	Ş	4,216,836	Ş	-
37 Tot 38 39 We 40 41 Ave 42 43 Noi 44 Ter 45 WA 46 WA	IG WA MARGIN (JAN-FEB) IG WA MARGIN (MAR-DEC)	88,038,975	\$ 0.00351	\$ 309,017						
38 39 We 40 41 Ave 42 43 Noi 44 Ter 45 WA 46 WA 47 WA	tal Margin									
39 We 40 41 Ave 42 43 Noi 44 Ter 45 WA 46 WA 47 WA	tai Mai giii									
40 41 Ave 42 43 Nor 44 Ter 45 WA 46 WA 47 WA	eather Normalized Volume Adjustment									
41 Ave 42 43 Noi 44 Ter 45 WA 46 WA 47 WA	cutier Normanzea Volume Augustinent									
42 43 Nor 44 Ter 45 WA 46 WA	erage Cost of Gas				\$	0.30790	\$	27,107,176	\$	3,967,892
44 Ter 45 WA 46 WA 47 WA							\$	31,324,012		3,967,892
44 Ter 45 WA 46 WA 47 WA	n-Gas Revenue									
46 WA 47 WA	mporary Gas Cost Amortization									
47 WA	A Energy Assistance Fund Program									
	A Replacement Pipe Cost Recovery									
	A Decoupling Mechanism									
	A Conservation Cost Recovery									
	A Protected-Plus Excess Deferred Income Tax									
	A Unprotected Excess Deferred Income Tax									
	A Temp Federal Income Tax Rate Credit ry Tax									
	y rax ate Utility Tax Credit									
	dian Nation Tribal Charge									
	Current Month Unbilled +									
	Previous Month Unbilled -									
	AP Adjustment									
	Deferrals									
	Misc Revenue Adjustment									
	M CA1501A									
62										
63 <u>Tot</u> 64	M CA1501A									

			(Current		Schedule Merge					
						Dilling					
		Billing Determinants				Billing Determinants					
U-AU-	Data Danasiation		C	D	D DI D 2020		D-4-	D/4-4-4			
Lin No	Rate Description (A)	(Therms/Bills) (B) = (D)/(C)	Curr	rent Rate (C)	Per Books Revenue 2020 (D)	(Therms/Bills) (E)	Rate (F)	Remove/Add (G) = (E)*(F)			
65	(A)	(B) - (D)/(C)		(C)	(D)	(E)	(F)	(G) - (E) (F)			
66	CNGWA505					Merge from 05LV					
67	Basic Service Charge	5,774		\$60.00	\$346,440	12 \$	60.00	\$720			
68	Margin First 500 Therms (JAN-FEB)		\$	0.17851	\$69,216	346 \$	0.17851	\$62			
69	Margin First 500 Therms (MAR-DEC)	1,299,543	\$	0.20176	\$262,196	677 \$	0.20176	\$137			
70	Margin Next 3,500 Therms (JAN-FEB)	1,370,294	\$	0.14457	\$198,103	0 \$	0.14457	\$0			
71	Margin Next 3,500 Therms (MAR-DEC)	3,989,410	\$	0.16481	\$657,495	0 \$	0.16481	\$0			
72	Margin > 4,000 Therms (JAN-FEB)	1,087,238	\$	0.13944	\$151,605	0 \$	0.13944	\$0			
73	Margin > 4,000 Therms (MAR-DEC)	3,338,473	\$	0.15923	\$531,585	0 \$	0.15923	\$0			
74	Total Margin			'	\$2,216,640		_	\$918			
75											
76	Average Cost of Gas				\$4,885,483						
77											
78	Non-Gas Revenue										
79	Temporary Gas Cost Amortization				\$1,589,765						
80	WA Energy Assistance Fund Program				\$19,353						
81	WA Replacement Pipe Cost Recovery				\$50,315						
82	WA Decoupling Mechanism				-\$80,775						
83 84	WA Conservation Cost Recovery				\$304,743 -\$44,755						
85	WA Protected-Plus Excess Deferred Income Tax WA Unprotected Excess Deferred Income Tax				-\$44,755 -\$17,460						
85 86	City Tax				\$359,191						
87	Indian Nation Tribal Charge				\$15,172						
88	Current Month Unbilled +				\$13,172						
89	Previous Month Unbilled -				\$0						
90	CAP Adjustment				\$126,371						
91	Deferrals				\$62,657						
92	Total Non-Gas Revenue			•	\$2,384,576						
93	Total CNGWA505 Revenue				, , , .						
94		\$0.00		check	\$9,486,699						
95											
96	CNGWA511					Merge from WA011LV					
97	Basic Service Charge	1,090		\$125.00	\$136,250	24	\$125.00	\$3,000			
98	Margin First 20,000 Therms (JAN-FEB)	2,273,387		0.14330	\$325,776	235,194	\$0.14330	\$33,703			
99	Margin First 20,000 Therms (MAR-DEC)		\$	0.16113	\$1,048,940	708,138	\$0.16113	\$114,102			
100	Margin Next 80,000 Therms (JAN-FEB)		\$	0.10984	\$113,760	596,857	\$0.10984	\$65,559			
101	Margin Next 80,000 Therms (MAR-DEC)	3,629,432		0.12471	\$452,626	1,187,149	\$0.12471	\$148,049			
102	Margin> 100,000 Therms (JAN-FEB)	270,418		0.02709	\$7,326	769,131	\$0.02709	\$20,836			
103	Margin> 100,000 Therms (MAR-DEC)	697,371	Ş	0.03464	\$24,157	2,475,820	\$0.03464	\$85,762			
104 105	CNG WA MARGIN REV ADJ				-\$12,685 \$ 2.096,151		_	\$0			
	Total Margin				\$ 2,096,151			\$471,012			
106 107	Average Cost of Gas				\$6,097,713						
107	Average cost or das				30,057,713						
109	Non-Gas Revenue										
	Temporary Gas Cost Amortization				\$1,987,354						
	WA Energy Assistance Fund Program				\$20,396						
	WA Replacement Pipe Cost Recovery				\$40,832						
	WA Decoupling Mechanism				-\$281,657						
	WA Conservation Cost Recovery				\$380,390						
	WA Protected-Plus Excess Deferred Income Tax				-\$45,700						
116	WA Unprotected Excess Deferred Income Tax				-\$17,968						
117	City Tax				\$416,728						
118	Indian Nation Tribal Charge				\$3,891						
119	State Utility Tax Credit				-\$24,311						
120	Current Month Unbilled +				\$0						
121	Previous Month Unbilled -				\$0						
122	CAP Adjustment				-\$113,727						
123	Deferrals				\$262,406						
124	Deficiency				\$13,980						
125	Total Non-Gas Revenue				\$2,642,614						
126	Total Non-Gas Revenue										
127					440.00- :						
128	Total Rate Schedule 511 Revenue	\$0.00		check	\$10,836,478						
129											

SUMN	MARY OF REVENUES BY RATE SCHEDULE									
		Adjı	usted 2020 Billing Detern	ninants	Adjust	ted Current Rates UG-2	200568	2020 EOP	Determinants at Cur	rent Rates
								Billing		
		Adjusted Billing		Adjusted Per Books	Adjusted Billing	UG-200568 Rates as	Margin Revenue at	Determinants	Adjusted EOP	EOP Revenue
Lin No	Rate Description	Determinants	Rates as of 3/1/2020	Margin Revenue	Determinants	of July 1, 2021	Current Rates	(Therms/Bills)	Margin Revenue	Adjustment
	(A)	(H) = (B)+(E)	(1)	(J) = (H)*(I)	(K)	(L)	(M) = (K)*(L)	(N)	(O) = (L)*(N)	(P) = (O)-(M)
65										
66	CNGWA505									
67	Basic Service Charge	5,786	\$60.00	\$347,160	5,786	\$ 60.00	\$ 347,160	5,868	\$352,080	\$4,920
68	Margin First 500 Therms (JAN-FEB)	388,092	\$0.17851	\$69,278	388,092					
69	Margin First 500 Therms (MAR-DEC)	1,300,219	\$0.20176	\$262,332	1,300,219	\$ 0.20271	\$342,238	1,719,909	\$348,643	\$6,405
70	Margin Next 3,500 Therms (JAN-FEB)	1,370,294	\$0.14457	\$198,103	1,370,294					
71	Margin Next 3,500 Therms (MAR-DEC)	3,989,410	\$0.16481	\$657,495	3,989,410	\$ 0.16594	\$889,389	5,465,602	\$906,962	\$17,573
72	Margin > 4,000 Therms (JAN-FEB)	1,087,238	\$0.13944	\$151,605	1,087,238					
73	Margin > 4,000 Therms (MAR-DEC)	3,338,473	\$0.15923	\$531,585	3,338,473	\$ 0.16038	\$709,796	4,506,462	\$722,746	\$12,951
74	Total Margin			\$2,217,558			\$ 2,288,582		\$2,330,431	\$41,849
75					Delta		\$ 71,024			
76	Average Cost of Gas									
77										
78	Non-Gas Revenue									
79	Temporary Gas Cost Amortization									
80	WA Boolessmoot Ring Cost Resource									
81 82	WA Replacement Pipe Cost Recovery WA Decoupling Mechanism									
82	WA Decoupling Mechanism WA Conservation Cost Recovery									
84	WA Protected-Plus Excess Deferred Income Tax									
85	WA Unprotected Excess Deferred Income Tax									
	City Tax									
	Indian Nation Tribal Charge									
88	Current Month Unbilled +									
89	Previous Month Unbilled -									
90	CAP Adjustment									
91	Deferrals									
92	Total Non-Gas Revenue									
93	Total CNGWA505 Revenue									
94										
95										
96 97	CNGWA511		4425.00	4420.250		4 405.00	400.050		4420 500	4250
98	Basic Service Charge Margin First 20,000 Therms (JAN-FEB)	1,114	\$125.00 \$0.14330	\$139,250 \$359,480	1,114	\$ 125.00	\$ 139,250	1,116	\$139,500	\$250
98	Margin First 20,000 Therms (JAN-FEB)	2,508,581 7,218,038	\$0.14330	\$1,163,043	2,508,581 7,218,038	\$ 0.16163	\$1,572,114	9,263,107	\$1,497,196	-\$74,918
	Margin Next 80,000 Therms (JAN-FEB)	1,632,546	\$0.10113	\$179,319	1,632,546		\$1,372,114	9,203,107	31,457,150	-5/4,510
	Margin Next 80,000 Therms (MAR-DEC)	4,816,581	\$0.12471	\$600,676	4,816,581		\$808,656	6,400,516	\$802,561	-\$6,095
	Margin> 100,000 Therms (JAN-FEB)	1,039,549	\$0.02709	\$28,161	1,039,549	0.12333	\$000,030	0,400,510	Q002,501	\$0,033
	Margin> 100,000 Therms (MAR-DEC)	3,173,191	\$0.03464	\$109,919	3,173,191	\$ 0.03574	\$150,563	2,905,144	\$103,830	-\$46,734
104	CNG WA MARGIN REV ADJ	-, -, -		-\$12,685	-, -, -			,,		
105	Total Margin		•	\$2,567,163			\$ 2,670,583		\$ 2,543,086	-\$127,496
106					Delta		\$ 103,420			
107	Average Cost of Gas									
108										
109	Non-Gas Revenue									
110	Temporary Gas Cost Amortization									
	WA Replacement Pipe Cost Recovery									
	WA Conceptation Cost Resource									
	WA Conservation Cost Recovery WA Protected-Plus Excess Deferred Income Tax									
	City Tax									
	Indian Nation Tribal Charge									
	State Utility Tax Credit									
120	Current Month Unbilled +									
121	Previous Month Unbilled -									
122	CAP Adjustment									
123	Deferrals									
124	Deficiency									
125	Total Non-Gas Revenue									
126	Total Non-Gas Revenue									
127										
	Total Rate Schedule 511 Revenue									
129										

	ARY OF REVENUES BY KATE SCHEDULE	Cost	Reco	very Mecha	nism	CRM				Proposed		
Lin No	Rate Description	Billing Determinants (Therms/Bill)		Rate		CRM Revenue		Proposed Rates	F	evenue At Proposed Rates		2021 Revenue Adjustment
	(A)	(Q) = (N)		(R)		(S) = (Q)*(R)		(T)		$(U) = (N)^*(T)$		(V) = (U)-(O)
65 66	CNGWA505											
	Basic Service Charge						\$	60.00		352,080	s	
68	Margin First 500 Therms (JAN-FEB)						Ţ	00.00	,	332,000	,	
69	Margin First 500 Therms (MAR-DEC)	1,719,909	Ś	0.00271	Ś	4,661	\$	0.23747	9	408,428	Ś	59,785
70	Margin Next 3,500 Therms (JAN-FEB)	-//	-		-	,,	-			,	*	
71	Margin Next 3,500 Therms (MAR-DEC)	5,465,602	\$	0.00271	\$	14,812	\$	0.19440	\$	1,062,487	\$	155,525
72	Margin > 4,000 Therms (JAN-FEB)											
73	Margin > 4,000 Therms (MAR-DEC)	4,506,462	\$	0.00271	\$	12,213	\$	0.18788	\$	846,682	\$	123,936
74	Total Margin				\$	31,685			\$	2,669,676	\$	339,245
75												
	Average Cost of Gas											
77												
	Non-Gas Revenue											
	Temporary Gas Cost Amortization											
	WA Energy Assistance Fund Program											
	WA Replacement Pipe Cost Recovery											
	WA Decoupling Mechanism											
	WA Conservation Cost Recovery WA Protected-Plus Excess Deferred Income Tax											
	WA Unprotected Excess Deferred Income Tax											
	City Tax											
	Indian Nation Tribal Charge											
88	Current Month Unbilled +											
89	Previous Month Unbilled -											
90	CAP Adjustment											
91	Deferrals											
92	Total Non-Gas Revenue											
93	Total CNGWA505 Revenue											
94												
95												
	CNGWA511											
	Basic Service Charge						\$	125.00	Ş	139,500	Ş	-
	Margin First 20,000 Therms (JAN-FEB)											
	Margin First 20,000 Therms (MAR-DEC)	9,263,107	Ş	0.00154	Ş	14,265	\$	0.18935	Ş	1,753,933	Ş	256,737
	Margin Next 80,000 Therms (JAN-FEB) Margin Next 80,000 Therms (MAR-DEC)	6,400,516		0.00154		9,857	\$	0.14689	,	940,183	,	137,622
	Margin> 100,000 Therms (MAR-DEC)	0,400,510	Þ	0.00154	Þ	9,857	Þ	0.14089	7	940,183	Ş	137,022
	Margin> 100,000 Therms (MAR-DEC)	2,905,144	¢	0.00154	c	4,474	\$	0.04187		121,634	c	17,805
	CNG WA MARGIN REV ADJ	2,303,144	,	0.00154	Ţ	4,474	Ţ	0.04107		121,034	٧	17,003
	Total Margin					\$28,596			\$	2,955,250	\$	412,164
106	Total Halfill					\$20,550			*	2,333,230	7	412,10
	Average Cost of Gas											
108												
109	Non-Gas Revenue											
110	Temporary Gas Cost Amortization											
111	WA Energy Assistance Fund Program											
112	WA Replacement Pipe Cost Recovery											
113	WA Decoupling Mechanism											
	WA Conservation Cost Recovery											
	WA Protected-Plus Excess Deferred Income Tax											
	WA Unprotected Excess Deferred Income Tax											
	City Tax											
	Indian Nation Tribal Charge											
	State Utility Tax Credit											
120	Current Month Unbilled +											
121	Previous Month Unbilled -											
122	CAP Adjustment											
123	Deferrals											
	Deficiency Total Non-Gas Revenue											
124												
125												
125 126	Total Non-Gas Revenue											
125 126 127												

131 132	Rate Description	Billing Determinants			Billing		
130 131 132	Kate Description	(Therms/Bills)	Current Rate	Per Books Revenue 2020	Determinants (Therms/Bills)	Rate	Remove/Add
131 132	(A)	(B) = (D)/(C)	(C)	(D)	(E)	(F)	(G) = (E)*(F)
132	CNGW04LV	(-) (-) (-)	(-)	(-)	Merge w/ 504	(-)	(=) (=) (:)
	Basic Service Charge	12	\$13.00	\$156	-12	\$13.00	-\$15
	CNG WA MARGIN (JAN-FEB)	9439	\$ 0.23142	\$2,184	-9,439	\$0.23142	-\$2,18
133	CNG WA MARGIN (MAR-DEC)	28570	\$ 0.26180	\$7,480	-28,570	\$0.26180	-\$7,48
134 135	Total Margin			\$9,820			-\$9,82
136 137	Average Cost of Gas			\$16,771			
138	Non-Gas Revenue						
139	Temporary Gas Cost Amortization			\$5,295			
	WA Energy Assistance Fund Program			\$104			
	WA Replacement Pipe Cost Recovery			\$214			
142	WA Decoupling Mechanism			-\$110			
	WA Conservation Cost Recovery			\$1,014			
	WA Protected-Plus Excess Deferred Income Tax			-\$235			
	WA Unprotected Excess Deferred Income Tax			-\$92			
	City Tax Current Month Unbilled +			\$1,967 \$0			
	Previous Month Unbilled - CAP Adjustment			\$0 -\$11,829			
	Deferrals			\$196			
	Deficiency			\$25,265			
	Adjustment			\$16			
153	-PM CA1501A			-\$34,644			
154	+CM CA1501A			\$37,359			
.55	Total Non-Gas Revenue			\$24,521			
156		40.00					
157 158	Total Rate Schedule: CNGW04LV	\$0.00	check	\$51,112			
	CNGW05LV				Merge w/ 505		
	Basic Service Charge	12	\$60.00		-12	\$60.00	-\$72
161	Margin First 500 Therms (JAN-FEB)	346 677		\$62 \$137	-346 -677	\$0.17851 \$0.20176	-\$6 -\$13
162	Margin First 500 Therms (MAR-DEC) Margin Next 3,500 Therms (JAN-FEB)	0			-6//	\$0.20176	
163 164	Margin Next 3,500 Therms (JAN-FEB)	0		\$0 \$0	0	\$0.14457	\$
165	Margin > 4,000 Therms (JAN-FEB)	0		\$0	0	\$0.13944	\$
166	Margin > 4,000 Therms (MAR-DEC)	0		\$0	0	\$0.15923	\$
	Total Margin	-		\$918	_		-\$91
168							
169 170	Average Cost of Gas			\$448			
	Non-Gas Revenue						
172	Temporary Gas Cost Amortization			\$144			
173	WA Energy Assistance Fund Program			\$2			
174	WA Replacement Pipe Cost Recovery			\$7			
175	WA Decoupling Mechanism			-\$6			
	WA Deferred Gas Costs			\$0			
	WA Conservation Cost Recovery			\$28			
	WA Protected-Plus Excess Deferred Income Tax			-\$4			
	WA Unprotected Excess Deferred Income Tax			-\$2			
	Current Month Unbilled +			\$0			
	Previous Month Unbilled -			\$0			
	CAP Adjustment			\$4,002			
	Deferrals Adjustment			\$3 -\$16			
184	Adjustment -PM CA1501A			-\$16 -\$1,533			
186	+CM CA1501A			-\$1,535 \$1,335			
187	Total Non-Gas Revenue			\$3,959			
188 189	Total Rate Schedule: CNGW05LV	\$0.00	check	\$5,325			

SUMN	MARY OF REVENUES BY RATE SCHEDULE	Δdii	usted 2020 Billing Detern	inants	Adius	ted Current Rates UG-2	00568	2020 FOP	Determinants at Cu	rrent Rates
		Auji	Lozo oming Determ		Aujus	acco content nates 00-2		Billing	at cu	
		Adjusted Billing		Adjusted Per Books	Adjusted Billing	UG-200568 Rates as	Margin Revenue at	Billing Determinants	Adjusted EOP	EOP Revenue
Lin No	Rate Description	Determinants	Rates as of 3/1/2020	Margin Revenue	Determinants	of July 1, 2021	Current Rates	(Therms/Bills)	Margin Revenue	Adjustment
	(A)	(H) = (B)+(E)	(1)	(J) = (H)*(I)	(K)	(L)	(M) = (K)*(L)	(N)	(O) = (L)*(N)	(P) = (O)-(M)
	CNGW04LV		£12.00	**						
	Basic Service Charge CNG WA MARGIN (JAN-FEB)		\$13.00 \$0.23142	\$0 \$0						
	CNG WA MARGIN (MAR-DEC)		\$0.26180	\$0						
	Total Margin			\$0						
135										
	Average Cost of Gas									
137 138	Non-Gas Revenue									
139	Temporary Gas Cost Amortization									
140	WA Energy Assistance Fund Program									
141	WA Replacement Pipe Cost Recovery									
142 143	WA Decoupling Mechanism WA Conservation Cost Recovery									
	WA Protected-Plus Excess Deferred Income Tax									
145	WA Unprotected Excess Deferred Income Tax									
	City Tax									
	Current Month Unbilled +									
148 149	Previous Month Unbilled - CAP Adjustment									
150	Deferrals									
	Deficiency									
	Adjustment									
153										
154 155	+CM CA1501A Total Non-Gas Revenue									
156	Total Non-das Neveride									
157	Total Rate Schedule: CNGW04LV									
158										
159 160	CNGW05LV Basic Service Charge		\$60.00	\$0						
161			\$0.17851	\$0						
162	Margin First 500 Therms (MAR-DEC)	-	\$0.20176	\$0						
163	Margin Next 3,500 Therms (JAN-FEB)	-	\$0.14457	\$0						
164	Margin Next 3,500 Therms (MAR-DEC)	-	\$0.16481	\$0						
165 166	Margin > 4,000 Therms (JAN-FEB) Margin > 4,000 Therms (MAR-DEC)	-	\$0.13944 \$0.15923	\$0 \$0						
167	Total Margin		Ş0.13323	\$0	_					
168										
169	Average Cost of Gas									
170	New Cas Devices									
	Non-Gas Revenue Temporary Gas Cost Amortization									
173	WA Energy Assistance Fund Program									
174	WA Replacement Pipe Cost Recovery									
175	WA Decoupling Mechanism									
176 177	WA Deferred Gas Costs WA Conservation Cost Recovery									
178	WA Protected-Plus Excess Deferred Income Tax									
179	WA Unprotected Excess Deferred Income Tax									
180	Current Month Unbilled +									
	Previous Month Unbilled -									
182 183	CAP Adjustment Deferrals									
	Adjustment									
185	-PM CA1501A									
186	+CM CA1501A									
187 188	Total Non-Gas Revenue									
189	Total Rate Schedule: CNGW05LV									
190										

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Cascade Natural Gas Corporation SUMMARY OF REVENUES BY RATE SCHEDULE

		COSC	Recovery Mech		+	Proposed	
		Billing Determinants				Revenue At Proposed	2021 Revenu
n No	Rate Description	(Therms/Bill) (Q) = (N)	Rate (R)	CRM Revenue (S) = (Q)*(R)	Proposed Rates	Rates (U) = (N)*(T)	Adjustment (V) = (U)-(O)
30	(A) CNGW04LV	(Q) = (N)	(K)	(S) = (Q)·(K)	(T)	(U) = (N) · (1)	(v) = (u)-(u)
	Basic Service Charge						
	CNG WA MARGIN (JAN-FEB)						
	CNG WA MARGIN (MAR-DEC)						
	Total Margin						
134 135	Total Margin						
	Average Cost of Gas						
136 137	Average Cost of Gas						
	Non-Gas Revenue						
	Temporary Gas Cost Amortization						
	WA Energy Assistance Fund Program						
	WA Replacement Pipe Cost Recovery						
	WA Decoupling Mechanism						
	WA Conservation Cost Recovery						
	WA Protected-Plus Excess Deferred Income Tax						
	WA Unprotected Excess Deferred Income Tax						
	City Tax Current Month Unbilled +						
	Previous Month Unbilled -						
	CAP Adjustment						
	Deferrals						
	Deficiency						
	Adjustment						
153 154	-PM CA1501A +CM CA1501A						
156	Total Non-Gas Revenue						
	Total Rate Schedule: CNGW04LV						
158	Total Rate Scriedule. CNGW04EV						
	CNGW05LV						
160	Basic Service Charge						
161	Margin First 500 Therms (JAN-FEB)						
162	Margin First 500 Therms (MAR-DEC)						
163	Margin Next 3,500 Therms (JAN-FEB)						
164	Margin Next 3,500 Therms (MAR-DEC)						
165	Margin > 4,000 Therms (JAN-FEB)						
166	Margin > 4,000 Therms (JAN-FEB)						
	Total Margin						
168	Total Margin						
	A						
	Average Cost of Gas						
170	Non-Gas Revenue						
	Temporary Gas Cost Amortization WA Energy Assistance Fund Program						
	WA Replacement Pipe Cost Recovery WA Decoupling Mechanism						
	WA Concention Cost Recovery						
	WA Conservation Cost Recovery						
	WA Protected-Plus Excess Deferred Income Tax						
	WA Unprotected Excess Deferred Income Tax						
	Current Month Unbilled +						
	Previous Month Unbilled -						
	CAP Adjustment						
	Deferrals						
	Adjustment						
185	-PM CA1501A						
186	+CM CA1501A						
	Total Non-Gas Revenue						
188							
	Total Rate Schedule: CNGW05LV						

			Current			Schedule Merge		
					Billing			
1		Billing Determinants			Determinants			
Lin No	Rate Description	(Therms/Bills)	Current Rate	Per Books Revenue 2020	(Therms/Bills)	Rate	Remove/Add	
LIII IVO	(A)	(B) = (D)/(C)	(C)	(D)	(E)	(F)	(G) = (E)*(F)	
191	CNGW11LV	(6) - (6)/(6)	(c)	(0)	Merge w/ 511	(1)	(0) - (2) (1)	
	Basic Service Charge	74	\$ 125.00	\$9,250	-24	\$125.00	-\$3,000	
	Margin First 20,000 Therms (JAN-FEB)	275194		\$39,435	-235,194	\$0.14330	-\$33,703	
	Margin First 20,000 Therms (MAR-DEC)	868138		\$139,883	-708.138	\$0.14330	-\$114,102	
	Margin Next 80,000 Therms (JAN-FEB)	756857		\$83,133	-596,857	\$0.10113	-\$65,559	
	Margin Next 80,000 Therms (MAR-DEC)	1827149		\$227,864	-1,187,149	\$0.12471	-\$148,049	
	Margin> 100,000 Therms (JAN-FEB)	2440094		\$66,102	-769,131	\$0.02709	-\$20,836	
	Margin> 100,000 Therms (MAR-DEC)	6404207		\$221,842	-2,475,820	\$0.03464	-\$85,762	
199	margin 200,000 mems (main 520)	12,571,639	Ç 0.05404	\$787,509		\$0.05404	-\$471.012	
200		12,571,055		\$707,303			Ş471,01L	
	Average Cost of Gas			\$5,010,669				
202				+-,,	Merge w/ 663			
203	Non-Gas Revenue				-50	\$125.00	-\$6,250	
	Temporary Gas Cost Amortization			\$1,607,704	-40,000	\$0.14330	-\$5,732	
	WA Energy Assistance Fund Program			\$16,744	-160,000	\$0.16113	-\$25,781	
	WA Replacement Pipe Cost Recovery			\$37,724	-160,000	\$0.10984	-\$17,574	
	WA Decoupling Mechanism			-\$232,003	-640,000	\$0.12471	-\$79,814	
	WA Conservation Cost Recovery			\$312,310	-1,670,963	\$0.02709	-\$45,266	
	WA Protected-Plus Excess Deferred Income Tax			-\$38,094	-3,928,387	\$0.03464	-\$136,079	
	WA Unprotected Excess Deferred Income Tax			-\$14,236			-\$316,497	
211	City Tax			\$301,633				
	Current Month Unbilled +			\$0				
213	Previous Month Unbilled -			\$0				
	CAP Adjustment			-\$581,963				
215	Deferrals			\$184,808				
216	-PM CA1501A			-\$7,773,216				
217	+CM CA1501A			\$6,756,063				
218	Total Non-Gas Revenue			\$577,473				
219								
220	Total Rate Schedule: CNGW11LV	\$0.00	check	\$6,375,651				
221								
222	CNGWA570							
223	Basic Service Charge	90	\$163.00	\$14,607				
224	Margin First 30,000 Therms (JAN-FEB)	237,121	\$ 0.07895	\$18,721				
225	Margin First 30,000 Therms (MAR-DEC)	913,730	\$ 0.08964	\$81,907				
226	Margin > 30,000 Therms (JAN-FEB)	273,097	\$ 0.02248	\$6,139				
227	Margin > 30,000 Therms (MAR-DEC)	646,168	\$ 0.02817	\$18,203	_			
228	Total Margin	2,070,116		139,576				
229								
230	Average Cost of Gas			\$860,257				
231								
	Non-Gas Revenue							
233	Temporary Gas Cost Amortization			\$288,241				
	WA Energy Assistance Fund Program			\$1,054				
	WA Replacement Pipe Cost Recovery			\$5,884				
	WA Decoupling Mechanism			\$38,613				
	WA Deferred Gas Costs			\$0				
238	WA Conservation Cost Recovery			\$55,425				
	WA Protected-Plus Excess Deferred Income Tax			-\$2,479				
	WA Unprotected Excess Deferred Income Tax			-\$953				
	WA Temp Federal Income Tax Rate Credit			\$0				
	City Tax			\$16,883				
243	Indian Nation Tribal Charge			\$896				
244	Current Month Unbilled +			\$0				
245	Previous Month Unbilled -			\$0				
246	CAP Adjustment			\$4,098				
247	Deferrals			-\$37,714				
248	Deficiency			\$0				
249	Adjustments			\$0				
250	-PM CA1501A			-\$1,402,154				
251	+CM CA1501A			\$1,397,035				
252	Total Non-Gas Revenue			364,828				

Cascade Natural Gas Corp.

SUMM	SUMMARY OF REVENUES BY RATE SCHEDULE											
		Adj	usted 2020 Billing Deterr	ninants		Adjust	ed Current Rates UG-2	00568	2020 EOF	Determinants at Cur	rent Rates	
Lin No	Rate Description	Adjusted Billing Determinants	Rates as of 3/1/2020	Adjusted Per Books Margin Revenue		Adjusted Billing Determinants	UG-200568 Rates as of July 1, 2021	Margin Revenue at Current Rates	Billing Determinants (Therms/Bills)	Adjusted EOP Margin Revenue	EOP Revenue Adjustment	
	(A)	(H) = (B)+(E)	(1)	(J) = (H)*(I)		(K)	(L)	(M) = (K)*(L)	(N)	(O) = (L)*(N)	(P) = (O)-(M)	
191	CNGW11LV	. , (=, (=,	,	., ., .,		. ,	,	. ,,,	()	,, ()	. , . , , , , , , , , , , , , , , , , ,	
192	Basic Service Charge	-	\$125.00	\$0								
193	Margin First 20,000 Therms (JAN-FEB)		\$0.14330	\$0								
194	Margin First 20,000 Therms (MAR-DEC)		\$0.16113	\$0								
	Margin Next 80,000 Therms (JAN-FEB)	-	\$0.10984	\$0								
196	Margin Next 80,000 Therms (MAR-DEC)		\$0.12471	\$0								
197	Margin> 100,000 Therms (JAN-FEB)		\$0.02709	\$0								
198	Margin> 100,000 Therms (MAR-DEC)		\$0.03464	\$0								
199				\$0								
200												
201	Average Cost of Gas											
202												
203	Non-Gas Revenue											
204	Temporary Gas Cost Amortization											
205	WA Energy Assistance Fund Program											
206	WA Replacement Pipe Cost Recovery											
207	WA Decoupling Mechanism											
208	WA Conservation Cost Recovery											
209	WA Protected-Plus Excess Deferred Income Tax											
	WA Unprotected Excess Deferred Income Tax											
211	City Tax											
212	Current Month Unbilled +											
213	Previous Month Unbilled -											
214	CAP Adjustment											
215	Deferrals											
216	-PM CA1501A											
217	+CM CA1501A											
218	Total Non-Gas Revenue											
219												
	Total Rate Schedule: CNGW11LV											
221												
	CNGWA570											
223	Basic Service Charge	90		\$14,607		90	\$ 163.00	\$ 14,607	84	\$13,692	-\$915	
	Margin First 30,000 Therms (JAN-FEB)	237,121		\$18,721		237,121						
	Margin First 30,000 Therms (MAR-DEC)	913,730		\$81,907		913,730	\$ 0.09041	\$ 104,048	1,088,197	\$98,384	-\$5,665	
	Margin > 30,000 Therms (JAN-FEB)	273,097		\$6,139		273,097						
	Margin > 30,000 Therms (MAR-DEC)	646,168	\$0.02817	\$18,203		646,168	\$ 0.02923		863,404	\$25,237	-\$1,633	
	Total Margin			\$139,576				\$ 145,525		\$137,313	-\$8,212	
229						Delta		\$ 5,949				
	Average Cost of Gas											
231												
	Non-Gas Revenue											
223	Temporary Gas Cost Amortization											

233 Temporary Gas Cost Amortization

234 WA Energy Assistance Fund Program

235 WA Replacement Pipe Cost Recovery

236 WA Decoupling Mechanism

237 WA Deferred Gas Costs

238 WA Conservation Cost Recovery

239 WA Protected-Plus Excess Deferred Income Tax

240 WA Unprotected Excess Deferred Income Tax 241 WA Temp Federal Income Tax Rate Credit 242 City Tax

243 Indian Nation Tribal Charge 244 Current Month Unbilled + 245 Previous Month Unbilled -

246 CAP Adjustment 247 Deferrals

248 Deficiency

249 Adjustments 250 -PM CA1501A

251 +CM CA1501A 252 Total Non-Gas Revenue

		Cost	Reco	very Mecha	nism CRM			Proposed	
		Billing							
		Determinants						Revenue At Proposed	2021 Revenue
Lin No	Rate Description	(Therms/Bill)		Rate	CRM Revenue		Proposed Rates	Rates	Adjustment
	(A)	(Q) = (N)		(R)	(S) = (Q)*(R)		(T)	(U) = (N)*(T)	(V) = (U)-(O)
	CNGW11LV								
	Basic Service Charge								
	Margin First 20,000 Therms (JAN-FEB)								
	Margin First 20,000 Therms (MAR-DEC)								
	Margin Next 80,000 Therms (JAN-FEB)								
	Margin Next 80,000 Therms (MAR-DEC)								
197	Margin> 100,000 Therms (JAN-FEB)								
198 199	Margin> 100,000 Therms (MAR-DEC)								
200									
	Average Cost of Gas								
202	The lage cost of das								
203	Non-Gas Revenue								
	Temporary Gas Cost Amortization								
205	WA Energy Assistance Fund Program								
	WA Replacement Pipe Cost Recovery								
207	WA Decoupling Mechanism								
	WA Conservation Cost Recovery								
	WA Protected-Plus Excess Deferred Income Tax								
	WA Unprotected Excess Deferred Income Tax								
	City Tax								
	Current Month Unbilled + Previous Month Unbilled -								
	CAP Adjustment								
	Deferrals								
	-PM CA1501A								
217	+CM CA1501A								
218	Total Non-Gas Revenue								
219									
220	Total Rate Schedule: CNGW11LV								
221									
	CNGWA570								
223	Basic Service Charge						\$ 163.00	\$ 13,692	Ş -
	Margin First 30,000 Therms (JAN-FEB) Margin First 30,000 Therms (MAR-DEC)	1,088,197	c	0.00180	\$ 1,9	ne o	\$ 0.10591	\$ 115,255	\$ 16,871
	Margin > 30,000 Therms (MAN-FEB)	1,000,157	۶	0.00180	ý 1,5	133	3 0.10391	\$ 113,233	3 10,671
	Margin > 30,000 Therms (MAR-DEC)	863,404	Ś	0.00180	\$ 1,5	54	\$ 0.03424	\$ 29,565	\$ 4,328
	Total Margin	,	-		\$ 3,5		*	\$ 158,512	
229									
230	Average Cost of Gas						,		
231									
232	Non-Gas Revenue								
	Temporary Gas Cost Amortization								
	WA Energy Assistance Fund Program								
	WA Replacement Pipe Cost Recovery								
	WA Decoupling Mechanism WA Deferred Gas Costs								
	WA Conservation Cost Recovery								
	WA Protected-Plus Excess Deferred Income Tax								
	WA Unprotected Excess Deferred Income Tax								
	WA Temp Federal Income Tax Rate Credit								
	City Tax								
243	Indian Nation Tribal Charge								
244	Current Month Unbilled +								
245	Previous Month Unbilled -								
246	CAP Adjustment								
247	Deferrals								
248	Deficiency								
249 250	Adjustments								
250 251	-PM CA1501A +CM CA1501A								
251	Total Non-Gas Revenue								
232									

			Current			Schedule Merge	
					Dilli		
		Billing Determinants			Billing Determinants		
Lin No	Rate Description	(Therms/Bills)	Current Rate	Per Books Revenue 2020	(Therms/Bills)	Rate	Remove/Add
LIII INC	(A)	(B) = (D)/(C)	(C)	(D)	(E)	(F)	(G) = (E)*(F)
253	(^)	(6) - (6)/(6)	(C)	(6)	(=)	(1)	(0) - (1) (1)
254	Total CNGWA570 Revenue		check	1,364,661			
255				-,,			
256	CNGWA6631-COMBINED	CNGWA6631			From other 663 & 9	06 & WA11LV	
257	Dispatch Service Charge	2,231	\$625.00	\$1,394,375	81	\$625	50,625
258	Contract Demand Charge	23,983,139	\$ 0.20000	\$4,796,628	6,573,622	\$0.20000	1,314,724
259	Dispatch Delivery Charge	506,789,000	\$ 0.00040	\$202,716	141,716,625	\$0.00040	56,687
260	Delivery Charge First 100,000 Therms (JAN-FEB)	15,957,054	\$ 0.05331	\$850,671	400,000	\$0.05331	21,324
261	Delivery Charge First 100,000 Therms (MAR-DEC)	74,558,384	\$ 0.05989	\$4,465,302	1,678,026	\$0.05989	100,497
262	Delivery Charge Next 200,000 Therms (JAN-FEB)	10,698,859	\$ 0.01945	\$208,093	800,000	\$0.01945	15,560
263	Delivery Charge Next 200,000 Therms (MAR-DEC)	52,265,694	\$ 0.02303	\$1,203,679	3,337,820	\$0.02303	76,870
264	Delivery Charge_Next 200,000 Therms (JAN-FEB)	5,535,900	\$ 0.01182	\$65,434	662,331	\$0.01182	7,829
265	Delivery Charge_Next 200,000 Therms (MAR-DEC)		\$ 0.01473	\$373,622	3,736,127	\$0.01473	55,033
266	Delivery Charge > 500,000 Therms (JAN-FEB)		\$ 0.00562	\$327,424	29,098,105	\$0.00562	163,531
267	Delivery Charge > 500,000 Therms (MAR-DEC)	254,439,965	\$ 0.00798	\$2,030,431	92,314,768	\$0.00798	736,672
268	CNG WA DELIVERY CHARGE+ REV ADJ			\$1,742		-	*********
269	Total Margin			\$15,920,115.81			\$2,599,352.09
270 271	New Cas Devenue						
271	Non-Gas Revenue WA Protected-Plus Excess Def Income Tax			-\$356,323			
273	WA Unprotected Excess Def Income Tax			-\$134,876			
274	WA Temp Federal Income Tax Rate Credit			\$450			
275	WA Energy Assistance Fund Program			\$152,028			
276	WA Replacement Pipe Cost Recovery			\$390,772			
277	Contract Charge			\$22,500			
278	Gross Revenue Fee			\$697,979			
279	City Tax			\$426,654			
280	State Utility Tax Credit			-\$2,035			
281	Indian Nation Tribal Charge			\$9,628			
282	Current Month Unbilled +			\$0			
283	Previous Month Unbilled -			\$0			
284	Deferrals			-\$182,542			
285	-PM CA1501A			-\$16,986,280			
286	+CM CA1501A			\$17,223,519			
287	Total Non-Gas Revenue			\$1,261,474			
288							
289	Total Rate Schedule 6631 Revenue	\$0.00	check	\$17,181,590			
290 291	CNGWA906				M CC24		
291	Dispatch Service Charge	5	\$625.00	\$3,125	Merge w 6631 and o	\$625.00	
292	Contract Demand Charge	333,622		\$66,724	-333,622	\$0.20	-\$3,125 -\$66,724
293	Dispatch Delivery Charge	19,051,050	\$0.00040		-19,051,050	\$0.0004	-\$66,724 -\$7,620
295	Commodity Charge	20,244,154	\$0.0040		(200,000)	\$0.05331	-\$10,662
296	Total Margin	20,244,134	30.01400	\$374,640	(300,000)	\$0.05989	-\$17,967
297				Ç3.4,040	(400,000)	\$0.01945	-\$7,780
298	Non-Gas Revenue				(600,000)	\$0.02303	-\$13,818
299	Gross Revenue Fee			\$16,505	(400,000)	\$0.01182	-\$4,728
300	Adjustments			\$0	(600,000)	\$0.01473	-\$8,838
301	-PM CA1501A			-\$391,145	(7,388,717)	\$0.00562	-\$41,525
302	+CM CA1501A			\$305,728	(9,162,362)	\$0.00798	-\$73,116
303	Total Non-Gas Revenue			-\$68,911	(19,051,079)	-	-\$178,433.24
304							

SUIVIN	TARY OF REVENUES BY RATE SCHEDULE	Adjı	usted 2020 Billing Determ	inants	Adjust	ed Current Rates UG-2	00568	2020 EOP	Determinants at Cur	rent Rates
					,			Billing		
		Adjusted Billing		Adjusted Per Books	Adjusted Billing	UG-200568 Rates as	Margin Revenue at	Determinants	Adjusted EOP	EOP Revenue
Lin No	Rate Description	Determinants	Rates as of 3/1/2020	Margin Revenue	Determinants	of July 1, 2021	Current Rates	(Therms/Bills)	Margin Revenue	Adjustment
	(A)	(H) = (B)+(E)	(1)	(J) = (H)*(I)	(K)	(L)	(M) = (K)*(L)	(N)	(O) = (L)*(N)	(P) = (O)-(M)
253										
254	Total CNGWA570 Revenue									
255	CHICHACCOA COMBINED									
	CNGWA6631-COMBINED Dispatch Service Charge	2,312	\$625.00	\$1,445,000	2,312	\$ 625.00	\$ 1,445,000	2,376	\$1,485,000	\$40,000
258	Contract Demand Charge	30,556,760	\$0.20000	\$6,111,352	30,556,760			30,556,760	\$6,111,352	\$40,000
259	Dispatch Delivery Charge	648,505,625	\$0.00040	\$259,402	648,505,625			679,252,242	\$271,701	\$12,299
	Delivery Charge First 100,000 Therms (JAN-FEB)	16,357,054	\$0.05331	\$871,995	16,357,054			,	+	+ /
261	Delivery Charge First 100,000 Therms (MAR-DEC)	76,236,410	\$0.05989	\$4,565,799	76,236,410	\$ 0.06000	\$ 5,555,608	98,870,372	\$5,932,222	\$376,614
262	Delivery Charge Next 200,000 Therms (JAN-FEB)	11,498,859	\$0.01945	\$223,653	11,498,859					
263	Delivery Charge Next 200,000 Therms (MAR-DEC)	55,603,514	\$0.02303	\$1,280,549	55,603,514	\$ 0.02331	\$ 1,564,156	74,558,947	\$1,737,969	\$173,813
264	Delivery Charge_Next 200,000 Therms (JAN-FEB)	6,198,231	\$0.01182	\$73,263	6,198,231					
265	Delivery Charge_Next 200,000 Therms (MAR-DEC)	29,100,817	\$0.01473	\$428,655	29,100,817	\$ 0.01505	\$ 531,251	40,341,807	\$607,144	\$75,894
	Delivery Charge > 500,000 Therms (JAN-FEB)	87,358,587	\$0.00562	\$490,955	87,358,587					
267	Delivery Charge > 500,000 Therms (MAR-DEC)	346,754,733	\$0.00798	\$2,767,103	346,754,733	\$ 0.00833	\$ 3,616,164	465,481,117	\$3,877,458	\$261,294
268	CNG WA DELIVERY CHARGE+ REV ADJ		-	\$1,742						*****
269 270	Total Margin			\$18,519,468	Delte		\$19,082,933		\$20,022,846	\$939,913
	Non-Gas Revenue				Delta		\$563,465			
	WA Protected-Plus Excess Def Income Tax									
	WA Unprotected Excess Def Income Tax									
	WA Temp Federal Income Tax Rate Credit									
	WA Energy Assistance Fund Program									
	WA Replacement Pipe Cost Recovery									
	Contract Charge									
	Gross Revenue Fee									
	City Tax									
280	State Utility Tax Credit									
281	Indian Nation Tribal Charge									
282	Current Month Unbilled +									
	Previous Month Unbilled -									
	Deferrals									
285	-PM CA1501A									
286	+CM CA1501A									
	Total Non-Gas Revenue									
288										
289 290	Total Rate Schedule 6631 Revenue									
	CNGWA906									
	Dispatch Service Charge		\$625.00	\$0						
292	Contract Demand Charge		\$0.20	\$0 \$0						
	Dispatch Delivery Charge		\$0.00040	\$0						
	Commodity Charge		\$0.01468	\$0						
	Total Margin		J0.01400	\$0						
297	Total Margin			Ç						
	Non-Gas Revenue									
	Gross Revenue Fee									
	Adjustments									
301	-PM CA1501A									
302	+CM CA1501A									
303	Total Non-Gas Revenue									
304										

Rate Description	Proposed Proposed Rates (U) = (N)*(T) 1,485,000 6,111,352 271,701 6,949,472 2,035,994 711,256 4,542,359	\$ - \$ - \$ 1,017,24
Determinants CRM Revenue Proposed Rates Rev	Rates (U) = (N)*(T) 1,485,000 6,111,352 271,701 6,949,472 2,035,994 711,256	Adjustment (V) = (U)-(O) \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$
(A) (Q) = (N) (R) (S) = (Q)*(R) (T) 733 754 755 756 757 757 757 758 758 758	1,485,000 6,111,352 271,701 6,949,472 2,035,994 711,256	\$ - \$ - \$ - \$ 5 \$ -
	6,111,352 271,701 6,949,472 2,035,994 711,256	\$ - \$ - \$ 1,017,24
255 CNGWA6631-COMBINED	6,111,352 271,701 6,949,472 2,035,994 711,256	\$ - \$ - \$ 1,017,24
257 CRGWA6631-COMBINED	6,111,352 271,701 6,949,472 2,035,994 711,256	\$ - \$ - \$ 1,017,24
257 Dispatch Service Charge	6,111,352 271,701 6,949,472 2,035,994 711,256	\$ - \$ - \$ 1,017,24
258 Contract Demand Charge \$ 0.200000 \$ 0.200000 \$ 0.200000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.200000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.20000 \$ 0.2000000 \$ 0.200000 \$ 0.2000000 \$ 0.200000 \$ 0.200000 \$ 0.200000 \$ 0.200000 \$ 0.20000000000	6,111,352 271,701 6,949,472 2,035,994 711,256	\$ - \$ - \$ 1,017,24
259 Dispatch Delivery Charge \$ 0.00040 \$ 260 Delivery Charge First 100,000 Therms (IAN-FEB) 98,870,372 \$ 0.00052 \$ 51,413 \$ 0.07029 \$ 262 Delivery Charge Rext 200,000 Therms (IAN-FEB) 74,558,947 \$ 0.00052 \$ 38,771 \$ 0.02731 \$ 263 Delivery Charge Next 200,000 Therms (IAN-FEB) 8 8 38,771 \$ 0.02731 \$ 265 Delivery Charge, Next 200,000 Therms (IAN-FEB) 8 0.00052 \$ 20,978 \$ 0.01763 \$ 266 Delivery Charge > 500,000 Therms (IAN-FEB) 8 0.00052 \$ 20,978 \$ 0.01763 \$ 266 Delivery Charge > 500,000 Therms (IAN-FEB) 8 0.00052 \$ 20,978 \$ 0.01763 \$ 267 Delivery Charge > 500,000 Therms (IAN-FEB) 8 0.00052 \$ 24,2050 \$ 0.00076 \$ 268 KIN WA DELIVERY CHARGE + REV ADI 8	271,701 6,949,472 2,035,994 711,256	\$ 1,017,24
260 Delivery Charge First 100,000 Therms (JAN-FEB) 98,870,372 \$ 0.00052 \$ 51,413 \$ 0.07029 \$ 52 261 Delivery Charge Rext 200,000 Therms (MAR-DEC) 98,870,372 \$ 0.00052 \$ 51,413 \$ 0.07029 \$ 52 263 Delivery Charge Next 200,000 Therms (MAR-DEC) 74,558,947 \$ 0.00052 \$ 38,771 \$ 0.02731 \$ 0.02731 \$ 0.00052	6,949,472 2,035,994 711,256	\$ 1,017,24
261 Delivery Charge First 100,000 Therms (MAR-DEC) 98,870,372 \$ 0.00052 \$ 51,413 \$ 0.07029 \$ 2	2,035,994 711,256	
262 Delivery Charge Next 200,000 Therms (JAN-FEB) 74,558,947 \$ 0.00052 \$ 38,771 \$ 0.02731 \$ 263 Delivery Charge Next 200,000 Therms (MAR-DEC) 74,558,947 \$ 0.00052 \$ 38,771 \$ 0.02731 \$ 265 Delivery Charge Next 200,000 Therms (MAR-DEC) 40,341,807 \$ 0.00052 \$ 20,978 \$ 0.01763 \$ 266 Delivery Charge > 500,000 Therms (JAN-FEB) 465,481,117 \$ 0.00052 \$ 242,050 \$ 0.00976 \$ 267 Delivery Charge > 500,000 Therms (MAR-DEC) 465,481,117 \$ 0.00052 \$ 242,050 \$ 0.00976 \$ 268 CMS WA DELIVERY CHARGE+ REV ADI	2,035,994 711,256	
263 Delivery Charge Next 200,000 Therms (MAR-DEC) 74,558,947 \$ 0.00052 \$ 38,771 \$ 0.02731 \$ 264 Delivery Charge, Next 200,000 Therms (IAN-FEB) \$ 0.00052 \$ 20,978 \$ 0.01763 \$ 265 Delivery Charge, Next 200,000 Therms (IAN-FEB) \$ 0.00052 \$ 20,978 \$ 0.01763 \$ 265 Delivery Charge > 500,000 Therms (IAN-FEB) \$ 0.00052 \$ 242,050 \$ 0.0076 \$ 267 Delivery Charge > 500,000 Therms (MAR-DEC) \$ 465,481,117 \$ 0.00052 \$ 242,050 \$ 0.0076 \$ 275 \$ 285 \$	711,256	\$ 298,02
264 Delivery Charge_Next 200,000 Therms (MAR-DEC) 40,341,807 \$ 0.00052 \$ 20,978 \$ 0.01763 \$ 5 265 Delivery Charge_Next 200,000 Therms (MAR-DEC) 40,341,807 \$ 0.00052 \$ 20,978 \$ 0.01763 \$ 5 266 Delivery Charge > 500,000 Therms (MAR-DEC) 465,481,117 \$ 0.00052 \$ 242,050 \$ 0.00976 \$ 5 268 KNG WAD PELIVERY CHARGE+ REV ADI * 0.00052 * 242,050 \$ 0.00976 \$ 5	711,256	\$ 298,02
265 Delivery Charge_Next 200,000 Therms (MAR-DEC) 40,341,807 \$ 0.00052 \$ 20,978 \$ 0.01763 \$ 266 Delivery Charge > 500,000 Therms (JAN-FEB) \$ 0.00052 \$ 242,050 \$ 0.00976 \$ 267 Delivery Charge > 500,000 Therms (MAR-DEC) 465,481,117 \$ 0.00052 \$ 242,050 \$ 0.00976 \$ 268 CMS WA DELIVERY CHARGE+ REV ADI * 0.00052 * 0.00052 * 0.00052 * 0.00054 * 0.00056 <t< td=""><td></td><td></td></t<>		
266 Delivery Charge > 500,000 Therms (JAN-FEB) 267 Delivery Charge > 500,000 Therms (MAR-DEC) 465,481,117 \$ 0.00052 \$ 242,050 \$ 0.00976 \$ 268 KNG WAD DELIVERY CHARGE+ REV ADJ		¢ 104.11
267 Delivery Charge > 500,000 Therms (MAR-DEC) 465,481,117 \$ 0.00052 \$ 242,050 \$ 0.00976 \$ 268 CNG WA DELIVERY CHARGE+ REV ADJ	4.542.250	\$ 104,11
268 CNG WA DELIVERY CHARGE+ REV ADJ		\$ 664,90
	4,342,333	3 004,50
269 Total Margin \$ 353,211 \$	22,107,133	\$ 2,084,28
270 353,211 Q	22,107,133	2,004,20
271 Non-Gas Revenue		
272 WA Protected-Plus Excess Def Income Tax		
273 WA Unprotected Excess Defincome Tax		
274 WA Temp Federal Income Tax Rate Credit		
275 WA Energy Assistance Fund Program		
276 WA Replacement Pipe Cost Recovery		
277 Contract Charge		
278 Gross Revenue Fee		
279 City Tax		
280 State Utility Tax Credit		
281 Indian Nation Tribal Charge		
282 Current Month Unbilled +		
283 Previous Month Unbilled -		
284 Deferrals		
285 -PM CA1501A		
286 +CM CA1501A		
287 Total Non-Gas Revenue		
288		
289 Total Rate Schedule 6631 Revenue		
290		
291 CNGWA906		
292 Dispatch Service Charge		
293 Contract Demand Charge		
294 Dispatch Delivery Charge		
295 Commodity Charge		
296 Total Margin		
297 200 No. Co Davisor		
298 Non-Gas Revenue		
299 Gross Revenue Fee 300 Adjustments		
300 Adjustments 301 -PM CA1501A		
301 -PM CALSUIA 302 -PM CALSUIA		
302 +LM CAISUIA 303 TOtal Non-Gas Revenue		
303 TUTAI NON-GAS REVENUE		

SUIVIIV	MARY OF REVENUES BY RATE SCHEDULE		Current			Schedule Merg	re .
					D:III:		,-
		D.III. D			Billing		
Lin No	Data Danasistica	Billing Determinants	Comment Date	D D I D 2020	Determinants (Therms/Bills)	D-4-	D/Add
Lin No	Rate Description (A)	(Therms/Bills) (B) = (D)/(C)	Current Rate (C)	Per Books Revenue 2020 (D)	(E)	Rate (F)	Remove/Add (G) = (E)*(F)
305	Total CNGWA906 Revenue	\$0.00	check	\$305,728	(=)	(1)	(0) - (1) (1)
306	Total diversión levellac	\$0.00	cricen	<i>\$303,720</i>			
307	CNGWA909						
308	Dispatch Service Charge	12	\$625.00	\$7,500			
309	Contract Demand Charge	12	\$2,000.00	\$24,000			
310	Dispatch Delivery Charge	38,003,475	\$0.00040	\$15,201			
311	Commodity Charge	37,684,195	\$0.01606	\$605,355			
	Total Margin			\$652,057			
313							
	Non-Gas Revenue Gross Revenue Fee			620.552			
316	-PM CA1501A			\$28,553 -\$680,609			
317	+CM CA1501A			\$695,860			
318	Total Non-Gas Revenue			\$43,803			
319				,			
320	Total CNGWA909 Revenue	\$0.00	check	\$695,860			
321							-
322	CNGWA910						
323	Dispatch Service Charge	12	625	\$7,500			
324	Contract Demand Charge	12	\$2,250.00	\$27,000			
	Dispatch Delivery Charge	7,587,175	\$0.00040	\$3,035			
326	Commodity Charge	7,595,939	\$0.01178				
327 328	Total Margin			126,992			
329	Non-Gas Revenue						
330	Gross Revenue Fee			\$5,566			
331	-PM CA1501A			-\$132,558			
332	+CM CA1501A			\$129,472			
333	Total Non-Gas Revenue			2,480			
334							
335	Total Rate Schedule 910 Revenue	\$0.00	check	129,472			
336							
337	CNGWA911						
338	Dispatch Service Charge	12		\$7,500			
339 340	Contract Demand Charge Dispatch Delivery Charge	12 4,360,250	\$ 3,950.00 \$0.00040	\$47,400 \$1,744			
341	Commodity Charge	4,365,613	\$0.00040	\$78,616			
342	Total Margin	4,303,013	J0.01601	135,260			
343				/			
344	Non-Gas Revenue						
345	Gross Revenue Fee			\$5,925			
346	-PM CA1501A			-\$141,185			
347	+CM CA1501A			\$140,105			
348	Total Non-Gas Revenue			4,846			
349	T. I	A		440			
350	Total Rate Schedule 911 Revenue	\$0.00	check	140,105			
351 352	CNGWA914						
352	Dispatch Service Charge	12	\$ 625.00	\$7,500			
354	Contract Demand Charge	12	\$ 6,725.00	\$80,700			
355	Dispatch Delivery Charge	12,345,625	\$0.00040	\$4,938			
356	Commodity Charge	12,357,331	\$0.01101	\$136,111			
357	Total Margin			229,249			
358							
359	Non-Gas Revenue						
360	Gross Revenue Fee			\$10,041			
361	-PM CA1501A			-\$239,290			
362	+CM CA1501A			\$238,373			
363	Total Non-Gas Revenue			9,123			
364 365	Total Rate Schedule 914 Revenue	\$0.00	check	238,373			
366	Total hate suisdule 314 nevenue	30.00	Crieck	230,373			
550							

SOIVIN	TARY OF REVENUES BY RATE SCHEDULE	Adiı	usted 2020 Billing Determ	ninants	Δdius	sted Current Rates UG-2	00568	2020 FOE	Determinants at Cur	rent Rates
		, raje	Sted Lozo Dining Detern	imunes	Auju.	sted current reates 00-2	.00508		l l	Terre ridices
								Billing		
		Adjusted Billing		Adjusted Per Books	Adjusted Billing	UG-200568 Rates as	Margin Revenue at	Determinants	Adjusted EOP	EOP Revenue
Lin No		Determinants	Rates as of 3/1/2020	Margin Revenue	Determinants	of July 1, 2021	Current Rates	(Therms/Bills)	Margin Revenue	Adjustment
	(A)	(H) = (B)+(E)	(1)	(J) = (H)*(I)	(K)	(L)	(M) = (K)*(L)	(N)	(O) = (L)*(N)	(P) = (O)-(M)
	Total CNGWA906 Revenue									
306										
307	CNGWA909									
308	Dispatch Service Charge	12	\$625.00	\$7,500						
309	Contract Demand Charge	12	\$2,000.00	\$24,000						
310	Dispatch Delivery Charge	38,003,475	\$0.00040	\$15,201						
311	Commodity Charge	37,684,195	\$0.01606	\$605,355						
312	Total Margin			\$652,057						
313										
314 315	Non-Gas Revenue Gross Revenue Fee									
316	-PM CA1501A									
317	+CM CA1501A									
318	Total Non-Gas Revenue									
319	Total Non-das Nevenue									
320	Total CNGWA909 Revenue									
321	Total CNGWA303 Revenue									
322	CNGWA910									
323	Dispatch Service Charge	12	\$625.00	\$7,500						
324	Contract Demand Charge	12	\$2,250.00	\$27,000						
325	Dispatch Delivery Charge	7,587,175	\$0.00040	\$3,035						
326	Commodity Charge	7,595,939	\$0.01178	\$89,457						
327	Total Margin	.,,	*******	\$126,992						
328										
329	Non-Gas Revenue									
330	Gross Revenue Fee									
331	-PM CA1501A									
332	+CM CA1501A									
333	Total Non-Gas Revenue									
334										
335	Total Rate Schedule 910 Revenue									
336										
337	CNGWA911									
338	Dispatch Service Charge	12	\$625.00	\$7,500						
339	Contract Demand Charge	12	\$3,950.00	\$47,400						
340	Dispatch Delivery Charge	4,360,250	\$0.00040	\$1,744						
341	Commodity Charge	4,365,613	\$0.01801	\$78,616						
342	Total Margin			\$135,260						
343	New Car Devices									
344 345	Non-Gas Revenue Gross Revenue Fee									
345 346	-PM CA1501A									
346 347	-PM CA1501A +CM CA1501A									
348	Total Non-Gas Revenue									
349	Total Horr Gus Neverlue									
350	Total Rate Schedule 911 Revenue									
351										
352	CNGWA914									
353	Dispatch Service Charge	12	\$625.00	\$7,500						
354	Contract Demand Charge	12	\$6,725.00	\$80,700						
355	Dispatch Delivery Charge	12,345,625	\$0.00040	\$4,938						
356	Commodity Charge	12,357,331	\$0.01101	\$136,111						
357	Total Margin		•	\$229,249						
358	*									
359	Non-Gas Revenue									
360	Gross Revenue Fee									
361	-PM CA1501A									
362	+CM CA1501A									
363	Total Non-Gas Revenue									
364										
365	Total Rate Schedule 914 Revenue									
366										

	Cost Recovery Mechanism CRM					Proposed	
		Billing	·				
1	Į l	Determinants	۱ ۱			Revenue At Proposed	2021 Revenue
Lin No	Rate Description	(Therms/Bill)	Rate	CRM Revenue	Proposed Rates	Rates	Adjustment
	(A)	(Q) = (N)	(R)	(S) = (Q)*(R)	(T)	(U) = (N)*(T)	(V) = (U)-(O)
305	Total CNGWA906 Revenue	.~	1.7	1-111	117	v-1 v-1 VI	. , (-,(0)
306	-						
	CNGWA909						
	Dispatch Service Charge						
309	Contract Demand Charge						
	Dispatch Delivery Charge						
	Commodity Charge						
	Total Margin						
313							
	Non-Gas Revenue Gross Revenue Fee						
315 316	-PM CA1501A						
317	+CM CA1501A						
318	Total Non-Gas Revenue						
319	**						
	Total CNGWA909 Revenue						
321		_	_		_	_	
322	CNGWA910						
	Dispatch Service Charge						
	Contract Demand Charge						
	Dispatch Delivery Charge						
	Commodity Charge Total Margin						
327 328	i orai Majakii						
	Non-Gas Revenue						
	Gross Revenue Fee						
331	-PM CA1501A						
332	+CM CA1501A						
333	Total Non-Gas Revenue						
334							
	Total Rate Schedule 910 Revenue						
336							
	CNGWA911						
	Dispatch Service Charge Contract Demand Charge						
	Contract Demand Charge Dispatch Delivery Charge						
	Commodity Charge						
	Total Margin						
343	-						
344	Non-Gas Revenue						
345	Gross Revenue Fee						
346	-PM CA1501A						
347	+CM CA1501A						
348	Total Non-Gas Revenue						
349	Total Pata Schodula 014 Parray						
350 351	Total Rate Schedule 911 Revenue						
	CNGWA914						
	Dispatch Service Charge						
	Contract Demand Charge						
	Dispatch Delivery Charge						
356	Commodity Charge						
	Total Margin						
358							
	Non-Gas Revenue						
	Gross Revenue Fee -PM CA1501A						
361 362	-PM CA1501A +CM CA1501A						
362 363	+CM CA1501A Total Non-Gas Revenue						
363 364	, our nevertue						
	Total Rate Schedule 914 Revenue						
366							

370 Contract Demand Charge 6,240,000 5,248,000 5,248,000 5,240,000 5,1248,000 5,					Current			Schedule Merge			
Billing Determinants							Pilling				
In the Rate Description			Pilling Determinants				-				
A (B) = (D)/(C) (C) (D) (E) (F) (G) = (E)*(F) (G) = (E)*(F)*(F) (G) = (E)*(F)*(F)*(G) = (E)*(F)*(G) = (E)*(G) = (E)*(G)*(G) = (E)*(G)*(G) = (E)*(G)*(G) = (E)*(G)*(G)*(G) = (E)*(G)*(G)*(G) = (E)*(G)*(G)*(G)*(G)*(G)*(G)*(G)*(G)*(G)*(G	Lin No	Pate Description		Curr	ront Pato	Per Books Payanua 2020		Pate	Pemove/Add		
Section 1	CIII IVO			Cuii							
1869 Displatch Service Charge	367	٧٠,	(=) (=) (=)		(-)	(-7	(-)	(-7	(-) (-) (-)		
370 Contract Demand Charge \$2,40,000 \$ 0,20000 \$1,248,00 \$ 0,20000 \$3,248,00 \$ 0,20000 \$3,248,00 \$ 0,20000 \$3,348,28 \$ 97,067,00 \$ 0,00004 \$38,828 \$ 97,067,00 \$ 0,00004 \$38,828 \$ 97,067,00 \$ 0,00004 \$38,828 \$ 97,067,00 \$ 0,00004 \$38,828 \$ 97,067,00 \$ 0,00004 \$38,828 \$ 97,067,00 \$ 0,00004 \$38,828 \$ 97,067,00 \$ 0,00004 \$38,828 \$ 97,067,00 \$ 0,00004 \$38,828 \$ 97,067,00 \$ 0,00004 \$38,828 \$ 97,067,00 \$ 0,00004 \$38,828 \$ 97,067,00 \$ 0,00004 \$38,828 \$ 97,067,00 \$ 0,00004 \$38,828 \$ 97,067,00 \$ 0,00004 \$38,828 \$ 97,067,00 \$ 0,00004 \$38,828 \$ 97,067,00 \$ 0,00004 \$38,828 \$ 97,067,00 \$ 0,00004 \$38,828 \$ 97,067,00 \$ 0,00004 \$38,828 \$ 97,067,00 \$ 0,00004 \$38,828 \$ 97,067,00 \$ 0,00004 \$38,828 \$ 97,00004 \$38,828 \$ 97,00004 \$38,828 \$ 97,00004 \$38,828 \$ 97,00004 \$38,828 \$ 97,00004 \$38,828 \$ 97,00004 \$38,828 \$ 97,00004 \$38,828 \$ 97,00004 \$38,828 \$ 97,00004 \$38,828 \$ 97,00004 \$38,828 \$ 97,00004 \$38,828 \$ 97,00004 \$38,828 \$ 97,00004 \$38,928 \$ 98,0000 \$ 98,00004 \$38,928 \$ 98,00004 \$38	368	CNGWA6633					Merge w 6631				
372 Delivery Charge First 200,000 Therms (IAN-FEB) 200,000 538.88 -97,069,700 50,000 538.88 -97,069,700 50,000 538.88 -97,069,700 50,000 538.88 -97,069,700 50,000 538.88 -97,069,700 50,000 538.88 539.23 -98,90.13 50,0598 559.23 -98,90.13 50,0598 559.23 -98,90.13 50,0598 559.23 -98,90.13 50,0598 559.23 -98,90.13 50,0598 559.23 -98,90.13 50,0598 559.23 -98,90.13 50,0598 559.23 -98,90.13 50,0598 559.23 -98,90.13 50,0598 559.23 -98,90.13 50,0598 559.23 -98,90.13 50,0598 559.23 -98,90.13 50,0598 559.23 -98,90.13 50,0598 559.23 -98,90.13 50,0598 559.23 -98,90.13 50,0598 559.23 -98,90.13 50,0598 559.23 -98,90.13 50,0598 545.34 -19,068.93 50,0230 -94,273 -	369	Dispatch Service Charge	12	\$	625.00	\$7,500	-12	\$625	-\$7,500		
372 Delivery Charge First 100,000 Therms (MAR-DEC) 98,0013 510,662 -200,000 50,0331 510,662 -300,000 50,0331 510,662 -300,000 50,0331 510,662 -300,000 50,0331 510,662 -300,000 50,0331 510,662 -300,000 50,0331 510,662 -300,000 50,0331 510,662 -300,000 50,0331 510,663 -300,000 50,0331 510,663 -300,000	370	Contract Demand Charge	6,240,000	\$	0.20000	\$1,248,000	-6,240,000	\$0.20000	-\$1,248,000		
373 Delwery Charge Pietr 200,000 Therms (MAR-DEC) 980,013 0.05989 559,222 9.90,133 50.05989 559,223	371	Dispatch Delivery Charge	97,069,700	\$	0.00040	\$38,828	-97,069,700	\$0.00040	-\$38,828		
237 Delivery Charge, Net 200,000 Therms (JAN-FEB) 400,000 5 0.01945 57,780 400,000 50.01945 57,780 57,	372								-\$10,662		
375 Delivery Charge, Next 200,000 Therms (IMAR-DEC) 1,968,910 5 0,02303 545,344 1,968,910 50,02303 545,376 Delivery Charge Next 200,000 Therms (IMAR-DEC) 1,960,489 5 0,01473 528,878 4,00,000 50,01182 547,737 548,78	373	Delivery Charge First 100,000 Therms (MAR-DEC)	989,013	\$	0.05989	\$59,232	-989,013	\$0.05989	-\$59,232		
375 Delivery Charge Neta 200.000 Therms (JAM-FEB) 400.000 50.01182 54.73 54.788 4.00.000 50.01182 54.73 57.75 Delivery Charge Neta 200.000 Therms (JAM-FEB) 2.580.351 5.000562 5126,902 2.580,351 5.000562 5126,903 5.288,331 5.000562 5126,903 5.300078 5.3000078 5.30000078 5.30000078 5.30000078 5.30000078 5.30000078 5.30000078 5.30000078 5.30000078 5.30000078 5.300000078 5.300000078 5.300000078 5.300000078 5.300000078 5.300000078 5.300000078 5.300000078 5.300000078 5.300000078 5.300000078 5.300000078 5.300000078 5.300000078 5.300000078 5.300000078 5.3000000078 5.300000078 5.300000078 5.300000078 5.300000078 5.300000078 5.300000078 5.300000078 5.300000078 5.3000000078 5.300000078 5.300000078 5.300000078 5.300000078 5.300000078 5.300000078 5.300000078 5.300000078 5.3000000078 5.3000000078	374	Delivery Charge_Next 200,000 Therms (JAN-FEB)	400,000	\$	0.01945	\$7,780	-400,000	\$0.01945	-\$7,780		
377 Delivery Charge Next 200,000 Therms (MAR-DEC) 1,960,489 5 0,01473 \$28,878 1,166,489 50,01473 \$328,878 1,166,489 50,01473 \$328,878 1,166,489 50,01473 \$438,789 \$1,000									-\$45,344		
378 Delivery Charge > 500,000 Therms (MAR-FER) 22,580,351 \$0,00562 \$125,90 \$22,580,351 \$0,00078 \$530,070 \$6,64373,30 \$0,00078 \$530,070 \$6,64373,30 \$0,00078 \$530,070 \$6,64373,30 \$0,00078 \$530,070 \$6,64373,30 \$0,00078 \$530,070 \$6,64373,30 \$0,00078 \$530,070 \$6,64373,30 \$0,00078 \$530,070 \$6,64373,30 \$0,00078 \$530,070 \$6,64373,30 \$0,00078 \$530,070 \$6,64373,30 \$0,00078 \$530,070 \$2,108,03 \$131,000 \$	376								-\$4,728		
379 Delivery Charge > \$0,0,000 Therms (MAR-DEC) 66,437.330 5 0,00798 5530,170 5530,170 50,6437.330 50,00798 5530,173 50,00798 50,007									-\$28,878		
380 Total Margin 94,936,092 \$2,108,023 94,936,092.21 -2,108,03											
381 Non-Gis Revenue 382 WA Protected-Pite Sizess Def Income Tax 383 WA Protected-Pite Sizess Def Income Tax 384 WA Unprotected Excess Def Income Tax 385 WA Temp Federal Income Tax Rate Credit 386 WA Energy Assistance Fund Program 387 WA Repiscement Pipe Cost Recovery 388 Gross Revenue Fe 388 Gross Revenue Fe 389 -PM CASIOLA 380 -CM CALSOLA 380 -CM CALSOLA 381 Total Non-Gis Revenue 381 Total Non-Gis Revenue 382 Total Rate Schedule 6633 384 CNGWA6632 385 CNGWA6632 386 CNGWA6632 387 Dispatch Service Charge 387 Dispatch Service Charge 388 Contract Demand Charge 389 Dispatch Delivery Charge First 100,000 Therms (IAN-FEB) 380 Delivery Charge First 100,000 Therms (IAN-FEB) 381 Delivery Charge First 100,000 Therms (IAN-FEB) 382 Delivery Charge First 100,000 Therms (IAN-FEB) 383 Delivery Charge First 100,000 Therms (IAN-FEB) 384 Delivery Charge First 100,000 Therms (IAN-FEB) 385 Delivery Charge First 100,000 Therms (IAN-FEB) 386 Delivery Charge First 100,000 Therms (IAN-FEB) 387 Dispatch Service Charge 388 Contract Demand Charge 388 Contract Demand Charge 388 Contract Demand Charge 389 Dispatch Service Charge 389 Dispatch Service Charge 380 Dispatch Service Ser				Ş	0.00798			\$0.00798_			
Non-Gas Revenue		Total Margin	94,936,092			\$2,108,023	-94,936,092.21		-2,108,023		
383 WA Protected-Plus Excess Def Income Tax 484 WA Lomprotected Excess Def Income Tax 485 WA Temp Federal Income Tax Rate Credit 50 836 WA Femp Federal Income Tax Rate Credit 50 837 WA Replacement Pipe Cost Recovery 50 838 Gross Revenue Fe 50 9-MC ALSIOLA 9-MC ALSIOLA 1-CAL ALSI		New Configuration									
WA Unprotected Excess Def Income Tax S25,478						-\$60 776					
WA Temp Federal Income Tax Rate Credit So											
WA Fenergy Assistance Fund Program \$29,121											
WA Replacement Pipe Cost Recovery \$80,580											
Section Sect											
Total Non-Gas Revenue S2,167,791 S 88,888.44 S2,196,912 S 88,888.44 S 8,888.44											
Total Non-Gas Revenue \$ 8,888.844	389	-PM CA1501A				-\$2,186,715					
Total Rate Schedule 6633 \$0.00 Check \$2,196,912	390	+CM CA1501A				\$2,167,791					
Total Rate Schedule 6633 SQL Check SQL		Total Non-Gas Revenue				\$ 88,888.44					
394 395 CNGWA6632 SP Dispatch Service Charge 2 \$ 625.00 \$1,250 \$25 \$51,250 397 Dispatch Service Charge 398 Contract Demand Charge \$2 \$ 625.00 \$0.0000 \$0 \$0 \$0.0000 \$0 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0											
395 Section		Total Rate Schedule 6633	\$0.00		cneck	\$2,196,912					
Section Sect											
397 Dispatch Service Charge 2		CNGWA6632					Merge w 6631				
398 Contract Demand Charge - \$ 0.2000 \$0 0 \$0.20000 \$399 Dispatch Delivery Charge 1,292,275 \$0.00040 \$517 -1,292,275 \$0.00040 \$-55 \$400 Delivery Charge First 100,000 Therms (JAN-FEB) - \$ 0.05331 \$0 0 \$0.05331 \$0 0 \$0.05331 \$100 Delivery Charge First 100,000 Therms (JAN-FEB) - \$ 0.05331 \$0 0 \$0.05989 \$-511,978 \$-200,000 \$-200,000			2	\$	625.00	\$1,250		\$625	-\$1,250		
Delivery Charge First 100,000 Therms (JAN-FEB) \$ 0.05331 \$0 0 \$0.05331	398	Contract Demand Charge		\$	0.2000	\$0	0	\$0.20000	\$0		
Delivery Charge Next 200,000 Therms (MAR-DEC) 200,000 \$ 0.05889 \$11,978 -200,000 \$ 0.05889 -511,9	399	Dispatch Delivery Charge	1,292,275	\$	0.00040	\$517	-1,292,275	\$0.00040	-\$517		
Accordance	400	Delivery Charge First 100,000 Therms (JAN-FEB)	-	\$	0.05331	\$0	0	\$0.05331	\$0		
403 Delivery Charge, Next 200,000 Therms (MAR-DEC) 400,000 \$ 0,02303 \$9,212 -400,000 \$ 0,02303 \$9,92 404 Delivery Charge Next 200,000 Therms (MAR-DEC) 400,000 \$ 0,0182 \$ 0 0 \$ 0,0182 \$ 1 405 Delivery Charge Next 200,000 Therms (MAR-DEC) 400,000 \$ 0,01873 \$ 5,892 -400,000 \$ 0,01873 \$ 5,892 406 Delivery Charge > 500,000 Therms (MAR-DEC) 400,000 \$ 0,01873 \$ 5,892 -400,000 \$ 0,01873 \$ 5,892 407 Delivery Charge > 500,000 Therms (MAR-DEC) 292,291 \$ 0,00562 \$ 50 0 \$ 0,00562 \$ 5 408 Total Margin \$ 51,181 \$ 3			200,000						-\$11,978		
404 Delivery Charge Next 200,000 Therms (IAN-FEB) - \$ 0.01182 50 0 \$ 0.01182				-					\$0		
405 Delivery Charge > 500,000 Therms (MAR-DEC) 400,000 \$ 0.01473 \$5,882 -400,000 \$ 0.01473 \$5,88 406 Delivery Charge > 500,000 Therms (MAR-DEC) -5 0.00562 \$ 0 0 \$ 0.00562 \$			400,000						-\$9,212		
406 Delivery Charge > 500,000 Therms (JAN-FEB) - \$ 0.00562 50 0 \$ 0.00562 5. 707 Delivery Charge > 500,000 Therms (MAR-DEC) 292,291 \$ 0.00798 5.2,332292,291 \$ 0.00798 5.2,332 5.3,181 5.			-						\$0		
407 Delivery Charge > 500,000 Therms (MAR-DEC) 292,91 \$ 0.00798			400,000								
Total Margin S31,181			202 204						\$0		
409			252,251	ş	0.00756		-252,251	30.00798			
Non-Gas Revenue		Total Walgill				931,101			-51,101		
411 WA Protected-Plus Excess Def Income Tax 412 WA Unprotected Excess Def Income Tax 413 WA Temp Federal Income Tax Rate Credit 414 WA Energy Assistance Fund Program 415 WA Replacement Pipe Cost Recovery 416 Gross Revenue Fee 417 City Tax 418 -PM CA1501A 419 -CM CA1501A 410 CHM CA1501A 411 CHM CA1501A 412 CTAI Non-Gas Revenue 412 Total Non-Gas Revenue 413 Total Rate Schedule 6632 414 CTAI Rate Schedule 6632 415 CTAI Rate Schedule 6632 416 CTAI Rate Schedule 6632 417 CTAI Rate Schedule 6632 418 CHM CA1501A 419 CTAI Rate Schedule 6632 419 CTAI Rate Schedule 6632 410 CTAI Rate Schedule 6632 410 CTAI Rate Schedule 6632 411 CTAI Rate Schedule 6632 412 CTAI Rate Schedule 6632		Non-Gas Revenue									
412 WA Unprotected Excess Def Income Tax 413 WA Temp Federal Income Tax Rate Credit 50 414 WA Energy Assistance Fund Program 5388 415 WA Replacement Pipe Cost Recovery 5777 513 600 517 City Tax 52,072 418 -PM CALSOLA 552,824 420 Total Non-Gas Revenue 421 Total Rate Schedule 6632 50.00 check 553,212						-\$855					
414 WA Energy Assistance Fund Program \$388 415 WA Replacement Pipe Cost Recovery \$777 416 Gross Revenue Fe \$1,360 417 City Tax \$2,072 418 -PM CA1501A -\$34,152 419 -CMC A1501A \$55,824 420 Total Non-Gas Revenue \$2,031 421 Total Rate Schedule 6632 \$0.00 check \$53,212	412										
415 WA Replacement Pipe Cost Recovery \$777 416 Gross Revenue Fee \$1,360 417 City TASU \$2,072 418 -PM CA1501A \$53,4152 419 -CM CA1501A \$55,824 420 Total Non-Gas Revenue \$22,031 421 421 Total Rate Schedule 6632 \$0.00 check \$53,212	413	WA Temp Federal Income Tax Rate Credit				\$0					
416 Gross Revenue Fee \$1,360 417 City Tax \$2,072 418 -PM CALSOIA -\$34,152 419 +CM CALSOIA \$52,824 420 Total Non-Gas Revenue \$22,031 421 Total Rate Schedule 6632 \$0.00 check \$53,212											
417 City Tax \$2,072 418 -PM CA1501A \$34,152 420 Total Non-Gas Revenue \$52,824 421 \$22,031 422 Total Rate Schedule 6632 \$0.00 check \$53,212											
418 -PM CA1501A -\$34,152 419 +CM CA1501A \$52,824 420 Total Non-Gas Revenue \$22,031 421 Total Rate Schedule 6632 \$0.00 check \$53,212											
419 +CM CA1501A \$52,824 420 Total Non-Gas Revenue \$22,031 421 Total Rate Schedule 6632 \$0.00 check \$53,212											
420 Total Non-Gas Revenue \$22,031 421 Total Rate Schedule 6632 \$0.00 check \$53,212											
421 422 Total Rate Schedule 6632 \$0.00 check \$53,212			=								
422 Total Rate Schedule 6632 \$0.00 check \$53,212		Total Non-Ods Revenue				\$22,031					
		Total Rate Schedule 6632	\$0.00		check	\$53.212					
			,								

SUIVIN	MARY OF REVENUES BY RATE SCHEDULE	Adj	usted 2020 Billing Detern	inants	Adjust	ted Current Rates UG-2	00568	2020 EOP	Determinants at Cu	rrent Rates
								Billing		
1		Adjusted Billing		Adjusted Per Books	Adjusted Billing	UG-200568 Rates as	Margin Revenue at	Determinants	Adjusted EOP	EOP Revenue
Lin No		Determinants	Rates as of 3/1/2020	Margin Revenue	Determinants	of July 1, 2021	Current Rates	(Therms/Bills)	Margin Revenue	Adjustment
367	(A)	(H) = (B)+(E)	(1)	(J) = (H)*(I)	(K)	(L)	(M) = (K)*(L)	(N)	(O) = (L)*(N)	(P) = (O)-(M)
	CNGWA6633									
369	Dispatch Service Charge		\$625.00	\$0						
	Contract Demand Charge	-	\$0.20000	\$0						
371	Dispatch Delivery Charge	-	\$0.00040	\$0						
	Delivery Charge First 100,000 Therms (JAN-FEB)	-	\$0.05331	\$0						
	Delivery Charge First 100,000 Therms (MAR-DEC)	-	\$0.05989	\$0						
	Delivery Charge_Next 200,000 Therms (JAN-FEB)	-	\$0.01945	\$0						
	Delivery Charge_Next 200,000 Therms (MAR-DEC)	-	\$0.02303	\$0 \$0						
	Delivery Charge Next 200,000 Therms (JAN-FEB) Delivery Charge Next 200,000 Therms (MAR-DEC)	-	\$0.01182 \$0.01473	\$0 \$0						
	Delivery Charge > 500,000 Therms (JAN-FEB)		\$0.00562	\$0						
379	Delivery Charge > 500,000 Therms (MAR-DEC)		\$0.00798	\$0						
380	Total Margin	-		\$0						
381										
	Non-Gas Revenue									
383	WA Protected-Plus Excess Def Income Tax									
384	WA Unprotected Excess Def Income Tax									
385	WA Temp Federal Income Tax Rate Credit									
386 387										
388	WA Replacement Pipe Cost Recovery Gross Revenue Fee									
389	-PM CA1501A									
390	+CM CA1501A									
391	Total Non-Gas Revenue									
392										
393 394	Total Rate Schedule 6633									
394										
396	CNGWA6632									
	Dispatch Service Charge		\$625.00	\$0						
398	Contract Demand Charge		\$0.2000	\$0						
399	Dispatch Delivery Charge	-	\$0.0004	\$0						
400	Delivery Charge First 100,000 Therms (JAN-FEB)	-	\$0.05331	\$0						
	Delivery Charge First 100,000 Therms (MAR-DEC)	-	\$0.05989	\$0						
	Delivery Charge_Next 200,000 Therms (JAN-FEB)	-	\$0.01945	\$0						
	Delivery Charge_Next 200,000 Therms (MAR-DEC) Delivery Charge Next 200,000 Therms (JAN-FEB)	-	\$0.02303 \$0.01182	\$0 \$0						
	Delivery Charge Next 200,000 Therms (JAN-FEB) Delivery Charge Next 200,000 Therms (MAR-DEC)	-	\$0.01182	\$0 \$0						
406	Delivery Charge > 500,000 Therms (JAN-FEB)		\$0.00562	\$0						
407	Delivery Charge > 500,000 Therms (MAR-DEC)	-	\$0.00798	\$0						
408	Total Margin		• • • • •	\$0						
409										
	WA Protected-Plus Excess Def Income Tax									
412										
413	WA Temp Federal Income Tax Rate Credit									
413 414	WA Temp Federal Income Tax Rate Credit WA Energy Assistance Fund Program									
413	WA Temp Federal Income Tax Rate Credit WA Energy Assistance Fund Program WA Replacement Pipe Cost Recovery									
413 414 415 416	WA Temp Federal Income Tax Rate Credit WA Energy Assistance Fund Program									
413 414 415 416	WA Temp Federal Income Tax Rate Credit WA Energy Assistance Fund Program WA Replacement Pipe Cost Recovery Gross Revenue Fee									
413 414 415 416 417 418 419	WA Temp Federal Income Tax Rate Credit WA Energy Assistance Fund Program WA Replacement Pipe Cost Recovery Gross Revenue Fee City Tax -PM CA1501A +CM CA1501A									
413 414 415 416 417 418 419 420	WA Temp Federal Income Tax Rate Credit WA Energy Assistance Fund Program WA Replacement Pipe Cost Recovery Gross Revenue Fee City Tax -PM CA1501A									
413 414 415 416 417 418 419	WA Temp Federal Income Tax Rate Credit WA Energy Assistance Fund Program WA Replacement Pipe Cost Recovery Gross Revenue Fee City Tax -PM CA1501A +CM CA1501A									

Balle Balle Description Climmy Balle CRM Revenue Proposed Rates Revenue At Proposed Rates Adjustment Adj			Cost	Recovery Mecha	nism CRM		Proposed	
Determinants Determinants Proposed Rate Revenue Proposed Rate Revenue Re			Billing					
In No	l			l		1	Revenue At Proposed	2021 Revenue
(A) (C) = (N) (R) (R) (R) (R) (R) (R) (R) (R) (R) (R	Lin No	Rate Description		Rate	CRM Revenue	Proposed Rates		
Section Contract Demand Charge Contract	2							
Separate Service Charge Separate Service	367	(*)	(00) - (11)	(1.1)	(5) - (5) (1)	(.,	(0) - (11) (1)	(*) - (0) (0)
395 Dispatch Service Charge		CNGWA6633						
170 Contract Demand Charge 171 Dispatch Delivery Charge First 10,000 Therms (DAM-FEB) 172 Dispatch Delivery Charge First 10,000 Therms (DAM-FEB) 173 Delivery Charge, Next 20,000 Therms (DAM-FEB) 175 Delivery Charge, Next 20,000 Therms (DAM-FEB) 175 Delivery Charge, Next 20,000 Therms (DAM-FEB) 175 Delivery Charge Set (DAM-FEB) 175 Delivery Charge First 10,000 Therms								
371 Dispatch Delivery Charge First 100,000 Therms (MAR-FEB)								
372 Delivery Charge, Pietz 100,000 Therms (JAN-FEB)								
1373 Delivery Charge, Next 20,000 Therms (MAR-DEC) 2774 Delivery Charge, Next 20,000 Therms (MAR-DEC) 2775 Delivery Charge, Next 20,000 Therms (MAR-DEC) 2776 Delivery Charge Next 20,000 Therms (MAR-DEC) 2776 Delivery Charge S,000,000 Therms (MAR-DEC) 2777 Delivery Charge S,000,000 Therms (MAR-DEC) 2777 Delivery Charge S,000,000 Therms (MAR-DEC) 2777 Delivery Charge S,000,000 Therms (MAR-DEC) 2778 Delivery Charge S,000,000 Therms (MAR-DEC) 2779 Delivery Charge First 100,000 Therms (MAR-DEC) 2779 Delivery Charge First 100,000 Therms (MAR-DEC) 2779 Delivery Charge First 100,000 Therms (MAR-DEC) 2779 Delivery Charge, Next 20,000 Therms (MAR-DEC) 2770 Delivery Charge, Next 20,000 Therms (MAR-DEC) 2770 Delivery Charge, Next 20,000 Therms (MA								
175 Delivery Charge, Next 200,000 Therms (MAR-DEC) 75 Delivery Charge Next 200,000 Therms (MAR-DEC) 76 Delivery Charge Next 200,000 Therms (MAR-DEC) 77 Delivery Charge Next 200,000 Therms (MAR-DEC) 78 Delivery Charge Next 200,000 Therms (MAR-DEC) 78 Delivery Charge Next 200,000 Therms (MAR-DEC) 79 Delivery Charge S00,000 Therms (MAR-DEC) 70 Delivery Charge First 100,000 Therms (MAR-DEC) 70 Delivery Charge First 100,000 Therms (MAR-DEC) 70 Delivery Charge First 100,000 Therms (MAR-DEC) 70 Delivery Charge Next 200,000 Therms (MAR-DEC) 70 De								
175 Delivery Charge, Next 200,000 Therms (JAN-FEB) 77 Delivery Charge Next 200,000 Therms (JAN-FEB) 78 Delivery Charge S 500,000 Therms (JAN-FEB) 79 Delivery Charge S 500,000 Therms (MAR-DEC) 79 Delivery Charge S 500,000 Therms (MAR-DEC) 70 Total Margin S 2								
175 Delivery Charge Next 200,000 Therms (JAN-FEB) 77 Delivery Charge Next 200,000 Therms (JAN-FEB) 78 Delivery Charge S 500,000 Therms (JAN-FEB) 78 Delivery Charge S 500,000 Therms (JAN-FEB) 78 Delivery Charge S 500,000 Therms (MAR-DEC) 78 Delivery Charge First 100,000 Therms (MAR-DEC) 78 Delivery Charge Next 200,000 Therms (MAR-DEC) 78 Delivery Charge Next 200,000 Therms (MAR-DEC) 78 De								
177 Delivery Charge Next 200,000 Therms (MAR-DEC) 379 Delivery Charge > 500,000 Therms (MAR-DEC) 379 Delivery Charge > 500,000 Therms (MAR-DEC) 381 Non-Gas Revenue 382 Non-Gas Revenue 383 WA Protected-Plus Excess Def Income Tax 384 WA Unprotected Excess Def Income Tax 385 WA Temp Federal Income Tax Rate Credit 386 WA Empray Systatione Fund Torgram 370 WA Repiscement Pipe Cost Recovery 387 WA Repiscement Pipe Cost Recovery 388 OFFICE OF TAX OF								
	378	Delivery Charge > 500,000 Therms (JAN-FEB)						
1812	379							
1822 Non-Gas Revenue	380	Total Margin						
383 WA Unprotected Excess Def Income Tax	381							
384 W. Improtected Excess Def Income Tax	382	Non-Gas Revenue						
385 WA Temp Federal Income Tax Rate Credit	383	WA Protected-Plus Excess Def Income Tax						
388 W.A. Renigry Assistance Fund Program	384	WA Unprotected Excess Def Income Tax						
A Replacement Pipe Cost Recovery	385	WA Temp Federal Income Tax Rate Credit						
Service Newnum Fee	386	WA Energy Assistance Fund Program						
- AM CA1501A - CAUSDIA - C	387	WA Replacement Pipe Cost Recovery						
Action A	388	Gross Revenue Fee						
Total Non-Gas Revenue Total Rate Schedule 6633 Total Rate Schedule 6632	389	-PM CA1501A						
Total Rate Schedule 6633 Total Rate Schedule 6633 Total Rate Schedule 6633 Total Rate Schedule 6633 Total Rate Schedule 6633 Total Rate Schedule 6633 Total Rate Schedule 6632 Total Rate Schedule 6633 Total Rate Schedule 6633 Total Rate Schedule 6633 Total Rate Schedule 6632 Total Rate			•					
393		Total Non-Gas Revenue						
394								
395		Total Rate Schedule 6633						
NSWAR632								
1937 Dispatch Service Charge								
2017 2017								
Signatch Delivery Charge First 100,000 Therms (JAN-FEB) Delivery Charge First 100,000 Therms (MAR-DEC) Delivery Charge First 100,000 Therms (MAR-DEC) Delivery Charge First 100,000 Therms (MAR-DEC) Delivery Charge Next 200,000 Therms (JAN-FEB) Delivery Charge > 500,000 Therms (JAN-FEB) Delivery Charge > 500,000 Therms (JAN-FEB) Delivery Charge Next 200,000 Therms (JAN-FEB) Delivery Charge > 500,000 Therms (JAN-FEB) Delivery Charge Next 200,000 Therms (JAN-FEB) Delivery Charg								
Delivery Charge First 100,000 Therms (MAR-DEC)								
Delivery Charge, Next 200,000 Therms (MAR-DEC) Delivery Charge, Next 200,000 Therms (MAR-DEC) Delivery Charge, Next 200,000 Therms (MAR-DEC) Delivery Charge Next 200,								
Delivery Charge, Next 200,000 Therms (JAN-EE)								
Selivery Charge, Next 200,000 Therms (MAR-DEC)								
Delivery Charge Next 200,000 Therms (JAN-FEB)								
Selivery Charge Next 200,000 Therms (MAR-DEC)								
AGE Delivery Charge > 500,000 Therms (JAN-FEB)								
Delivery Charge > 500,000 Therms (MAR-DEC)								
408 Total Margin 409 410 Non-Gas Revenue 411 WA Protected-Plus Excess Def Income Tax 412 WA Uprotected Excess Def Income Tax 413 WA Temp Federal Income Tax Rate Credit 414 WA Energy Assistance Fund Program 415 Gross Revenue Fee 416 Gross Revenue Fee 417 City Tax 418 - PM CALSO1A 420 Total Non-Gas Revenue 421 Total Rate Schedule 6632								
409 410 Non-Gas Revenue 411 WA Protected-Plus Excess Def Income Tax 412 WA Unprotected Excess Def Income Tax 413 WA Temp Federal Income Tax Rate Credit 414 WA Renegy Assistance Fund Program 415 WA Replacement Pipe Cost Recovery 416 Gross Revenue Fee 417 City Tax 418 +PM CALSOIA 420 Total Non-Gas Revenue 421 Total Rate Schedule 6632								
411 WA Protected-Plus Excess Def Income Tax 412 WA Unprotected Excess Def Income Tax 413 WA Temp Federal Income Tax Rate Credit 414 WA Energy Assistance Fund Program 415 WA Replacement Pipe Cost Recovery 416 Gross Revenue Fee		•						
412 WA Unprotected Excess Def Income Tax 413 WA Temp Federal Income Tax Rate Credit 414 WA Energy Assistance Fund Program 415 WA Replacement Pipe Cost Recovery 416 Gross Revenue Fee 417 City Tax 418 +PM CALSOIA 420 Total Non-Gas Revenue 421 Total Rate Schedule 6632		Non-Gas Revenue						
412 WA Unprotected Excess Def Income Tax 413 WA Temp Federal Income Tax Rate Credit 414 WA Energy Assistance Fund Program 415 WA Replacement Pipe Cost Recovery 416 Gross Revenue Fee 417 City Tax 418 +PM CALSOIA 420 Total Non-Gas Revenue 421 Total Rate Schedule 6632	411	WA Protected-Plus Excess Def Income Tax						
4.13 WA Temp Federal Income Tax Rate Credit 4.14 WA Energy Assistance Fund Program 4.15 WA Replacement Pipe Cost Recovery 4.16 Gross Revenue Fee 4.17 City Tax 4.18 >HM CALSO1A 420 Total Non-Gas Revenue 421 Total Rate Schedule 6632	412	WA Unprotected Excess Def Income Tax						
415 WA Replacement Pipe Cost Recovery 416 Gross Revenue Fee 417 City Tax 418 - PM CAISOIA 420 Total Non-Gas Revenue 421 421 Total Rate Schedule 6632								
416 Gross Revenue Fee 417 City Tax 418 -PM CA1501A 419 +CM CA1501A 420 Total Non-Gas Revenue 421 Total Rate Schedule 6632	414	WA Energy Assistance Fund Program						
417 City Tax 418 -PM CA1501A 419 -CM CA1501A 420 Total Non-Gas Revenue 421 Total Rate Schedule 6632								
418 - PM CA1501A 420 - Total Non-Gas Revenue 421 - Total Rate Schedule 6632								
419 +CM CA1501A 420 Total Non-Gas Revenue 421 Total Rate Schedule 6632	417							
420 Total Non-Gas Revenue 421 422 Total Rate Schedule 6632								
421 422 Total Rate Schedule 6632								
422 Total Rate Schedule 6632	420	Total Non-Gas Revenue						
423		Total Rate Schedule 6632						
	423							

			Current		Schedule Merge				
Lin No	Rate Description	Billing Determinants (Therms/Bills)	Current Rate	Per Books Revenue 2020	Billing Determinants (Therms/Bills)	Rate	Remove/Add		
	(A)	(B) = (D)/(C)	(C)	(D)	(E)	(F)	(G) = (E)*(F)		
424	* *	., .,,,,	,	` '	. ,	` '			
425									
426	CNGWA6635				Merge w 6631				
427	Dispatch Service Charge	12	\$ 625.00	\$7,500	-12	\$625	-\$7,500		
428	Contract Demand Charge	0	0.2	\$0	0	0.2	\$0		
429	Dispatch Delivery Charge	24,303,600	\$ 0.00040	\$9,721	-24,303,600	\$0.00040	-\$9,721		
430	Delivery Charge First 100,000 Therms (JAN-FEB)	200,000	\$ 0.05331	\$10,662	-200,000	\$0.05331	-\$10,662		
431	Delivery Charge First 100,000 Therms (MAR-DEC)	989,013	\$ 0.05989	\$59,232	-989,013	\$0.05989	-\$59,232		
432	Delivery Charge_Next 200,000 Therms (JAN-FEB)	400,000	\$ 0.01945	\$7,780	-400,000	\$0.01945	-\$7,780		
433	Delivery Charge_Next 200,000 Therms (MAR-DEC)	1,968,910	\$ 0.02303	\$45,344	-1,968,910	\$0.02303	-\$45,344		
434	Delivery Charge Next 200,000 Therms (JAN-FEB)	262,331	\$ 0.01182	\$3,101	-262,331	\$0.01182	-\$3,101		
435	Delivery Charge Next 200,000 Therms (MAR-DEC)	1,908,273	\$ 0.01473	\$28,109	-1,908,273	\$0.01473	-\$28,109		
436	Delivery Charge > 500,000 Therms (JAN-FEB)	797,587	\$ 0.00562	\$4,482	-797,587	\$0.00562	-\$4,482		
437	Delivery Charge > 500,000 Therms (MAR-DEC)	17,618,538	\$ 0.00798	\$140,596	-17,618,538	\$0.00798	-\$140,596		
438	Total Margin	='		316,527		·-	(316,527		
439									
440	Non-Gas Revenue								
441	WA Protected-Plus Excess Def Income Tax			-\$17,182					
442	WA Unprotected Excess Def Income Tax			-\$6,397					
443	WA Temp Federal Income Tax Rate Credit			\$0					
444	WA Energy Assistance Fund Program			\$7,291					
445	WA Replacement Pipe Cost Recovery			\$13,068					
446	WA Utilization Discount			-\$197,031					
447	Facilities Charge			\$1,445,820					
448	Compressor Operation			-\$20,405					
449	Gross Revenue Fee			\$67,637					
450	-PM CA1501A			-\$1,630,561					
451	+CM CA1501A			\$1,634,080					
452	Total Non-Gas Revenue			\$1,296,320					
453									
454	Total Rate Schedule 6635	\$0.00	check	\$1,612,847					
455									
456	CNGWA901								
457	Dispatch Service Charge	12		\$7,500					
	Contract Demand Charge	12	20,468.36	\$248,200					
459	Dispatch Delivery Charge	81,314,450	\$0.00040	\$32,526					
	Commodity Charge	81,356,178	\$0.01516	\$1,233,376					
	Total Margin			\$ 1,521,602					
462									
	Non-Gas Revenue								
	Gross Revenue Fee			\$66,644					
	Adjustments			\$0					
466	-PM CA1501A			-\$1,588,247					
467	+CM CA1501A			\$1,608,574					
468	Total Non-Gas Revenue			\$ 86,971.65					
469									
470 471	Total Rate Schedule 901 Revenue	\$0.00	check	\$ 1,608,574					

SOIVIN	MARY OF REVENUES BY RATE SCHEDULE	Adj	usted 2020 Billing Detern	ninants	Adju:	sted Current Rates UG-2	00568	2020 EOF	Determinants at Cu	rrent Rates
		1			1			Billing		
		A 11		45 4 10 0 1	A 11	200550 B .		-	41: 1 1500	500.0
	Rate Description	Adjusted Billing Determinants	Rates as of 3/1/2020	Adjusted Per Books Margin Revenue	Adjusted Billing Determinants	UG-200568 Rates as of July 1, 2021	Margin Revenue at Current Rates	Determinants (Therms/Bills)	Adjusted EOP Margin Revenue	EOP Revenue
Lin No	(A)	(H) = (B)+(E)	(I)	(J) = (H)*(I)	(K)	(L)	(M) = (K)*(L)	(N)	(O) = (L)*(N)	Adjustment (P) = (O)-(M)
424	(A)	(H) = (B)+(E)	(1)	(1) = (H)·(I)	(K)	(L)	(IVI) = (K) · (L)	(N)	(O) = (L) · (N)	(P) = (U)-(IVI)
425										
	CNGWA6635									
	Dispatch Service Charge		\$625.00	\$0						
428			0.2	\$0						
429			\$0.00040	\$0						
430			\$2.05989	\$0						
	Delivery Charge First 100,000 Therms (MAR-DEC)		\$3.05989	\$0						
	Delivery Charge Next 200,000 Therms (JAN-FEB)		\$4.05989	\$0						
433			\$5.05989	\$0						
434	Delivery Charge Next 200,000 Therms (JAN-FEB)		\$6.05989	\$0						
	Delivery Charge Next 200,000 Therms (MAR-DEC)		\$7.05989	\$0						
436			\$8.05989	\$0						
437	Delivery Charge > 500,000 Therms (MAR-DEC)		\$0.00798	\$0						
438	Total Margin			\$0						
439										
440	Non-Gas Revenue									
441	WA Protected-Plus Excess Def Income Tax									
442	WA Unprotected Excess Def Income Tax									
443	WA Temp Federal Income Tax Rate Credit									
444	WA Energy Assistance Fund Program									
445	WA Replacement Pipe Cost Recovery									
446										
447										
448										
449										
450	-PM CA1501A									
451	+CM CA1501A									
452	Total Non-Gas Revenue									
453	T. ID. C. I. I. CON									
454	Total Rate Schedule 6635									
455	CNGWA901									
	Dispatch Service Charge	12	\$625.00	\$7,500						
457		12	\$20,468.36	\$248,200						
459		81,314,450	\$0.00040	\$32,526						
460	Commodity Charge	81,356,178	\$0.01516	\$1,233,376						
	Total Margin	01,550,170	\$0.01510	\$1,521,602						
462	Total Margin			\$1,521,002						
463	Non-Gas Revenue									
464										
465										
466	-PM CA1501A									
467	+CM CA1501A									
468	Total Non-Gas Revenue									
469										
470	Total Rate Schedule 901 Revenue									
471										

	TAKE OF REVENUES DE RATE SCHEDULE	Cost	Recovery Mecha	nism CRM			
					İ	Proposed	
		Billing					2024 0
Li- N-	Data Danasiation	Determinants	D-4-	CDM Deverse	Danas and Dates	Revenue At Proposed	2021 Revenue
Lin No		(Therms/Bill) (Q) = (N)	Rate (R)	CRM Revenue (S) = (Q)*(R)	Proposed Rates	Rates	Adjustment
424	(A)	(Q) = (N)	(K)	(S) = (Q)*(R)	(T)	(U) = (N)*(T)	(V) = (U)-(O)
424							
	0101110000						
	CNGWA6635						
	Dispatch Service Charge Contract Demand Charge						
	Dispatch Delivery Charge						
	Delivery Charge First 100,000 Therms (JAN-FEB)						
	Delivery Charge First 100,000 Therms (MAR-DEC)						
	Delivery Charge Next 200,000 Therms (MAK-DEC)						
433	Delivery Charge_Next 200,000 Therms (MAR-DEC)						
434							
	Delivery Charge Next 200,000 Therms (MAR-DEC)						
436	Delivery Charge > 500,000 Therms (JAN-FEB)						
437	Delivery Charge > 500,000 Therms (MAR-DEC)						
438	Total Margin						
439	Total Walgill						
440	Non-Gas Revenue						
441	WA Protected-Plus Excess Def Income Tax						
442	WA Unprotected Excess Def Income Tax						
	WA Temp Federal Income Tax Rate Credit						
	WA Energy Assistance Fund Program						
	WA Replacement Pipe Cost Recovery						
	WA Utilization Discount						
447							
	Compressor Operation						
449	Gross Revenue Fee						
450	-PM CA1501A						
451	+CM CA1501A						
452	Total Non-Gas Revenue						
453							
454	Total Rate Schedule 6635						
455							
456	CNGWA901						
457	Dispatch Service Charge						
458	Contract Demand Charge						
459	Dispatch Delivery Charge						
460	Commodity Charge						
461	Total Margin						
462							
463	Non-Gas Revenue						
464	Gross Revenue Fee						
465	Adjustments						
466	-PM CA1501A						
467	+CM CA1501A						
468	Total Non-Gas Revenue						
469							
470	Total Rate Schedule 901 Revenue						
471							

SOIVIIV	IART OF REVENUES BY RATE SCHEDULE		Current		Schedule Merge			
							,-	
		n:::: n			Billing			
Lin No	Rate Description	Billing Determinants (Therms/Bills)	Current Rate	Per Books Revenue 2020	Determinants (Therms/Bills)	Rate	Remove/Add	
LIII INC	(A)	(B) = (D)/(C)	(C)	(D)	(E)	(F)	(G) = (E)*(F)	
472	CNGWA903	(0) - (0)/(0)	(C)	(6)	(L)	(1)	(0) - (1) (1)	
	Dispatch Service Charge	12	625.00	\$7,500				
474	Contract Demand Charge	12	14,541.22	\$176,703				
475	Dispatch Delivery Charge	39,329,925	\$0.00040	\$15,732				
476	Commodity Charge	39,430,553	\$0.01468	\$578,813				
477	Total Margin			778,748				
478								
479	Non-Gas Revenue							
480	Gross Revenue Fee			\$34,133				
481	City Tax			\$51,886				
482	-PM CA1501A			-\$864,767				
483 484	+CM CA1501A Total Non-Gas Revenue			\$763,718 (15,030)				
485	Total Non-Gas Revenue			(13,030)				
486	Total Rate Schedule 903 Revenue	\$0.00	check	763,718				
487		φο.σσ	- Incom	. 13,710			_	
488	CNGWA908							
489	Dispatch Service Charge	12	625	\$7,500				
490	Contract Charge	11	13900					
491	Dispatch Delivery Charge	834,950	\$0.00040					
492	Commodity Charge	834,942	\$0.01000					
	Total Margin			174,634				
494								
495 496	Non-Gas Revenue Gross Revenue Fee			\$7,648				
496	Adjustments			\$7,648				
498	-PM CA1501A			-\$182,282				
499	+CM CA1501A			\$182,272				
500	Total Non-Gas Revenue			7,638				
501								
502	Total Rate Schedule 908 Revenue	\$0.00	check	182,272				
503								
504	Total Cascade Margin			\$101,296,234				
505	Total Cascade Revenue			\$264,728,904				
506	Missellesses Comits Bossesses			200 625 42				
507 508	Miscellaneous Service Revenues Rent From Gas Property			298,635.43				
509	Interdepartmental Rents			90,033.00				
510	Other Gas Revenue			65,357.40				
511	Provision for Rate Refund			329,323.60				
512								
513	TOTAL OPERATING REVENUE			\$265,512,254				
514			Check	\$0.00				
515								
516								
517								
518	PASS-THRU TOTALS							
	Wa Protected-Plus Excess			-\$2,070,343				
	Wa Unprotected Excess Wa Unprotected Excess			-\$2,070,343 -\$810,504				
	Wa Temp Federal Income Tax Rate Credit			\$586				
	Average Cost Of Gas			\$107,869,047				
	Temporary Gas Cost Amortization			\$34,176,631				
	Wa Conservation Cost Recovery			\$6,534,914				
526	WA Energy Assistance Fund Program			\$887,576				
527	WA Decoupling Mechanism			\$412,122				
528	WA Replacement Pipe Cost Recovery			\$2,264,943				

SUMMARY OF REVENUES BY RATE SCHEDULE		Adjusted 2020 Billing Determinants			Adjusted Current Rates UG-200568			2020 EOP Determinants at Current Rates		
		Aujus	sted 2020 billing Detern	iiiidiit3	Aujus	steu current kates 00-2	:00308		Determinants at Co	Treffic Nation
								Billing		
		Adjusted Billing		Adjusted Per Books	Adjusted Billing	UG-200568 Rates as	Margin Revenue at	Determinants	Adjusted EOP	EOP Revenue
Lin No	Rate Description	Determinants	Rates as of 3/1/2020	Margin Revenue	Determinants	of July 1, 2021	Current Rates	(Therms/Bills)	Margin Revenue	Adjustment
	(A)	(H) = (B)+(E)	(1)	(J) = (H)*(I)	(K)	(L)	(M) = (K)*(L)	(N)	(O) = (L)*(N)	(P) = (O)-(M)
472	CNGWA903		**							
	Dispatch Service Charge	12	\$ 625.00	\$7,500						
474		12	\$14,541.22	\$176,703						
475		39,329,925	\$0.00040	\$15,732						
	Commodity Charge	39,430,553	\$0.01468	\$578,813						
477	Total Margin			\$778,748						
478										
479										
480	Gross Revenue Fee									
481	City Tax									
482	-PM CA1501A									
483	+CM CA1501A									
484	Total Non-Gas Revenue									
485										
486	Total Rate Schedule 903 Revenue									
487	Total nate senedale 505 Nevende									
488	CNGWA908									
489		12	\$ 625.00	\$7,500						
490		11	\$13,900.00	\$158,451						
	Dispatch Delivery Charge	834,950	\$0.00040	\$334						
		834,942	\$0.01000	\$8,349						
492 493		034,542	30.01000	\$174,634						
493	rotal wargin			\$174,034						
494	Non-Gas Revenue									
	Gross Revenue Fee									
497	Adjustments									
498	-PM CA1501A									
499	+CM CA1501A									
500	Total Non-Gas Revenue									
501										
502	Total Rate Schedule 908 Revenue									
503										
504	Total Cascade Margin			\$105,618,856			\$1,090,300		Total 2020 EOP Adj.	\$1,473,457
505	Total Cascade Revenue									
506		Less Total Booked Mar		(\$101,296,234)						
507	Miscellaneous Service Revenues	Total Cap Adjustments		(\$3,228,994)						
508		Net Unbilled Margins B	Booked	(776,556)						
509	Interdepartmental Rents									
510	Other Gas Revenue	Total Revenue Adjustm	nent	\$317,073						
511	Provision for Rate Refund									
512										
513	TOTAL OPERATING REVENUE									
514										
515										
516										
517										
518										
519	PASS-THRU TOTALS									
520	Wa Protected-Plus Excess									
	Wa Unprotected Excess									
522										
523										
	Temporary Gas Cost Amortization									
525										
526										
	WA Decoupling Mechanism									
	WA Replacement Pipe Cost Recovery									

Exh. IDM-2 Page 27 of 27 Docket UG-21____

Cascade Natural Gas Corporation SUMMARY OF REVENUES BY RATE SCHEDULE

JOIVIIV	MART OF REVENUES BY RATE SCHEDULE	Cost	Recovery Mecha	nism CRM	1	Proposed		
			,		1	I		
		Billing				D A4 D 1	2024 Davisson	
Lin No	Data Davadation	Determinants (Therese (Pill)	D-4-	CDM Deverse	Danas and Datas	Revenue At Proposed Rates	2021 Revenue	
Lin No	Rate Description (A)	(Therms/Bill) (Q) = (N)	Rate (R)	CRM Revenue (S) = (Q)*(R)	Proposed Rates (T)	(U) = (N)*(T)	Adjustment (V) = (U)-(O)	
472	CNGWA903	(Q) - (N)	(N)	(3) - (Q) (N)	(1)	(0) - (N) (1)	(v) - (o)-(o)	
	Dispatch Service Charge							
	Contract Demand Charge							
	Dispatch Delivery Charge							
	Commodity Charge							
477	Total Margin							
478								
	Non-Gas Revenue							
	Gross Revenue Fee							
	City Tax							
482	-PM CA1501A +CM CA1501A							
483 484	Total Non-Gas Revenue							
485	Total Non-Gas Neverlue							
	Total Rate Schedule 903 Revenue							
487								
	CNGWA908							
489	Dispatch Service Charge							
490	Contract Charge							
491	Dispatch Delivery Charge							
	Commodity Charge							
493	Total Margin							
494								
	Non-Gas Revenue							
496 497	Gross Revenue Fee Adjustments							
498	-PM CA1501A							
499	+CM CA1501A							
500	Total Non-Gas Revenue							
501								
502	Total Rate Schedule 908 Revenue	Total CRM Propose	d Rev	\$ 1,422,143				
503		Less booked CRM		\$ (2,264,943)				
504	Total Cascade Margin	Total CRM Adjustm	ent	\$ (842,800)			\$ 13,725,286	
	Total Cascade Revenue							
506								
507 508	Miscellaneous Service Revenues							
	Rent From Gas Property Interdepartmental Rents							
	Other Gas Revenue							
	Provision for Rate Refund							
512	Trovision for face ficialia							
	TOTAL OPERATING REVENUE							
514								
515								
516								
517								
518								
	PASS-THRU TOTALS							
	Wa Protected-Plus Excess							
	Wa Unprotected Excess Wa Temp Federal Income Tax Rate Credit							
	Average Cost Of Gas							
	Temporary Gas Cost Amortization							
	Wa Conservation Cost Recovery							
	WA Energy Assistance Fund Program							
	WA Decoupling Mechanism							
528	WA Replacement Pipe Cost Recovery							