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EXECUTIVE SUMMARY

2009 Annual Report of Energy Efficiency Program Activity

Puget Sound Energy, Inc.'s ("PSE" or "the Company") Energy Efficiency Services (EES) department is pleased to present this Annual Report of 2009 energy efficiency program activity. Covering January through December 2009, the report is associated with the Electric Conservation Rider and Natural Gas Conservation Tracker funding.

In 2009 the Company exceeded energy savings goals while managing costs. The overall electric savings finished the year at 104 percent of goal and within the budget. The overall natural gas savings achieved were 166 percent of goal while missing budget goals by only four percent.

2009 is the second of a two year (2008 – 2009) conservation tariff period. Two summary tables are provided on page 2, comparing the overall performance of PSE's energy efficiency programs against budget and savings targets for both 2009 annual and the 2008-2009 biannual tariff periods. EES program descriptions and year-end summary program recaps are provided in the following pages. Where there is a different focus or product offering, electric and gas results are noted separately in the recaps. Detailed program savings and expenses are found in Exhibit 1 at the end of this report in separate electric and gas tables. Programs are now organized in the report according to their Schedule number for easier reference.

EES Savings Goals

The two-year goals indicated in table 2 reflect a figure different than that originally filed by the Company in November, 2007. The original 2008 – 2009 Appendix B indicated a savings target of 53.3 average megawatts (aMW). The 2009 electric savings goal was increased 18.6 percent at the end of 2008 in an agreement reached between PSE and the Conservation Resource Advisory Group (CRAG); from 28.5 aMW to 33.8 aMW (noted in Table 1). The resultant 2008-2009 biennial electric savings goal was 58.6 aMW. Similarly, the natural gas goal was adjusted 6.6 percent, from 5.3 million therms to 5.6 million therms at the end of 2008.

Sector Highlights

Electric Programs

2009 saw the majority of both Residential sector and Commercial/Industrial sector electric programs surpass savings goals. Similarly, with few exceptions, both sectors of the electric programs concluded 2009 at or below budget expectations.

Overall, the Residential sector finished five percent above its savings goal, as several programs finished the year on a strong note. Savings were driven largely by Innovative lighting programs, weatherization gains and the completion of several large projects in the Multifamily Existing program. Program costs were affected by the need to invest in increased labor and marketing efforts—a reflection of the downturn in CFL demand and construction slowdowns, among other factors.

Several programs in the Commercial/Industrial sector were especially successful and drove its electric savings to exceed the goal by 16 percent, while finishing the year below the budget target. Commercial/Industrial Rebates and Small Business Lighting were both over 60 percent above goal and New Construction finished the year 84 percent over goal. The Commercial/Industrial sector was also affected by the same recessionary pressures as the Residential sector and consequently required higher degrees of staff and marketing efforts. Thus, some programs' expenses tracked in a fairly close relationship to their corresponding savings figures.

Natural Gas Programs

PSE's natural gas efficiency programs also completed 2009 by exceeding conservation targets while only slightly above budget expectations. Residential space and water heating efforts were the primary drivers of Single Family Existing success, while Single Family New Construction and Low Income Weatherization also contributed. Commercial low-flow pre-rinse spray heads and faucet aerators continue to drive exceptional savings results, while only one Business program did not finish the year below 150 percent of goal. Two programs finished 2009 above budget expectations, while the rest were all below 80 percent of expectations.

Table 1: 2009 One-year Results

2009 Results			
January - December 2009			
ELECTRIC CONSERVATION:	YTD Actuals	1 yr. EES Budget/ EES Goal	% Goal
Electric Costs:	\$ 69,617,976	\$ 69,742,000	99.8%
kWh Savings:	307,887,980	296,353,000	103.9%
aMW Savings:	35.1 aMW	33.8 aMW	

GAS CONSERVATION:	YTD Actuals	1 yr. EES Budget/ EES Goal	% Goal
Gas Costs:	\$ 17,053,024	\$ 16,353,000	104.3%
Therm Savings:	5,192,390	3,128,600	166.0%

Table 2: 2008 - 2009 Results

2008 - 2009 Biennial Results			
January 2008 - December 2009			
ELECTRIC CONSERVATION:	PTD Actuals	2 yr. EES Budget/ EES Goal	% Goal
Electric Costs:	\$ 122,790,217	\$ 129,701,547	94.7%
kWh Savings:	581,370,671	513,189,000	113.3%
aMW Savings:	66.4 aMW	58.6 aMW	113.3%

Originally filed, effective
January 2008: 53.3 aMW

GAS CONSERVATION:	PTD Actuals	2 yr. EES Budget/ EES Goal	% Goal
Gas Costs:	\$ 29,683,407	\$ 29,111,750	102.0%
Therm Savings:	8,864,690	5,648,600	156.9%

Originally filed, effective
January 2008: 5.3 million
therms.

Electricity Conservation Incentive Mechanism

The penalty and reward mechanism implemented in Docket No. UE-060266 replaced the penalty-only mechanism originally established by the 2001 general rate case Settlement Terms for Conservation (Exhibit F to Settlement Stipulation in Docket Nos. UE-011570 and UG-011571). A penalty-only mechanism (up to \$750,000 annually), also established in the 2001 general rate case, was still in effect for the natural gas savings goal; in 2009, PSE exceeded that goal.

2009 was the third year of the penalty/reward incentive mechanism implemented to incent PSE to achieve increased energy conservation. That incentive/penalty mechanism is detailed in PSE's Electric Tariff G - Rate Schedule 121, Electricity Conservation Incentive Mechanism.

The penalty/reward under the electricity conservation incentive mechanism is based on the conservation results filed in this Annual Report and compared to the baseline savings goal of 278,000 Megawatt hours (31.7 aMW). This goal was set through a collaborative process with the Conservation Resource Advisory Group (CRAG) and the Washington Utilities and Transportation Commission (WUTC). Please note that the baseline savings goal and actual savings are not to include the Single-Family Fuel Conversion Program.

The penalty/reward mechanism consists of two parts - the first based on actual savings (307,888 MWh or 35.1 aMW) compared to the baseline savings goal. The second based on comparison of PSE's avoided cost (\$108 per MWh) for acquiring generation resources versus the overall actual Total Resource Cost (TRC) of the portfolio of the conservation programs (\$45 per MWh) that offset the need to acquire those generating resources.

PSE met the three required criteria for reward eligibility in 2009:

- 1) At least 75 percent of the savings goals by Residential and Commercial/Industrial sector were achieved. Actual savings versus goal results were, Residential: 105 percent and Commercial/Industrial: 116 percent.
- 2) The weighted average measure life of the total program portfolio is greater than the minimum life of nine (9) years. Actual weighted average measure life is 11 years.
- 3) PSE's portfolio of programs, in aggregate, are cost-effective from both the Utility Cost and Total Resource Cost (TRC) perspective - benefit/cost ratio is greater than one (1). Actual Utility Cost B/C ratio is 3.8 and Total Resource Cost B/C ratio is 2.5.

As indicated in the detailed incentive calculator, included at the conclusion of this report as Exhibit 2, the total reward is \$4,385,101 (\$3,331,300 based on MWh savings plus \$1,053,801 based on TRC shared savings). Incentive calculation work papers will be included as a part of the 2010 Schedule 120 Electric Conservation Rider filing. The Schedule 120 filing will include 75 percent of the total reward amount—indicated at the bottom of the Exhibit 2, page C—with the remaining 25 percent collected in 2001, subject to CRAG and WUTC review.

Exhibit 1: 2009 Results by Rate Schedule

PSE - RIDER / TRACKER ELECTRICAL EFFICIENCY COSTS & SAVINGS

Through December 2009		Jan. '09 - Dec. '09	100%	of year		Jan. '09 - Dec '09	
Schedule	Electric Programs	\$ Spent	MWh Svgs.	% of \$ Budget	%of Svgs. TOTAL	\$ BUDGET	MWh Svgs. Target
Residential Programs:							
E214	Single Family Existing	\$ 17,906,894	136,224	114%	105%	\$ 15,657,000	129,784
E217	Multi Family Existing	\$ 4,976,383	19,071	88%	101%	\$ 5,672,000	18,967
E249	Pilots	\$ 2,868,156	2,305	115%	130%	\$ 2,486,000	1,776
E201	Low Income	\$ 2,143,410	1,890	127%	141%	\$ 1,686,000	1,342
E215	Single Family New Construction	\$ 1,004,458	2,208	80%	102%	\$ 1,255,000	2,162
E200	Residential Information Services	\$ 1,160,445	n/a	100%	n/a	\$ 1,160,000	n/a
E202	Energy Education	\$ 654,661	1,230	94%	124%	\$ 700,000	996
E218	Multi Family New Construction	\$ 568,727	1,293	148%	155%	\$ 385,000	834
Subtotal Residential Programs		\$ 31,283,134	164,221	108%	105%	\$ 29,001,000	155,861
BEM - Commercial Programs:							
E250	C/I Retrofit	\$ 16,817,001	51,698	87%	101%	\$ 19,330,000	51,000
E258	Large Power User - Self Directed	\$ 3,192,731	16,238	82%	101%	\$ 3,900,000	16,000
E255	Small Business Lighting Rebate	\$ 4,621,473	14,923	165%	166%	\$ 2,800,000	9,000
E251	C/I New Construction	\$ 2,421,350	9,204	135%	184%	\$ 1,800,000	5,000
E253	Resource Conservation Manager - RCM	\$ 838,756	7,789	84%	78%	\$ 1,000,000	10,000
E262	Commercial Rebates	\$ 1,676,164	16,407	168%	177%	\$ 1,000,000	9,250
E260	Commercial Energy Efficiency Information	\$ 106,032	n/a	73%	n/a	\$ 145,000	n/a
E257	LED Traffic Signals	\$ 19,057	585	76%	117%	\$ 25,000	500
Subtotal Commercial Programs		\$ 29,692,564	116,844	99%	116%	\$ 30,000,000	100,750
Other Programs:							
E254	NW Energy Efficiency Alliance	\$ 3,752,026	24,500	179%	100%	\$ 2,100,000	24,500
	Program Evaluation- Elec	\$ 561,004	n/a	45%	n/a	\$ 1,240,000	n/a
	Conservation Market Research- Electric	\$ 770,464	n/a	96%	n/a	\$ 800,000	n/a
	Conservation Supply Curves	\$ 291,266	n/a	55%	n/a	\$ 529,000	n/a
CON	Program Support	\$ 254,246	n/a	127%	n/a	\$ 200,000	n/a
E261	Energy Efficient Technology Evaluation	\$ 32,761	n/a	17%	n/a	\$ 192,000	n/a
	Mainstreaming Green	\$ 58,737	n/a	50%	n/a	\$ 118,000	n/a
E270	Local Infrastructure, Mkt Transformation	\$ 65,709	n/a	97%	n/a	\$ 68,000	n/a
	EES Market Integration	\$ 116,434	n/a	n/a	n/a	\$ -	n/a
	Electric Efficiency RFP	\$ 868	n/a	n/a	n/a	\$ -	n/a
Subtotal Other Programs		\$ 5,903,514	24,500	113%	100%	\$ 5,247,000	24,500
SUBTOTAL ELECT. ENERGY EFFICIENCY		\$ 66,879,212	305,565			\$ 64,248,000	281,111
		104.1%	108.7%				
Total aMW Savings		34.9 aMW		32.1 aMW			
E150	Net Metering	\$ 172,994	n/a	100%	n/a	\$ 173,000	n/a
E216	Single Family Fuel Conversion	\$ 726,722	2,323	20%	15%	\$ 3,700,000	15,242
E249A	C/I Load Control Pilot - Elec	\$ 407,953	n/a	n/a	n/a	\$ -	n/a
E249A	Demand Response Pilot Programs - Elec	\$ 933,413	n/a	78%	n/a	\$ 1,200,000	n/a
E248	Small Scale Renewables	\$ 497,683	n/a	118%	n/a	\$ 421,000	0
GRAND TOTAL ELECT. ENERGY EFFICIENCY		\$ 69,617,976	307,888			\$ 69,742,000	296,353
Total aMW Savings		35.1 aMW		33.8 aMW			
		99.8%	103.9%				

PSE - RIDER / TRACKER GAS EFFICIENCY COSTS & SAVINGS

Through December 2009		Jan. '09 - Dec. '09	100%	of year	% of Svgs.	Jan. '09 - Dec '09	Therms Svgs.	UC	TRC
Sched.	Gas Programs	\$ Spent	Therms Svgs.	% of \$ Budget	TOTAL	Goal \$	Target		
Residential Programs:									
G214	Single Family Existing	\$ 7,364,295	1,818,814	125%	138%	\$ 5,891,000	1,321,100	2.08	1.45
G249	Pilots	\$ 1,079,133	72,416	78%	0	\$ 1,389,000	0	0.22	0.19
G215	Single Family New Construction	\$ 765,193	128,132	80%	105%	\$ 953,000	122,500	1.76	1.23
G206	Residential Information Services	\$ 607,144	n/a	106%	n/a	\$ 572,000	0	n/a	n/a
G203	Low Income	\$ 530,272	24,702	107%	111%	\$ 496,000	22,200	0.57	0.57
G217	Multi Family Existing	\$ 333,493	48,414	83%	70%	\$ 402,000	69,200	2.76	1.93
G207	Energy Education	\$ 258,917	69,906	73%	109%	\$ 353,000	64,100	2.02	2.02
G218	Multi Family New Construction	\$ 189,482	13,454	91%	55%	\$ 209,000	24,500	1.45	1.01
Subtotal Residential Programs		\$ 11,127,930	2,175,838	108%	134%	\$ 10,265,000	1,623,600		
Commercial Programs									
G205	C/I Retrofit	\$ 3,425,815	666,908	127%	165%	\$ 2,700,000	405,000	2.85	1.99
G251	C/I New Construction	\$ 608,892	83,555	61%	42%	\$ 1,000,000	200,000	2.43	1.70
G208	RCM	\$ 396,941	340,689	88%	170%	\$ 450,000	200,000	1.84	1.46
G262	Commercial Rebates	\$ 461,529	1,925,400	115%	275%	\$ 400,000	700,000	2.92	2.04
G260	Commercial Energy Efficiency Information	\$ 61,415	n/a	75%	n/a	\$ 82,000	n/a	n/a	n/a
Subtotal Commercial Programs		\$ 4,954,592	3,016,552	107%	200%	\$ 4,632,000	1,505,000		
Other Programs									
	Program Evaluation and Research- Gas	\$ 256,929	n/a	39%	n/a	\$ 658,000	n/a	n/a	n/a
	Conservation Market Research- Electric	\$ 186,120	n/a	93%	n/a	\$ 200,000	n/a	n/a	n/a
	Conservation Supply Curves	\$ 75,772	n/a	59%	n/a	\$ 129,000	n/a	n/a	n/a
G261	Energy Efficient Technology Evaluation	\$ 8,481	n/a	9%	n/a	\$ 90,000	n/a	n/a	n/a
	Mainstreaming Green	\$ 37,212	n/a	74%	n/a	\$ 50,000	n/a	n/a	n/a
G270	Local Infrastructure, Mkt Transformation	\$ 43,368	n/a	150%	n/a	\$ 29,000	n/a	n/a	n/a
	EES Market Integration	\$ 62,592		0%		\$ -	n/a	n/a	n/a
Subtotal Other Programs		\$ 670,473	-	58%	n/a	\$ 1,156,000	-	2.07	1.54
SUBTOTAL GAS ENERGY EFFICIENCY		\$ 16,752,996	5,192,390			\$ 16,053,000	3,128,600		
		104.4%	166.0%						
G203	Residential Low-Income Customers- Shareholders BTL	\$ 300,029	n/a	100%	n/a	\$ 300,000	n/a		
Total with BTL/Shareholders		\$ 17,053,024	5,192,390			\$ 16,353,000	3,128,600		

Exhibit 2: 2009 Incentive and Program Total Resource Cost Calculator

ELECTRIC EE INCENTIVE WORKSHEET for 2009 -- FINAL

3/12/2010

REQUIRED CRITERIA:

Portfolio exceeds 9 year average measure life (**actual 11 years**)
 Overall portfolio benefit/cost ratio exceeds 1 (**actual UC = 3.8, TRC = 2.5**)
 Savings by Sector at least 75% of goals (**Resid. = 105%, Business = 116%**)

Shared Savings Calculation	
Avoided Cost	\$ 0.108
TRC Conservation	\$ 0.045
Net Shared Incentive	\$ 0.063

Based on Sch. 121 filing eff. 4/1/2009
Based on actual costs / svgs. (worksheet B)
\$/kWh. Multiply by 1000 to convert to \$/MWh

Incentive Range	\$/MWh Incentive	Shared Savings Incentive	MWh by Band	Per MWh Incentive	Shared Savings Incentive	Total Incentive
140.0 - <150.0%	\$ 20	100%	-	\$ -	\$ -	\$ -
130.0 - <140.0%	\$ 20	80%	-	\$ -	\$ -	\$ -
120.0 - <130.0%	\$ 20	40%	-	\$ -	\$ -	\$ -
110.0 - <120.0%	\$ 20	20%	-	\$ -	\$ -	\$ -
100.0 - <110.0%	\$ 20	10%	27,565	\$ 551,300	\$ 174,395	\$ 725,695
100% Baseline Target	\$ 10	5%	278,000	\$ 2,780,000	\$ 879,407	\$ 3,659,407
			305,565	\$ 3,331,300	\$ 1,053,801	\$ 4,385,101
90.0% - <100% Deadband	\$ -		-	0		\$ -
Penalty Range	\$/MWh Penalty		MWh Shortfall by Band			Total Penalty
80.0 - <90.0%	\$ 75		0			\$ -
70.0 - <80.0%	\$ 80		0			\$ -
60.0 - <70.0%	\$ 85		0			\$ -
50.0 - <60.0%	\$ 90		0			\$ -
<50.0%	\$ 95		0			\$ -
			0			\$ -
75% of 2009 Incentive =						\$ 3,288,826

MWh aMW

* **Achieved Svgs. 305,565** 34.9 *Actual Svgs. (worksheet B)*

% of baseline 110% *rounded to nearest MWh*

* Baseline Target 278,000 31.7 *Sch. 121 filing eff. 4/1/2009*

Penalty Level 250,200 28.6 *Bottom of Deadband.*

* NOTE: Baseline target and actual savings are not to include the Single-Family Fuel Conversion Program.

2009 EES Electric Program Cost Effectiveness - FINAL 02/11/2010

Schedule No.	Program	Meas Life	Elec End-Use Type	Gas End-Use Type	kWh Savings	Gas Usage	Utility Cost	Estimated Customer Cost	Other Partner \$	Total Quantified Other Non-Energy Benefit	Total Cost	Levelized Utility Cost / kWh	Levelized TRC Cost / kWh	Cost Eff. Standard / kWh	UC B/C Ratio	TRC B/C Ratio
E200	Residential Information Services	-			-		\$ 1,160,445	\$ -	\$ -	\$ -	\$ 1,160,445	na	na	na	na	na
E201	Low Income	25	SH		1,890,244		\$ 2,143,410	\$ -	\$ -	\$ -	\$ 2,143,410	\$ 0.098	\$ 0.098	\$ 0.145	1.5	1.5
E202	Energy Education	10	LIGHTING		1,230,251		\$ 654,661	\$ -	\$ 52,362	\$ -	\$ 707,023	\$ 0.076	\$ 0.082	\$ 0.110	1.5	1.3
E214	Single Family Existing	11	LIGHTING		136,164,199		\$ 17,906,894	\$ 13,513,963	\$ -	\$ 2,390,974	\$ 29,029,883	\$ 0.018	\$ 0.029	\$ 0.111	6.3	3.9
	Residential EE Lighting Rebate	9			109,361,854		\$ -	\$ 6,211,688	\$ -	\$ 2,390,974	\$ 3,820,714					
	Energy Star Heat pump rebate	18			1,295,984		\$ -	\$ 666,860	\$ -	\$ -	\$ -					
	Refrigerator Decommissioning	9			6,897,013		\$ -	\$ -	\$ -	\$ -	\$ -					
	Energy star Clothes Washers	14			4,945,640		\$ -	\$ 1,715,010	\$ -	\$ -	\$ -					
	Manufactured Housing Energy Efficiency	30			2,975,363		\$ -	\$ -	\$ -	\$ -	\$ -					
	SPU Showerheads	10			4,044,368		\$ -	\$ -	\$ -	\$ -	\$ -					
	Electric Windows	30			3,692,924		\$ -	\$ 3,943,215	\$ -	\$ -	\$ -					
	Electric Weatherization	30			2,947,720		\$ -	\$ 977,190	\$ -	\$ -	\$ -					
	ITSCOOOL	1			3,333		\$ -	\$ -	\$ -	\$ -	\$ -					
E215	Single Family New Construction	21	SH		2,176,225		\$ 1,004,458	\$ -	\$ -	\$ -	\$ 1,004,458	\$ 0.043	\$ 0.043	\$ 0.141	3.3	3.3
	Electric Savings	20			2,025,472		\$ -	\$ -	\$ -	\$ -	\$ -					
	Energy Star Dishwashers	14			14,363		\$ -	\$ -	\$ -	\$ -	\$ -					
	Energy Star manufactured home	30			136,390		\$ -	\$ -	\$ -	\$ -	\$ -					
E217	Multi Family Existing	14	SH		19,070,630		\$ 4,976,383	\$ 3,373,840	\$ -	\$ -	\$ 8,350,223	\$ 0.030	\$ 0.050	\$ 0.133	4.4	2.7
	Electric Savings				14,567,316		\$ -	\$ 3,265,389	\$ -	\$ -	\$ -					
	Multi-Family UCONS				4,503,314		\$ -	\$ 108,451	\$ -	\$ -	\$ -					
E218	Multi Family New Construction	13	SH		1,292,724		\$ 568,727	\$ -	\$ -	\$ -	\$ 568,727	\$ 0.053	\$ 0.053	\$ 0.132	2.5	2.5
E249	Pilots	15	SH		2,305,391		\$ 2,868,156	\$ 1,001,352	\$ -	\$ -	\$ 3,869,508	\$ 0.137	\$ 0.185	\$ 0.134	1.0	0.7
	Delta Q Duct Sealing E	20			110,754		\$ -	\$ -	\$ -	\$ -	\$ -					
	Ductless Heat Pump E	20			1,393,000		\$ -	\$ 879,182	\$ -	\$ -	\$ -					
	Home Energy Audits	6			801,637		\$ -	\$ 122,170	\$ -	\$ -	\$ -					
	TOTAL RESIDENTIAL PROGRAMS	12	LIGHTING		164,129,664	-	\$ 31,283,134	\$ 17,889,155	\$ 52,362	\$ 2,390,974	\$ 46,833,677	\$ 0.024	\$ 0.036	\$ 0.112	4.7	3.1
E250	C/I Retrofit	12	CILTG		51,697,522		\$ 16,817,001	\$ 9,954,871	\$ -	\$ -	\$ 26,771,872	\$ 0.041	\$ 0.065	\$ 0.109	2.7	1.7
E251	C/I New Construction	16	CILTG		9,203,917		\$ 2,421,350	\$ 162,138	\$ -	\$ -	\$ 2,583,488	\$ 0.028	\$ 0.030	\$ 0.113	4.0	3.8
E253	Resource Conservation Manager - RCM	2	CILTG		7,788,781		\$ 838,756	\$ 328,719	\$ -	\$ -	\$ 1,167,475	\$ 0.060	\$ 0.083	\$ 0.104	1.7	1.2
E255	Small Business Lighting Rebate	12	CILTG		14,923,444		\$ 4,621,473	\$ 1,292,952	\$ -	\$ -	\$ 5,914,424	\$ 0.039	\$ 0.050	\$ 0.109	2.8	2.2
E257	LED Traffic Signals	6	CILTG		585,370		\$ 19,057	\$ 134,968	\$ -	\$ -	\$ 154,025	\$ 0.007	\$ 0.055	\$ 0.103	15.1	1.9
E258	Large Power User - Self Directed	14	FLAT		16,237,844		\$ 3,192,731	\$ 1,204,213	\$ -	\$ -	\$ 4,396,944	\$ 0.023	\$ 0.031	\$ 0.105	4.6	3.4
E260	Commercial Energy Efficiency Informatio	-			-		\$ 106,032	\$ -	\$ -	\$ -	\$ 106,032	na	na	na	na	na
E262	Commercial Rebates	8	CIAPP		16,407,337		\$ 1,676,164	\$ 3,465,726	\$ -	\$ -	\$ 5,141,890	\$ 0.017	\$ 0.053	\$ 0.108	6.3	2.0
	TOTAL C&I PROGRAMS	11	CILTG		116,844,215	\$ 29,692,564	\$ 16,543,587	\$ -	\$ -	\$ 46,236,150	\$ 0.034	\$ 0.053	\$ 0.108	3.2	2.0	
E254	NW Energy Efficiency Alliance	9	LIGHTING		24,500,000		\$ 3,752,026	\$ 3,752,026	\$ -	\$ -	\$ 7,504,053	\$ 0.024	\$ 0.047	\$ 0.109	4.6	2.3
	TOTAL REGIONAL PROGRAMS	9	LIGHTING		24,500,000	\$ 3,752,026	\$ 3,752,026	\$ -	\$ -	\$ 7,504,053	\$ 0.024	\$ 0.047	\$ 0.109	4.6	2.3	
E261	Energy Efficient Technology Evaluation				-		\$ 32,761	\$ -	\$ -	\$ -	\$ 32,761	na	na	na	na	na
E270	Local Infrastructure, Mkt Transformation				-		\$ 65,709	\$ -	\$ -	\$ -	\$ 65,709	na	na	na	na	na
	Conservation Market Research- Electric				-		\$ 770,464	\$ -	\$ -	\$ -	\$ 770,464	na	na	na	na	na
	Conservation Supply Curves				-		\$ 291,266	\$ -	\$ -	\$ -	\$ 291,266	na	na	na	na	na
	EES Market Integration				-		\$ 116,434	\$ -	\$ -	\$ -	\$ 116,434	na	na	na	na	na
	Electric Efficiency RFP				-		\$ 868	\$ -	\$ -	\$ -	\$ 868	na	na	na	na	na
	Mainstreaming Green				-		\$ 58,737	\$ -	\$ -	\$ -	\$ 58,737	na	na	na	na	na
	Program Evaluation- Elec				-		\$ 561,004	\$ -	\$ -	\$ -	\$ 561,004	na	na	na	na	na
	Program Support				-		\$ 254,246	\$ -	\$ -	\$ -	\$ 254,246	na	na	na	na	na
	TOTAL SUPPORT COSTS				-	\$ 2,151,488	\$ -	\$ -	\$ -	\$ 2,151,488	na	na	na	na	na	
	TOTAL ELECTRIC EFF. PROGRAMS	11	LIGHTING		305,473,879	-	\$ 66,879,212	\$ 38,184,768	\$ 52,362	\$ 2,390,974	\$ 102,725,368	\$ 0.029	\$ 0.045	\$ 0.111	3.8	2.5
E150	Net Metering				-		\$ 172,994	\$ -	\$ -	\$ -	\$ 172,993.65	na	na	na	na	na
E216	Single Family Fuel Conversion	30	SH	SH_N	2,323,000	114,231	\$ 726,722	\$ 1,301,647	\$ -	\$ -	\$ 2,028,369	\$ 58,917	\$ 164,445	\$ 187,800	3.2	1.1
E248	Small Scale Renewables				-		\$ 497,683	\$ -	\$ -	\$ -	\$ 497,682.72	na	na	na	na	na
E249A	Demand Response Pilot Programs				-		\$ 1,341,366	\$ -	\$ -	\$ -	\$ 1,341,366.00	na	na	na	na	na
	TOTAL OTHER PROGRAMS NOT INCLUDED IN INCENTIVE CALC.				2,323,000	114,231	\$ 2,738,764	\$ 1,301,647	\$ -	\$ -	\$ 4,040,411	na	na	na	na	na
	GRAND TOTAL				307,796,879	114,231	\$ 69,617,976	\$ 39,486,415	\$ 52,362	\$ 2,390,974	\$ 106,765,779	na	na	na	na	na