Annual Report of Energy Delivery to Puget Sound Energy (PSE) from TransAlta-Centralia Transition Coal Facility (CTCF) Pursuant to Order 08 in WUTC Docket No. UE-121373 <u>Report Period</u> : 12/1/2016 - 12/31/2017 <u>Report Date</u> : March 2018							
Α	В	с	D	E (Total of Column H By Month, excluding Bookout)	F F= (D + E)	G	н
Reporting Period	Period Hours in the Month	Total number of hours during such month in which the CTCF generated any electric energy	Total number of MWh of electric energy produced by TransAlta and delivered to PSE	Total number of MWh of electric energy purchased by TransAlta and delivered to PSE to meet the total MWh under the Agreement	Total number of MWh of electric energy delivered by TransAlta to PSE under the Agreement during such month	NERC e-Tag Source for energy delivered from sources other than the CTCF	NERC e-Tag MWh Per Source other than the CTCF
Dec 2016	744	744	282,345	375	282,720	MIDC-NNH	375
						BCHA	3487
						BNDY	111
						BPAPOWER	11902
						BPASLICE CHPD SLICE	1694 50
						COLSTRIP PPL	80
						FRANKLIN	5
						FREDERICKSON	16
Jan 2017	744	650	216,841	65,879	282,720	GHPUD	4703
Juli 2017	744	050	210,041	05,875	202,720	HERMISTONCPN	33805
						JUDGAP	115
						KFALLSGEN MIDC	550 1285
						MIDC-NNH	1533
						MSCG GCPD	100
						PGEGEN	3248
						SENA_GCPD	1492
						TPWR	1703
						BPAPOWER	8157
							520
Feb 2017	671	647	245,511	9,846	255,357	MIDC-NNH PGEGEN	64 55
						SNPD.SYSTEM	1000
						TPWR	50
						BNDY	10000
						BPAPOWER	185639
						BPASLICE	55991
						COLSTRIP PPL	6643
						EXELON_CHPD GHPUD	600 1040
						HERMISTONCPN	4170
Mar 2017	743	0	0	281,790	281,790	LV FIBRE	400
						MIDC	2100
						OKPD SYS	400
						SENA_GCPD	240
						SNPD.BEVPARK	4000
						SNPD.SYSTEM TPWR	3800
						VANSYCLE II	6567 200
						BPAPOWER	175840
		0		273,600	273,600	BPASLICE	3200
	720					DOPD SYS	1400
						MIDC	200
Apr 2017			0			OKPD SYS	200
						SCL	61160
						SNPD.BEVPARK TPWR	6000 25200
						VANSYCLE II	400
						BCHA	4603
						BPAPOWER	216360
						BPASLICE	12040
						COLSTRIP PPL	2800
						DOPD SYS	2200
						EWEB	800
May 2017	744	0	0	282,720	282,720	EXELON_CHPD GRAYSHARBOR	2400 336
May 2017						MIDC	336
						OKPD SYS	1240
				1	1		

				<u>Report Period</u> : 12/1/201 <u>Report Date</u> : Mar			
А	В	c	D	E (Total of Column H By Month, excluding Bookout)	F F= (D + E)	G	н
Reporting Period	Period Hours in the Month	Total number of hours during such month in which the CTCF generated any electric energy	Total number of MWh of electric energy produced by TransAlta and delivered to PSE	Total number of MWh of electric energy purchased by TransAlta and delivered to PSE to meet the total MWh under the Agreement	Total number of MWh of electric energy delivered by TransAlta to PSE under the Agreement during such month	NERC e-Tag Source for energy delivered from sources other than the CTCF	NERC e-Tag MWh Pe Source other than the CTCF
						SENA_GCPD	1104
						SNPD.BEVPARK	6800
						TPWR	10695
						VANSYCLE II	400
						BCHA	16288
						BPAPOWER	213008
						BPASLICE	5200
						DOPD SYS	800
						EXELON_CHPD	2536
						HERMISTONCPN	775
Lun 2017	720	0	0	272 000	272 000		64
Jun 2017	720	U	0	273,600	273,600		5225
						MIDC-NNH OKPD SYS	72 400
						SCL	
						SENA GCPD	13000 32
						SNPD.BEVPARK	1600
						TPWR	14200
						VANSYCLE II	400
					282,904	BOOKOUT	184
						всна	400
	744					BPAPOWER	31983
		576		68,639		BPASLICE	1968
			214,081			DOPD SYS	400
						EXELON_CHPD	512
Jul 2017						GRAYSHARBOR	112
JUI 2017						MIDC	5800
						PGEGEN	200
						SCL	14725
						SNPD.BEVPARK	8875
						SNPD.SYSTEM	400
						TPWR	2936
						VANSYCLE II	144
Aug 2017	744	744	282,305	0	282,305	BOOKOUT	415
Sep 2017	721	721	273,600	0	273,600	NONE	0
Oct 2017	744	744	282,216	294	282,510	SENA_GCPD	144
Nov 2017	704	704	272.004	0	272.004	SNPD.SYSTEM	150
Nov 2017 Dec 2017	721 744	721 744	273,684	0	273,684	NONE	0
Totals	744 8,833	744 5,644	282,720 2,353,303	1,256,743	282,720 3,610,230	NONE	U
otes:	8,833 1 2 3 4	Energy amounts by per "Bookouts" are not incl All NERC E-Tag sources Exception NOTE, Row 8	iod provided by Tra uded in Column "E" shown in column "C 6, Column E, July - l obligated for the w	nsAlta-CTCF and reviewed by totals as they net out to Zerr " are individual descrete sou The Schedulers bookout TEI rhole amount with TEMU altI	r PSE. o unless otherwise noted ırces. Each month is tota MU deal (184) was agains		

Date

Report Compiled by: Arthur E. Francis, Consulting Energy Contract Administrator, Puget Sound Energy

Annual Report of Contributions of Financial Assistance and Report of FTEs TransAlta-Centralia Transition Coal Facility (CTCF) Pursuant to Order 08 in WUTC Docket No. UE-121373

Report Period: 1/1/2017 - 12/31/2017

Report Date: March 2018

A. Each payment made by TransAlta pursuant to Section 3 of the MOA during the calendar year.

1. Annually Required Payment to the "Weatherization Fund" - \$833,333.33

2. Annually Required Payment to the "Economic and Community Development Fund" - \$1,666,666.67

3. Annually Required Payment to the "Energy Technology Fund" - \$2,083,000.33

B. The average number of Full Time Employees (FTE) during the calendar year.

Contributions Reported by TransAlta for Calendar Year

	Contributions of Financial Assistance Required by MOA	2017	
A-1	Weatherization Annual Fund Payment of \$833,333.33	\$833,333.33	
A-2	Economic and Community Development Fund Annual Payment of \$1,666.666.67	\$1,666,666.67	
A-3	Energy Technology Fund Annual Payment of \$2,083,333.33	\$2,083,333.33	
	Total of Contributions	\$4,583,333.33	
В	Average Number of FTEs during Calendar Year 2017	206	

NOTE: For each fund listed above (A-1, A-2 & A-3), payment will be less interest Tax Liability incurred with respect to amounts during the previous year pursuant to the terms in Section 3(b) of the Memorandum of Agreement between the State of Washington and TransAlta Centralia Generation LLC dated December 23, 2011 ("MOA").

Arthur E. Francís

March 01, 2018

Report Compiled by:

Arthur E. Francis Consulting Energy Contract Administrator Puget Sound Energy Date