

JAN 29 2004

WN U-3

CASCADE NATURAL GAS CORPORATION

LARGE VOLUME DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 664

AVAILABILITY:

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service.

(D)

ANNUAL MINIMUM QUANTITY AND ANNUAL MINIMUM BILL:

Customers must consume a minimum of 2,400,000 metered therms annually to be served under this schedule. Existing customers must show a history of the most recent 12 months of consuming the 2,400,000 annual minimum therm requirement or must demonstrate enough newly connected gas equipment such that the total consumption will meet or exceed the 2,400,000 annual minimum therm requirement to qualify for this schedule. New customers must clearly demonstrate their annual therm consumption will be greater than the 2,400,000 therm annual minimum consumption requirement to qualify for this schedule. The annual minimum quantity stated in a customer's contract served under this schedule will be negotiated, but in no event be less than 2,400,000 therms.

If a customer does not consume a minimum of 2,400,000 therms annually (twelve months ending on the customer's contract anniversary date) the customer will pay for the deficiency balance of the 2,400,000 therms not used as though the deficiency therms were consumed in the twelfth month of the contract year. If such an annual minimum deficiency occurs due to force majeure or low product demand conditions, in the sole judgement of the company, the customer may be required to shift to another qualifying schedule to receive distribution service. If such an annual minimum deficiency occurs absent of force majeure or low product demand conditions, the customer will be required to shift to another qualifying schedule to receive distribution service.

RATE:

A. Dispatching Service Charge \$500.00 per month
All Therms Delivered \$0.0002 per therm

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge for each single metering facility.

(D)

B. Delivery Charge For All Therms Delivered Per Month

First 100,000	\$0.06238 Per Therm Per Month
Next 200,000	\$0.02797 Per Therm Per Month
Next 200,000	\$0.01891 Per Therm Per Month
Next 100,000	\$0.01875 Per Therm Per Month
Next 300,000	\$0.01695 Per Therm Per Month
Next 400,000	\$0.01500 Per Therm Per Month
Over 1,300,000	\$0.01350 Per Therm Per Month

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.633% to cover state utility tax and other governmental levies imposed upon the Company.

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

- Continued on Next Page -

CNG/W04-01-01

ISSUED January 30, 2004

EFFECTIVE March 1, 2004

BY  Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply
Stipulated Facts
Exh. No. 7
Page 1 of 8

CASCADE NATURAL GAS CORPORATION

LARGE VOLUME DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 664

AVAILABILITY:

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service. Service under this schedule shall be in conjunction with service provided under optional gas supply supplemental Schedule Nos. 681, 682, 683, or 684 and shall be in conjunction with service provided under optional pipeline capacity supplemental Schedule Nos. 685 or 686. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

ANNUAL MINIMUM QUANTITY AND ANNUAL MINIMUM BILL:

Customers must consume a minimum of 2,400,000 metered therms annually to be served under this schedule. Existing customers must show a history of the most recent 12 months of consuming the 2,400,000 annual minimum therm requirement or must demonstrate enough newly connected gas equipment such that the total consumption will meet or exceed the 2,400,000 annual minimum therm requirement to qualify for this schedule. New customers must clearly demonstrate their annual therm consumption will be greater than the 2,400,000 therm annual minimum consumption requirement to qualify for this schedule. The annual minimum quantity stated in a customer's contract served under this schedule will be negotiated, but in no event be less than 2,400,000 therms.

If a customer does not consume a minimum of 2,400,000 therms annually (twelve months ending on the customer's contract anniversary date) the customer will pay for the deficiency balance of the 2,400,000 therms not used as though the deficiency therms were consumed in the twelfth month of the contract year. If such an annual minimum deficiency occurs due to force majeure or low product demand conditions, in the sole judgement of the company, the customer may be required to shift to another qualifying schedule to receive distribution service. If such an annual minimum deficiency occurs absent of force majeure or low product demand conditions, the customer will be required to shift to another qualifying schedule to receive distribution service.

RATE:

- A. Dispatching Service Charge \$500.00 per month
- All Therms Delivered \$0.0002 per therm

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the optional gas supply supplemental schedules, but in no event shall customer be billed Dispatching Service Charges under more than one schedule for service at a single metering facility.

B. Delivery Charge For All Therms Delivered Per Month

First 100,000	\$0.06238 Per Therm Per Month	(R)
Next 200,000	\$0.02797 Per Therm Per Month	(R)
Next 200,000	\$0.01891 Per Therm Per Month	(R)
Next 100,000	\$0.01875 Per Therm Per Month	(R)
Next 300,000	\$0.01695 Per Therm Per Month	(R)
Next 400,000	\$0.01500 Per Therm Per Month	(R)
Over 1,300,000	\$0.01350 Per Therm Per Month	(R)

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.633% to cover state utility tax and other governmental levies imposed upon the Company.

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

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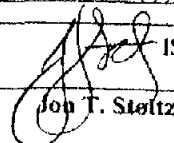
CNGAW98-06-02

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED June 23 1998

EFFECTIVE August 1 1998

BY


Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Planning & Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

LARGE VOLUME DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 664

AVAILABILITY:

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service. Service under this schedule shall be in conjunction with service provided under optional gas supply supplemental Schedule Nos. 681, 682, 683, or 684 and shall be in conjunction with service provided under optional pipeline capacity supplemental Schedule Nos. 685 or 686. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

ANNUAL MINIMUM QUANTITY AND ANNUAL MINIMUM BILL:

Customers must consume a minimum of 2,400,000 metered therms annually to be served under this schedule. Existing customers must show a history of the most recent 12 months of consuming the 2,400,000 annual minimum therm requirement or must demonstrate enough newly connected gas equipment such that the total consumption will meet or exceed the 2,400,000 annual minimum therm requirement to qualify for this schedule. New customers must clearly demonstrate their annual therm consumption will be greater than the 2,400,000 therm annual minimum consumption requirement to qualify for this schedule. The annual minimum quantity stated in a customer's contract served under this schedule will be negotiated, but in no event be less than 2,400,000 therms.

If a customer does not consume a minimum of 2,400,000 therms annually (twelve months ending on the customer's contract anniversary date) the customer will pay for the deficiency balance of the 2,400,000 therms not used as though the deficiency therms were consumed in the twelfth month of the contract year. If such an annual minimum deficiency occurs due to force majeure or low product demand conditions, in the sole judgement of the company, the customer may be required to shift to another qualifying schedule to receive distribution service. If such an annual minimum deficiency occurs absent of force majeure or low product demand conditions, the customer will be required to shift to another qualifying schedule to receive distribution service.

RATE:

- A. Dispatching Service Charge \$500.00 per month
- All Therms Delivered \$0.0002 per therm

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under (R) this schedule or under one of the optional gas supply supplemental schedules, but in no event shall customer be billed Dispatching Service Charges under more than one schedule for service at a single metering facility.

B. Delivery Charge For All Therms Delivered Per Month

First 100,000	\$0.09153 Per Therm Per Month
Next 200,000	\$0.03329 Per Therm Per Month
Next 200,000	\$0.02218 Per Therm Per Month
Next 100,000	\$0.01904 Per Therm Per Month
Next 300,000	\$0.01857 Per Therm Per Month
Next 400,000	\$0.01761 Per Therm Per Month
Over 1,300,000	\$0.01642 Per Therm Per Month

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.633% to cover state utility tax and other governmental levies imposed upon the Company.

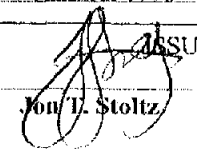
All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

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BY AUTHORITY OF THE COMMISSION'S THIRD SUPPLEMENTAL ORDER IN DOCKET NO. UG-971695

ISSUED June 18, 1998

EFFECTIVE June 19, 1998

BY 
Jon L. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Planning & Rates

WN U-3

WASH. UT. & TRANS. COMM.

CASCADE NATURAL GAS CORPORATION

LARGE VOLUME DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 664

AVAILABILITY:

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service. Service under this schedule shall be in conjunction with service provided under optional gas supply supplemental Schedule Nos. 681, 682, 683, or 684 and shall be in conjunction with service provided under optional pipeline capacity supplemental Schedule Nos. 685 or 686. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

ANNUAL MINIMUM QUANTITY AND ANNUAL MINIMUM BILL:

Customers must consume a minimum of 2,400,000 metered therms annually to be served under this schedule. Existing customers must show a history of the most recent 12 months of consuming the 2,400,000 annual minimum therm requirement or must demonstrate enough newly connected gas equipment such that the total consumption will meet or exceed the 2,400,000 annual minimum therm requirement to qualify for this schedule. New customers must clearly demonstrate their annual therm consumption will be greater than the 2,400,000 therm annual minimum consumption requirement to qualify for this schedule. The annual minimum quantity stated in a customer's contract served under this schedule will be negotiated, but in no event be less than 2,400,000 therms.

If a customer does not consume a minimum of 2,400,000 therms annually (twelve months ending on the customer's contract anniversary date) the customer will pay for the deficiency balance of the 2,400,000 therms not used as though the deficiency therms were consumed in the twelfth month of the contract year. If such an annual minimum deficiency occurs due to force majeure or low product demand conditions, in the sole judgement of the company, the customer may be required to shift to another qualifying schedule to receive distribution service. If such an annual minimum deficiency occurs absent of force majeure or low product demand conditions, the customer will be required to shift to another qualifying schedule to receive distribution service.

RATE:

A. Dispatching Service Charge \$500.00 per month
All therms delivered \$0.00050 per therm
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the optional gas supply supplemental schedules, but in no event shall customer be billed Dispatching Service Charges under more than one schedule for service at a single metering facility.

B. Delivery Charge For All Therms Delivered Per Month

First 100,000	\$0.09153 Per Therm Per Month
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Next 300,000	\$0.01857 Per Therm Per Month
Next 400,000	\$0.01761 Per Therm Per Month
Over 1,300,000	\$0.01642 Per Therm Per Month

(R)
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(R)

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.633% to cover state utility tax and other governmental levies imposed upon the Company.

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

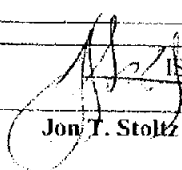
- Continued on Next Page -

CNGW97-06-03

ISSUED June 27, 1997

EFFECTIVE August 1, 1997

BY


Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Planning & Rates

Stipulated Facts
Exh. No. 7
Page 4 of 8

WN U-3

Original Sheet No. 664

CASCADE NATURAL GAS CORPORATION

LARGE VOLUME DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 664

(N)

AVAILABILITY:

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service. Service under this schedule shall be in conjunction with service provided under optional gas supply supplemental Schedule Nos. 681, 682, 683, or 684 and shall be in conjunction with service provided under optional pipeline capacity supplemental Schedule Nos. 685 or 686. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

ANNUAL MINIMUM QUANTITY AND ANNUAL MINIMUM BILL:

Customers must consume a minimum of 2,400,000 metered therms annually to be served under this schedule. Existing customers must show a history of the most recent 12 months of consuming the 2,400,000 annual minimum therm requirement or must demonstrate enough newly connected gas equipment such that the total consumption will meet or exceed the 2,400,000 annual minimum therm requirement to qualify for this schedule. New customers must clearly demonstrate their annual therm consumption will be greater than the 2,400,000 therm annual minimum consumption requirement to qualify for this schedule. The annual minimum quantity stated in a customer's contract served under this schedule will be negotiated, but in no event be less than 2,400,000 therms.

If a customer does not consume a minimum of 2,400,000 therms annually (twelve months ending on the customer's contract anniversary date) the customer will pay for the deficiency balance of the 2,400,000 therms not used as though the deficiency therms were consumed in the twelfth month of the contract year. If such an annual minimum deficiency occurs due to force majeure or low product demand conditions, in the sole judgement of the company, the customer may be required to shift to another qualifying schedule to receive distribution service. If such an annual minimum deficiency occurs absent of force majeure or low product demand conditions, the customer will be required to shift to another qualifying schedule to receive distribution service.

RATE:

A. Dispatching Service Charge \$500.00 per month
 All therms delivered \$0.00050 per therm
 All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the optional gas supply supplemental schedules, but in no event shall customer be billed Dispatching Service Charges under more than one schedule for service at a single metering facility.

B. Delivery Charge For All Therms Delivered Per Month

First 100,000	\$0.09660 Per Therm Per Month
Next 200,000	\$0.03951 Per Therm Per Month
Next 200,000	\$0.03951 Per Therm Per Month
Next 100,000	\$0.02000 Per Therm Per Month
Next 300,000	\$0.02000 Per Therm Per Month
Next 400,000	\$0.02000 Per Therm Per Month
Over 1,300,000	\$0.02000 Per Therm Per Month

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.633% to cover state utility tax and other governmental levies imposed upon the Company.

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

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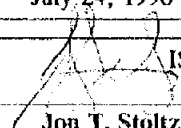
(N)

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED July 24, 1996

EFFECTIVE August 1, 1996

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY 
Jon T. Stoltz

TITLE **Senior Vice President
Planning & Rates**

UG-960962

**Stipulated Facts
Exh. No. 7
Page 5 of 8**

JAN 30 2004

WN U-3

WASH. UTILITIES & TRANSPORTATION COMMISSION

CASCADE NATURAL GAS CORPORATION

LARGE VOLUME DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 664

(Continued from Previous Page)

OTHER SERVICES:

Service under this schedule shall include transportation on the Company's distribution facilities only. Service under this schedule requires customer to secure both gas supply and pipeline transportation capacity services either through the Company or through third party arrangements. Gas Supplies purchased through the Company will be in accordance with the FERC regulations (18CFR Part 284.402 Blanket Marketing Certificates)

(T)
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(T)

RATE ADJUSTMENTS:

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.

CONTRACT TERM:

Customers choosing **Distribution System Transportation Service** under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the Annual Minimum Quantity of gas, the maximum daily volume of gas to be delivered under this distribution system capacity schedule as well as the optional gas supply supplemental schedule(s) and the optional pipeline capacity supplemental schedule(s) under which customer will be receiving all gas delivered by the Company.

ANNUAL MINIMUM CHARGE:

Annual minimum charge is to be negotiated and included as part of contract between Company and customer and may be in addition to amounts otherwise due under this schedule. This annual minimum charge is separate from the annual minimum bill described above.

TERM OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable fifteen (15) days from the date of rendition.

WAIVER OF FIRM GAS SUPPLY:

Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply waive protection from supply failure curtailment of all of their requirements. Company has no obligation to purchase or reserve gas supply or interstate pipeline capacity for customer(s) electing to provide their own gas supplies and/or their own interstate pipeline capacity.

(M)(T)

Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply waive any right to automatically purchase Firm supplies at some future date. Requests for firm gas supplies shall be subject to the effects on service availability or costs to other customers and may require a charge to offset any incremental costs of acquiring additional firm supplies.

(M)(T)

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate is subject to the general service provisions of the Company as they may be in effect from time to time and as approved by the Washington Utilities & Transportation Commission.
2. Service under this schedule shall be rendered through metering facility at the single point of delivery.

(K)

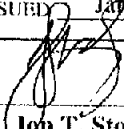
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(M) denotes material moved from Sheet No. 683 and 683-A
(K) denotes material moved to Sheet No. 664-B

CNG/W04-01-01

ISSUED January 30, 2004

EFFECTIVE March 1, 2004

BY 
Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Senior Vice President
Regulatory & Gas Supply

WN U-3

Original Sheet No. 664-A

CASCADE NATURAL GAS CORPORATION

LARGE VOLUME DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 664

(N)

(Continued from Previous Page)

OTHER SERVICES:

Service under this schedule shall include transportation on the Company's distribution facilities only. Access to interstate pipeline or other upstream facilities, either new or existing, shall be pursuant to other schedules if such services are to be obtained through the Company.

RATE ADJUSTMENTS:

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.

CONTRACT TERM:

Customers choosing **Distribution System Transportation Service** under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the Annual Minimum Quantity of gas, the maximum daily volume of gas to be delivered under this distribution system capacity schedule as well as the optional gas supply supplemental schedule(s) and the optional pipeline capacity supplemental schedule(s) under which customer will be receiving all gas delivered by the Company.

ANNUAL MINIMUM CHARGE:

Annual minimum charge is to be negotiated and included as part of contract between Company and customer and may be in addition to amounts otherwise due under this schedule. This annual minimum charge is separate from the annual minimum bill described above.

TERM OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable fifteen (15) days from the date of rendition.

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate is subject to the general service provisions of the Company as they may be in effect
2. Service under this schedule shall be rendered through metering facility at the single point of delivery.
3. Capacity under this schedule shall not be assigned to others without written approval from the Company.
4. Each customer served under this distribution system transportation service shall be required to satisfy any imbalance condition as such conditions are specified within Northwest Pipeline Corporation's ("NPC") FERC Tariff, Section 15. Cascade will bill the customer an imbalance penalty if the customer served under this rate schedule has not completely satisfied such imbalance condition. These non-entitlement penalties are "\$10.00 per MMBtu on the imbalance over the greater of 5,000 MMBtu or 5%" on a monthly basis with 45 non-entitlement days to eliminate any imbalances.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

(N)

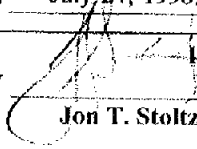
UG-960962

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED July 24, 1996

EFFECTIVE August 1, 1996

BY


Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Planning & Rates

JAN 28 2004

WN U-3

Original Sheet No. 664-B

CASCADE NATURAL GAS CORPORATION

LARGE VOLUME DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 664

(Continued from Previous Page)

SPECIAL TERMS AND CONDITIONS: (continued)

- 3. Capacity under this schedule shall not be assigned to others without written approval from the Company. (M)
- 4. Each customer served under this distribution system transportation service shall be required to satisfy any imbalance condition as such conditions are specified within Williams' Northwest Pipeline System ("NWP") FERC Tariff, Section 15. Cascade will bill the customer an imbalance penalty if the customer served under this rate schedule has not completely satisfied such imbalance condition. These non-entitlement penalties are "\$10.00 per MMBtu on the imbalance over the greater of 5,000 MMBtu or 5%" on a monthly basis with 45 non-entitlement days to eliminate any imbalances.
- 5. Customers served under this schedule are subject to Rule 20 Unbundled Distribution Transportation Service Rules (N)

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions". (M)

CNG/W04-01-01

ISSUED

EFFECTIVE

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Senior Vice President
Regulatory & Gas Supply