

EXHIBIT NO. ___(JPE-11)
DOCKET NOS. UE-121697/UG-121705
WITNESSES: JON A. PILIARIS
KEVIN C. HIGGINS
THOMAS E. SCHOOLEY
NANCY HIRSH

BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

In the Matter of the Petition of

PUGET SOUND ENERGY, INC.
and NW ENERGY COALITION

For an Order Authorizing PSE To Implement
Electric and Natural Gas Decoupling
Mechanisms and To Record Accounting
Entries Associated With the Mechanisms

Docket No. UE-121697
Docket No. UG-121705
(Consolidated)

TENTH EXHIBIT (NONCONFIDENTIAL) TO THE JOINT TESTIMONY IN
SUPPORT OF THE JOINT RESPONSE TO PETITIONS FOR
RECONSIDERATION FILED BY THE KROGER COMPANY

NOVEMBER 1, 2013

**Puget Sound Energy
Decoupling Filing
Development of Delivery Cost Energy Rate and Schedule 142 Rate - Electric
Rate Year - July 2013 through April 30, 2014**

Line No.	Source	Residential	Non-Residential Schedules*	
(a)	(b)	(c)	(d)	
1				
2	Test Year Allowed Delivery Revenue	UE-130137 WP	\$ 372,335,050 \$ 244,568,477	
3				
4	Less: Test Year Basic & Minimum Charge Revenue	UE-130137 WP	\$ 93,020,382 \$ 31,341,487	
5				
6	Test Year Volumetric Delivery Revenue	(2) - (4)	\$ 279,314,668 \$ 213,226,990	
7				
8	Test Year Base Sales (kWh)	UE-130137 WP	10,773,318,324 10,336,852,083	
9				
10	Test Year Volumetric Delivery Revenue Per Unit (\$/kWh)	(6) / (8)	\$ 0.025927 \$ 0.020628	
11				
12	2013 Allowed Volumetric Delivery Revenue Per Customer	JPE-9	\$ 302.74 \$ 1,787.89	
13				
14	Forecasted Rate Year Customer Count	F2012	963,047 122,833	
15				
16	Forecasted Rate Year Allowed Volumetric Delivery Revenue	(12) x (14)	\$ 291,552,892 \$ 219,611,469	
17				
18	Plus: Deferred Balance at End of Calendar Year 2012		- -	
19				
20	Estimated Recoverable Volumetric Delivery Revenue	(16) + (18)	\$ 291,552,892 \$ 219,611,469	
21				
22	Forecasted Rate Year Base Sales (kWh)	F2012	10,580,952,000 10,475,312,000	
23				
24	Rate Year Volumetric Delivery Revenue Per Unit (\$/kWh)	(20) / (22)	\$ 0.027555 \$ 0.020965	
25				
26	Schedule 142 Rates (\$/kWh)	(24) - (10)	\$ 0.001628 \$ 0.000337	
27				
28	Post-Rate Test Schedule 142 Rates (\$/kWh)	Page 2	\$ 0.001628 \$ 0.000337	
29				
30	Post-Rate Test Deferred Balance to Recover/(Refund)	Calculation	\$ - \$ -	
31				
32	* Schedules 24, 25, 26, 26P, 29, 31, 35, 40, 43, 46, 49, as well as related schedules eligible for BPA Res. Exchange.			
33				

**Puget Sound Energy
Decoupling Filing
3% Rate Test - 12 Months ending June 31, 2012
Rate Year - July 2013 through April 30, 2014**

Line No.	Source	Residential	Non-Residential Schedules*
(a)	(b)	(c)	(d)
1			
2	ERF Normalized Revenues	Work Paper	\$ 1,121,160,239 \$ 894,803,158
3			
4	Less: Schedule 142 Revenues		\$ - \$ -
5			
6	Adjusted ERF Normalized Revenues	(2) - (4)	\$ 1,121,160,239 \$ 894,803,158
7			
8	ERF Base Sales (kWh)	UE-130137 WP	10,773,318,324 10,336,852,083
9			
10	Average Rate (\$/kWh)	(2) / (8)	\$ 0.104068 \$ 0.086564
11			
12	Plus: Current Schedule 142 Rates (\$/kWh)		\$ - \$ -
13			
14	Average Rate Including Schedule 142 (\$/kWh)	(10) + (12)	\$ 0.104068 \$ 0.086564
15			
16	Proposed Schedule 142 Rates (\$/kWh)	Page 1	\$ 0.001628 \$ 0.000337
17			
18	Incremental Change in Volumetric Delivery Revenue per Unit (\$/kWh)	(16) - (12)	\$ 0.001628 \$ 0.000337
19			
20	% Change to Revenues	(18) / (14)	1.56% 0.39%
21			
22	% above 3% Maximum	Calculation	0.00% 0.00%
23			
24	Adjust Volumetric Delivery Revenue per Unit (\$/kWh)	(14) x (22)	\$ - \$ -
25			
26	Post-Rate Test Schedule 142 Rates (\$/kWh)	(16) - (24)	\$ 0.001628 \$ 0.000337
27			
28	* Schedules 24, 25, 26, 26P, 29, 31, 35, 40, 43, 46, 49, as well as related schedules eligible for BPA Res. Exchange.		