 ,	
BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION	
DOCKET NO. UG-99	
Exhibit No. 30 Witness: Don M. Falkner, Avista Corp.	
WUTC DOCKET NO. UE-9910	01
EXHIBIT # <u>030</u>	
ADMIT W/D RE	JE

AVISTA UTILITIES
GAS RESULTS OF OPERATION
WASHINGTON PRO FORMA RESULTS
TWELVE MONTHS ENDED DECEMBER 31, 1998
(000'S OF DOLLARS)

			H PRESENT RA	TES	WITH PROPO	
		Actual Per			Proposed	Pro Forma
Line		Results	Total	Pro Forma	Revenues &	Proposed
No.	DESCRIPTION	Report	Adjustments	Total	Related Exp	Total
	а	b	c	đ	e	£
	REVENUES	*****	** ***			
1	Total General Business	\$67,226	\$4,409	\$71,635	\$ 4,899	\$76,534
2	Total Transportation	5,294	(1,893)	3,401		3,401
4	Other Revenues Total Gas Revenues	12,629 85,149	(10,437)	2,192 77,228	4,899	2,192 82,127
·	Total Gus Nevertines	05,145	(7,521)	77,220	4,077	02,127
	EXPENSES					
5	Exploration and Development	0	0	0		0
	Production					
6	City Gate Purchases	49,265	(10,020)	39,245		39,245
7	Purchased Gas Expense	117	4	121		121
8	Net Nat Gas Storage Trans	(1,017)	1,017	0		0
9	Total Production	48,365	(8,999)	39,366	0	39,366
	Underground Storage					
10	Operating Expenses	319	0	319		319
11	Depreciation	325	i	326		326
12	Taxes	103	(2)	101		101
13	Total Underground Storage	747	(1)	746	0	746
	Distribution					
14	Operating Expenses	3,905	120	4,025		4,025
15	Depreciation	3,738	248	3,986		3,986
16	Taxes	4,956	(836)	4,120	188	4,308
17	Total Distribution	12,599	(468)	12,131	188	12,319
18	Customer Accounting	3,322	(379)	2,943	17	2,960
19	Customer Service & Information	585	3	588	• *	588
20	Sales Expenses	474	5	479		479
	Administrative & General		_			
21	Operating Expenses	8,195	(191)	8,004	47	8,051
22	Depreciation	818	303	1,121	• •	1,121
23	Taxes	15	0	15		15
24	Total Admin. & General	9,028	112	9,140	47	9,187
25	Total Gas Expense	75,120	(9,727)	65,393	252	65,645
26	OPERATING INCOME BEFORE FIT	10,029	1,806	11,835	4,647	16,482
	FEDERAL INCOME TAX					
27	Current Accrual	(651)	1,481	830	1,626	2,456
28	Deferred FIT	2,229	(136)	2,093	1,123	2,093
29	Amort JTC	(31)	o o	(31)		(31)
						0
30	NET OPERATING INCOME	\$8,482	\$461	\$ 8,943	\$3,021	\$11,964
	RATE BASE: PLANT IN SERVICE					
31	Underground Storage	14,091	0	14,091		14,091
3.2	Distribution Plant	150,325	4,344	154,669	0	154,669
33	General Plant	12,868	0	12,868		12,868
34	Total Plant in Service	177,284	4,344	181,628		181,628
	ACCUMULATED DEPRECIATION					
35	Underground Storage	5,936	1	5,937		5,937
36	Distribution Plant	40,779	124	40,903	0	40,903
37	General Plant	5,028	151	5,179		5,179
38	Tetal Accum. Depreciation	51,743	276	52,019		52,019
39	DEFERRED FIT	0	(9,983)	(9,983)		(9,983)
40	GAS INVENTORY	0	1,458	1,458		1,458
41	GAIN ON SALE OF BUILDING	0	(615)	(615)		(615)
42	TOTAL DATE BASE	\$126.641	/ተደ በማግነ	£130.460	0	C 120.440
	TOTAL RATE BASE	\$125,541	(\$5,072)	\$120,469		\$120,469
43	RATE OF RETURN	6.76%		7.42%		9.93%

AVISTA UTILITIES

Calculation of Revenue Requirement

Washington - Gas System

Twelve Months Ended December 31, 1996

Line No.	Description	(000's of Dollars)
1	Pro Forma Rate Base	\$120,469
2	Proposed Rate of Return	9.930%
3	Net Operating Income Requirement	\$11,963
4	Pro Forma Net Operating Income	\$8,943
5	Net Operating Income Deficiency	\$3,020
6	Conversion Factor	0.616505
7	Revenue Requirement	\$4,899
8	Total General Business Revenues	\$75,036
9	Percentage Revenue Increase	6.53%

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AVISTA UTILITIES

Revenue Conversion Factor

Washington - Gas System

Twelve Months Ended December 31, 1998

Line No.	Description	Factor
1	Revenues	1.000000
2	Expenses: Uncollectibles	0.003514
3	Commission Fees	0.002000
4	Washington Excise Tax	0.038385
5	Franchise Fees	0.007632
6	Total Expense	0.051530
7	Net Operating Income before Federal Income Tax	0.948470
8	Federal Income Tax @ 35%	0.331964
9	Revenue Conversion Factor	0.616506

Line	Precentation	Per Results	Deferred FIT Rate Base	Deferred Gain on Office Building	Gas Inventory	Weatherization and DSM Investment
No.	DESCRIPTION a	Report b	c c	d	e	f
,	REVENUES	\$ 67,226				
1	Total Transportation	5,294				
2	Total Transportation	12,629				
3 4	Other Revenues Total Gas Revenues	85,149	0	0	0	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
5	EXPENSES Exploration and Development Production	0				
6	City Gate Purchases	49,265				
7	Purchased Gas Expense	117				
8	Net Nat Gas Storage Trans	(1,017)				
9	Total Production	48,365	0	0	0	
,	Underground Storage	10,505	· ·			
10	Operating Expenses	319				
11	Depreciation	325				
12	Taxes	103				
12	Total Underground Storage	747	0	0	0	
15	Distribution	, , ,	v	v	v	
14	Operating Expenses	3,905				
15	Depreciation	3,738				
16	Taxes	4,956				
17	Total Distribution	12,599	0	0	0	
18	Customer Accounting	3,322			0	
19	Customer Service & Information	585				
20	Sales Expenses	474				
20	Administrative & General	7/7				
21	Operating Expenses	8,195				
21	Depreciation	818				
23	Taxes	15				
	Total Admin. & General	9,028	0	0	0	
24 25	Total Gas Expense	75,120	0	0	0	
26	OPERATING INCOME BEFORE FIT	10,029	0	0	0	
	FEDERAL INCOME TAX					
27	Current Accrual	(651)		-		
28	Deferred FIT	2,229				
29	Amort ITC	(31)				
30	NET OPERATING INCOME	\$8,482	\$0	\$0	\$0	
	RATE BASE: PLANT IN SERVICE					
31	Underground Storage	14,091				
32	Distribution Plant	150,325				4,4
33	General Plant	12,868				
34	Total Plant in Service ACCUMULATED DEPRECIATION	177,284	0	0	0	4,4
3.5	Underground Storage	5,936				
36	Distribution Plant	40,779				
37	General Plant	5,028				
38	Total Accum. Depreciation	51,743	0	0	0	
39	DEFERRED FIT	0	(10,295)	215		
40	GAS INVENTORY	0	•		1,458	
41	GAIN ON SALE OF BUILDING	0		(615)		
42	TOTAL RATE BASE	\$125,541	(\$10,295)	(\$400)	\$1,458	\$4,4
	RATE OF RETURN					

Line		Customer	Subtotal	Eliminate B & O	Pro Forma Property	Uncollectible	Regulatory Expense
No.	DESCRIPTION	Advances	Actual	Taxes	Tax l	Expense	Adjustment
	a	g	-	n	1	j	k
	REVENUES						
1	Total General Business		\$67,226	\$ (1,601)			
2	Total Transportation		5,294	(76)			
3	Other Revenues		12,629				
4	Total Gas Revenues	0	85,149	(1,677)	0	0	0
	EXPENSES						
5	Exploration and Development Production		0				
6	City Gate Purchases		49,265				
7	Purchased Gas Expense		117				
8	Net Nat Gas Storage Trans		(1,017)				
9	Total Production	0	48,365	0	0	0	0
	Underground Storage						
10	Operating Expenses		319				
11	Depreciation		325		(2)		
12	Taxes		103	0	(2)	0	0
13	Total Underground Storage Distribution	0	747	U	(2)	U	U
14	Operating Expenses		3,905				
15	Depreciation		3,738	(1.050)	(20)		
16	Taxes	0	4,956	(1,850)	(20)	. 0	0
17	Total Distribution	U	12,599	(1,850) 0	(20) 0	-	0
18	Customer Accounting		3,322	U	U	(226)	U
19	Customer Service & Information		585				
20	Sales Expenses		474				
21	Administrative & General Operating Expenses		8,195				15
22	Depreciation		818				13
23	Taxes		15				
24	Total Admin. & General	0	9,028	0	0	0	15
25	Total Gas Expense	0	75,120	(1,850)	(22)	(226)	15
	·						
26	OPERATING INCOME BEFORE FIT	0	10,029	173	22	226	(15)
27	FEDERAL INCOME TAX Current Accrual		(651)	61	8	79	(5)
27 28	Deferred FIT		2,229	01	6	79	(3)
29	Amort ITC		(31)				
29	Amon 17C		(51)				***************************************
30	NET OPERATING INCOME	\$0	\$8,482	\$112	\$14	\$147	(\$10)
	RATE BASE: PLANT IN SERVICE						
31	Underground Storage		14,091				
32	Distribution Plant	(99)	154,669				
33	General Plant		12,868				
34	Total Plant in Service ACCUMULATED DEPRECIATION	(99)	181,628	0	0	0	0
35	Underground Storage		5,936				
36	Distribution Plant		40,779				
37	General Plant		5,028				
38	Total Accum. Depreciation	0	51,743	0	0	0	0
39	DEFERRED FIT		(10,080)				
40	GAS INVENTORY		1,458				
41	GAIN ON SALE OF BUILDING		(615)				
42	TOTAL RATE BASE	(\$99)	\$120,648	\$0	\$0	\$0	\$0
43	RATE OF RETURN		7.03%				

Line No.	DESCRIPTION	Injuries and Damages	FIT	Pro Forma Restate Debt Interest	Eliminate A/R Expenses	Office Space Charges to Subs
: 10.	a a	l Damages	m	n	0	p
}	REVENUES Total General Business					
2	Total Transportation					
3	Other Revenues					
4	Total Gas Revenues	0	0	0	0	
·	10.27 0.20 1.0 (4.11.10)	·	•	·	Ū	
	EXPENSES					
5	Exploration and Development					
	Production					
6	City Gate Purchases					
7	Purchased Gas Expense					
8	Net Nat Gas Storage Trans					
9	Total Production	0	0	0	0	
	Underground Storage					
10	Operating Expenses					
11 12	Depreciation Taxes					
		0	0			
13	Total Underground Storage Distribution	U	U	U	U	
14	Operating Expenses					
15	Depreciation					
16	Taxes					
17	Total Distribution	0	0	0	0	
18	Customer Accounting	v	v	v	(245)	
19	Customer Service & Information				(243)	
20	Sales Expenses					
20	Administrative & General					
21	Operating Expenses	44				
22	Depreciation					
23	Taxes					
24	Total Admin. & General	44	0	0	0	
25	Total Gas Expense	44	0	0	(245)	
26	OPERATING INCOME BEFORE FIT	(44)	0	0	245	
	FEDERAL INCOME TAX					
27	Current Accrual	(15)	558	289	86	
28	Deferred FIT		(136)			
29	Amort ITC					
30	NET OPERATING INCOME	(\$29)	(\$422)	(\$289)	\$159	
	RATE BASE: PLANT IN SERVICE					
31	Underground Storage					
32	Distribution Plant					
33	General Plant					
34	Total Plant in Service	0	0	0	0	
	ACCUMULATED DEPRECIATION					
35	Underground Storage					
36 37	Distribution Plant General Plant					
38	Total Accum. Depreciation	0	0	0	0	
	·	J	v	v	· ·	
39	DEFERRED FIT					
40	GAS INVENTORY					
41	GAIN ON SALE OF BUILDING	***************************************				

	T	Destate T	1			г	
Line		Restate Excise/Franchise	Lease Expense	Restated		ļ	
No.	DESCRIPTION	Taxes	Adjustment	Total		[
140.	a a	q	r r	/ S			
	·	7	·				
	REVENUES						
1	Total General Business			\$65,625			
2	Total Transportation			5,218			
3	Other Revenues			12,629			
4	Total Gas Revenues	0	0	83,472			
	EXPENSES						
5	Exploration and Development			0			
	Production						
6	City Gate Purchases			49,265			
7	Purchased Gas Expense			117			
8	Net Nat Gas Storage Trans			(1,017)			
9	Total Production	0	0	48,365		******	
	Underground Storage						
10	Operating Expenses			319			
11	Depreciation			325			
12	Taxes			101			
13	Total Underground Storage	0	0	745			
	Distribution						
14	Operating Expenses			3,905			
15	Depreciation			3,738			
16	Taxes	717		3,803			
17	Total Distribution	717	0	11,446			*****
18	Customer Accounting	0	0	2,851			
19	Customer Service & Information	·	_	585			
20	Sales Expenses			474			
20	Administrative & General			474			
21	Operating Expenses	(11)	(20)	8,217			
22	Depreciation	(11)	(20)	818			
23	Taxes			15			
24	Total Admin. & General	(11)	(20)	9,050			
25	Total Gas Expense	706	(20)	73,516			
2.,	Total Gas Expense	700	(20)	75,510	·····		
26	OPERATING INCOME BEFORE FIT	(706)	20	9,956			
	FEDERAL INCOME TAX	(,					
27	Current Accrual	(247)	7	172			
28	Deferred FIT	()	·	2,093			
29	Amort ITC			(31)			
	/ III C						
30	NET OPERATING INCOME	(\$459)	\$13	\$7,722			
	RATE BASE: PLANT IN SERVICE						
31	Underground Storage			14,091			
32	Distribution Plant			154,669			
33	General Plant			12,868			
			_				
34	Total Plant in Service	0	0	181,628			
	ACCUMULATED DEPRECIATION						
35	Underground Storage			5,936			
36	Distribution Plant			40,779			
37	General Plant			5,028			
38	Total Accum. Depreciation	0	0	51,743			
39	DEFERRED FIT			(10,080)			
40	GAS INVENTORY			1,458			
41	GAIN ON SALE OF BUILDING			(615)			
• •							
42	TOTAL RATE BASE	\$0	\$0	\$120,648			
43				6.40%			
43	RATE OF RETURN			0.40%			

		Pro Forma	Pro Forma	Pro Forma	Pro Forma	p . P
Line	DECCRIPTION	Depr	Labor/Benefit	Revenue	Miscellaneous	Pro Forma
No.	DESCRIPTION a	Adjustment PF1	Adjustment PF2	Adjustment PF3	Adjustment PF4	TOTAL PF5
	a	rrı	PF2	rrs	rr4	Pro
	REVENUES					
1	Total General Business			\$6,010		\$71,635
2	Total Transportation			(1,817)		3,401
3	Other Revenues			(10,437)		2,192
4	Total Gas Revenues	0	0	(6,244)	0	77,228
						0
	EXPENSES					0
5	Exploration and Development					0
	Production					0
6	City Gate Purchases			(10,020)		39,245
7	Purchased Gas Expense		4			121
8	Net Nat Gas Storage Trans			1,017		0
9	Total Production	0	4	(9,003)	0	39,366
	Underground Storage					0
10	Operating Expenses					319
11	Depreciation	1				326
12	Taxes					101
13	Total Underground Storage	1	0	0	0	746
	Distribution					0
14	Operating Expenses		120			4,025
15	Depreciation	248				3,986
16	Taxes			317		4,120
17	Total Distribution	248	120	317	0	12,131
18	Customer Accounting	0	63	29	0	2,943
19	Customer Service & Information		3			588
20	Sales Expenses		5			479
	Administrative & General					0
21	Operating Expenses		(29)	80	(264)	8,004
22	Depreciation	303				1,121
23	Taxes		(00)			15
24	Total Admin. & General	303	(29)	80	(264)	9,140
25	Total Gas Expense	552	166	(8,577)	(264)	65,393
2.	ONLY TING INCOME DEPORE FIT	(662)	. (144)	2 222	2/1	0
26	OPERATING INCOME BEFORE FIT	(552)	(166)	2,333	264	11,835
2-	FEDERAL INCOME TAX Current Accrual	(103)	(50)	017	03	0
2-	Déterred FIT	(193)	(58)	817	92	830
28 29	Amou HC					2,093
27	Americing	0	0	0	0	(31)
30	NET OPERATING INCOME	(\$359)	(\$108)	\$1,516	\$172	\$8,943
50	NET OPERATING INCOME	(\$339)	(3108)	31,310	31/2	
	DATE DACE, BLANT BUCCHAROE					Ŏ
2.1	RATE BASE: PLANT IN SERVICE					0
31	Underground Storage					14.091
32 33	Distribution Plant General Plant					154,669
33						12,868
34	Total Plant in Service	0	0	0	0	181,628
	ACCUMULATED DEPRECIATION					0
35	Underground Storage	1				5,937
36	Distribution Plant	124				40,903
37	General Plant	151				5,179
38	Total Accum. Depreciation	276	0	0	0	52,019
39	DEFERRED FIT	97				(9,983)
40	GAS INVENTORY					1,458
41	GAIN ON SALE OF BUILDING					(615)
					774	0
42	TOTAL RATE BASE	(\$179)	\$0	\$0		\$120,469
.6.2	PATE OF RETURN					7.42%
43	RATE OF RETURN					1.42%