

PUGET SOUND ENERGY
SCHEDULE NO. 119
Capital Structure Tracker Rate Adjustment
(Continued)

		<u>Equity Tracker</u>
		<u>Adjustment</u>
		<u>(if applicable)</u>
23/24	Customer charge: per month	\$ (0.15)
	Firm Gas: All therms @ __ per therm	\$ (0.01762)
RS 31	Customer charge: per month	\$ (0.40)
	Firm Gas: All therms @ __ per therm	\$ (0.01373)
RS 36	Customer charge: per month	\$ (0.40)
	Firm Gas: All therms @ __ per therm	\$ (0.01333)
RS 41	Customer charge: per month	\$ (5.20)
	Firm Gas: First 500 therms @ __ per therm	\$ (0.00974)
	Next 4,500 therms @ __ per therm	\$ (0.00874)
	All over 5,000 therms @ __ per therm	\$ (0.00834)
	Firm demand charge:	
	All therms per day @ __ per therm	\$ (0.04520)
RS 50	Customer charge: per unit, per month	\$ (3.00)
	Firm Gas: All therms @ __ per therm	\$ (0.01509)
RS 51	Customer charge: per unit, per month	\$ (0.15)
	Firm Gas: All therms @ __ per therm	\$ (0.01452)
RS 85	Customer charge: per month	\$ (5.50)
	Minimum Monthly Volume Charge	\$ (0.00159)
	greater of 50% of highest volume in last 12 mo.	
	or 15,000 therms per month	
	Interruptible gas:	
	First 25,000 therms @ __ per therm	\$ (0.00998)
	Next 25,000 therms @ __ per therm	\$ (0.00938)
	All over 50,000 therms @ __ per therm	\$ (0.00898)
	Firm demand charge:	
	All therms per day @ __ per therm	\$ (0.06080)

(N)

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By: _____ Steve Secrist

Title: Director, Rates & Regulation