



Puget Sound Energy
P.O. Box 97034
Bellevue, WA 98009-9734
PSE.com

October 31, 2013

DELIVERED VIA WEB PORTAL AND COURIER

Steven V. King
Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
Olympia, WA 98504-7250

RE: Electric Accounting Report Pursuant to Order 07 in UE-130137/UG-130138 - Expedited Rate Filing ("ERF") and UE-121697/UG-121705 – Decoupling **Do Not Re-Docket**

Dear Mr. King:

Enclosed are an original and two copies of Puget Sound Energy, Inc.'s ("the Company") Electric "Commission Basis" Results of Operations for the twelve-month period ended June 30, 2013. Electronic workpapers supporting this report have been submitted separately to Commission Staff and are available upon request. These reports are being submitted pursuant to Order 07 in UE-130137 and UG-130138 (ERF) and UE-121697 and UG-121705 (Decoupling) and is being submitted following WAC 480-07-880(3). This report was prepared following the guidance of WAC 480-100-257 and therefore the report does not necessarily reflect all adjustments the Company would submit in a rate filing. Additionally, there are no pro-forma adjustments made in this report in accordance with WAC 480-100-257.

The results show a normalized overall rate of return of 7.57% and a return on actual common equity of 9.04%, compared with the Company's authorized rate of return of 7.80% overall and 9.80% on common equity.

If you have any questions, please feel free to call me at (425) 456-2105.

Sincerely,

Susan E. Free
Manager of Revenue Requirement

Enclosures

Commission Basis Report Cover Letter

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30-Jun-13
Electric

Restated Net Operating Income	\$	383,623,770	a
Restated Rate Base	\$	5,065,839,244	b

Normalized Overall Rate of Return **7.57%** c=a/b

Restated Net Operating Income	\$	383,623,770	d=a
Restated Interest Expense	\$	161,093,688	e
Restated NOI less Restated Interest Exp	\$	222,530,082	f=d-e

Restated Rate Base	\$	5,065,839,244	g=b
Actual Equity Percent		48.61%	h
Equity Rate Base	\$	2,462,504,456	i=g*h

Restated Return on Actual Equity **9.04%** j=f/i

PUGET SOUND ENERGY, INC.

Utility Capital Structure
Cost of Capital and Rate of Return
For The 12 Months Ending June 30, 2013

1	(A)	(B)	(C)	(D)	(E)
2					
3					Weighted
4					Cost of
5	<u>Description</u>	<u>Amount (i)</u>	<u>Ratio</u>	<u>Cost</u>	<u>Capital</u>
6					
7	Short Term Debt	\$92,231,118	1.22%	5.39%	0.07% (A)
8					
9	Long Term Debt	\$3,787,348,333	50.17%	6.20%	3.11% (A)
10					
11	Common Stock	<u>\$3,669,364,159</u>	<u>48.61%</u>	<u>9.80%</u>	<u>4.76%</u>
12					
13	Total	<u>\$7,548,943,610</u>	<u>100.00%</u>		<u>7.94%</u>
14					
15					
16	(i) - Average of Month-End Balances			Total (A)	3.18%

PUGET SOUND ENERGY
PERIODIC ALLOCATED RESULTS OF OPERATIONS
FOR THE 12 MONTHS ENDED JUNE 30, 2013

(Based on allocation factors developed for the 12 ME 6/30/2013)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	\$ 2,085,182,116	\$ 994,501,348	\$ 3,079,683,464
3 - SALES FOR RESALE-FIRM	\$ 350,112	-	350,112
4 - SALES TO OTHER UTILITIES	\$ 111,942,378	-	111,942,378
5 - OTHER OPERATING REVENUES	\$ 36,689,478	\$ 13,297,680	49,987,158
6 - TOTAL OPERATING REVENUES	\$ 2,234,164,084	\$ 1,007,799,028	\$ 3,241,963,112
7			
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	\$ 214,980,693	-	\$ 214,980,693
12 - PURCHASED AND INTERCHANGED	\$ 542,060,030	478,101,111	1,020,161,142
13 - WHEELING	\$ 89,924,307	-	89,924,307
14 - RESIDENTIAL EXCHANGE	\$ (72,432,460)	-	(72,432,460)
15 - TOTAL PRODUCTION EXPENSES	\$ 774,532,570	\$ 478,101,111	\$ 1,252,633,682
16			
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 116,100,683	\$ 2,007,765	\$ 118,108,447
18 - TRANSMISSION EXPENSE	19,536,242	16,978	19,553,220
19 - DISTRIBUTION EXPENSE	68,301,453	51,793,703	120,095,156
20 - CUSTOMER ACCTS EXPENSES	51,810,560	31,479,730	83,290,290
21 - CUSTOMER SERVICE EXPENSES	16,983,581	5,799,939	22,783,520
22 - CONSERVATION AMORTIZATION	84,692,728	23,139,940	107,832,668
23 - ADMIN & GENERAL EXPENSE	105,032,391	48,387,376	153,419,767
24 - DEPRECIATION	243,575,726	109,297,642	352,873,367
25 - AMORTIZATION	37,940,916	11,511,219	49,452,135
26 - AMORTIZ OF PROPERTY LOSS	17,213,366	-	17,213,366
27 - OTHER OPERATING EXPENSES	9,640,860	(45,370)	9,595,490
28 - FAS 133	(114,770,020)	-	(114,770,020)
29 - TAXES OTHER THAN INCOME TAXES	197,513,274	102,182,539	299,695,813
30 - INCOME TAXES	4,271,535	(3,749)	4,267,786
31 - DEFERRED INCOME TAXES	185,570,764	51,477,884	237,048,648
32 - TOTAL OPERATING REV. DEDUCT.	\$ 1,817,946,630	\$ 915,146,706	\$ 2,733,093,336
NET OPERATING INCOME	\$ 416,217,454	\$ 92,652,322	\$ 508,869,776

**PUGET SOUND ENERGY
BALANCE SHEET
COMMISSION BASIS REPORT
As of June 30, 2013**

FERC Account and Description	Jun-13	June-13 AMA
*ASSETS		
**UTILITY PLANT		
***Electric Plant		
101 Electric Plant in Service	8,286,068,811	8,006,739,521
102 Electric Plant Purchased or Sold	-	185
105 Electric Plant Held for Future Use	16,122,723	14,162,868
106 Comp.Construction Not Classfd.-Electric	77,014,824	85,443,898
107 Construction Work in Prog. - Electric	502,465,899	590,469,700
114 Electric Plant Acquisition Adjustments	282,788,099	271,129,143
***Total Electric Plant	9,164,460,355	8,967,945,316
***Gas Plant		
101 Gas Plant in Service	2,965,807,691	2,895,976,636
105 Gas Plant Held for Future Use	4,702,851	4,702,851
106 Comp. Construction Not Classfd.- Gas	33,780,107	32,444,708
107 Construction Work in Progress - Gas	55,956,569	56,294,709
117.3 Gas Strd.in Resvr.& Pipln.-Noncurr.	8,654,564	8,648,752
***Total Gas Plant	3,068,901,783	2,998,067,656
***Common Plant		
101 Plant in Service - Common	516,334,104	426,265,112
101.1 Property Under Capital Leases	20,839,741	24,628,784
106 Comp Construction Not Classified - Common	73,796	425,354
107 Construction Work in Progress - Common	20,982,902	89,678,620
***Total Common Plant	558,230,543	540,997,871
***Accumulated Depreciation and Amortization		
108 Accumulated Provision for Depreciation	(4,187,119,898)	(4,044,226,272)
111 Accumulated Provision for Amortization	(122,940,254)	(121,273,104)
115 Accm.Prv.for Amort.of Plant Acquis.Adj.	(84,795,960)	(79,516,368)
***Less: Accumulated Depr and Amortizat	(4,394,856,113)	(4,245,015,744)
**NET UTILITY PLANT	8,396,736,568	8,261,995,099
**OTHER PROPERTY AND INVESTMENTS		
***Other Investments		
121 Nonutility Property	5,347,928	5,285,648
122 Accm.Prov.for Depr.& Amort.Non-utility P	(397,105)	(396,745)
123.1 Investment in Subsidiary Companies	36,827,234	39,921,288
124 Other Investments	55,984,813	60,607,522
***Total Other Investments	97,762,869	105,417,712
**TOTAL OTHER PROPERTY AND INVESTMENT	97,762,869	105,417,712
**CURRENT ASSETS		

**PUGET SOUND ENERGY
BALANCE SHEET
COMMISSION BASIS REPORT
As of June 30, 2013**

FERC Account and Description	Jun-13	June-13 AMA
***Cash		
131 Cash	10,425,484	15,909,021
134 Other Special Deposits	4,466,943	16,784,260
135 Working Funds	2,607,676	3,183,922
136 Temporary Cash Investments	12,000,000	30,991,759
***Total Cash	29,500,103	66,868,962
***Restricted Cash	-	-
***Total Restricted Cash	-	-
***Accounts Receivable		
141 Notes Receivable	669,647	1,037,714
142 Customer Accounts Receivable	170,325,687	188,573,772
143 Other Accounts Receivable	86,659,753	71,045,767
146 Accounts Receiv.from Assoc. Companies	6,321,839	1,809,323
171 Interest and Dividends Receivable	-	-
173 Accrued Utility Revenues	124,616,642	153,063,756
185 Temporary Facilities	106,407	96,135
191 Unrecovered Purchased Gas Costs	(14,509,264)	(33,370,644)
***Total Accounts Receivable	374,190,713	382,255,823
***Allowance for Doubtful Accounts		
144 Accm.Prov.for Uncollectble Accts-Credit	(6,299,109)	(8,030,457)
***Less: Allowance for Doubtful Accounts	(6,299,109)	(8,030,457)
***Materials and Supplies		
151 Fuel Stock	24,965,848	19,804,862
154 Plant Materials and Operating Supplies	79,110,646	79,491,082
163 Stores Expense Undistributed	5,426,574	5,096,164
164.1 Gas Stored - Current	48,862,183	52,290,329
164.2 Liquefied Natural Gas Stored	614,823	618,640
***Total Materials and Supplies	158,980,075	157,301,077
***Unrealized Gain-Derivative Instrumnts (ST)		
175 Invest in Derivative Instrumnts -Opt ST	10,026,043	12,568,145
176 Invest in Derivative Instrumnts-Gain ST	-	-
***Unrealized Gain on Derivatives (ST)	10,026,043	12,568,145
***Prepayments and Other Current Assets		
165 Prepayments	17,489,051	15,713,960
174 Misc.Current and Accrued Assets	3,252,229	7,421,018
186 Miscellaneous Deferred Debits	3,937	4,077
***Total Prepayments & Othr.Curr.Assets	20,745,217	23,139,054

Current Deferred Taxes

**PUGET SOUND ENERGY
BALANCE SHEET
COMMISSION BASIS REPORT
As of June 30, 2013**

FERC Account and Description	Jun-13	June-13 AMA
Total Current Deferred Taxes	537,941,899	553,103,210
**TOTAL CURRENT ASSETS	1,125,084,940	1,187,205,814
**LONG-TERM ASSETS		
128 Pension Assets	20,160,721	19,537,880
165 Long-Term Prepaid	4,961,100	7,326,477
175 Invest in Derivative Instrumnts -Opt LT	6,864,868	17,406,314
176 Invest in Derivative Instrumnts-Gain LT	-	-
181 Unamortized Debt Expense	32,586,319	36,313,702
182.1 Extraordinary Property Losses	124,066,684	131,151,880
182.2 Unrecovered Plant & Reg Study Costs	4,130,436	4,998,421
Subtotal WUTC AFUDC	55,529,256	55,513,060
182.3 Other Regulatory Assets	506,577,643	481,488,111
183 Prelm. Survey and Investigation Charges	-	-
184 Clearing Accounts	(491,351)	(316,443)
186 Miscellaneous Deferred Debits	242,731,385	241,486,091
187 Def.Losses from Dispos.of Utility Plant	468,440	612,217
189 Unamortized Loss on Reacquired Debt	38,954,990	33,279,686
**TOTAL LONG-TERM ASSETS	1,036,540,491	1,028,797,396
*TOTAL ASSETS	\$ 10,656,124,868	\$ 10,583,416,022
*CAPITALIZATION AND LIABILITIES		
**CURRENT LIABILITIES		
230 Asset Retirement Obligations	(1,380,483)	(1,620,434)
244 FAS 133 Opt Unrealized Loss ST	(106,281,036)	(146,123,236)
245 FAS 133 Unrealized Loss ST	(4,253,691)	(7,412,451)
231 Notes Payable	-	(66,066,667)
232 Accounts Payable	(250,726,035)	(272,845,585)
233 Notes Payable to Associated Companies	(29,597,785)	(29,781,119)
234 Accounts Payable to Asscted Companies	-	-
235 Customer Deposits	(33,309,583)	(34,724,100)
236 Taxes Accrued	(84,033,236)	(83,161,416)
237 Interest Accrued	(53,867,307)	(60,598,962)
238 Dividends Declared	-	-
241 Tax Collections Payable	(2,311,040)	(2,385,131)
242 Misc. Current and Accrued Liabilities	(23,717,012)	(21,942,361)
243 Obligations Under Cap.Leases - Current	(7,578,088)	(7,578,088)
**TOTAL CURRENT LIABILITIES	(597,055,295)	(734,239,550)
**DEFERRED TAXES		
***Reg. Liability for Def.Income Tax		
253 Other Deferred Credits	-	-
283 Accum.Deferred Income Taxes - Other	(130,939,988)	(101,697,625)

**PUGET SOUND ENERGY
BALANCE SHEET
COMMISSION BASIS REPORT
As of June 30, 2013**

FERC Account and Description	Jun-13	June-13 AMA
***Total Reg.Liab.for Def.Income Tax	(130,939,988)	(101,697,625)
***Deferred Income Tax		
255 Accum.Deferred Investment Tax Credits	(1,750)	(6,362)
282 Accum. Def. Income Taxes - Other Prop.	(1,502,699,553)	(1,433,434,268)
283 Accum.Deferred Income Taxes - Other	(223,573,410)	(231,858,911)
***Total Deferred Income Tax	(1,726,274,712)	(1,665,299,541)
**TOTAL DEFERRED TAXES	(1,857,214,701)	(1,766,997,166)
**OTHER DEFERRED CREDITS		
Subtotal 227 Oblig Under Cap Lease - Noncurr	(13,261,653)	(17,050,697)
Total Unrealized Loss on Derivatives -LT	(50,190,258)	(59,957,517)
228.2 Accum. Prov.for Injuries and Damages	(1,020,000)	(1,079,583)
228.3 Pension and Post Retirement Liabilities	(140,460,305)	(139,424,401)
228.4 Accum. Misc.Operating Provisions	(245,151,094)	(169,658,751)
229 Accum Provision for Rate Refunds	-	(937,876)
230 Asset Retirement Obligations (FAS 143)	(44,755,201)	(40,872,528)
252 Customer Advances for Construction	(72,855,282)	(78,063,256)
253 Other Deferred Credits	(308,305,740)	(243,027,234)
254 Other Regulatory Liabilities	(120,571,535)	(125,495,518)
256 Def. Gains from Dispos.of Utility Plt	(1,522,206)	(1,864,023)
257 Unamortized Gain on Reacquired Debt	-	-
**TOTAL OTHER DEFERRED CREDITS	(998,093,273)	(877,431,383)
**CAPITALIZATION		
***SHAREHOLDER'S EQUITY		
****Common Equity		
201 Common Stock Issued	(859,038)	(859,038)
207 Premium on Capital Stock	(478,145,250)	(478,145,250)
210 Gain on Resale/Cancel.of Reacq.Cap.Stk	(2,775,196,691)	(2,775,196,691)
214 Capital Stock Expense	7,133,879	7,133,879
215 Appropriated Retained Earnings	(10,750,477)	(10,354,233)
216 Unappropriated Retained Earnings	(347,044,466)	(246,551,959)
216.1 Unappr.Undistrib.Subsidiary Earnings	7,670,210	4,576,156
219 Other Comprehensive Income	179,964,141	179,780,935
433 Balance Transferred from Income	(206,600,746)	(224,569,314)
438 Dividends Declared - Common Stock	188,064,335	120,923,170
439 Adjustments to Retained Earnings	5,848,610	5,848,610
****Total Common Equity	(3,429,915,493)	(3,417,413,734)
***TOTAL SHAREHOLDER'S EQUITY	(3,429,915,493)	(3,417,413,734)
***REDEEMABLE SECURITIES AND LONG-TERM DEBT		
****Preferred Stock - Manditorily Redeemable	-	-

**PUGET SOUND ENERGY
BALANCE SHEET
COMMISSION BASIS REPORT
As of June 30, 2013**

FERC Account and Description	Jun-13	June-13 AMA
****Total Preferred Stock - Mand Redeem	-	-
****Corporation Obligated, Mand Redeemable Preferred Stock Subscribed	-	-
****Corporation Obligated, Mand Redeem	-	-
****Long-term Debt		
221 Bonds	(250,000,000)	(250,000,000)
221 Junior Subordinated Debt	(3,523,860,000)	(3,537,348,333)
226 Unamort. Disc. on Long-term Debt-Debit	13,893	14,144
Long-term Debt	(3,773,846,107)	(3,787,334,189)
****Long-term Debt	(3,773,846,107)	(3,787,334,189)
***REDEEMABLE SECURITIES AND LTD	(3,773,846,107)	(3,787,334,189)
**TOTAL CAPITALIZATION	(7,203,761,600)	(7,204,747,924)
*TOTAL CAPITALIZATION AND LIABILITIES	\$ (10,656,124,868)	\$ (10,583,416,022)

Puget Sound Energy
Commission Basis Report
Electric Rate Base
June 30, 2013

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				Electric	4-Factor
				Gas	33.23%
				AMA	
1	Account	Description		6/30/2013	
3		Rate Base			
4	101 / 102 / 230XXX1	Electric Plant in Service	\$	7,969,008,176	
5	101 / 253XXX3	Common Plant-Allocation to Electric		280,219,802	
6	114XXX1	Electric Plant Aquisition Adjustment		271,129,143	
6a	18230001	Tenaska		422,132	
6b	18230171	Cabot		-	
6c	1822XXX1	White River Deferred Plant Costs		34,245,029	
6d	1823XXX1	White River Deferred Relicensing & CWIP		(4,592,538)	
6e	14300061 & 25400021	Net Regulatory Liability - Canwest		3,500,000	
6f	18230231/ 18230371	Hopkins Ridge BPA Transmission		4,794,584	
6g	25300831	Hopkins II Wake Effect Settlement		-	
6h	18230381/18230391	Goldendale Deferral -UE-070533		-	
6i	18230351-71	Mint Farm Deferral		35,175,647	
6j	1340xxx	BPA Deposits		722,309	
6k	18606XX	WHE Deferred Costs-UE-090704		-	
6l	1860xxx	Prepaid Major Maint Sumas/Gold./Freddy		12,593	
6m	18230351	Chelan PUD Contract Initiation		151,991,903	
6n	18220091	Upper Baker - Unrecovered Plant & Reg. Study Cos		965,072	
6o	18232301 & 311 & 331	LSR Deposit Carry Charge & Deferral UE-100882		131,717,790	
7	18230041	Colstrip Common FERC Adj - Reg Asset		21,589,277	
8	18230051	Accum Amortization Colstrip-Common FERC		(14,988,595)	
9	18230061	Colstrip Def Depr FERC Adj - Reg		1,594,057	
10	18230071	BPA Power Exch Invstmt - Reg Asset		113,632,921	
11	18230081	BPA Power Exch Inv Amortization - Reg Asset		(97,763,223)	
12	18230031	Electric - Def AFUDC - Regulatory Asset		55,021,538	
13	1861051	Capitalized OH		-	
14	10500001	Electric - Plant Held for Future Use		14,162,868	
15	10500003	Common Plant Held for Fut Use-Alloc to Electric		-	
16	10605001	Electric - Const Completed Non Classified		85,443,898	
16a	10600003	Common - Const Completed Non Classified		284,009	
17	108XXX1	Elec-Accum Depreciation		(2,917,182,951)	
18	108XXX3	Common Accum Depr-Allocation to Electric		(62,229,565)	
19	111XXX1	Elec-Accum Amortization		(17,155,417)	
20	11100003	Common Accum Amort-Allocation to Electric		(66,826,028)	
21	115XXX1	Accum Amort Acq Adj - Electric		(79,516,368)	
22	18230221	Accum Unamort Consvr Costs		-	
23	19000041	CIAC after 10/8/76 - Accum Def Income Tax		-	
24	19000051	CIAC - 1986 Changes - Accum Def Income Tax		-	
25	19000061	CIAC - 7/1/87 - Accum Def Income Tax		-	
26	19000093	Vacation Pay - Accum Def Inc Taxes		-	
26a	19000121	Cabot Gas Contract - Accum Def Inc Taxe		-	
26b	19000151	DFIT - Westcoast Capacity Assignment - Electric		800,681	
26c	19000711	DFIT- BNP Electric		1,097,653	
27	19000191	RB-Consrv Pre91 Tax Settlmt - Accum Def Inc Tax		-	
27.1	19000701	DFIT SSCM INT - ELEC		-	
28	235XXX1	Customer Deposits - Electric		(18,978,865)	
28a	23500003.000000	Customer Deposits - Common		(6,010,558)	
29	25400081	Residential Exchange		-	
29.1	25400191& 25400201	Westcoast Pipeline Capacity Regulatory Liabilities		(5,423,810)	
30	252XXX1	Cust Advances for Construction		(47,130,831)	
31	28200101	Major Projects - Property Tax Expense		-	
32	28200111	Def Inc Tax - Pre 1981 Additions		-	
33	28200121, 161/28300341	Def Inc Tax - Post 1980 Additions		(1,000,692,213)	
34	28200131	Colstrip 3 & 4 Deferred Inc Tax		-	
35	28200141	Excess Def Taxes - Centralia Sale		-	
35-1	28200151	Def FIT Indirect Cost Adj - Electric		-	
35a	283XXXXX	Electric Portion of Common Deferred Taxes		(19,893,695)	
35a2	19000433	NOL Carryforward		103,625,470	
36	28300161	Def Inc Tax - Energy Conservation & FAS 133		-	
37	28300261	Def FIT Bond Redemption Costs		-	
37a	28300451	Accum Def Inc Tax - Tenaska Purchase		(147,746)	
37b	28300461	Accum Def Inc Tax - Cabot Gas Contract		-	

Puget Sound Energy
Commission Basis Report
Electric Rate Base
June 30, 2013

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			4-Factor
			Electric 66.77%
			Gas 33.23%
			AMA
			6/30/2013
1	Account	Description	
37c	28300011	Def FIT - White River Water Right	(10,382,002)
37d	19000451	Deferred FIT - Canwest Gas Supply - Ele	(1,678,104)
37e	28300431	Deferred Taxes WNP#3	(5,098,724)
37f	19000441	Deferred FIT FAS 143 Whitehorn 2 &3	3,059,867
37g	19000553	Common DFIT Summit Purchase Opt Buyout - Elec	317,288
37h	19000561	Def FIT - Wind Loss Settlement Agreemen	-
37i	28300541 \ 28300551	DFIT Goldendale Deferral -UE-070533	-
37j	28300601\28300611\2830066	DFIT Mint Fam Costs-UE-090704	(12,311,479)
37k	28300631\28300641\2830067	DFIT Wild Horse Costs-UE-090704	1
37l	28300561	DFIT - Interest Chelan PUD Reg Asset	(17,389,056)
37m	28300081 & 28300721	DFIT BPA Prepayment & LSR	(10,608,204)
38	124001X1	Conservation Rate Base	-
39	18230181	1995 Conservation Trust Rate Base	-
40			
41	Working Capital- Rate Base		199,887,835
42	Rate Base		\$ 5,068,421,568
43			
44			
45			
46	Gross Utility Plant in Service		\$ 8,620,247,896
47	Less Accum Dep and Amort		(3,142,910,330)
48	Deferred Debits and Credits		432,616,687
49	Deferred Taxes		(969,300,266)
50	Allowance for Working Capital		199,887,835
51	Customer Deposits/Advances		(72,120,254)
52	Total Rate Base		\$ 5,068,421,568

4-Factor
Electric 66.77%
Gas 33.34%

Line No.	Description	AMA 6/30/2013
1	Average Invested Capital	
2	Common Stock	\$ 859,038
3	Preferred Stock	-
4	Additional Paid in Capital	3,245,716,487
5	Unamortized Debt Expense	(46,503,759)
6	Unappropriated Retained Earnings	406,098,286
7	Notes Payable - Misc	-
8	Long Term Debt	3,787,334,189
9	Short Term Debt	95,847,785
10	Accumulated Deferred ITC	6,362
11	Treasury Grants	131,112,307
12	Deferred Debits-Other	(10,334)
13	Unamortized Gain/Loss on Debt	(33,279,686)
14	Total Average Invested Capital	7,587,180,675
15		
16	Average Operating Investments - Electric	
17		
18	Plant in Service (includes acquisition adj)	8,325,581,217
19	Electric Future Use Property	14,162,868
20	Customer Advances for Construction	(46,873,564)
21	Customer Deposits	(24,989,423)
22	Deferred Taxes	(874,622,525)
23	Deferred Debits/Credits - Other	248,612,212
24	Less: Accumulated Depreciation	(3,013,854,737)
25	Conservation Investment	-
26	Common Plant-Allocation to Electric	280,503,811
27	Common Accum Depr-Allocation to Electric	(129,055,593)
28	Common Deferred Taxes-Allocation to Electric	(26,902,179)
29	NOL Carryforward	103,625,470
30	Total Average Operating Investment - Electric	4,856,187,557
31		
32	Average Operating Investments - Gas	
33		
34	Gas Utility Plant in Service	2,928,655,206
35	Deferred Items - Other	10,417,018
36	Gas Stored Underground, Non-Current	8,648,752
37	Gas Accumulated Depreciation	(1,037,877,208)
38	Gas Customer Advances for Construction	(31,189,692)
39	Gas Customer Deposits	(9,733,428)
40	DFIT 17	(396,485,433)
41	PGA	(33,370,644)
42	Common Plant-Allocation to Gas	139,600,744
43	Common Accumulated Depreciation-Allocation to Gas	(64,228,207)
44	Common Deferred Tax	(13,388,639)
45	NOL Carryforward	34,924,057
46	Total Average Operating Investment - Gas	1,535,972,526
47		
48	Total Electric & Gas Operating Investment	6,392,160,083
49		
50	Construction Work in Progress	
51		
52	Elec Construction Work in Process	650,348,115
53	Gas Construction Work in Process	86,094,914
54	Other Work in Process	3,195,412
55	Electric Preliminary Surveys	-

4-Factor
 Electric 66.77%
 Gas 33.34%

Line No.	Description	AMA 6/30/2013
56	Total Construction Work in Progress	739,638,441
57		
58	Nonoperating	
59		
60	Non-Utility Property	4,888,902
61	Investment in Associated Companies	41,730,611
62	Other Investments & FAS 133	(61,787,293)
63	Deferred Items-Other	216,908,204
64	Deferred Federal Income Tax	(18,415,356)
65	Investment Tracking Funds	1,271,529
66	Environmental Receivables	-
67	Current Accounts - Gas Allocation only	-
68	Merchandising Inventory - Gas Only	73,532
69	Total Non Operating Investment	184,670,129
70		
71	Total CWIP & Nonoperating Investment	924,308,570
72		
73	Total Average Investments	7,316,468,653
74	Rounding	
75	Total Investor Supplied Capital	\$ 270,712,022
Allocation of Working Capital		
Electric Working Capital		
	Total Investment	\$ 7,316,468,653
	Less: Electric CWIP	\$ (650,348,115)
	Less: Gas	\$ (86,094,914)
	Interest Bearing Regulatory Assets	
	Other Work in Progress	(3,195,412)
	Preliminary Surveys	-
	Total	6,576,830,212
	Electric Working Capital Ratio	4.1161%
	Electric Working Capital	\$ 199,887,835
Gas Working Capital		
	Total Investment	7,316,468,653
	Less: Electric CWIP	(650,348,115)
	Less: Gas CWIP	(86,094,914)
	Interest Bearing Regulatory Assets	
	Other Work in Progress	(3,195,412)
	Preliminary Surveys	-
	Total	6,576,830,212
	Gas Working Capital Ratio	4.1161%
	Gas Working Capital	\$ 63,222,892
	Non Operating Working Capital	\$ 7,601,295

PUGET SOUND ENERGY-ELECTRIC & GAS
FOR THE TWELVE MONTHS ENDED JUNE 30, 2013
ALLOCATION METHODS

Method	Description		Electric	Gas	Total
1	* <u>12 Month Average Number of Customers</u>	6/30/2013	1,088,678	767,875	1,856,553
	Percent		58.64%	41.36%	100.00%
2	* <u>Joint Meter Reading Customers</u>	6/30/2013	724,042	430,896	1,154,938
	Percent		62.69%	37.31%	100.00%
3	* <u>Non-Production Plant</u>				
	Distribution	6/30/2013	3,231,023,707	2,816,514,420	\$ 6,047,538,127
	Transmission	6/30/2013	1,153,130,146	-	1,153,130,146
	Direct General Plant	6/30/2013	184,272,411	35,519,580	219,791,991
	Total		\$ 4,568,426,264	\$ 2,852,034,000	\$ 7,420,460,264
	Percent		61.57%	38.43%	100.00%
4	* <u>4-Factor Allocator</u>				
	Number of Customers	6/30/2013	1,088,678	767,875	1,856,553
	Percent		58.64%	41.36%	100.00%
	Labor - Direct Charge to O&M	6/30/2013	52,152,106	25,292,256	\$ 77,444,362
	Percent		67.34%	32.66%	100.00%
	T&D O&M Expense (Less Labor)	6/30/2013	58,617,264	27,590,889	\$ 86,208,153
	Percent		68.00%	32.00%	100.00%
	Net Classified Plant (Excluding General (Common) Plant)	6/30/2013	5,034,669,808	1,853,630,439	6,888,300,246
	Percent		73.09%	26.91%	100.00%
	Total Percentages		267.07%	132.93%	400.00%
	Percent		66.77%	33.23%	100.00%
5	* <u>Employee Benefits</u>				
	Direct Labor Accts 500-935	6/30/2013	51,866,897	25,471,795	77,338,691
	Total		\$ 51,866,897	\$ 25,471,795	\$ 77,338,691
	Percent		67.06%	32.94%	100.00%

**PUGET SOUND ENERGY-ELECTRIC
RESULTS OF OPERATIONS
FOR THE TWELVE MONTHS ENDED JUNE 30, 2013
COMMISSION BASIS REPORT**

LINE NO.	ACTUAL RESULTS OF OPERATIONS	TOTAL ADJUSTMENTS	RESTATE RESULTS OF OPERATIONS
1	<u>OPERATING REVENUES:</u>		
2	\$ 2,085,182,116	\$ (54,592,654)	\$ 2,030,589,462
3	350,112	1,530	351,642
4	111,942,378	-	111,942,378
5	36,689,478	(6,853,054)	29,836,425
6	2,234,164,084	(61,444,178)	2,172,719,907
7			
8	<u>OPERATING REVENUE DEDUCTIONS:</u>		
9			
10	<u>POWER COSTS:</u>		
11	\$ 214,980,693	\$ (5,292,139)	\$ 209,688,554
12	542,060,030	27,352,606	569,412,636
13	89,924,307	-	89,924,307
14	(72,432,460)	72,432,460	-
15	774,532,570	94,492,927	869,025,497
16			
17	\$ 116,100,683	\$ -	\$ 116,100,683
18	19,536,242	-	19,536,242
19	68,301,453	-	68,301,453
20	51,810,560	(2,356,564)	49,453,996
21	16,983,581	(14,785,806)	2,197,775
22	84,692,728	(84,692,728)	-
23	105,032,391	(2,782,028)	102,250,363
24	243,575,726	(187,935)	243,387,790
25	37,940,916	-	37,940,916
26	17,213,366	-	17,213,366
27	9,640,860	(2,033,860)	7,607,001
28	(114,770,020)	114,770,020	-
29	197,513,274	(69,888,020)	127,625,253
30	4,271,535	(85,176,176)	(80,904,641)
31	185,570,764	23,789,677	209,360,441
32	\$ 1,817,946,630	\$ (28,850,493)	\$ 1,789,096,137
33			
34	\$ 416,217,454	\$ (32,593,684)	\$ 383,623,770
35			
36	\$ 5,068,421,568	\$ (2,582,325)	\$ 5,065,839,244
37			
38	8.21%		7.57%
39			
40	<u>RATE BASE:</u>		
41	\$ 8,620,247,896	\$ (4,530,703)	\$ 8,615,717,193
42	(3,142,910,330)	966,899	(3,141,943,431)
43	432,616,687	-	432,616,687
44	(969,300,266)	981,479	(968,318,786)
45	199,887,835	-	199,887,835
46	(72,120,254)	-	(72,120,254)
47	\$ 5,068,421,568	\$ (2,582,325)	\$ 5,065,839,244

PUGET SOUND ENERGY-ELECTRIC
STATEMENT OF OPERATING INCOME AND ADJUSTMENTS
FOR THE TWELVE MONTHS ENDED JUNE 30, 2013
COMMISSION BASIS REPORT

LINE NO.	INCENTIVE PAY	EXCISE TAX & FILING FEE	TAX & INSURANCE	D&O	MONTANA TAX	INTEREST ON CUST DEPOSITS	ASC 815	PENSION PLAN	INJURIES & DAMAGES	PROP TAX TRACKER	WILD HORSE SOLAR	TOTAL ADJUSTMENTS
	3.10	3.11	3.12	3.13	3.14	3.15	3.16	3.17	3.18	3.19		
1	OPERATING REVENUES											
2	SALES TO CUSTOMERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (54,592,654)
3	SALES FROM RESALE-FIRM											1,530
4	SALES TO OTHER UTILITIES											-
5	OTHER OPERATING REVENUES											(6,853,054)
6	TOTAL OPERATING REVENUES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(61,444,178)
7												
8	OPERATING REVENUE DEDUCTIONS:											
9												
10	POWER COSTS:											
11	FUEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,292,139)
12	PURCHASED AND INTERCHANGED											27,352,606
13	WHEELING											-
14	RESIDENTIAL EXCHANGE											72,432,460
15	TOTAL PRODUCTION EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	94,492,927
16												
17	OTHER POWER SUPPLY EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	TRANSMISSION EXPENSE											-
19	DISTRIBUTION EXPENSE											-
20	CUSTOMER ACCTS EXPENSES					29,267						(2,356,564)
21	CUSTOMER SERVICE EXPENSES											(14,785,806)
22	CONSERVATION AMORTIZATION											(84,692,728)
23	ADMIN & GENERAL EXPENSE	(2,009,508)	16,978	2,537			(1,178,692)	116,186				(2,782,028)
24	DEPRECIATION											(187,935)
25	AMORTIZATION											-
26	AMORTIZ OF PROPERTY GAIN/LOSS											-
27	OTHER OPERATING EXPENSES											(2,033,860)
28	ASC 815					114,770,020						114,770,020
29	TAXES OTHER THAN F.I.T.	(162,846)	12,739	435,984					7,460,561			(69,888,020)
30	FEDERAL INCOME TAXES	760,324	(10,401)	(152,594)					(2,611,196)			(85,176,176)
31	DEFERRED INCOME TAXES					(40,169,507)	412,542	(40,665)			65,777	23,789,677
32	TOTAL OPERATING REV. DEDUCT.	\$ (1,412,030)	\$ 19,316	\$ 1,649	\$ 283,389	\$ 29,267	\$ (766,150)	\$ 75,521	\$ 4,849,365	\$ (122,158)	\$ (28,850,493)	
33												
34	NET OPERATING INCOME	\$ 1,412,030	\$ (19,316)	\$ (1,649)	\$ (283,389)	\$ (29,267)	\$ (74,600,513)	\$ 766,150	\$ (4,849,365)	\$ 122,158	\$ (32,593,684)	
35												
36	RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,582,325)	\$ (2,582,325)
37												
38	RATE OF RETURN											
39												
40	RATE BASE:											
41	GROSS UTILITY PLANT IN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,530,703)	\$ (4,530,703)
42	ACCUMULATED DEPRECIATION										966,899	966,899
43	DEFERRED DEBITS											-
44	DEFERRED TAXES										981,479	981,479
45	ALLOWANCE FOR WORKING CAPITAL											-
46	OTHER											-
47	TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,582,325)	\$ (2,582,325)

PUGET SOUND ENERGY-ELECTRIC
TEMPERATURE NORMALIZATION
FOR THE TWELVE MONTHS ENDED JUNE 30, 2013
COMMISSION BASIS REPORT

LINE**NO. DESCRIPTION**

<u>TEMPERATURE NORMALIZATION ADJUSTMENT:</u>					
		ACTUAL	TEMP ADJ	KWH	ADJ FOR LOSSES
		<u>GPI KWH</u>	<u>GPI KWH</u>	<u>CHANGE</u>	<u>6.90%</u>
1					
2					
3					
4	Jul-12	1,646,308,903	1,663,004,948	16,696,045	15,544,018
5	Aug-12	1,724,310,431	1,706,781,713	(17,528,718)	(16,319,236)
6	Sep-12	1,609,202,527	1,608,502,809	(699,718)	(651,437)
7	Oct-12	1,826,022,754	1,849,927,084	23,904,330	22,254,932
8	Nov-12	2,008,622,176	2,041,835,201	33,213,025	30,921,326
9	Dec-12	2,326,727,775	2,357,120,929	30,393,154	28,296,026
10	Jan-13	2,451,374,843	2,368,304,222	(83,070,621)	(77,338,748)
11	Feb-13	1,984,558,554	2,025,140,552	40,581,998	37,781,840
12	Mar-13	2,028,116,018	2,056,488,776	28,372,758	26,415,038
13	Apr-13	1,797,179,708	1,810,170,259	12,990,551	12,094,203
14	May-13	1,660,975,951	1,687,245,126	26,269,175	24,456,602
15	Jun-13	1,575,973,400	1,561,493,731	(14,479,669)	(13,480,572)
16		22,639,373,040	22,736,015,351	96,642,311	89,973,992
17					
18	REVENUE ADJUST Schedule 7			88,394,278	\$ 9,404,709
19	Schedule 24			2,854,886	266,752
20	Schedule 25			(921,098)	(60,529)
21	Schedule 26			(1,853,206)	(117,942)
22	Schedule 29			(19,732)	(1,080)
23	Schedule 31			(107,623)	(6,622)
24	Schedule 43			1,802,924	104,363
25	Schedule 40			(219,952)	(12,246)
26	Firm Resale			43,514	1,530
27	INCREASE (DECREASE) SALES TO CUSTOMERS			89,973,991	\$ 9,578,935
28				0	\$ 9,578,935
29	UNCOLLECTIBLES @			0.0054800	\$ 52,493
30	ANNUAL FILING FEE @			0.0020000	19,158
31	INCREASE (DECREASE) EXPENSE				71,651
32					
33	STATE UTILITY TAX @			0.0385220	\$ 369,000
34	INCREASE (DECREASE) TAXES OTHER				369,000
35					
36	INCREASE (DECREASE) OPERATING INCOME				9,138,284
37					
38	INCREASE (DECREASE) FIT @			35%	3,198,399
39	INCREASE (DECREASE) NOI				\$ 5,939,885

PUGET SOUND ENERGY-ELECTRIC
REVENUE & EXPENSE RESTATING
FOR THE TWELVE MONTHS ENDED JUNE 30, 2013
COMMISSION BASIS REPORT

LINE

NO.	DESCRIPTION	AMOUNT	ADJUSTMENT
1	SALES TO CUSTOMERS:		
2	REMOVE MERGER RATE CREDIT SCH 132	\$ 5,983,067	
3	REMOVE SCHEDULE 95A TREASURY GRANTS	<u>31,353,994</u>	
4			
5	INCREASE (DECREASE) SALES TO CUSTOMERS	<u>37,337,061</u>	
6			
7	INCREASE (DECREASE) REVENUES		\$ 37,337,061
8			
9	UNCOLLECTIBLES @	0.0054800 \$ 204,607	
10	ANNUAL FILING FEE @	0.0020000 <u>74,674</u>	
11	INCREASE (DECREASE) EXPENSE		279,281
12			
13	STATE UTILITY TAX @	0.0385220 \$ <u>1,438,298</u>	
14	INCREASE (DECREASE) TAXES OTHER		1,438,298
15			
16			
17			
18	OTHER OPERATING EXPENSES:		
19	REMOVE SCHEDULE 95A TREASURY GRANTS		
20	AMORTIZATION OF INTEREST AND GRANTS	23,941,938	
21	REMOVE ACCRUAL FOR FUTURE PTC LIABILITY		
22	(ACTUAL PTC'S REMOVED IN FIT ADJUSTMENT NO. 3.06)	<u>(33,154,242)</u>	
23	INCREASE (DECREASE) OPERATING EXPENSES		<u>(9,212,304)</u>
24			
25	INCREASE (DECREASE) OPERATING INCOME BEFORE FIT		44,831,786
26			
27	INCREASE (DECREASE) FIT @	35%	<u>15,691,125</u>
28			
29	INCREASE (DECREASE) NOI		<u>\$ 29,140,661</u>

PUGET SOUND ENERGY-ELECTRIC
POWER COSTS
FOR THE TWELVE MONTHS ENDED JUNE 30, 2013
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	ACTUAL	RESTATED	INCREASE (DECREASE)
1	PRODUCTION EXPENSES:			
2	FUEL	\$ 214,980,693	\$ 209,688,554	\$ (5,292,139)
3	PURCHASED AND INTERCHANGED	542,060,030	571,154,278	29,094,248
4	WHEELING	89,924,307	89,924,307	-
5	SALES TO OTHER UTILITIES	(111,942,378)	(111,942,378)	-
6	PURCHASES/SALES OF NON-CORE GAS	18,552,737	18,552,737	-
7	SUBTOTAL - POWER COSTS TO BE ADJUSTED	\$ 753,575,390	\$ 777,377,499	\$ 23,802,109
8				
9	LESS: SALES FOR RESALE	111,942,378		
10	SCH. 94 - RES./FARM CREDIT	(72,432,460)		
11	TOTAL	\$ 793,085,308		
12	PURCHASES/SALES OF NON-CORE GAS	(18,552,737)		
13	PRODUCTION EXPENSES ON INCOME STATEMENT	\$ 774,532,570		
14	INCREASE(DECREASE) INCOME	-		\$ (23,802,109)
15				
16	INCREASE(DECREASE) FIT @	35%		(8,330,738)
17	INCREASE(DECREASE) NOI			<u>\$ (15,471,371)</u>
18				
19				

PUGET SOUND ENERGY-ELECTRIC
REGULATORY CREDITS
FOR THE TWELVE MONTHS ENDED JUNE 30, 2013
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	ACTUAL	RESTATED	ADJUSTMENT
1	<u>FERNDALE</u>			
2	FERNDALE FIXED COST DEFERRALS	(5,173,414)	-	\$ 5,173,414
3	TOTAL FERNDALE EXPENSE	(5,173,414)	-	5,173,414
4				
5	<u>SNOQUALMIE</u>			
6	SNOQUALMIE FIXED COST DEFERRALS	(1,101,979)	-	\$ 1,101,979
7	TOTAL SNOQUALMIE EXPENSE	(1,101,979)	-	\$ 1,101,979
8				
9	INCREASE(DECREASE) OPERATING EXPENSES			6,275,393
10				
11	INCREASE(DECREASE) OPERATING EXPENSE			(6,275,393)
12	INCREASE(DECREASE) FIT @	35%		(2,196,388)
13	INCREASE(DECREASE) NOI			(4,079,005)

PUGET SOUND ENERGY-ELECTRIC
FEDERAL INCOME TAX
FOR THE TWELVE MONTHS ENDED JUNE 30, 2013
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	AMOUNT
1	TAXABLE INCOME	\$ (90,881,532)
2		
3	FEDERAL INCOME TAX @ 35%	\$ (31,808,536)
4	DEFERRED FIT - DEBIT	249,529,948
5	DEFERRED FIT - CREDIT	-
6	DEFERRED FIT - INV TAX CREDIT, NET OF AMORT.	-
7	TOTAL RESTATED FIT	<u>\$ 217,721,412</u>
8		
9	FIT PER BOOKS:	
10	CURRENTLY PAYABLE	4,271,535
11	DEFERRED FIT - DEBIT	\$630,647,720
12	DEFERRED FIT - CREDIT	(\$445,076,956)
13	DEFERRED FIT - INV TAX CREDIT, NET OF AMORT.	-
14	TOTAL CHARGED TO EXPENSE	<u>\$ 189,842,299</u>
15		
16	INCREASE(DECREASE) FIT (LINE 3 - LINE 10)	(36,080,071)
17	INCREASE(DECREASE) DEFERRED FIT (LINES 4 + 5 + 6 - 11 - 12 - 13)	63,959,184
18	INCREASE(DECREASE) NOI	<u><u>\$ (27,879,113)</u></u>

PAGE 3.06

PUGET SOUND ENERGY-ELECTRIC
TAX BENEFIT OF RESTATED INTEREST
FOR THE TWELVE MONTHS ENDED JUNE 30, 2013
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	AMOUNT
1	RATE BASE	\$5,065,839,244
2		
3	WEIGHTED COST OF DEBT	3.18%
4	RESTATED INTEREST	<u>\$ 161,093,688</u>
5		
6		
7		
8		
9	INCREASE (DECREASE) INCOME	<u><u>\$ (161,093,688)</u></u>
10		
11	INCREASE (DECREASE) FIT @	35% \$ (56,382,791)
12		
13	INCREASE (DECREASE) NOI	<u><u>\$ 56,382,791</u></u>

PUGET SOUND ENERGY-ELECTRIC
PASS-THROUGH REVENUE & EXPENSE
FOR THE TWELVE MONTHS ENDED JUNE 30, 2013
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	AMOUNT	ADJUSTMENT
1	<u>REMOVE REVENUES ASSOCIATED WITH RIDERS:</u>		
2	REMOVE CONSERVATION RIDER - SCHEDULE 120		\$ 88,683,726
3	REMOVE MUNICIPAL TAXES - SCHEDULE 81		79,393,961
4	REMOVE LOW INCOME RIDER - SCHEDULE 129		14,126,505
5	REMOVE RESIDENTIAL EXCHANGE - SCH 194		(75,782,977)
6	GREEN POWER - SCH 135/136 (TAGS ELIM IN PAGE 4.03)		3,960,060
7	GREEN POWER - SCH 135/136 ELIMINATE UNDER EXPENSED		(718,695)
8	REMOVE REC PROCEEDS - SCH 137		(8,874,155)
9	REMOVE EXPENSES ASSOCIATED WITH SCH 137 REC PROCEEDS		<u>7,571,748</u>
10			
11	TOTAL (INCREASE) DECREASE REVENUES		\$ 108,360,174
12			
13	<u>DECREASE REVENUE SENSITIVE ITEMS FOR DECREASE IN REVENUES:</u>		
14	BAD DEBTS	0.0054800	(552,321)
15	ANNUAL FILING FEE	0.0020000	(201,577)
16	STATE UTILITY TAX	0.0385220	(3,882,572)
17	TOTAL		<u>(4,636,469)</u>
18			
19	<u>REMOVE EXPENSES ASSOCIATED WITH RIDERS</u>		
20	REMOVE CONSERVATION AMORTIZATON - SCHEDULE 120		\$ (84,692,728)
21	REMOVE MUNICIPAL TAXES - SCHEDULE 81		(75,543,018)
22	REMOVE LOW INCOME AMORTIZATION - SCHEDULE 129		(13,492,251)
23	REMOVE RESIDENTIAL EXCHANGE - SCH 194		72,432,460
24	REMOVE AMORT ON INTEREST ON REC PROCEEDS		903,052
25	GREEN POWER - SCH 135/136 TAGS		(1,741,642)
26	GREEN POWER - SCH 135/136 ADMIN		(1,293,555)
27	GREEN POWER - SCH 135/136 BENEFITS PORTION OF ADMIN		(58,778)
28	GREEN POWER - SCH 135/136 TAXES PORTION OF ADMIN		<u>(16,167)</u>
29	TOTAL INCREASE (DECREASE) EXPENSE		<u>\$ (103,502,627)</u>
30	INCREASE (DECREASE) OPERATING INCOME BEFORE FIT		\$ (221,078)
31	INCREASE (DECREASE) FIT		<u>(77,377)</u>
32	INCREASE (DECREASE) NOI		<u><u>\$ (143,701)</u></u>

PUGET SOUND ENERGY-ELECTRIC
RATE CASE EXPENSES
FOR THE TWELVE MONTHS ENDED JUNE 30, 2013
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	AMOUNT	
1	EXPENSES TO BE NORMALIZED		
2			
3			
4	2011 AND 2009 GRC EXPENSES TO BE NORMALIZED	\$ 1,040,000	
5			
6	ANNUAL NORMALIZATION (LINE 4 ÷ 2 YEARS)	520,000	
7	LESS TEST YEAR EXPENSE	-	
8	INCREASE (DECREASE) EXPENSE	\$ 520,000	\$ 520,000
9			
10	2005 AND 2007 PCORC EXPENSES TO BE NORMALIZED	\$ 329,000	
11			
12	ANNUAL NORMALIZATION (LINE 10 ÷ 4 YEARS)	82,250	
13	LESS TEST YEAR EXPENSE	165,256	
14	INCREASE (DECREASE) EXPENSE	\$ (83,006)	\$ (83,006)
15			
16			
17	TOTAL INCREASE (DECREASE) EXPENSE		\$ 436,994
18			
19	INCREASE(DECREASE) FIT @	35%	(152,948)
20	INCREASE(DECREASE) NOI		\$ (284,046)

PUGET SOUND ENERGY-ELECTRIC
BAD DEBTS
FOR THE TWELVE MONTHS ENDED JUNE 30, 2013
COMMISSION BASIS REPORT

LINE NO.	YEAR	NET WRITEOFF'S	GROSS REVENUES	SALES FOR RESALE OTHER	OTHER OPERATING REVENUE	SALES FOR RESALE FIRM	NET REVENUES	PERCENT WRITEOFFS TO REVENUE
		December	February	February	February	February	February	
1	12 ME 6/30/2010	\$ 11,723,957	\$ 2,063,613,800	\$ 81,845,099	\$ (13,052,326)	\$ 355,271	\$ 1,994,465,756	0.5878%
2	12 ME 6/30/2011	\$ 10,795,681	\$ 2,195,900,041	\$ 58,504,973	\$ 42,174,024	\$ 355,253	\$ 2,094,865,791	0.5153%
3	12 ME 6/30/2012	\$ 11,515,730	\$ 2,252,228,204	\$ 46,263,193	\$ 76,933,064	\$ 369,825	\$ 2,128,662,122	0.5410%
4								
5	3-YR AVERAGE OF NET WRITE OFF RATE							0.5480%
6								
7	REPORTING PERIOD REVENUES		2,234,164,084	111,942,378	36,689,478	350,112	\$ 2,085,182,116	
8								
9	RESTATED BAD DEBT RATE						<u>0.5480%</u>	
10	RESTATED BAD DEBTS						\$ 11,426,798	
11								
12	UNCOLLECTIBLES CHARGED TO EXPENSE IN TEST YEAR						<u>13,517,409</u>	
13	INCREASE (DECREASE) EXPENSE							\$ (2,090,611)
14								
15	INCREASE (DECREASE) NOI							\$ 2,090,611
16	INCREASE (DECREASE) FIT						35%	<u>731,714</u>
17	INCREASE (DECREASE) NOI							<u><u>\$ 1,358,897</u></u>

**PUGET SOUND ENERGY-ELECTRIC
INCENTIVE PLAN
FOR THE TWELVE MONTHS ENDED JUNE 30, 2013
COMMISSION BASIS REPORT**

LINE NO.	DESCRIPTION	ACTUAL	RESTATED	ADJUSTMENT
1	INCREASE(DECREASE) IN EXPENSE	\$ 7,966,868	\$ 5,957,360	\$ (2,009,508)
2				
3	PAYROLL TAXES ASSOCI WITH MERIT PAY	645,617	482,771	\$ (162,846)
4	INCREASE(DECREASE) IN EXPENSE	\$ 8,612,485	\$ 6,440,131	\$ (2,172,354)
5				
6	INCREASE (DECREASE) INCOME			2,172,354
7	INCREASE (DECREASE) FIT @		35%	760,324
8				
9	INCREASE (DECREASE) NOI			<u><u>\$ 1,412,030</u></u>

PUGET SOUND ENERGY-ELECTRIC
EXCISE TAX & FILING FEE
FOR THE TWELVE MONTHS ENDED JUNE 30, 2013
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	AMOUNT
1	RESTATED EXCISE TAXES	\$ 81,896,560
2	CHARGED TO EXPENSE FOR TEST YEAR	\$81,883,821
3	INCREASE(DECREASE) EXCISE TAX	\$ 12,739
4		
5	RESTATED WUTC FILING FEE	\$ 4,224,926
6	CHARGED TO EXPENSE FOR TEST YEAR	4,207,948
7	INCREASE(DECREASE) WUTC FILING FEE	\$ 16,978
8		
9	INCREASE(DECREASE) EXPENSE	\$ 29,717
10		
11	INCREASE(DECREASE) OPERATING INCOME	\$ (29,717)
12		
13	INCREASE(DECREASE) FIT	35% \$ (10,401)
14		
15	INCREASE(DECREASE) NOI	<u>\$ (19,316)</u>

PUGET SOUND ENERGY-ELECTRIC
D&O INSURANCE
FOR THE TWELVE MONTHS ENDED JUNE 30, 2013
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	TEST YEAR	RESTATED	ADJUSTMENT
1	D & O INS. CHG EXPENSE	\$ 104,691	\$ 107,228	\$ 2,537
2				
3	INCREASE (DECREASE) IN EXPENSE	\$ 104,691	\$ 107,228	\$ 2,537
4				
5	INCREASE (DECREASE) OPERATING INCOME			(2,537)
6				
7	INCREASE (DECREASE) FIT @		35%	(888)
8				
9	INCREASE (DECREASE) NOI			<u>\$ (1,649)</u>

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PUGET SOUND ENERGY-ELECTRIC
MONTANA ENERGY TAX
FOR THE TWELVE MONTHS ENDED JUNE 30, 2013
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	AMOUNT
1	RESTATED KWH	4,754,957,012
2	TAX RATE	<u>\$ 0.00035</u>
3		
4	RESTATED ENERGY TAX	1,664,235
5	CHARGED TO EXPENSE	<u>1,228,251</u>
6	INCREASE (DECREASE) INCOME	\$ (435,984)
7		
8	INCREASE (DECREASE) FIT @ 35%	<u>(152,594)</u>
9	INCREASE (DECREASE) NOI	<u><u>\$ (283,389)</u></u>

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PUGET SOUND ENERGY-ELECTRIC
INTEREST ON CUSTOMER DEPOSITS
FOR THE TWELVE MONTHS ENDED JUNE 30, 2013
COMMISSION BASIS REPORT

LINE			
NO.	DESCRIPTION		AMOUNT
1	INTEREST EXPENSE FOR TEST YEAR	\$	29,267
2			
3			
4	INCREASE (DECREASE) NOI	<u>\$</u>	<u>(29,267)</u>

PUGET SOUND ENERGY-ELECTRIC
ASC 815
FOR THE TWELVE MONTHS ENDED JUNE 30, 2013
COMMISSION BASIS REPORT

LINE NO.		ACTUAL	RESTATED	ADJUSTMENT
1	ASC 815 OPERATING EXPENSE	\$ (114,770,020)	\$	- \$ 114,770,020
2				
3	INCREASE (DECREASE) IN EXPENSE	\$ (114,770,020)	\$	- \$ 114,770,020
4				
5	INCREASE (DECREASE) OPERATING INCOME			(114,770,020)
6				
7	INCREASE (DECREASE) DEFERRED FIT @	35%		(40,169,507)
8				
9	INCREASE (DECREASE) NOI			<u>\$ (74,600,513)</u>

PUGET SOUND ENERGY-ELECTRIC
PENSION PLAN
FOR THE TWELVE MONTHS ENDED JUNE 30, 2013
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	ACTUAL	RESTATED	ADJUSTMENT
1	QUALIFIED RETIREMENT FUND	\$ 7,258,221	\$ 6,079,529	\$ (1,178,692)
2				
3				
4	INCREASE (DECREASE) IN EXPENSE	\$ 7,258,221	\$ 6,079,529	\$ (1,178,692)
5				
6	INCREASE (DECREASE) INCOME			1,178,692
7	INCREASE (DECREASE) FIT @		35%	412,542
8				
9	INCREASE (DECREASE) NOI			<u><u>\$ 766,150</u></u>

PUGET SOUND ENERGY-ELECTRIC
INJURIES AND DAMAGES
FOR THE TWELVE MONTHS ENDED JUNE 30, 2013
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	ACTUAL	RESTATED	ADJUSTMENT
1	INJURIES & DAMAGES ACCRUALS	\$ 110,000	\$ 138,590	\$ 28,590
2	INJURIES & DAMAGES PAYMENTS IN EXCESS OF ACCRUALS	\$ 232,200	\$ 319,796	87,595
3	INCREASE/(DECREASE) IN EXPENSE	342,200	458,386	116,186
4				
5	INCREASE/(DECREASE) IN OPERATING EXPENSE (LINE 3)			\$ 116,186
6	INCREASE (DECREASE) FIT @		35%	(40,665)
7				
8	INCREASE (DECREASE) NOI			\$ (75,521)

PUGET SOUND ENERGY-ELECTRIC
PROPERTY TAXES
FOR THE TWELVE MONTHS ENDED JUNE 30, 2013
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	ACTUAL	RESTATED	ADJUSTMENT
1	PROPERTY TAX TRACKER	\$ (4,805,336)	\$ (2,056,461)	\$ 2,748,875
2	MONTANA PROPERTY TAX REFUND	\$ (4,711,686)	\$ -	4,711,686
3	TOTAL TAXES	<u>(9,517,022)</u>	<u>(2,056,461)</u>	7,460,561
4				
5	INCREASE (DECREASE) EXPENSE (Line 15 - Line 17)			<u>\$ 7,460,561</u>
6				
7	INCREASE (DECREASE) FIT @ 35%			<u>(2,611,196)</u>
8				
9	INCREASE (DECREASE) NOI			<u><u>\$ (4,849,365)</u></u>

PUGET SOUND ENERGY-ELECTRIC
WILD HORSE SOLAR
FOR THE TWELVE MONTHS ENDED JUNE 30, 2013
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	ACTUAL	RESTATED	ADJUSTMENT
1	<u>WILD HORSE SOLAR RATEBASE (AMA)</u>			
2	<u>UTILITY PLANT RATEBASE</u>			
3	PLANT BALANCE	\$ 4,530,703	\$ -	\$ (4,530,703)
4	ACCUM DEPRECIATION	(966,899)	0	966,899
5	<u>DEFERRED INCOME TAX LIABILITY</u>	(981,479)	0	981,479
6	NET WH SOLAR PLANT RATEBASE	2,582,325	0	(2,582,325)
7				
8	<u>WILD HORSE SOLAR OPERATING EXPENSE</u>			
9	DEPRECIATION EXPENSE	187,935	0	(187,935)
10				
11	INCREASE (DECREASE) EXPENSE	<u>\$ 187,935</u>	<u>\$ -</u>	<u>\$ (187,935)</u>
12				
13	INCREASE (DECREASE) FIT @		35%	65,777
14	INCREASE (DECREASE) NOI			<u>\$ 122,158</u>

PUGET SOUND ENERGY-ELECTRIC
CONVERSION FACTOR
FOR THE TWELVE MONTHS ENDED JUNE 30, 2013
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	RATE
1	BAD DEBTS	0.005480
2	ANNUAL FILING FEE	0.002000
3	STATE UTILITY TAX ((1 - LINE 1) * 3.8734%)	3.8734% <u>0.038522</u>
4		
5	SUM OF TAXES OTHER	0.046002
6		
7	CONVERSION FACTOR EXCLUDING FEDERAL INCOME TAX (1 - LINE 5)	0.953998
8	FEDERAL INCOME TAX ((1 - LINE 5) * 35%)	35% <u>0.333899</u>
9	CONVERSION FACTOR (1 - LINE 8)	<u><u>0.620099</u></u>