

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. _____

EXHIBIT NO. _____ (BJH-2)

BRIAN J. HIRSCHKORN

REPRESENTING AVISTA CORPORATION

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for; either (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

| | | |
|---------------------------|----------|----------------|
| \$5.00 Basic Charge, plus | | |
| First | 600 Kwh | 4.522¢ per Kwh |
| Next | 700 Kwh | 5.261¢ per Kwh |
| All over | 1300 Kwh | 6.167¢ per Kwh |

Minimum Charge: \$5.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, Residential and Farm Energy Rate Adjustment Schedule 59, and Temporary Power Cost Surcharge Schedule 93.

Issue June 21, 2002

Effective July 1, 2002
Per WUTC 5th Supp. Order in Docket UE-011595

Issued by Avista Corporation
By Kelly Norwood Vice President, Rates & Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

\$5.75 Basic Charge, plus
7.300¢ per Kwh

Demand Charge:

No charge for the first 20 kw of demand.
\$3.50 per kw for each additional kw of demand.

Minimum:

\$5.75 for single phase service and \$13.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

Issued June 21, 2002

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By

Kelly Norwood

Vice President, Rates & Regulation

Kelly Norwood

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 21

LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

4.826¢ per Kwh

Demand Charge:

\$225.00 for the first 50 kw of demand or less.

\$2.75 per kw for each additional kw of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kw of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kw of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

Issued June 21, 2002

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By Kelly Norwood Vice President, Rates & Regulation



AVISTA CORPORATION
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SCHEDULE 25
EXTRA LARGE GENERAL SERVICE - WASHINGTON
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 Kva. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

3.384¢ per Kwh

Demand Charge:

\$7,500.00 for the first 3,000 Kva of demand or less.

\$2.25 per Kva for each additional Kva of demand.

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per Kva of demand per month.
- 2) 60 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 40¢ per Kva of demand per month.
- 3) 115 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 50¢ per Kva of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$462,240

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average Kva supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

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Issued by
By

Avista Corporation

Kelly Norwood

Vice President, Rates & Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 25A
EXTRA LARGE GENERAL SERVICE - WASHINGTON

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

Issued June 21, 2002

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Issued by Avista Corporation
By Kelly Norwood Vice President, Rates & Regulation



AVISTA CORPORATION
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**SCHEDULE 31
PUMPING SERVICE - WASHINGTON
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$6.00 Basic Charge, plus

Energy Charge:

First 85 Kwh per kw of demand 6.109¢ per Kwh

Next 80 Kwh per kw of demand but
not more than 3,000 Kwh 6.109¢ per Kwh

All additional Kwh 4.363¢ per Kwh

Annual Minimum:

\$10.00 per kw of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kw supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 Kwhs annually, have a peak demand of 100+ kw, and who use no more than 1,000 Kwhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

Issued June 21, 2002

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Issued by Avista Corporation
By Kelly Norwood Vice President, Rates & Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | No Pole Code Rate | | Pole Facility | | | | | | | |
|-------------------------------|----------------------|--|---------------|-------|----------------|--|---------------|--|-----------------------|---------|
| | | | Wood Pole | | Metal Standard | | | | Developer Contributed | |
| | | | Code | Rate | Pedestal Base | | Direct Burial | | Code | Rate |
| <u>Single Mercury Vapor</u> | | | | | | | | | | |
| 4000 | | | | | | | | | 214# | \$ 8.79 |
| 7000 | | | 411 | 9.53 | | | | | | |
| 10000 | | | 511 | 11.65 | | | | | | |
| 20000 | | | 611 | 16.51 | | | | | | |

*Not available to new customers accounts, or locations.

#Decorative Curb

Issued June 21, 2002

Effective July 1, 2002
Per WUTC 5th Supp. Order in Docket UE-011595

Issued by Avista Corporation
By Kelly Norwood Vice President, Rates & Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42
COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size | Pole Facility | | | | | | | | | |
|---|---------------|---------|-----------|---------|---------------|----------|----------------|---------|-----------------------|---------|
| | No Pole | | Wood Pole | | Pedestal Base | | Metal Standard | | Developer Contributed | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts) | | | | | | | | | | |
| 50W | | | | | | | 234# | \$ 8.24 | | |
| 100W | 435 | \$ 8.36 | 431 | \$ 8.83 | 432 | \$ 15.66 | 433 | 15.66 | 436 | \$ 8.82 |
| 100W | | | 421* | 15.66 | | | 434# | 8.83 | | |
| 200W | 535 | 13.66 | 531 | 14.15 | 532 | 20.96 | 533 | 20.96 | 536 | 14.15 |
| 200W | | | | | 522* | 35.49 | | | | |
| 250W | | | 631 | 16.68 | 632 | 23.49 | 633 | 23.49 | 636 | 16.68 |
| 400W | 835 | 20.58 | 831 | 24.51 | 832 | 31.33 | | | 836 | 24.51 |

Double High-Pressure Sodium Vapor
(Nominal Rating in Watts)

| | | | | | | | | | | |
|------|--|--|-----|-------|-----|-------|--|--|-----|-------|
| 100W | | | 441 | 17.20 | 442 | 24.37 | | | 446 | 17.20 |
| 200W | | | 541 | 28.32 | 542 | 35.49 | | | | |
| 400W | | | | | 842 | 55.39 | | | | |

#Decorative Curb

*Underground Installation

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Issued June 21, 2002

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Per WUTC 5th Supp. Order in Docket UE-011595

Issued by Avista Corporation
By Kelly Norwood Vice President, Rates & Regulation

Kelly Norwood

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Conversion of Company owned mercury vapor lamps to high pressure sodium lamps will be done at the expense of the Company.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

Issued September 25, 2001

Effective October 1, 2001
Per WUTC 6th Supp. Order in Docket UE-010395

Issued by Avista Corporation
By Thomas D. Dukich, Director, Rates & Regulation Department



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size | Pole Facility | | | | | | | | |
|--|---------------|---------|-----------|---------|----------------|---------|---------------|---------|--|
| | No Pole | | Wood Pole | | Metal Standard | | | | |
| | | | | | Pedestal Base | | Direct Burial | | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | |
| Single High-Pressure Sodium Vapor | | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | | |
| 100W | 435 | \$ 4.50 | 431 | \$ 4.50 | 432 | \$ 4.50 | 433 | \$ 4.50 | |
| 200W | 535 | 7.01 | 531 | 7.01 | 532 | 7.01 | 533 | 7.01 | |
| 250W | 635 | 7.26 | 631 | 7.26 | 632 | 7.26 | 633 | 7.26 | |
| 310W | 735 | 9.53 | 731 | 9.53 | 732 | 9.53 | 733 | 9.53 | |
| 400W | 835 | 12.25 | 831 | 12.25 | 832 | 12.25 | 833 | 12.25 | |
| Double High-Pressure Sodium Vapor | | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | | |
| 100W | | | 441 | 7.87 | 442 | 7.87 | 443 | 7.87 | |
| 200W | | | | | 542 | 12.87 | 543 | 12.87 | |
| 250W | | | | | 642 | 14.39 | | | |
| 310W | | | | | 742 | 17.96 | | | |
| 400W | 835 | 22.94 | | | | | | | |

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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Issued by Avista Corporation
By Kelly Norwood Vice President, Rates & Regulation

Kelly Norwood

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Per Luminaire | | | |
|-------------------------------|----------------------------|---------|---------------------------------|---------|
| | Dusk to Dawn Service | | Dusk to 1:00 a.m. Service | |
| | Code | Rate | Code | Rate |
| <u>Mercury Vapor</u> | | | | |
| 7000 | 415 | \$ 4.19 | | |
| 10000 | 515 | 5.78 | | |
| 20000# | 615 | 8.92 | | |
| 35000 | 715 | 14.49 | | |
| 55000# | 815 | 20.64 | 819 | \$13.73 |

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

Issued June 21, 2002

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Issued by Avista Corporation
By

Kelly Norwood

Vice President, Rates & Regulation



AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Per Luminaire | | | |
|--|----------------------|--------|---------------------------|--------|
| | Dusk to Dawn Service | | Dusk to 1:00 a.m. Service | |
| | Code | Rate | Code | Rate |
| <u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts) | | | | |
| 70W | 335 | \$2.13 | | |
| 100W | 435 | 3.01 | 439 | \$2.33 |
| 150W | 935 | 4.13 | | |
| 200W | 535 | 5.53 | 539 | 4.14 |
| 250W | 635 | 6.65 | 639 | 5.12 |
| 310W | 735 | 8.04 | 739 | 6.15 |
| 400W | 835 | 10.20 | 839 | 7.69 |

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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Issued by Avista Corporation
 By

Kelly Norwood

Vice President, Rates & Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

| | Charge per Unit (Nominal Lumens) | | |
|----------------------------------|-------------------------------------|---------------|---------------|
| | <u>7,000</u> | <u>10,000</u> | <u>20,000</u> |
| <u>Mercury Vapor</u> | | | |
| Luminaire (on existing standard) | \$ 9.71 | \$ 11.65 | \$16.57 |
| Luminaire and Standard: | | | |
| 30-foot wood pole | 12.14 | 14.09 | 19.01 |
| Galvanized steel standards: | | | |
| 25 foot | 15.81 | 17.78 | 22.69 |
| 30 foot | 16.59 | 18.54 | 23.46 |
| Aluminum standards:* | | | |
| 25 foot | 17.12 | 19.08 | 23.98 |

*Not available to new customers, accounts, or locations.

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Issued by Avista Corporation
By Kelly Norwood

Vice President, Rates & Regulation



AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 47A - Continued

| <u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts) | <u>Charge per Unit</u> | | |
|--|------------------------|------------|------------|
| | <u>100</u> | <u>200</u> | <u>400</u> |
| Luminaire (on existing standard) | \$11.82 | \$12.00 | \$16.58 |
| 20 foot fiberglass pole | 15.74 | | |
| 30 foot wood pole | 15.74 | 16.68 | 21.32 |
| 25 foot steel pole | | 18.15 | |
| 30 foot steel pole | | 20.96 | |
| 30 foot steel pole w/2 arms | | 35.49 | |

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

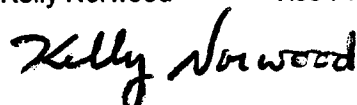
Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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Effective July 1, 2002
 Per WUTC 5th Supp. Order in Docket UE-011595

Issued by Avista Corporation
 By Kelly Norwood Vice President, Rates & Regulation



BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. _____

EXHIBIT NO. _____ (BJH-3)

BRIAN J. HIRSCHKORN

REPRESENTING AVISTA CORPORATION

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

(N)
(N)

Where a portion of a dwelling is used regularly for; either (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

\$5.50 Basic Charge, plus
First 600 Kwh 5.264¢ per Kwh
Next 700 Kwh 6.003¢ per Kwh
All over 1300 Kwh 6.909¢ per Kwh

(I)
|
(I)

Minimum Charge: \$5.50

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, Residential and Farm Energy Rate Adjustment Schedule 59, and Temporary Power Cost Surcharge Schedule 93.

Issue March 29, 2005

Effective May 1, 2005

Issued by Avista Corporation
By Kelly Norwood Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

\$6.00 Basic Charge, plus
7.974¢ per Kwh

(1)
(1)

Demand Charge:

No charge for the first 20 kw of demand.
\$3.50 per kw for each additional kw of demand.

Minimum:

\$6.00 for single phase service and \$13.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

(1)

DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

| | | | |
|----------|------------|----------------|--------|
| First | 250,000kWh | 5.404¢ per Kwh | (N)(I) |
| All Over | 250,000kWh | 4.494¢ per Kwh | (N)(R) |

Demand Charge:

\$250.00 for the first 50 kw of demand or less
\$3.00 per kw for each additional kw of demand

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kw of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge, as set forth in the Rules & Regulations.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kw of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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Effective May 1, 2005

Issued by Avista Corporation

By

Kelly Norwood

Vice President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 25
EXTRA LARGE GENERAL SERVICE - WASHINGTON
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVA. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVA in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

(N)
|
(N)

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First 500,000 kWh 4.494¢ per kWh
All Over 500,000 kWh 3.679¢ per kWh

(N)(I)
(N)(I)

Demand Charge:

\$9,000.00 for the first 3,000 kVA of demand or less.
\$2.75 per Kva for each additional kVA of demand.

(I)
(I)

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.
- 2) 60 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 40¢ per kVA of demand per month.
- 3) 115 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 50¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

(K)

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AVISTA CORPORATION
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SCHEDULE 25A
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$561,590

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

(I)(M)
(M)

DEMAND:

The average Kva supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

(M)

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVA, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

(N)

(N)

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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AVISTA CORPORATION
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**SCHEDULE 31
PUMPING SERVICE - WASHINGTON
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$6.00 Basic Charge, plus

Energy Charge:

First 85 Kwh per kw of demand 6.713¢ per Kwh (l)

Next 80 Kwh per kw of demand but
not more than 3,000 Kwh 6.713¢ per Kwh (l)

All additional Kwh 4.967¢ per Kwh (l)

Annual Minimum:

\$10.00 per kw of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kw supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 Kwhs annually, have a peak demand of 100+ kw, and who use no more than 1,000 Kwhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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Vice President, State & Federal Regulation



AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Pole Facility | | | | | | | | | |
|-------------------------------|---------------|------|-----------|----------|----------------|------|---------------|------|--------------------------|--|
| | No Pole | | Wood Pole | | Metal Standard | | | | Developer Contributed | |
| | | | | | Pedestal Base | | Direct Burial | | | |
| Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate | |
| <u>Single Mercury Vapor</u> | | | | | | | | | | |
| 4000 | | | | | | 214# | \$ 9.76 | | | |
| 7000 | | | 411 | \$ 10.57 | | | | | | |
| 10000 | | | 511 | 12.93 | | | | | | |
| 20000 | | | 611 | 18.32 | | | | | | |

*Not available to new customers accounts, or locations.
 #Decorative Curb

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 By Kelly Norwood Vice President, State & Federal Regulation

Kelly Norwood

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AVISTA CORPORATION
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SCHEDULE 42
 COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size | Pole Facility | | | | | | | | | |
|---|---------------|---------|-----------|---------|----------------|----------|------|---------|-----------------------|---------|
| | No Pole | | Wood Pole | | Metal Standard | | | | Developer Contributed | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts) | | | | | | | | | | |
| 50W | | | | | | | 234# | \$ 9.14 | | |
| 100W | 435 | \$ 9.28 | 431 | \$ 9.80 | 432 | \$ 17.37 | 433 | 17.37 | 436 | \$ 9.78 |
| 100W | | | 421* | 17.37 | | | 434# | 9.80 | | |
| 200W | 535 | 15.16 | 531 | 15.70 | 532 | 23.25 | 533 | 23.25 | 536 | 15.70 |
| 200W | | | | | 522* | 39.38 | | | | |
| 250W | | | 631 | 18.50 | 632 | 26.07 | 633 | 26.07 | 636 | 18.50 |
| 400W | 835 | 22.83 | 831 | 27.20 | 832 | 34.76 | | | 836 | 27.20 |
| <u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts) | | | | | | | | | | |
| 100W | | | 441 | 19.09 | 442 | 27.40 | | | 446 | 19.09 |
| 200W | | | 541 | 31.42 | 542 | 39.38 | | | | |
| 400W | | | | | 842 | 61.45 | | | | |
| #Decorative Curb | | | | | | | | | | |
| *Underground Installation | | | | | | | | | | |
| Decorative Sodium Vapor | | | | | | | | | | |
| 100W (Granville) | | | | | | | | 17.06 | | |
| 100W (Post Top) | | | | | | | | 16.25 | | |

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 By Kelly Norwood Vice President, State & Federal Regulation

Kelly Norwood

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 (N)
 (N)
 (K)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Conversion of Company owned mercury vapor lamps to high pressure sodium lamps will be done at the expense of the Company.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size | Pole Facility | | | | | | | |
|--|---------------|---------|-----------|---------|----------------|---------|---------------|---------|
| | No Pole | | Wood Pole | | Metal Standard | | | |
| | | | | | Pedestal Base | | Direct Burial | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| Single High-Pressure Sodium Vapor | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | |
| 100W | 435 | \$ 4.99 | 431 | \$ 4.99 | 432 | \$ 4.99 | 433 | \$ 4.99 |
| 200W | 535 | 7.78 | 531 | 7.78 | 532 | 7.78 | 533 | 7.78 |
| 250W | 635 | 8.06 | 631 | 8.06 | 632 | 8.06 | 633 | 8.06 |
| 310W | 735 | 10.58 | 731 | 10.58 | 732 | 10.58 | 733 | 10.58 |
| 400W | 835 | 13.59 | 831 | 13.59 | 832 | 13.59 | 833 | 13.59 |
| Double High-Pressure Sodium Vapor | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | |
| 100W | | | 441 | 8.73 | 442 | 8.73 | 443 | 8.73 |
| 200W | | | | | 542 | 14.28 | 543 | 14.28 |
| 250W | | | | | 642 | 15.97 | | |
| 310W | | | | | 742 | 19.92 | | |
| 400W | 845 | 25.46 | | | | | | |

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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By

Kelly Norwood

Vice President, State & Federal Regulation



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AVISTA CORPORATION
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SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Per Luminaire | | | |
|-------------------------------|----------------------------|---------|---------------------------------|----------|
| | Dusk to Dawn Service | | Dusk to 1:00 a.m. Service | |
| | Code | Rate | Code | Rate |
| <u>Mercury Vapor</u> | | | | |
| 7000 | 415 | \$ 4.65 | | |
| 10000 | 515 | 6.41 | | |
| 20000# | 615 | 9.90 | | |
| 35000 | 715 | 16.07 | | |
| 55000# | 815 | 22.90 | 819 | \$ 15.24 |

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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Vice President, State & Federal Regulation



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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Per Luminaire | | | |
|-----------------------------------|---------------|---------|-------------------|---------|
| | Dusk to Dawn | | Dusk to 1:00 a.m. | |
| | Service | | Service | |
| | Code | Rate | Code | Rate |
| <u>High-Pressure Sodium Vapor</u> | | | | |
| (Nominal Rating in Watts) | | | | |
| 70W | 335 | \$ 2.36 | | |
| 100W | 435 | 3.34 | 439 | \$ 2.59 |
| 150W | 935 | 4.58 | | |
| 200W | 535 | 6.14 | 539 | 4.59 |
| 250W | 635 | 7.38 | 639 | 5.68 |
| 310W | 735 | 8.92 | 739 | 6.82 |
| 400W | 835 | 11.32 | 839 | 8.53 |

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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By

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Vice President, State & Federal Regulation



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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

| | Charge per Unit (Nominal Lumens) | | |
|----------------------------------|-------------------------------------|---------------|---------------|
| | <u>7,000</u> | <u>10,000</u> | <u>20,000</u> |
| <u>Mercury Vapor</u> | | | |
| Luminaire (on existing standard) | \$ 10.78 | \$ 12.93 | \$18.38 |
| Luminaire and Standard: | | | |
| 30-foot wood pole | 13.47 | 15.64 | 21.09 |
| Galvanized steel standards: | | | |
| 25 foot | 17.55 | 19.72 | 25.18 |
| 30 foot | 18.41 | 20.57 | 26.03 |
| Aluminum standards:* | | | |
| 25 foot | 18.99 | 21.17 | 26.61 |

*Not available to new customers, accounts, or locations.

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SCHEDULE 47A - Continued

| High-Pressure Sodium Vapor (Nominal Rating in Watts) | Charge per Unit | | | |
|---|-----------------|---------|---------|-------------|
| | 100 | 200 | 400 | 250* |
| Luminaire (on existing standard) | \$13.11 | \$13.31 | \$18.40 | \$15.13 (N) |
| 20 foot fiberglass pole | 17.47 | | | |
| 30 foot wood pole | 17.47 | 18.50 | 23.65 | |
| 25 foot steel pole | | 20.13 | | |
| 30 foot steel pole | | 23.25 | | |
| 30 foot steel pole w/2 arms | | 39.38 | | |
| 30 foot wood pole | \$4.35 (N) | | | |
| 55 foot wood pole | 8.30 (N) | | | |
| Decorative Sodium Vapor | | | | |
| 100W Granville | 20.47 (N) | | | |
| 100W Post Top | 19.50 (N) | | | |

*Floodlight

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

Issued March 29, 2005

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AVISTA CORPORATION
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WASHINGTON
RULES AND REGULATIONS - continued

11. PAYMENTS:

A. One bill will be rendered, for each monthly billing period, listing charges for electric, gas, water service or other charges, to a Customer receiving one or more of such services from the Company at one premises.

B. Monthly bills for services rendered and other charges are due and payable in full within 15 days from their date and if not so paid shall be in default. A Customer may request an extension of the payment date, in writing, to adjust billing cycle to parallel receipt of income.

C. In the event the Customer tenders a payment of less than the full amount of the monthly bill for services and/or other charges, the Company, unless otherwise directed by the Customer when payment is made, will apply said payment pro rata first to the charges in default and the remainder, if any, to the current monthly charges.

D. Checks remitted by Customers in payment of bills are accepted conditionally. A charge of \$15.00 will be assessed the Customer for handling checks upon which payment has been refused by the bank.

E. Late Payment Charge: Payments not received by the next month's bill date will be considered late. A late payment charge will be applied to the delinquent amount and will be computed at the rate of 12 percent per annum or one percent per month. The late payment charge will not be applied to time-payment of equal payment accounts that are current.

(N)
|
(N)

12. ESTABLISHMENT OF CREDIT/DEPOSITS:

A. Establishment of Credit

(1) Residential. An applicant may establish credit by demonstrating to the Company any one of the following factors. However a deposit may still be requested under the criteria outlined in subsection B (1) below.

(a) Prior service with the Company during the next previous 12 months for at least six consecutive months during which service was rendered and was not disconnected for failure to pay, and no more than one delinquency notice was served upon the Customer.

(b) Prior service with a utility of the same type as that of which service is sought with a satisfactory payment record as demonstrated in (a) above, provided that the reference may be quickly and easily checked, and the necessary information is provided.

(c) Consecutive employment during the entire 12 months next previous to the application for service, with no more than two employers, and the applicant is currently employed or has a stable source of income.

(d) Applicant owns or is purchasing the premises to be served.

(e) Furnishing of a satisfactory guarantor to secure payment of bills for service requested in a specified amount not to exceed the amount of cash deposit which may be required.

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BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. _____

EXHIBIT NO. _____ (BJH-4)

BRIAN J. HIRSCHKORN

REPRESENTING AVISTA CORPORATION

**AVISTA UTILITIES
PROPOSED INCREASE BY SERVICE SCHEDULE
WASHINGTON - ELECTRIC
12 MONTHS ENDED DECEMBER 31, 2004
(000s of Dollars)**

| Line No. | Type of Service | Schedule Number | Base Tariff Revenue Under Present Rates(1) | Proposed General Increase(2) | Base Tariff Revenue Under Proposed Rates(3) | Base Tariff Percent Increase | kwhs (000s) | Avg. Increase per kwh | Total Billed Revenue at Present Rates (2) | Percent Increase on Billed Revenue |
|----------|-----------------------------|-----------------|--|------------------------------|---|------------------------------|---------------|-----------------------|---|------------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | |
| 1 | Residential | 1 | \$122,064 | \$17,482 | \$139,546 | 14.3% | 2,205,386 | \$0.00793 | \$127,555 | 13.7% |
| 2 | General Service | 11 | \$29,421 | \$2,599 | \$32,020 | 8.8% | 371,391 | \$0.00700 | \$33,047 | 7.9% |
| 3 | Large General Service | 21 | \$89,467 | \$9,400 | \$98,867 | 10.5% | 1,521,166 | \$0.00618 | \$99,820 | 9.4% |
| 4 | Extra Large General Service | 25 | \$34,839 | \$4,626 | \$39,465 | 13.3% | 908,595 | \$0.00509 | \$38,828 | 11.9% |
| 5 | Pumping Service | 31 | \$6,068 | \$726 | \$6,794 | 12.0% | 120,125 | \$0.00604 | \$6,735 | 10.8% |
| 6 | Street & Area Lights | 41-49 | <u>\$4,291</u> | \$470 | <u>\$4,761</u> | 11.0% | <u>27,362</u> | | <u>\$4,809</u> | 9.8% |
| 8 | Total | | \$286,150 | \$35,303 | \$321,453 | 12.3% | 5,154,025 | \$0.00685 | \$310,794 | 11.4% |

(1) Excludes all present rate adjustments: Schedule 59 - Residential Exchange Credit, Schedule 91 - DSM Rider & Schedule 93 - Power Cost Surcharge

(2) Additional revenue increase of \$530,000 resulting from proposed implementation of 1% late charge.

(3) Includes all present rate adjustments: Schedule 59 - Residential Exchange Credit, Schedule 91 - DSM Rider & Schedule 93 - Power Cost Surcharge

**Avista Utilities
Washington - Electric
Present & Proposed Rates of Return by Rate Schedule
Year Ended December 31, 2004**

| <u>Line No.</u> | <u>Type of Service</u> (a) | <u>Sch. Number</u> (b) | <u>Present Rates</u> | | <u>Base Tariff Proposed Increase</u> (e) | <u>Proposed Rates(1)</u> | |
|-----------------|-------------------------------|---------------------------|--------------------------------------|------------------------------------|---|---------------------------------------|-------------------------------------|
| | | | <u>Present Rate of Return</u> (c) | <u>Present Relative ROR</u> (d) | | <u>Proposed Rate of Return</u> (f) | <u>Proposed Relative ROR</u> (g) |
| 1 | Residential | 1 | 4.23% | 0.61 | 14.3% | 7.21% | 0.75 |
| 2 | General Service | 11 | 13.14% | 1.91 | 8.8% | 15.51% | 1.60 |
| 3 | Large General Service | 21 | 10.53% | 1.53 | 10.5% | 13.09% | 1.35 |
| 4 | Extra Large General Svc. | 25 | 4.56% | 0.66 | 13.3% | 7.49% | 0.77 |
| 5 | Pumping Service | 31 | 7.25% | 1.06 | 12.0% | 10.02% | 1.04 |
| 6 | Street & Area Lights | 41-49 | 7.86% | 1.14 | 11.0% | 10.63% | 1.10 |
| 7 | Total | | 6.87% | 1.00 | 12.3% | 9.67% | 1.00 |

(1) Reflects one-third movement toward unity (overall rate of return).

**AVISTA UTILITIES
WASHINGTON - ELECTRIC
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

Exhibit No. __ (BJH-4)

| (a) | Base Tariff Sch. Rate (b) | Present ERM & Other Adj.(1) (c) | Present Billing Rate (d) | General Rate Increase (e) | Proposed Billing Rate (f) | Proposed Base Tariff Rate (g) |
|---|---------------------------------|--|---------------------------------------|------------------------------------|------------------------------------|--|
| <u>Residential Service - Schedule 1</u> | | | | | | |
| Basic Charge | \$5.00 | - | \$5.00 | \$0.50 | \$5.50 | \$5.50 |
| Energy Charge: | | | | | | |
| First 600 kwhs | \$0.04522 | \$0.00111 | \$0.04633 | \$0.00742 | \$0.05375 | \$0.05264 |
| 601 - 1,300 kwhs | \$0.05261 | \$0.00313 | \$0.05574 | \$0.00742 | \$0.06316 | \$0.06003 |
| All over 1,300 kwhs | \$0.06167 | \$0.00559 | \$0.06726 | \$0.00742 | \$0.07468 | \$0.06909 |
| <u>General Services - Schedule 11</u> | | | | | | |
| Basic Charge | \$5.75 | - | \$5.75 | \$0.25 | \$6.00 | \$6.00 |
| Energy Charge: | | | | | | |
| All kwhs | \$0.07300 | \$0.00968 | \$0.08268 | \$0.00674 | \$0.08942 | \$0.07974 |
| Demand Charge: | | | | | | |
| 20 kw or less | no charge | - | no charge | - | | no charge |
| Over 20 kw | \$3.50/kw | - | \$3.50/kw | - | \$3.50/kw | \$3.50/kw |
| <u>Large General Service - Schedule 21</u> | | | | | | |
| Energy Charge: | | | | | | |
| First 250,000 kwhs | \$0.04826 | \$0.00682 | \$0.05508 | \$0.00578 | \$0.06086 | \$0.05404 |
| All over 250,000 kwhs | \$0.04826 | \$0.00682 | \$0.05508 | (\$0.00332) | \$0.05176 | \$0.04494 |
| Demand Charge: | | | | | | |
| 50 kw or less | \$225.00 | - | \$225.00 | \$25.00 | \$250.00 | \$250.00 |
| Over 50 kw | \$2.75/kw | - | \$2.75/kw | \$0.25/kw | \$3.00/kw | \$3.00/kw |
| Primary Voltage Discount | \$0.20/kw | - | \$0.20/kw | - | \$0.20/kw | \$0.20/kw |
| <u>Extra Large General Service - Schedule 25</u> | | | | | | |
| Energy Charge: | | | | | | |
| First 500,000 kwhs(2) | \$0.03384 | \$0.00439 | \$0.03823 | \$0.01110 | \$0.04933 | \$0.04494 |
| All over 500,000 kwhs(2) | \$0.03384 | \$0.00439 | \$0.03823 | \$0.00295 | \$0.04118 | \$0.03679 |
| Demand Charge: | | | | | | |
| 3,000 kva or less | \$7,500 | - | \$7,500 | \$1,500 | \$9,000 | \$9,000 |
| Over 3,000 kva | \$2.25/kva | - | \$2.25/kva | \$0.50/kva | \$2.75/kva | \$2.75/kva |
| Primary Voltage Discount | \$0.20/kva | - | \$0.20/kva | - | \$0.20/kva | \$0.20/kva |
| Annual Minimum | | | Present: \$462,240 plus \$0.00439/kwh | | Prop: \$561,320 plus \$0.00439/kwh | |
| <u>Pumping Service - Schedule 31</u> | | | | | | |
| Basic Charge | \$6.00 | - | \$6.00 | - | \$6.00 | \$6.00 |
| Energy Charge: | | | | | | |
| First 165 kw/kwh | \$0.06109 | \$0.00602 | \$0.06711 | \$0.00604 | \$0.07315 | \$0.06713 |
| All additional kwhs | \$0.04363 | \$0.00602 | \$0.04965 | \$0.00604 | \$0.05569 | \$0.04967 |

(1) Includes all present rate adjustments: Schedule 59 - Residential Exchange Credit(Sch. 1 only),
Schedule 91 - DSM Rider & Schedule 93 - ERM Surcharge(all Schedules)

**AVISTA UTILITIES
WASHINGTON - ELECTRIC
PROPOSED MONTHLY BILL INCREASE FOR SCHEDULE 21 CUSTOMERS AT
VARIOUS USAGE LEVELS**

| <u>kwhs</u> | <u>kw(1)</u> | <u>Bill Under Pres. Rates(2)</u> | <u>Bill Under Prop. Rates(2)</u> | <u>Proposed Increase(2)</u> | <u>% Increase</u> |
|-------------|--------------|--------------------------------------|--------------------------------------|---------------------------------|-------------------|
| (a) | (b) | (c) | (d) | (e) | (f) |
| 10,000 | 27 | \$775.80 | \$858.60 | \$82.80 | 10.7% |
| 25,000 | 68 | \$1,651.50 | \$1,825.50 | \$174.00 | 10.5% |
| 50,000 | 137 | \$3,218.25 | \$3,554.00 | \$335.75 | 10.4% |
| 100,000 | 274 | \$6,349.00 | \$7,008.00 | \$659.00 | 10.4% |
| 250,000 | 685 | \$15,741.25 | \$17,370.00 | \$1,628.75 | 10.3% |
| 375,000 | 1,027 | \$23,566.75 | \$24,866.00 | \$1,299.25 | 5.5% |
| 500,000 | 1,370 | \$31,395.00 | \$32,365.00 | \$970.00 | 3.1% |
| 600,000 | 2,055 | \$38,786.75 | \$39,596.00 | \$809.25 | 2.1% |

(1) Based on an assumed 50% load factor.

(2) Rates includes all rate adjustments (ERM surcharge, DSM, etc.)

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. _____

EXHIBIT NO. _____ (BJH-5)

BRIAN J. HIRSCHKORN

REPRESENTING AVISTA CORPORATION

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

\$5.50 Basic charge, plus
76.904¢ per therm

Minimum Charge: \$5.50

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued January 7, 2005

Effective January 13, 2005*

*By authority of the Commission's Order No. 7 in Docket No. UG-041515

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, Rates & Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

| | | |
|----------|--------------|-------------------|
| First | 200 therms | 79.649¢ per therm |
| Next | 800 therms | 73.308¢ per therm |
| All over | 1,000 therms | 66.755¢ per therm |

Minimum Charge: \$129.81 plus 14.744¢ per therm, unless a higher minimum is required under contract to cover special conditions.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued January 7, 2005

Effective January 13, 2005*

*By authority of the Commission's Order No. 7 in Docket No. UG-041515

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, Rates & Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

| | | |
|----------|--------------|-------------------|
| First | 200 therms | 79.649¢ per therm |
| Next | 800 therms | 73.308¢ per therm |
| All over | 1,000 therms | 66.755¢ per therm |

Minimum Charge: \$129.81 plus 14.744¢ per therm, unless a higher minimum is required under contract to cover special conditions.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued January 7, 2005

Effective January 13, 2005*

*By authority of the Commission's Order No. 7 in Docket No. UG-041515

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, Rates & Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 121

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

| | | |
|----------|---------------|-------------------|
| First | 500 therms | 77.991¢ per therm |
| Next | 500 therms | 73.308¢ per therm |
| Next | 9,000 therms | 66.755¢ per therm |
| Next | 15,000 therms | 62.740¢ per therm |
| All over | 25,000 therms | 61.760¢ per therm |

Minimum Charge: \$316.29 plus 14.733¢, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective third-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 111 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 111.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued January 7, 2005

Effective January 13, 2005*

*By authority of the Commission's Order No. 7 in Docket No. UG-041515

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, Rates & Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 122

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

| | | |
|----------|---------------|-------------------|
| First | 500 therms | 77.991¢ per therm |
| Next | 500 therms | 73.308¢ per therm |
| Next | 9,000 therms | 66.755¢ per therm |
| Next | 15,000 therms | 62.740¢ per therm |
| All over | 25,000 therms | 61.760¢ per therm |

Minimum Charge: \$316.29 plus 14.733¢ per therm, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective third-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 112 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 112.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued January 7, 2005

Effective January 13, 2005*

*By authority of the Commission's Order No. 7 in Docket No. UG-041515

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, Rates & Regulation

Kelly Norwood

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

| | | |
|----------|---------------|-------------------|
| First | 10,000 therms | 66.962¢ per therm |
| Next | 15,000 therms | 62.888¢ per therm |
| Next | 25,000 therms | 61.888¢ per therm |
| All over | 50,000 therms | 61.688¢ per therm |

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

Issued January 7, 2005

Effective January 13, 2005*

*By authority of the Commission's Order No. 7 in Docket No. UG-041515

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, Rates & Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

| | | |
|----------|---------------|-------------------|
| First | 10,000 therms | 66.962¢ per therm |
| Next | 15,000 therms | 62.888¢ per therm |
| Next | 25,000 therms | 61.888¢ per therm |
| All over | 50,000 therms | 61.688¢ per therm |

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

Issued January 7, 2005

Effective January 13, 2005*

*By authority of the Commission's Order No. 7 in Docket No. UG-041515

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, Rates & Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$200.00 Customer Charge, plus

| | |
|-------------------------|------------------|
| First 20,000 therms | 6.793¢ per therm |
| Next 30,000 therms | 6.066¢ per therm |
| Next 250,000 therms | 5.487¢ per therm |
| Next 200,000 therms | 5.089¢ per therm |
| All over 500,000 therms | 3.874¢ per therm |

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 6.066¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.

Issued January 7, 2005

Effective January 13, 2005*

*By authority of the Commission's Order No. 7 in Docket No. UG-041515

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, Rates & Regulation

Kelly Norwood

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 150

PURCHASE GAS COST ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where Company has natural gas service available.

PURPOSE:

To pass through increases or decreases in natural gas costs to become effective as noted below. Additional gas cost changes are also shown on Schedule 156. The rate adjustments shown on this Schedule and Schedule 156 must be added together to determine the net gas cost change.

RATE:

- (a) The rates of gas Schedule 101 is to be increased by 11.442¢ per therm in all blocks of these rate schedules.
- (b) The rates of gas Schedules 111 and 112 are to be increased by 11.437¢ per therm in all blocks.
- (c) The rates of gas Schedules 121 and 122 are to be increased by 11.430¢ per therm in all blocks.
- (d) The rates of interruptible Schedules 131 and 132 are to be increased by 11.470¢ per therm in all blocks.
- (e) The rates of transportation Schedule 146 are to be decreased by 0.159¢ per therm in all blocks.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following per therm weighted average cost of gas, including revenue sensitive items, as of the effective date shown below:

| | <u>Demand</u> | <u>Commodity</u> | <u>Total</u> |
|--------------------|---------------|------------------|--------------|
| Schedule 101 | 8.998¢ | 59.909¢ | 68.907¢ |
| Schedule 111 & 112 | 8.838¢ | 59.909¢ | 68.747¢ |
| Schedule 121/122 | 8.542¢ | 59.909¢ | 68.451¢ |
| Schedule 131/132 | 7.903¢ | 59.909¢ | 67.812¢ |
| Schedule 146 | 0.057¢ | 0.000¢ | 0.057¢ |

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to Customers under Schedule 155 - Gas Rate Adjustment.

Issued October 21, 2004

Effective November 2, 2004

Issued by Avista Corporation
By

Kelly O. Norwood, Vice President, State and Federal Regulation



BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. _____

EXHIBIT NO. _____ (BJH-6)

BRIAN J. HIRSCHKORN

REPRESENTING AVISTA CORPORATION

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

\$5.50 Basic charge, plus
90.315¢ per therm

Minimum Charge: \$5.50

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued March 29, 2005

Effective May 1, 2005

Issued by
By

Avista Corporation

Kelly Norwood, Vice-President, State & Federal Regulation



(1)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

| | | | |
|----------|--------------|-------------------|-----|
| First | 200 therms | 93.056¢ per therm | (l) |
| Next | 800 therms | 85.252¢ per therm | (l) |
| All over | 1,000 therms | 78.699¢ per therm | (l) |

Minimum Charge: \$133.75 plus 26.181¢ per therm, unless a higher minimum is required under contract to cover special conditions. (l)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued March 29, 2005

Effective May 1, 2005

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

| | | | |
|----------|--------------|-------------------|-----|
| First | 200 therms | 93.056¢ per therm | (l) |
| Next | 800 therms | 85.252¢ per therm | (l) |
| All over | 1,000 therms | 78.699¢ per therm | (l) |

Minimum Charge: \$133.75 plus 26.181¢ per therm, unless a higher minimum is required under contract to cover special conditions. (l)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued March 29, 2005

Effective May 1, 2005

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 121

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

| | | | |
|----------|---------------|-------------------|-----|
| First | 500 therms | 91.391¢ per therm | (I) |
| Next | 500 therms | 85.245¢ per therm | (I) |
| Next | 9,000 therms | 78.692¢ per therm | (I) |
| Next | 15,000 therms | 74.891¢ per therm | (I) |
| All over | 25,000 therms | 73.190¢ per therm | (I) |

Minimum Charge: \$326.14 plus 26.163¢, unless a higher minimum is required under contract to cover special conditions. (I)

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective third-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 111 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 111.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued March 29, 2005

Effective May 1, 2005

Issued by Avista Corporation
By Kelly Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 122

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

| | | |
|----------|---------------|-------------------|
| First | 500 therms | 91.391¢ per therm |
| Next | 500 therms | 85.245¢ per therm |
| Next | 9,000 therms | 78.692¢ per therm |
| Next | 15,000 therms | 74.891¢ per therm |
| All over | 25,000 therms | 73.190¢ per therm |

Minimum Charge: \$326.14 plus 26.163¢ per therm, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective third-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 112 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 112.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued March 29, 2005

Effective May 1, 2005

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, State & Federal Regulation



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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

| | | |
|----------|---------------|-------------------|
| First | 10,000 therms | 76.332¢ per therm |
| Next | 15,000 therms | 72.158¢ per therm |
| Next | 25,000 therms | 71.058¢ per therm |
| All over | 50,000 therms | 69.958¢ per therm |

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ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17¢ per therm.

SPECIAL TERMS AND CONDITIONS:


1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

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By

Kelly Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

| | | |
|----------|---------------|-------------------|
| First | 10,000 therms | 76.332¢ per therm |
| Next | 15,000 therms | 72.158¢ per therm |
| Next | 25,000 therms | 71.058¢ per therm |
| All over | 50,000 therms | 69.958¢ per therm |

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ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

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By

Kelly Norwood, Vice-President, State & Federal & Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

| | |
|--------------------------------|------------------|
| \$200.00 Customer Charge, plus | |
| First 20,000 therms | 6.787¢ per therm |
| Next 30,000 therms | 6.043¢ per therm |
| Next 250,000 therms | 5.451¢ per therm |
| Next 200,000 therms | 5.043¢ per therm |
| All over 500,000 therms | 3.800¢ per therm |

(R)
|
(R)

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 6.043¢ per therm.

(R)

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.

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Effective May 1, 2005

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 150

PURCHASE GAS COST ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where Company has natural gas service available.

PURPOSE:

To pass through increases or decreases in natural gas costs to become effective as noted below. Additional gas cost changes are also shown on Schedule 156. The rate adjustments shown on this Schedule and Schedule 156 must be added together to determine the net gas cost change.

RATE:

- (a) The rates of gas Schedule 101 is to be increased by 0.000¢ per therm in all blocks of these rate schedules. (R)
- (b) The rates of gas Schedules 111 and 112 are to be increased by 0.000¢ per therm in all blocks. (R)
- (c) The rates of gas Schedules 121 and 122 are to be increased by 0.000¢ per therm in all blocks. (R)
- (d) The rates of interruptible Schedules 131 and 132 are to be increased by 0.000¢ per therm in all blocks. (R)
- (e) The rates of transportation Schedule 146 are to be decreased by 0.000¢ per therm in all blocks. (R)

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following per therm weighted average cost of gas, including revenue sensitive items, as of the effective date shown below:

| | <u>Demand</u> | <u>Commodity</u> | <u>Total</u> |
|--------------------|---------------|------------------|--------------|
| Schedule 101 | 8.998¢ | 59.909¢ | 68.907¢ |
| Schedule 111 & 112 | 8.838¢ | 59.909¢ | 68.747¢ |
| Schedule 121/122 | 8.542¢ | 59.909¢ | 68.451¢ |
| Schedule 131/132 | 7.903¢ | 59.909¢ | 67.812¢ |
| Schedule 146 | 0.057¢ | 0.000¢ | 0.057¢ |

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to Customers under Schedule 155 - Gas Rate Adjustment.

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Issued by Avista Corporation
By

Kelly O. Norwood, Vice President, State and Federal Regulation

Kelly Norwood

AVISTA CORPORATION
dba Avista Utilities

WASHINGTON
RULES AND REGULATIONS - continued

11. INCREASED USE: - continued

additions to his connected load so that the Company, at its option, may provide such facilities as may be necessary for furnishing the increased service.

12. PAYMENTS:

A. One bill will be rendered, for each monthly billing period, listing charges for electric, gas, water service or other charges, to a Customer receiving one or more of such services from the Company at one premises.

B. Monthly bills for services rendered and other charges are due and payable in full within 15 days from their date and if not so paid shall be in default. A customer may request an extension of the payment date, in writing, to adjust billing cycle to parallel receipt of income.

C. In the event the Customer tenders a payment of less than the full amount of the monthly bill for services and/or other charges, the Company, unless otherwise directed by the Customer when payment is made, will apply said payment pro rata first to the charges in default and the remainder, if any, to the current monthly charges.

D. Checks remitted by Customers in payment of bills are accepted conditionally. A charge of \$15.00 will be assessed the Customer for handling checks upon which payment has been refused by the bank.

E. Late Payment Charge: Payments not received by the next month's bill date will be considered late. A late payment charge will be applied to the delinquent amount and will be computed at the rate of 12 percent per annum or one percent per month. The late payment charge will not be applied to time-payment or equal payment accounts that are current.

(N)
|
(N)

13. ESTABLISHMENT OF CREDIT/DEPOSITS:

A. Establishment of credit.

(1) Residential. An applicant may establish credit by demonstrating to the Company any one of the following factors. However a deposit may still be requested under the criteria outlined in subsection B (1) below.

(a) Prior service with the Company during the next previous 12 months for at least six consecutive months during which service was rendered and was not disconnected for failure to pay, and no more than one delinquency notice was served upon the Customer.

(b) Prior service with a utility of the same type as that of which service is sought with a satisfactory payment record as demonstrated in (a) above, provided that the reference may be quickly and easily checked, and the necessary information is provided.

(c) Consecutive employment during the entire 12 months next previous to the application for service, with no more than two employers, and the applicant is currently employed or has a stable source of income.

(d) Applicant owns or is purchasing the premises to be served.

Issued March 29, 2005

Effective May 1, 2005

Issued by Avista Corporation
By

Kelly Norwood

, Vice-President, State & Federal Regulation

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. _____

EXHIBIT NO. _____ (BJH-7)

BRIAN J. HIRSCHKORN

REPRESENTING AVISTA CORPORATION

AVISTA UTILITIES
PROPOSED REVENUE INCREASE BY SCHEDULE
WASHINGTON - GAS
12 MONTHS ENDED DECEMBER 31, 2004
(000s of Dollars)

| Line No. | Type of Service | Schedule Number | Revenue Under | | Therms (000s) | Revenue Increase | | Percent Increase |
|----------|---|-----------------|------------------|----------------------|---------------|------------------|--------|------------------|
| | | | Present Rates(1) | Proposed Increase(2) | | Per Therm | (h) | |
| | (a) | (b) | (c) | (d) | (f) | (g) | (h) | |
| 1 | General Service | 101 | \$112,069 | \$2,307 | 117,166 | 1.97¢ | 2.1% | |
| 2 | Large General Service | 111 | \$39,918 | \$330 | 48,562 | 0.68¢ | 0.8% | |
| 3 | Large General Service - High Annual Load Factor | 121 | \$6,820 | \$48 | 8,930 | 0.54¢ | 0.7% | |
| 4 | Interruptible Service | 131 | \$457 | (\$15) | 613 | (2.45¢) | (3.2%) | |
| 5 | Transportation Service | 146 | \$1,223 | \$27 | 20,097 | 0.13¢ | 2.2% | |
| 6 | Special Contracts | 148 | \$1,620 | \$0 | 37,956 | 0.00¢ | 0.0% | |
| 7 | Total | | \$162,107 | \$2,697 | 233,324 | 1.16¢ | 1.7% | |

(1) Includes Purchase Adjustment Schedule 150 / Excludes other rate adjustments.

(2) Additional revenue increase of \$246,000 resulting from proposed implementation of 1% late charge.

**AVISTA UTILITIES
WASHINGTON - GAS
RATE OF RETURN BY SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2004**

| Line No. | Schedule (a) | Sch. No. (b) | Pro Forma Revenue At Present Rates | | Pro Forma Revenue At Proposed Rates | |
|----------|--|-----------------|---------------------------------------|--------------------------------|--|--------------------------------|
| | | | Rate of Return (c) | Relative Rate of Return (d) | Rate of Return (e) | Relative Rate of Return (f) |
| 1 | General Service | 101 | 7.99% | 0.97 | 9.52% | 0.98 |
| 2 | Large General Service | 111 | 9.16% | 1.11 | 10.19% | 1.05 |
| 3 | Large General Service - High Annual Load Factor | 121 | 9.07% | 1.10 | 10.19% | 1.05 |
| 4 | Interruptible Service | 131 | 16.13% | 1.95 | 10.15% | 1.05 |
| 5 | Transportation Service | 146 | 9.48% | 1.15 | 10.18% | 1.05 |
| 6 | Total | | 8.27% | 1.00 | 9.67% | 1.00 |

**AVISTA UTILITIES
WASHINGTON - GAS
COMPARISON OF PRESENT & PROPOSED GAS RATES**

| General Service Schedule 101 | | |
|---|------------------------------|---|
| <u>Present Rates(1)</u> | <u>Increase</u> | <u>Proposed Rates(1)</u> |
| (a) | (b) | (c) |
| \$5.50 Basic Charge | - | \$5.50 Basic Charge |
| All Therms - 92.361¢/Therm | 1.969¢/Therm | All Therms - 94.330¢/Therm |
| Large General Service Schedule 111 | | |
| <u>Present Rates(1)</u> | <u>Increase</u> | <u>Proposed Rates(1)</u> |
| 1st 200 Therms - 95.020¢/Therm* | 1.970¢/Therm | 1st 200 Therms - 96.990¢/Therm* |
| Next 800 Therms - 88.679¢/Therm | 0.507¢/Therm | Next 800 Therms - 89.186¢/Therm |
| Over 1,000 Therms - 82.126¢/Therm | 0.507¢/Therm | Over 1,000 Therms - 82.633¢/Therm |
| *Minimum - \$129.81/Month plus 30.115¢/Therm | \$3.94/month 0.000¢/Therm | *Minimum - \$133.75/Month plus 30.115¢/Therm |
| Large General Service Schedule 121 | | |
| <u>Present Rates(1)</u> | <u>Increase</u> | <u>Proposed Rates(1)</u> |
| 1st 500 Therms - 93.192¢/Therm* | 1.970¢/Therm | 1st 500 Therms - 95.162¢/Therm* |
| Next 500 Therms - 88.509¢/Therm | 0.507¢/Therm | Next 500 Therms - 89.016¢/Therm |
| Next 9,000 Therms - 81.956¢/Therm | 0.507¢/Therm | Next 9,000 Therms - 82.463¢/Therm |
| Next 15,000 Therms - 77.941¢/Therm | 0.721¢/Therm | Next 15,000 Therms - 78.662¢/Therm |
| Over 25,000 Therms - 76.961¢/Therm | 0.000¢/Therm | Over 25,000 Therms - 76.961¢/Therm |
| *Minimum - \$316.29/Month plus 29.934¢/Therm | \$9.85/month 0.000¢/Therm | *Minimum - \$326.14/Month plus 29.934¢/Therm |
| Interruptible Service Schedule 131 | | |
| <u>Present Rates(1)</u> | <u>Increase</u> | <u>Proposed Rates(1)</u> |
| 1st 10,000 Therms - 82.253¢/Therm | (2.100¢)/Therm | 1st 10,000 Therms - 80.153¢/Therm |
| Next 15,000 Therms - 78.179¢/Therm | (2.200¢)/Therm | Next 15,000 Therms - 75.979¢/Therm |
| Next 25,000 Therms - 77.179¢/Therm | (2.300¢)/Therm | Next 25,000 Therms - 74.879¢/Therm |
| Over 50,000 Therms - 76.979¢/Therm | (3.200¢)/Therm | Over 50,000 Therms - 73.779¢/Therm |
| Transportation Service Schedule 146 | | |
| <u>Present Rates(1)</u> | <u>Increase</u> | <u>Proposed Rates(1)</u> |
| \$200.00 Basic Charge | - | \$200.00 Basic Charge |
| 1st 20,000 Therms - 6.783¢/Therm | 0.153¢/Therm | 1st 20,000 Therms - 6.936¢/Therm |
| Next 30,000 Therms - 6.056¢/Therm | 0.136¢/Therm | Next 30,000 Therms - 6.192¢/Therm |
| Next 250,000 Therms - 5.477¢/Therm | 0.123¢/Therm | Next 250,000 Therms - 5.600¢/Therm |
| Next 200,000 Therms - 5.079¢/Therm | 0.113¢/Therm | Next 200,000 Therms - 5.192¢/Therm |
| Over 500,000 Therms - 3.864¢/Therm | 0.085¢/Therm | Over 500,000 Therms - 3.949¢/Therm |

(1) Rates include all present rate adjustments

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-05_____

DOCKET NO. UG-05_____

EXHIBIT NO. _____(BJH-8)

BRIAN J. HIRSCHKORN

REPRESENTING AVISTA CORPORATION

Avista Utilities
Summary of Demand-Side Management Energy Savings and Levelized Costs
September 1, 2001 to December 31, 2003 (Electric)
January 1, 1999 to December 31, 2003 (Gas)

| | Regular income portfolio | | Limited income portfolio | |
|-----------------------|--------------------------|------------------|--------------------------|-----------------|
| | kWh savings | Therm savings | kWh savings | Therm savings |
| Electric DSM programs | 88,512,659 | (433,194) | 6,534,767 | (145,299) |
| Gas DSM programs | 819,931 | 2,148,731 | - | 76,057 |
| Total | 89,332,590 | 1,715,537 | 6,534,767 | (69,242) |

| | Total portfolio | |
|-----------------------|-------------------|------------------|
| | kWh savings | Therm savings |
| Electric DSM programs | 95,047,426 | (578,493) |
| Gas DSM programs | 819,931 | 2,224,788 |
| Total | 95,867,357 | 1,646,295 |

Note: Electric savings derived from gas DSM programs include the impact of electric to natural gas conversions as well as interactive savings resulting from natural gas DSM projects. Therm savings derived from electric DSM projects recognize interactive impacts of electric DSM measures.

DSM Program Portfolio Levelized Cost Calculations

Electric DSM Program Portfolio

| | | |
|-------------------------------|----|--------------|
| Total Resource Cost (TRC) | \$ | 29,886,126 |
| Weighted average measure life | | 16 |
| Discount rate | | 8.09% |
| kWh energy savings | | 95,047,426 |
| TRC levelized cost | \$ | 0.036 |

| | | |
|-------------------------------|----|--------------|
| Utility Cost Test (UCT) cost | \$ | 10,527,406 |
| Weighted average measure life | | 16 |
| Discount rate | | 8.09% |
| kWh energy savings | | 95,047,426 |
| UCT levelized cost | \$ | 0.013 |

| | | |
|---|----|--------------|
| Comparative electric levelized avoided cost | \$ | 0.048 |
|---|----|--------------|

Natural Gas DSM Program Portfolio

| | | |
|-------------------------------|----|-------------|
| Total Resource Cost (TRC) | \$ | 12,663,446 |
| Weighted average measure life | | 23 |
| Discount rate | | 8.09% |
| Therms energy savings | | 2,224,788 |
| TRC levelized cost | \$ | 0.55 |

| | | |
|-------------------------------|----|-------------|
| Utility Cost Test (UCT) cost | \$ | 4,865,786 |
| Weighted average measure life | | 23 |
| Discount rate | | 8.09% |
| Therms energy savings | | 2,224,788 |
| UCT levelized cost | \$ | 0.21 |

| | | |
|---|----|-------------|
| Comparative natural gas levelized annual avoided cost | \$ | 0.59 |
|---|----|-------------|

| | | |
|---|----|-------------|
| Comparative natural gas levelized winter avoided cost | \$ | 0.68 |
|---|----|-------------|

Avista Utilities
Summary of Electric Demand-Side Management Cost-Effectiveness
September 1, 2001 to December 31, 2003

| TOTAL RESOURCE COST TEST | Regular income portfolio | | Limited income portfolio | | Overall portfolio |
|---|---------------------------------|-----------|---------------------------------|-----------|--------------------------|
| Electric program electric avoided cost | \$ 26,229,619 | \$ | 2,340,080 | \$ | 28,569,699 |
| Electric program gas avoided cost | \$ (1,948,488) | \$ | (664,575) | \$ | (2,613,063) |
| Electric program non-energy benefits | \$ 5,890,368 | \$ | 71,878 | \$ | 5,962,246 |
| TOTAL TRC BENEFITS | \$ 30,171,499 | \$ | 1,747,383 | \$ | 31,918,882 |
| Electric program non-incentive utility cost | \$ 2,570,480 | \$ | 225,695 | \$ | 2,796,175 |
| Electric program customer cost | \$ 25,226,300 | \$ | 1,863,651 | \$ | 27,089,951 |
| TOTAL TRC COSTS | \$ 27,796,780 | \$ | 2,089,346 | \$ | 29,886,126 |
| NET TRC BENEFITS | \$ 2,374,719 | \$ | (341,963) | \$ | 2,032,756 |
| TRC BENEFIT / COST RATIO | 1.09 | | 0.84 | | 1.07 |
| UTILITY COST TEST | | | | | |
| Electric program electric avoided cost | \$ 26,229,619 | \$ | 2,340,080 | \$ | 28,569,699 |
| Electric program gas avoided cost | \$ (1,948,488) | \$ | (664,575) | \$ | (2,613,063) |
| TOTAL UCT BENEFITS | \$ 24,281,131 | \$ | 1,675,505 | \$ | 25,956,636 |
| Electric program non-incentive utility cost | \$ 2,570,480 | \$ | 225,695 | \$ | 2,796,175 |
| Electric program incentive utility cost | \$ 5,867,580 | \$ | 1,863,651 | \$ | 7,731,231 |
| TOTAL UCT COSTS | \$ 8,438,060 | \$ | 2,089,346 | \$ | 10,527,406 |
| NET UCT BENEFITS | \$ 15,843,071 | \$ | (413,841) | \$ | 15,429,230 |
| UCT BENEFIT / COST RATIO | 2.88 | | 0.80 | | 2.47 |
| PARTICIPANT TEST | | | | | |
| Electric program lost utility revenue PV | \$ 37,224,785 | \$ | 3,002,036 | \$ | 40,226,821 |
| Non-energy benefits | \$ 5,890,368 | \$ | 71,878 | \$ | 5,962,246 |
| TOTAL PARTICIPANT BENEFITS | \$ 43,115,153 | \$ | 3,073,914 | \$ | 46,189,067 |
| Customer project cost | \$ 25,226,300 | \$ | 1,863,651 | \$ | 27,089,951 |
| Electric program incentive utility cost | \$ (5,867,580) | \$ | (1,863,651) | \$ | (7,731,231) |
| TOTAL PARTICIPANT COSTS | \$ 19,358,720 | \$ | - | \$ | 19,358,720 |
| NET PARTICIPANT BENEFITS | \$ 23,756,433 | \$ | 3,073,914 | \$ | 26,830,347 |
| PARTICIPANT BENEFIT / COST RATIO | 2.23 | | NA | | 2.39 |
| NON-PARTICIPANT TEST | | | | | |
| Electric program electric avoided cost | \$ 26,229,619 | \$ | 2,340,080 | \$ | 28,569,699 |
| TOTAL NON-PARTICIPANT BENEFITS | \$ 26,229,619 | \$ | 2,340,080 | \$ | 28,569,699 |
| Electric program lost electric revenue PV | \$ 38,889,980 | \$ | 3,917,902 | \$ | 42,807,882 |
| Electric program non-incentive utility cost | \$ 2,570,480 | \$ | 225,695 | \$ | 2,796,175 |
| Electric program incentive utility cost | \$ 5,867,580 | \$ | 1,863,651 | \$ | 7,731,231 |
| TOTAL NON-PARTICIPANT COSTS | \$ 47,328,040 | \$ | 6,007,248 | \$ | 53,335,288 |
| NET NON-PARTICIPANT BENEFITS | \$ (21,098,421) | \$ | (3,667,168) | \$ | (24,765,589) |
| NON-PARTICIPANT BENEFIT / COST RATIO | 0.55 | | 0.39 | | 0.54 |

Avista Utilities
Summary of Gas Demand-Side Management Cost-Effectiveness
January 1, 1999 to December 31, 2003

| TOTAL RESOURCE COST TEST | Regular income portfolio | | Limited income portfolio | | Overall portfolio |
|---|---------------------------------|-----------|---------------------------------|-----------|--------------------------|
| Gas program gas avoided cost | \$ 13,055,012 | \$ | 521,315 | \$ | 13,576,327 |
| Gas program electric avoided cost | \$ 350,011 | \$ | - | \$ | 350,011 |
| Gas program non-energy benefits | \$ 2,481,672 | \$ | - | \$ | 2,481,672 |
| TOTAL TRC BENEFITS | \$ 15,886,695 | \$ | 521,315 | \$ | 16,408,010 |
| Gas program non-incentive utility cost | \$ 257,660 | \$ | 9,524 | \$ | 267,184 |
| Gas program customer cost | \$ 11,873,028 | \$ | 523,234 | \$ | 12,396,262 |
| TOTAL TRC COSTS | \$ 12,130,688 | \$ | 532,758 | \$ | 12,663,446 |
| NET TRC BENEFITS | \$ 3,756,007 | \$ | (11,443) | \$ | 3,744,564 |
| TRC BENEFIT / COST RATIO | 1.31 | | 0.98 | | 1.30 |
| UTILITY COST TEST | | | | | |
| | Regular income portfolio | | Limited income portfolio | | Overall portfolio |
| Gas program gas avoided cost | \$ 13,055,012 | \$ | 521,315 | \$ | 13,576,327 |
| Gas program electric avoided cost | \$ 350,011 | \$ | - | \$ | 350,011 |
| TOTAL UCT BENEFITS | \$ 13,405,023 | \$ | 521,315 | \$ | 13,926,338 |
| Gas program non-incentive utility cost | \$ 257,660 | \$ | 9,524 | \$ | 267,184 |
| Gas program incentive utility cost | \$ 4,075,368 | \$ | 523,234 | \$ | 4,598,602 |
| TOTAL UCT COSTS | \$ 4,333,028 | \$ | 532,758 | \$ | 4,865,786 |
| NET UCT BENEFITS | \$ 9,071,995 | \$ | (11,443) | \$ | 9,060,552 |
| UCT BENEFIT / COST RATIO | 3.09 | | 0.98 | | 2.86 |
| PARTICIPANT TEST | | | | | |
| | Regular income portfolio | | Limited income portfolio | | Overall portfolio |
| Gas program lost utility revenue PV | \$ 14,092,283 | \$ | 595,350 | \$ | 14,687,633 |
| Non-energy benefits | \$ 2,481,672 | \$ | - | \$ | 2,481,672 |
| TOTAL PARTICIPANT BENEFITS | \$ 16,573,955 | \$ | 595,350 | \$ | 17,169,305 |
| Customer project cost | \$ 11,873,028 | \$ | 523,234 | \$ | 12,396,262 |
| Gas program incentive utility cost | \$ (4,075,368) | \$ | (523,234) | \$ | (4,598,602) |
| TOTAL PARTICIPANT COSTS | \$ 7,797,660 | \$ | - | \$ | 7,797,660 |
| NET PARTICIPANT BENEFITS | \$ 8,776,295 | \$ | 595,350 | \$ | 9,371,645 |
| PARTICIPANT BENEFIT / COST RATIO | 2.13 | | NA | | 2.20 |
| NON-PARTICIPANT TEST | | | | | |
| | Regular income portfolio | | Limited income portfolio | | Overall portfolio |
| Gas program gas avoided cost | \$ 13,055,012 | \$ | 521,315 | \$ | 13,576,327 |
| TOTAL NON-PARTICIPANT BENEFITS | \$ 13,055,012 | \$ | 521,315 | \$ | 13,576,327 |
| Gas program lost gas revenue PV | \$ 13,593,247 | \$ | 595,350 | \$ | 14,188,597 |
| Gas program non-incentive utility cost | \$ 257,660 | \$ | 9,524 | \$ | 267,184 |
| Gas program incentive utility cost | \$ 4,075,368 | \$ | 523,234 | \$ | 4,598,602 |
| TOTAL NON-PARTICIPANT COSTS | \$ 17,926,275 | \$ | 1,128,108 | \$ | 19,054,383 |
| NET NON-PARTICIPANT BENEFITS | \$ (4,871,263) | \$ | (606,793) | \$ | (5,478,056) |
| NON-PARTICIPANT BENEFIT / COST RATIO | 0.73 | | 0.46 | | 0.71 |