## **REVISED 12/9/04**

Docket Numbers UG-040640 et. al Exhibit No. \_\_\_\_\_ (JMR-3C)

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## PUGET SOUND ENERGY-ELECTRIC 2.11 PROPERTY TAXES FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2003 GENERAL RATE INCREASE

LINE
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NO.	DESCRIPTION	<b>W</b> A	ASHINGTON	N	10NTANA	OREGON	Ī	TOTAL
		***************************************				PERSON TO SIA PROPERTY AND AND SECURE AND AND SECURE AND AND SECURE AND AND SECURE AND ADDRESS AND ADD	THE FAT	
1	RESTATED PROPERTY TAX	\$	23,275,330	\$	8,987,002	\$ 981,65	2 \$ 3	3,243,984
2	CHARGED TO EXPENSE IN TY		23,055,301		9,387,665	829,82	3 3	3,272,789
3	INCREASE(DECREASE) INCOME	\$	(220,029)	\$	400,663	\$ (151,829	9) \$	28,805
4								
5	Remove 1995-2001 BACK TAX PAYMENT						\$ (	3,833,282)
6							***************************************	
7								
8	•		÷					
9	TOTAL INCREASE(DECREASE) INCOME						\$	3,862,087
10	INCREASE(DECREASE) FIT @					35%		1,351,731
11	, ,							<del></del>
12	INCREASE(DECREASE) NOI				-		\$	2,510,356

o. (JMR-3C)
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## PUGET SOUND ENERGY-ELECTRIC 2.12 WHITE RIVER RELICENSING AND PLANT COSTS FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2003 GENERAL RATE INCREASE

LINE			TEST				
NO.	DESCRIPTION		YEAR	PI	ROFORMA	ΑD	JUSTMENT
1	<b>EFFECT ON OVERALL OPERATING EXPENSES:</b>						
2	ADJUSTMENT TO DEPRECIATION EXPENSE (FERC 40)	3):					
3	RELICENSING COSTS	\$	-	\$	-	\$	-
4	PLANT COSTS		1,381,963		-		(1,381,963)
6	TOTAL OPERATING EXPENSE (FERC 403)	_\$	1,381,963	\$			(1,381,963)
7							
8	ADJUSTMENT TO AMORTIZATION EXPENSE (FERC 40	)7):					
9	RELICENSING COSTS	\$	-	\$	-	\$	<del>-</del>
10	PLANT COSTS		-		1,494,702	\$	1,494,702
12	TOTAL OPERATING EXPENSE (FERC 407)	\$	-	\$	1,494,702		1,494,702
13							
14	INCREASE (DECREASE) INCOME						(112,739)
15							
16	INCREASE (DECREASE) FIT @				35%		(39,459)
17	INCREASE (DECREASE) NOI				-	\$	(73,280)
18					=		
19	EFFECT ON OVERALL RATEBASE:						
20	ADJUSTMENT TO PRODUCTION RATE BASE:						
21	PLANT COSTS						
22	GROSS PLANT	\$	61,716,085	\$	-	\$	(61,716,085)
23	ACCUMULATED DEPREC / AMORT	(	18,204,391)	)	. •		18,204,391
24	DEFERRED FIT	`	(4,105,474)		-		4,105,474
25	NET PLANT COSTS IN BEG PROD RB (Note 1)	-\$	39,406,220		_	\$	(39,406,220)
26	,	_	· · · · · · · · · · · · · · · · · · ·			,	<u> </u>
27	ADJUSTMENT TO REGULATORY ASSET RATE BAS	E:					
28	RELICENSING COSTS					•	•
29	DEFERRED RELICENSING COSTS:						
30	WHITE RIVER LICENSING CHARGES	\$	_	\$	15,201,438	s	15,201,438
31	WATER RIGHTS	*	_		,	•	_
32	OTHER WHITE RIVER CWIP		_		2:698.922		2,698,922
33	GROSS RELICENSING COSTS - AMA		_	869,629	17,900,360		17,900,360
34	ACCUMULATED AMORTIZATION - AMA		_				, , <u>-</u>
35	Tioddinobitibo initiativa initiat			10000			
36	TOTAL ADJUST TO REG ASSET RATEBASE		-		17,900,360		17,900,360
37	PLANT COSTS	_			17,500,500		11,500,500
38	GROSS PLANT		_		66,660,934		66,660,934
39	ACCUMULATED DEPREC / AMORT		_		(21,269,880)		(21,269,880)
40	DEFERRED FIT		_	•	(4,047,572)		(4,047,572)
41	NET PLANT COSTS	-			41,343,483		41,343,483
42	NET LEANT COSTS	_			71,070,700		71,777,700
43	EFFECT ON OVERALL RATEBASE	\$	39,406,220	\$	59,243,843	\$	19,837,623
44	MARKET VII VI MANAGE AND INSTITUTE	=		Ψ		*	-2,02,,020