

Canceling
Eighth Revision Sheet No. 681 &
Third Revision Sheet No. 681-A &
First Revision Sheet No. 681-B

JAN 30 2004

WN U-3

CASCADE NATURAL GAS CORPORATION

CANCELATION OF SCHEDULE NO. 681

Notice is hereby given that as of the effective date shown, Schedule No. 681, consisting of the Eighth Sheet No. 681, Third Revision Sheet No. 681-A and First Revision 681-B of WN-3 tariff of Cascade Natural Gas Corporation is to be cancelled. Cascade does offer a number of gas supply purchasing options as permitted by 18 CFR Part 284.402 Blanket Marketing Certificates of the FERC regulations.

(N)

(N)

CNG/W04-01-01

ISSUED January 30, 2004

EFFECTIVE March 1, 2004

BY


Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

Stipulated Facts

TITLE Senior Vice President

Exh. No. 8

Regulatory & Gas Supply

Page 1 of 18

JUN 18 1998

WASH. UT. & TRANS. COMM.

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 681

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to either unbundled distribution system transportation Rate Schedule Nos. 663, 665, or 679; provided adequate firm supply to provide the service contemplated is available to the Company. Company is not obligated to purchase or reserve firm capacity on Northwest Pipeline Corporation's transmission facilities beyond the level and term of firm capacity elected by customer under Optional Firm Pipeline Capacity Supplemental Schedule No. 685. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

GAS SUPPLY DESCRIPTION

The per therm cost of gas supplied to customers under this **Optional Firm Gas Supply** will be based upon the cost established by long-term supply contracts.

CONTRACT TERM:

Customers choosing **Optional Firm Gas Supply** under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the maximum daily volume of gas (Contract Demand), based on winter (November through February) peak requirements to be delivered under this gas supply schedule as well as the distribution system transportation rate schedule under which customers will be receiving all gas delivered by the Company.

RATE:

A. Dispatching Service Charge
All Therms Delivered \$500.00 per month
\$0.0002 per therm
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge(R) under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed Dispatching Service Charges under more than one schedule for service at a single metering facility.

B. Gas Supply Demand Charge \$0.35518 per Therm of Contract Demand per month

Customer served under this schedule shall pay a Gas Supply Demand Charge based upon the maximum daily volume (Contract Demand) named in the Contract times the above stated charge.

C. Commodity Gas Supply Charge:

The charges for the commodity cost of gas for customers electing this option shall include all the cost of such supply at the city gate (excluding pipeline transportation charges). The cost of such commodity for the upcoming month shall be reported to each customer served under this **Optional Firm Gas Supply** prior to the start of such month. A Billing Adjustment may be included for demand charge credits to reflect the recovery of such demand charges from the sale to customers served under certain interruptible schedules of any unused gas dedicated to customers served on this schedule.

Continued on Next Page -

BY AUTHORITY OF THE COMMISSION'S THIRD SUPPLEMENTAL ORDER IN DOCKET NO. UG-971695

ISSUED June 18, 1998

EFFECTIVE June 19, 1998

BY Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Planning & Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 681

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to either unbundled distribution system transportation Rate Schedule Nos. 663, 665, or 679; provided adequate firm supply to provide the service contemplated is available to the Company. Company is not obligated to purchase or reserve firm capacity on Northwest Pipeline Corporation's transmission facilities beyond the level and term of firm capacity elected by customer under Optional Firm Pipeline Capacity Supplemental Schedule No. 685. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

GAS SUPPLY DESCRIPTION

The per therm cost of gas supplied to customers under this Optional Firm Gas Supply will be based upon the cost established by long-term supply contracts.

CONTRACT TERM:

Customers choosing Optional Firm Gas Supply under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the maximum daily volume of gas (Contract Demand), based on winter (November through February) peak requirements to be delivered under this gas supply schedule as well as the distribution system transportation rate schedule under which customers will be receiving all gas delivered by the Company. (T)

RATE:

A. Dispatching Service Charge \$500.00 per month
All therms delivered \$0.00050 per therm (N)
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed Dispatching Service Charges under more than one schedule for service at a single metering facility. (T)

B. Gas Supply Demand Charge \$0.35518 per Therm of Contract Demand per month

Customer served under this schedule shall pay a Gas Supply Demand Charge based upon the maximum daily volume (Contract Demand) named in the Contract times the above stated charge.

C. Commodity Gas Supply Charge:
The charges for the commodity cost of gas for customers electing this option shall include all the cost of such supply at the city gate (excluding pipeline transportation charges). The cost of such commodity for the upcoming month shall be reported to each customer served under this Optional Firm Gas Supply prior to the start of such month. A Billing Adjustment may be included for demand charge credits to reflect the recovery of such demand charges from the sale to customers served under certain interruptible schedules of any unused gas dedicated to customers served on this schedule. (T)

UG-960962

- Continued on Next Page -

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415
ISSUED July 24, 1996 EFFECTIVE August 1, 1996

BY Jon T. Stoltz ISSUED BY CASCADE NATURAL GAS CORPORATION

Stipulated Facts TITLE Senior Vice President
Exh. No. 8 Planning & Rates
Page 3 of 18

MAR 29 1996

WASH. UT. & TRANS. COMM.

WN U-3

CASCADE NATURAL GAS CORPORATION

**OPTIONAL FIRM GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 681**

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to either unbundled distribution system transportation Rate Schedule Nos. 663, 665, or 679; provided adequate firm supply to provide the service contemplated is available to the Company. Company is not obligated to purchase or reserve firm capacity on Northwest Pipeline Corporation's transmission facilities beyond the level and term of firm capacity elected by customer under Optional Firm Pipeline Capacity Supplemental Schedule No. 685. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

GAS SUPPLY DESCRIPTION

The per therm cost of gas supplied to customers under this **Optional Firm Gas Supply** will be based upon the cost established by long-term supply contracts.

CONTRACT TERM:

Customers choosing **Optional Firm Gas Supply** under this schedule shall execute a service contract with a primary term at least through September 30, 1990. Primary terms ending after that date may be negotiated; provided that the termination date in any year shall be September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the maximum daily volume of gas (Contract Demand), based on winter (November through February) peak requirements to be delivered under this gas supply schedule as well as the distribution system transportation rate schedule under which customers will be receiving all gas delivered by the Company.

RATE:

A. Dispatching Service Charge \$500.00 per month

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed a monthly Dispatching Service Charge under more than one schedule for service at a single metering facility.

B. Gas Supply Demand Charge \$0.35518 per Therm of Contract Demand per month (R)

Customer served under this schedule shall pay a Gas Supply Demand Charge based upon the maximum daily volume (Contract Demand) named in the Contract times the above stated charge.

C. Commodity Gas Supply Charge:

The charges for the commodity cost of gas for customers electing this option shall include all the cost of such supply at the city gate (excluding pipeline transportation charges). The cost of such commodity for the upcoming month shall be reported to each customer served under this **Optional Firm Gas Supply** prior to the start of such month. A Billing Adjustment may be included for demand charge credits to reflect the recovery of such demand charges from the sale to customers served under certain interruptible schedules of any unused gas dedicated to customers served on this schedule.

- Continued on Next Page -

CNG/W96-03-02

ISSUED March 29, 1996EFFECTIVE May 1, 1996ISSUED BY **CASCADE NATURAL GAS CORPORATION**BY John T. StoltzTITLE Senior Vice President
Planning and Rates

**Stipulated Facts
Exh. No. 8
Page 4 of 18**

WN U-3

**OPTIONAL FIRM GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 681**

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to either unbundled distribution system transportation Rate Schedule Nos. 663, 665, or 679; provided adequate firm supply to provide the service contemplated is available to the Company. Company is not obligated to purchase or reserve firm capacity on Northwest Pipeline Corporation's transmission facilities beyond the level and term of firm capacity elected by customer under Optional Firm Pipeline Capacity Supplemental Schedule No. 685. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

GAS SUPPLY DESCRIPTION

The per therm cost of gas supplied to customers under this **Optional Firm Gas Supply** will be based upon the cost established by long-term supply contracts.

CONTRACT TERM:

Customers choosing **Optional Firm Gas Supply** under this schedule shall execute a service contract with a primary term at least through September 30, 1990. Primary terms ending after that date may be negotiated; provided that the termination date in any year shall be September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the maximum daily volume of gas (Contract Demand), based on winter (November through February) peak requirements to be delivered under this gas supply schedule as well as the distribution system transportation rate schedule under which customers will be receiving all gas delivered by the Company.

RATE:

A. Dispatching Service Charge \$500.00 per month

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed a monthly Dispatching Service Charge under more than one schedule for service at a single metering facility.

B. Gas Supply Demand Charge \$0.3898 per Therm of Contract Demand per month (R)

Customer served under this schedule shall pay a Gas Supply Demand Charge based upon the maximum daily volume (Contract Demand) named in the Contract times the above stated charge.

C. Commodity Gas Supply Charge:

The charges for the commodity cost of gas for customers electing this option shall include all the cost of such supply at the city gate (excluding pipeline transportation charges). The cost of such commodity for the upcoming month shall be reported to each customer served under this **Optional Firm Gas Supply** prior to the start of such month. A Billing Adjustment may be included for demand charge credits to reflect the recovery of such demand charges from the sale to customers served under certain interruptible schedules of any unused gas dedicated to customers served on this schedule.

- Continued on Next Page -

Pursuant to WUTC Order in Docket No. UG-941408

ISSUED October 31, 1995

EFFECTIVE November 1, 1995

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Jon T. Stoltz

TITLE Senior Vice President
Planning and Rates

OPTIONAL FIRM GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 681

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to either unbundled distribution system transportation Rate Schedule Nos. 663, 665, or 679; provided adequate firm supply to provide the service contemplated is available to the Company. Company is not obligated to purchase or reserve firm capacity on Northwest Pipeline Corporation's transmission facilities beyond the level and term of firm capacity elected by customer under Optional Firm Pipeline Capacity Supplemental Schedule No. 685. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

GAS SUPPLY DESCRIPTION

The per therm cost of gas supplied to customers under this Optional Firm Gas Supply will be based upon the cost established by long-term supply contracts.

CONTRACT TERM:

Customers choosing Optional Firm Gas Supply under this schedule shall execute a service contract with a primary term at least through September 30, 1990. Primary terms ending after that date may be negotiated; provided that the termination date in any year shall be September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the maximum daily volume of gas (Contract Demand), based on winter (November through February) peak requirements to be delivered under this gas supply schedule as well as the distribution system transportation rate schedule under which customers will be receiving all gas delivered by the Company.

RATE:

A. Dispatching Service Charge \$500.00 per month

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed a monthly Dispatching Service Charge under more than one schedule for service at a single metering facility.

B. Gas Supply Demand Charge \$0.4090 per Therm of Contract Demand per month (R)

Customer served under this schedule shall pay a Gas Supply Demand Charge based upon the maximum daily volume (Contract Demand) named in the Contract times the above stated charge.

C. Commodity Gas Supply Charge:

The charges for the commodity cost of gas for customers electing this option shall include all the cost of such supply at the city gate (excluding pipeline transportation charges). The cost of such commodity for the upcoming month shall be reported to each customer served under this Optional Firm Gas Supply prior to the start of such month. A Billing Adjustment may be included for demand charge credits to reflect the recovery of such demand charges from the sale to customers served under certain interruptible schedules of any unused gas dedicated to customers served on this schedule.

- Continued on Next Page -

CNG/W93-11-03

ISSUED November 3, 1993

EFFECTIVE December 4, 1993 - December 1, 1993 UG-931339

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Jon T. Stoltz

TITLE Senior Vice President
Planning and Rates

DEC 16 1993
 11:10 AM

**OPTIONAL FIRM GAS SUPPLY
 SUPPLEMENTAL SCHEDULE NO. 681**

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to either unbundled distribution system transportation Rate Schedule Nos. 663, 665, or 679; provided adequate firm supply to provide the service contemplated is available to the Company. Company is not obligated to purchase or reserve firm capacity on Northwest Pipeline Corporation's transmission facilities beyond the level and term of firm capacity elected by customer under Optional Firm Pipeline Capacity Supplemental Schedule No. 685. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

GAS SUPPLY DESCRIPTION

The per therm cost of gas supplied to customers under this **Optional Firm Gas Supply** will be based upon the cost established by long-term supply contracts.

CONTRACT TERM:

Customers choosing **Optional Firm Gas Supply** under this schedule shall execute a service contract with a primary term at least through September 30, 1990. Primary terms ending after that date may be negotiated; provided that the termination date in any year shall be September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the maximum daily volume of gas (Contract Demand), based on winter (November through February) peak requirements to be delivered under this gas supply schedule as well as the distribution system transportation rate schedule under which customers will be receiving all gas delivered by the Company.

RATE:

A. Dispatching Service Charge \$500.00 per month

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed a monthly Dispatching Service Charge under more than one schedule for service at a single metering facility.

B. Gas Supply Demand Charge \$0.6083 per Therm of Contract Demand per month (R)

Customer served under this schedule shall pay a Gas Supply Demand Charge based upon the maximum daily volume (Contract Demand) named in the Contract times the above stated charge.

C. Commodity Gas Supply Charge:

The charges for the commodity cost of gas for customers electing this option shall include all the cost of such supply at the city gate (excluding pipeline transportation charges). The cost of such commodity for the upcoming month shall be reported to each customer served under this **Optional Firm Gas Supply** prior to the start of such month. A Billing Adjustment may be included for demand charge credits to reflect the recovery of such demand charges from the sale to customers served under certain interruptible schedules of any unused gas dedicated to customers served on this schedule.

- Continued on Next Page -

CNG/W93-03-01

BY ORDER OF BOARD OF NATURAL GAS & INFORMATION COMMISSION ORDER NO. UG-930282

ISSUED March 15, 1993

EFFECTIVE May 1, 1993 August 1, 1993

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Jon T. Stoltz

TITLE Senior Vice President
 Planning and Rates

CASCADE NATURAL GAS CORPORATION

WASH. UT. & TRANS. COMM.

OPTIONAL FIRM GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 681

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to either unbundled distribution system transportation Rate Schedule Nos. 663, 665, or 679; provided adequate firm supply to provide the service contemplated is available to the Company. Company is not obligated to purchase or reserve firm capacity on Northwest Pipeline Corporation's transmission facilities beyond the level and term of firm capacity elected by customer under Optional Firm Pipeline Capacity Supplemental Schedule No. 685. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

GAS SUPPLY DESCRIPTION

The per therm cost of gas supplied to customers under this Optional Firm Gas Supply will be based upon the cost established by long-term supply contracts.

CONTRACT TERM:

Customers choosing **Optional Firm Gas Supply** under this schedule shall execute a service contract with a primary term at least through September 30, 1990. Primary terms ending after that date may be negotiated; provided that the termination date in any year shall be September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the maximum daily volume of gas (Contract Demand), based on winter (November through February) peak requirements to be delivered under this gas supply schedule as well as the distribution system transportation rate schedule under which customers will be receiving all gas delivered by the Company.

RATE:

A. Dispatching Service Charge \$500.00 per month

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed a monthly Dispatching Service Charge under more than one schedule for service at a single metering facility.

B. Gas Supply Demand Charge \$0.6178 per Therm of Contract Demand per month (R)

Customer served under this schedule shall pay a Gas Supply Demand Charge based upon the maximum daily volume (Contract Demand) named in the Contract times the above stated charge.

C. Commodity Gas Supply Charge:

The charges for the commodity cost of gas for customers electing this option shall include all the cost of such supply at the city gate (excluding pipeline transportation charges). The cost of such commodity for the upcoming month shall be reported to each customer served under this **Optional Firm Gas Supply** prior to the start of such month. A Billing Adjustment may be included for demand charge credits to reflect the recovery of such demand charges from the sale to customers served under certain interruptible schedules of any unused gas dedicated to customers served on this schedule.

- Continued on Next Page -

By Authority of the Washington Utilities and Transportation Commission in Docket No. UG-911246

CNG/W91-11-01

ISSUED July 28, 1992

EFFECTIVE August 1, 1992

ISSUED BY **CASCADE NATURAL GAS CORPORATION**
BY Jon T. Stoltz TITLE Senior Vice President
Planning and Rates

CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 681**APPLICABILITY:**

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to either unbundled distribution system transportation Rate Schedule Nos. 663, 665, or 679; provided adequate firm supply to provide the service contemplated is available to the Company. Company is not obligated to purchase or reserve firm capacity on Northwest Pipeline Corporation's transmission facilities beyond the level and term of firm capacity elected by customer under Optional Firm Pipeline Capacity Supplemental Schedule No. 685. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

GAS SUPPLY DESCRIPTION

The per therm cost of gas supplied to customers under this **Optional Firm Gas Supply** will be based upon the cost established by long-term supply contracts.

CONTRACT TERM:

Customers choosing **Optional Firm Gas Supply** under this schedule shall execute a service contract with a primary term at least through September 30, 1990. Primary terms ending after that date may be negotiated; provided that the termination date in any year shall be September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the maximum daily volume of gas (Contract Demand), based on winter (November through February) peak requirements to be delivered under this gas supply schedule as well as the distribution system transportation rate schedule under which customers will be receiving all gas delivered by the Company.

RATE:

A. Dispatching Service Charge

\$500.00 per month

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed a monthly Dispatching Service Charge under more than one schedule for service at a single metering facility.

B. Gas Supply Demand Charge

\$0.6384 per Therm of Contract Demand per month

Customer served under this schedule shall pay a Gas Supply Demand Charge based upon the maximum daily volume (Contract Demand) named in the Contract times the above stated charge.

C. Commodity Gas Supply Charge:

The charges for the commodity cost of gas for customers electing this option shall include all the cost of such supply at the city gate (excluding pipeline transportation charges). The cost of such commodity for the upcoming month shall be reported to each customer served under this **Optional Firm Gas Supply** prior to the start of such month. A Billing Adjustment may be included for demand charge credits to reflect the recovery of such demand charges from the sale to customers served under certain interruptible schedules of any unused gas dedicated to customers served on this schedule.

(M)

(M)

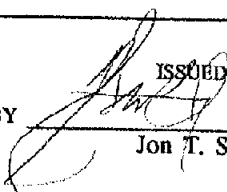
- Continued on Next Page -

(M) denotes material moved from Sheet No. 681-A

CNG/W90-02-01

ISSUED February 1, 1990EFFECTIVE March 5, 1990

BY


 Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Vice President - Gas Supply,
Rates & Special Studies
 Stipulated Facts
 Exh. No. 8
 Page 9 of 18

NOV 08 1989

CASCADE NATURAL GAS CORPORATION

RATES, TR. & TRANS. (CP&M)

OPTIONAL FIRM GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 681

(M)

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to either unbundled distribution system transportation Rate Schedule Nos. 663, 665, or 679; provided adequate firm supply to provide the service contemplated is available to the Company. Company is not obligated to purchase or reserve firm capacity on Northwest Pipeline Corporation's transmission facilities beyond the level and term of firm capacity elected by customer under Optional Firm Pipeline Capacity Supplemental Schedule No. 685. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

(T)
(T)
(T)
|
(T)

GAS SUPPLY DESCRIPTION

The per therm cost of gas supplied to customers under this **Optional Firm Gas Supply** will be based upon the cost established by long-term supply contracts.

(D)

CONTRACT TERM:

Customers choosing **Optional Firm Gas Supply** under this schedule shall execute a service contract with a primary term at least through September 30, 1990. Primary terms ending after that date may be negotiated; provided that the termination date in any year shall be September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the maximum daily volume of gas (Contract Demand), based on winter (November through February) peak requirements to be delivered under this gas supply schedule as well as the distribution system transportation rate schedule under which customers will be receiving all gas delivered by the Company.

(C)
|
(C)

RATE:

A. Dispatching Service Charge \$500.00 per month

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed a monthly Dispatching Service Charge under more than one schedule for service at a single metering facility.

(C)
|
(C)

B. Gas Supply Demand Charge \$0.6384 per Therm of Contract Demand per month

Customer served under this schedule shall pay a Gas Supply Demand Charge based upon the maximum daily volume (Contract Demand) named in the Contract times the above stated charge.

(M)

- Continued on Next Page -

BY AUTHORITY OF W.U.T.C. W.S.N ORDER NO 89-3365-T

M - Material has been moved from Original Sheet No. 586

CGA 89-11-3

ISSUED November 8, 1989

EFFECTIVE

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Vice President - Gas Supply Rates & Special Studies

JUL 24 1996

WASH. UT. & TRADE COM. 1000

Third Revision Sheet No. 681-A
Canceling
Second Revision Sheet No. 681-A

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 681

- Continued from Previous Page -

RATE: (Continued)

D. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.633% to cover governmental levies imposed upon the Company. (T)
(T,1)

OPERATING OBLIGATIONS AND CONDITIONS:

1. Customer served on this schedule is required to report estimated gas supply requirements for the upcoming month at least by the 15th day of the current month, in order to provide the Company with information for gas supply acquisition purposes. Such estimate shall include any scheduled down time or increased production time.

Customer served on this schedule is required to report estimated gas supply requirements daily to the Company's dispatch department at least thirty-two (32) hours prior to the beginning of each gas day, unless other arrangements are agreed upon in writing with the Company. Such estimated requirement shall be considered as customer's daily nomination. The gas day shall be as defined in Company Rule No. 2. Changes to a customer's daily nomination are allowed during the gas day provided the change is communicated to the Company (2) hours prior to the upstream pipeline's renomination deadline.

Failure to report estimated gas supply requirements or comply with the written arrangements may be considered as a zero (0) nomination for such gas day and may result in the penalties described in No. 4, below.

2. Customer served on this schedule is required to notify the Company's dispatch department in advance of operating changes that would cause actual gas day consumption to vary, either up or down, by 10% or more from reported gas day estimate. Such notification may mitigate potential penalties but will not indemnify customer from the responsibility for penalties described in No. 4, below.

3. Company shall determine customer's daily gas supply entitlement based upon customer's gas requirements forecast and resulting nomination after Company has considered any curtailment of pipeline or distribution system capacity constraints and gas supply constraints. Such daily gas supply entitlements shall include the summation of all gas supply options and optional balancing service daily volumetric level contracted for by customer. Company shall notify customer in the event that the gas supply entitlement is less than customer's gas nomination(s).

4. Penalties incurred by Company from Northwest Pipeline Corporation as a result of nomination imbalance or an unauthorized overrun, will be passed on directly to those customer(s) or groups of customers whose take levels contribute to the imposition of the penalty. Such penalty shall be allocated among such customers, including Company's system supply customers, in proportion to the nomination imbalance or unauthorized overrun associated with each customer or group of customers.

5. The Company shall designate the daily volume of gas delivered to the customer under this schedule in the following sequence as applicable, unless other sequencing has been agreed to in writing by the Company:

a) First - The volume of system supplies which are scheduled to be made a portion of customer's gas supply nomination, if any.

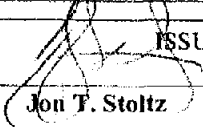
IF APPLICABLE, THE FOLLOWING UTILITIES & TRANSMISSIONS COMPANY Docket No. UG-960962

- Continued on Next Page -

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED July 24, 1996

EFFECTIVE August 1, 1996

BY 
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President

Planning & Rates Stipulated Facts

Exh. No. 8

Page 11 of 18

CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 681
- Continued from Previous Page -

RATE: (Continued)

D. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover governmental levies imposed upon the Company as those fees and levies may be in effect from time to time.

OPERATING OBLIGATIONS AND CONDITIONS:

1. Customer served on this schedule is required to report estimated gas supply requirements for the upcoming month at least by the 15th day of the current month, in order to provide the Company with information for gas supply acquisition purposes. Such estimate shall include any scheduled down time or increased production time.

Customer served on this schedule is required to report estimated gas supply requirements daily to the Company's dispatch department at least thirty-two (32) hours prior to the beginning of each gas day, unless other arrangements are agreed upon in writing with the Company. Such estimated requirement shall be considered as customer's daily nomination. The gas day shall be as defined in Company Rule No. 2. Changes to a customers' daily nomination are allowed during the gas day provided the change is communicated to the Company (2) hours prior to the upstream pipeline's renomination deadline.

(C)(D)
|
(C)

Failure to report estimated gas supply requirements or comply with the written arrangements may be considered as a zero (0) nomination for such gas day and may result in the penalties described in No. 4, below.

2. Customer served on this schedule is required to notify the Company's dispatch department in advance of operating changes that would cause actual gas day consumption to vary, either up or down, by 10% or more from reported gas day estimate. Such notification may mitigate potential penalties but will not indemnify customer from the responsibility for penalties described in No. 4, below.

3. Company shall determine customer's daily gas supply entitlement based upon customer's gas requirements forecast and resulting nomination after Company has considered any curtailment of pipeline or distribution system capacity constraints and gas supply constraints. Such daily gas supply entitlements shall include the summation of all gas supply options and optional balancing service daily volumetric level contracted for by customer. Company shall notify customer in the event that the gas supply entitlement is less than customer's gas nomination(s).

4. Penalties incurred by Company from Northwest Pipeline Corporation as a result of nomination imbalance or an unauthorized overrun, will be passed on directly to those customer(s) or groups of customers whose take levels contribute to the imposition of the penalty. Such penalty shall be allocated among such customers, including Company's system supply customers, in proportion to the nomination imbalance or unauthorized overrun associated with each customer or group of customers.

5. The Company shall designate the daily volume of gas delivered to the customer under this schedule in the following sequence as applicable, unless other sequencing has been agreed to in writing by the Company:

a) First - The volume of system supplies which are scheduled to be made a portion of customer's gas supply nomination, if any.

- Continued on Next Page -

CNG/W92-09-01

ISSUED September 28, 1992

EFFECTIVE October 29, 1992

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY W. Brian Matsuyama

TITLE President

CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 681

- Continued from Previous Page -

RATE: (Continued)

(K)

D. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover governmental levies imposed upon the Company as those fees and levies may be in effect from time to time.

OPERATING OBLIGATIONS AND CONDITIONS:

1. Customer served on this schedule is required to report estimated gas supply requirements for the upcoming month at least by the 15th day of the current month, in order to provide the Company with information for gas supply acquisition purposes. Such estimate shall include any scheduled down time or increased production time.

Customer served on this schedule is required to report estimated gas supply requirements daily to the Company's dispatch department at least thirty-two (32) hours prior to the beginning of each gas day, unless other arrangements are agreed upon in writing with the Company. Such estimated requirement shall be considered as customer's daily nomination. Customer may report changes in that estimated gas supply requirement up to eight (8) hours prior to the beginning of each gas day. The gas day shall begin at 2:00 pm Pacific Standard Time.

Failure to report estimated gas supply requirements or comply with the written arrangements may be considered as a zero (0) nomination for such gas day and may result in the penalties described in No. 4, below.

2. Customer served on this schedule is required to notify the Company's dispatch department in advance of operating changes that would cause actual gas day consumption to vary, either up or down, by 10% or more from reported gas day estimate. Such notification may mitigate potential penalties but will not indemnify customer from the responsibility for penalties described in No. 4, below.

3. Company shall determine customer's daily gas supply entitlement based upon customer's gas requirements (M) forecast and resulting nomination after Company has considered any curtailment of pipeline or distribution system capacity constraints and gas supply constraints. Such daily gas supply entitlements shall include the summation of all gas supply options and optional balancing service daily volumetric level contracted for by customer. Company shall notify customer in the event that the gas supply entitlement is less than customer's gas nomination(s).

4. Penalties incurred by Company from Northwest Pipeline Corporation as a result of nomination imbalance or an unauthorized overrun, will be passed on directly to those customer(s) or groups of customers whose take levels contribute to the imposition of the penalty. Such penalty shall be allocated among such customers, including Company's system supply customers, in proportion to the nomination imbalance or unauthorized overrun associated with each customer or group of customers.

5. The Company shall designate the daily volume of gas delivered to the customer under this schedule in the following sequence as applicable, unless other sequencing has been agreed to in writing by the Company:

a) First - The volume of system supplies which are scheduled to be made a portion of customer's gas supply nomination, if any.

(M)

- Continued on Next Page -

(K) denotes material moved to Sheet No. 681

(M) denotes material moved from Sheet No. 681-B

CNG/W90-02-01

ISSUED February 1, 1990

EFFECTIVE March 5, 1990

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Vice President - Gas Supply,
Rates & Special Studies

NOV 08 1989

WASS. UT. & TRANS. BOARD

CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 681
- Continued from Previous Page -

(M1)

RATE: (Continued)

C. Commodity Gas Supply Charge:

(C)

The charges for the commodity cost of gas for customers electing this option shall include all the cost of such supply at the city gate (excluding pipeline transportation charges). The cost of such commodity for the upcoming month shall be reported to each customer served under this **Optional Firm Gas Supply** prior to the start of such month. A Billing Adjustment may be included for demand charge credits to reflect the recovery of such demand charges from the sale to customers served under certain interruptible schedules of any unused gas dedicated to customers served on this schedule.

(C)(M1)

D. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover governmental levies imposed upon the Company as those fees and levies may be in effect from time to time.

(N)

(N)

OPERATING OBLIGATIONS AND CONDITIONS:

(M2)

1. Customer served on this schedule is required to report estimated gas supply requirements for the upcoming month at least by the 15th day of the current month, in order to provide the Company with information for gas supply acquisition purposes. Such estimate shall include any scheduled down time or increased production time.

(N)

(N)

Customer served on this schedule is required to report estimated gas supply requirements daily to the Company's dispatch department at least thirty-two (32) hours prior to the beginning of each gas day, unless other arrangements are agreed upon in writing with the Company. Such estimated requirement shall be considered as customer's daily nomination. Customer may report changes in that estimated gas supply requirement up to eight (8) hours prior to the beginning of each gas day. The gas day shall begin at 2:00 pm Pacific Standard Time.

(T)

Failure to report estimated gas supply requirements or comply with the written arrangements may be considered as a zero (0) nomination for such gas day and may result in the penalties described in No. 4, below.

(C)

2. Customer served on this schedule is required to notify the Company's dispatch department in advance of operating changes that would cause actual gas day consumption to vary, either up or down, by 10% or more from reported gas day estimate. Such notification may mitigate potential penalties but will not indemnify customer from the responsibility for penalties described in No. 4, below.

(C)

(M2)

- Continued on Next Page -

BY AUTHORITY OF W.U.T.C., W-S-N ORDER NO. 89-3365-T
M1 - Material has been moved from Original Sheet No. 586
M2 - Material has been moved from Original Sheet No. 586-A

CNG/89-11-3

ISSUED November 8, 1989

EFFECTIVE

Dec. 1, 1989

[Signature]

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Vice President - Gas Supply,
Rates & Special Studies

CASCADE NATURAL GAS CORPORATION

**OPTIONAL FIRM GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 681**
- Continued from Previous Page -

OPERATING OBLIGATIONS AND CONDITIONS: (Continued)

(K)

- b) Second - If customer is providing a portion of its gas supply requirement with customer owned gas supplies, the volume of banked customer owned gas supplies, if any, shall be delivered prior to any other non-system supply.
- c) Third - The volume of storage gas supply scheduled to be delivered under **Optional Storage Service** schedule, if any.
- d) Fourth - The volume of standby gas supply scheduled to be delivered under **Firm Gas Supply Standby Service** schedule, if any.
- e) Fifth - The volume of gas supply scheduled to be delivered under this **Optional Firm Gas Supply** schedule.
- f) Sixth - The volume of spot market gas supply scheduled to be delivered, if any.
- g) Seventh - The volume of gas scheduled for delivery under the **Optional Customer Specific Gas Supply** schedule, if any.
- h) Eighth - The volume of customer purchased supplies scheduled for delivery under **Optional Customer Owned Gas Supply Schedule No. 683**, if any.

WAIVER OF FIRM SYSTEM GAS SUPPLY:

(M)

Customer(s) electing to rely upon this Optional Firm Gas Supply Supplemental Schedule No. 681 waive any right to automatically purchase Firm System Supply or additional Optional Firm Gas Supply Supplemental Schedule No. 681 at some future date. Requests for such firm supply shall be subject to effects on availability or cost of such supply to other customers and may require a charge to offset any incremental costs of acquiring additional firm supplies.

UNAUTHORIZED USE OF GAS DURING CURTAILMENT:

Company may curtail volumes in excess of the Gas Supply Contract Demand. In the event of a supply failure, customers may receive partial or total curtailment of Optional Firm Gas Supply daily entitlement. Gas taken by customer under this schedule by reason of customer's failure to comply with Company's curtailment order shall be considered as an unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.60 per therm for all gas used in excess of 105% of the customer's gas day allocation plus the incremental costs of any supplemental gas supplies the Company may have had to purchase to cover such unauthorized use, in addition to the regular charges incurred in the RATE section and those charges directly assignable under Operating Obligations and conditions, Item No. 4 of this schedule and the regular charges incurred in the RATE section of the distribution system transportation rate schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

(M)

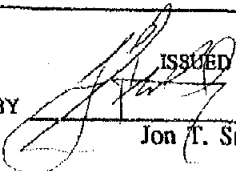
(K) denotes material moved to Sheet No. 681-A

(M) denotes material moved from Sheet No. 681-C

CNG/W90-02-01

ISSUED February 1, 1990EFFECTIVE March 5, 1990ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY


Jon T. Stoltz

TITLE

Vice President - Gas Supply,
Rates & Special Studies

Stipulated Facts
Exh. No. 8
Page 15 of 18

CASCADE NATURAL GAS CORPORATION

**OPTIONAL FIRM GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 681
- Continued from Previous Page -**

OPERATING OBLIGATIONS AND CONDITIONS: (Continued)

(K)

- b) Second - If customer is providing a portion of its gas supply requirement with customer owned gas supplies, the volume of banked customer owned gas supplies, if any, shall be delivered prior to any other non-system supply.
- c) Third - The volume of storage gas supply scheduled to be delivered under Optional Storage Service schedule, if any.
- d) Fourth - The volume of standby gas supply scheduled to be delivered under Firm Gas Supply Standby Service schedule, if any.
- e) Fifth - The volume of gas supply scheduled to be delivered under this Optional Firm Gas Supply schedule.
- f) Sixth - The volume of spot market gas supply scheduled to be delivered, if any.
- g) Seventh - The volume of gas scheduled for delivery under the Optional Customer Specific Gas Supply schedule, if any.
- h) Eighth - The volume of customer purchased supplies scheduled for delivery under Optional Customer Owned Gas Supply Schedule No. 683, if any.

WAIVER OF FIRM SYSTEM GAS SUPPLY:

(M)

Customer(s) electing to rely upon this Optional Firm Gas Supply Supplemental Schedule No. 681 waive any right to automatically purchase Firm System Supply or additional Optional Firm Gas Supply Supplemental Schedule No. 681 at some future date. Requests for such firm supply shall be subject to effects on availability or cost of such supply to other customers and may require a charge to offset any incremental costs of acquiring additional firm supplies.

UNAUTHORIZED USE OF GAS DURING CURTAILMENT:

Company may curtail volumes in excess of the Gas Supply Contract Demand. In the event of a supply failure, customers may receive partial or total curtailment of Optional Firm Gas Supply daily entitlement. Gas taken by customer under this schedule by reason of customer's failure to comply with Company's curtailment order shall be considered as an unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.60 per therm for all gas used in excess of 105% of the customer's gas day allocation plus the incremental costs of any supplemental gas supplies the Company may have had to purchase to cover such unauthorized use, in addition to the regular charges incurred in the RATE section and those charges directly assignable under Operating Obligations and conditions, Item No. 4 of this schedule and the regular charges incurred in the RATE section of the distribution system transportation rate schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

(M)

(K) denotes material moved to Sheet No. 681-A

(M) denotes material moved from Sheet No. 681-C

CNG/W90-02-01

ISSUED February 1, 1990EFFECTIVE March 5, 1990

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY


 Jon T. Stoltz

TITLE

 Vice President - Gas Supply,
 Rates & Special Studies

 Stipulated Facts
 Exh. No. 8
 Page 16 of 18

CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 681
- Continued from Previous Page -

OPERATING OBLIGATIONS AND CONDITIONS: (Continued)

- 3. Company shall determine customer's daily gas supply entitlement based upon customer's gas requirements forecast and resulting nomination after Company has considered any curtailment of pipeline or distribution system capacity constraints and gas supply constraints. Such daily gas supply entitlements shall include the summation of all gas supply options and optional balancing service daily volumetric level contracted for by customer. Company shall notify customer in the event that the gas supply entitlement is less than customer's gas nomination(s). (N)(T)
- 4. Penalties incurred by Company from Northwest Pipeline Corporation as a result of nomination imbalance or an unauthorized overrun, will be passed on directly to those customer(s) or groups of customers whose take levels contribute to the imposition of the penalty. Such penalty shall be allocated among such customers, including Company's system supply customers, in proportion to the nomination imbalance or unauthorized overrun associated with each customer or group of customers. (M)(T)
- 5. The Company shall designate the daily volume of gas delivered to the customer under this schedule in the following sequence as applicable, unless other sequencing has been agreed to in writing by the Company: (T)

 - a) First - The volume of system supplies which are scheduled to be made a portion of customer's gas supply nomination, if any. (C)
 - b) Second - If customer is providing a portion of its gas supply requirement with customer owned gas supplies, the volume of banked customer owned gas supplies, if any, shall be delivered prior to any other non-system supply.
 - c) Third - The volume of storage gas supply scheduled to be delivered under Optional Storage Service schedule, if any.
 - d) Fourth - The volume of standby gas supply scheduled to be delivered under Firm Gas Supply Standby Service schedule, if any.
 - e) Fifth - The volume of gas supply scheduled to be delivered under this Optional Firm Gas Supply schedule.
 - f) Sixth - The volume of spot market gas supply scheduled to be delivered, if any.
 - g) Seventh - The volume of gas scheduled for delivery under the Optional Customer Specific Gas Supply schedule, if any.
 - h) Eighth - The volume of customer purchased supplies scheduled for delivery under Optional Customer Owned Gas Supply Schedule No. 683, if any. (M)(C)

- Continued on Next Page -

BY AUTHORITY OF W. U. T. C., W-S-N ORDER NO. 89-3265-T

M - Material has been moved from Original Sheet No. 586-A.

CNG/89-11-3

ISSUED November 8, 1989

EFFECTIVE Dec. 1, 1989

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Vice President - Gas Supply Rates & Special Studies

NOV 08 1989

WASH. UT. & TRANS. COMMISSION

CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 681
- Continued from Previous Page -

(M)

WAIVER OF FIRM SYSTEM GAS SUPPLY:

Customer(s) electing to rely upon this Optional Firm Gas Supply Supplemental Schedule No. 681 waive any right to automatically purchase Firm System Supply or additional Optional Firm Gas Supply Supplemental Schedule No. 681 at some future date. Requests for such firm supply shall be subject to effects on availability or cost of such supply to other customers and may require a charge to offset any incremental costs of acquiring additional firm supplies.

(C)

UNAUTHORIZED USE OF GAS DURING CURTAILMENT:

Company may curtail volumes in excess of the Gas Supply Contract Demand. In the event of a supply failure, customers may receive partial or total curtailment of Optional Firm Gas Supply daily entitlement. Gas taken by customer under this schedule by reason of customer's failure to comply with Company's curtailment order shall be considered as an unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.60 per therm for all gas used in excess of 105% of the customer's gas day allocation plus the incremental costs of any supplemental gas supplies the Company may have had to purchase to cover such unauthorized use, in addition to the regular charges incurred in the RATE section and those charges directly assignable under Operating Obligations and conditions, Item No. 4 of this schedule and the regular charges incurred in the RATE section of the distribution system transportation rate schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

(C)(M)

BY AUTHORITY OF W. U. T. C. W.S-N ORDER NO. 89-3365-T

M - Material has been moved from Original Sheet No. 586-B

CNG/89-11-3

ISSUED November 8, 1989

EFFECTIVE Dec. 1, 1989

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Vice President - Gas Supply,
Rates & Special Studies