

**EXHIBIT NO. \_\_\_(EEE-7)  
DOCKETS UE-151871/UG-151872  
PSE EQUIPMENT LEASING SERVICE  
WITNESS: ERIC E. ENGLERT**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**

**Complainant,**

**v.**

**PUGET SOUND ENERGY,**

**Respondent.**

**Dockets UE-151871  
UG-151872**

**FOURTH EXHIBIT (NONCONFIDENTIAL) TO THE  
PREFILED REBUTTAL TESTIMONY OF  
ERIC E. ENGLERT  
ON BEHALF OF PUGET SOUND ENERGY**

**JULY 1, 2016**

**Common Tariff Examples of Charging Non-Standard Costs**

<b>NON-STANDARD COSTS</b>		
<b>Electric Tariff</b>		
	<i>Application</i>	<i>Reference</i>
Schedule 85 - Line Extensions and Service Lines (Sheet 85-N) (Sheet 85-Q)	Large Lot Plats 3-Phase Construction/Modification of Non-Residential Distribution Facilities Voltage Flicker	5. EXTENSION FACILITIES AND COST “The Company, in its sole judgement, shall determine the appropriate location, design, phase, voltage, and capacity for the line extension or service line installed pursuant to this schedule and, where applicable, the Company shall determine line extension costs using its own cost estimating system in conjunction with sound engineering practices.” (Sheet 85-N)  12. VOLTAGE FLICKER “...reimburse the Company its costs of reducing voltage flicker to within Company limits.” (Sheet 85-Q)
Schedule 80 - General Rules and Provisions (Sheet 80-B) (Sheet 80-C) (Sheet 80-E)	Customer Requested Point of Delivery Equipment Repairs or Replacement Additional Capacity	5. SUPPLY AND USE OF SERVICE “Any cost to the Company of providing Secondary or Primary service, at the request of the Customer or for the Customer’s convenience, to a Point of Delivery other than the normal Point of Delivery set out above shall be paid by the Customer and shall be in addition to any other amounts which the Customer may be required to pay for said Secondary or Primary service.” (Sheet 80-B)  7. SERVICE ENTRANCES AND CONNECTIONS “...the cost of necessary repairs or replacement shall be paid by the Customer.” (Sheet 80-C)  10. CUSTOMER’S LOAD AND OPERATIONS “...the Company may require the Customer to contract for and pay additional charges.” (Sheet 80-E)
Schedule 50 – Limited Street Lighting Service (Sheet 50-C)	Requests/Changes that Increase the Cost of Service or Maintenance	10. CONVERSION OF LIGHTS TO SODIUM VAPOR OR LIGHT EMITTING DIODE (LED) – ADDITIONAL COSTS “Where a Customer of a government body makes a request or requires a change that increases the Company’s cost of providing service or maintenance under this Schedule and that increased cost is not reimbursed by an agency of the government or other person or entity, the increased cost shall be paid by the Customer.” (Sheet 50-C)

<b>NON-STANDARD COSTS</b>		
<b>Electric Tariff</b>		
	<i>Application</i>	<i>Reference</i>
Schedule 55 – Area Lighting Service (Sheet 55-D)	Requests/Changes due to Governmental Author or Law	8. GOVERNMENT AUTHORITY “...subject to applicable governmental author or law, and any increase in costs above contemporary standard equipment cost resulting therefrom not reimbursed by an agency of the government or other person or entity shall be paid by the Customer...” (Sheet 55-D)
Schedule 62 - Substation and Related Equipment Capacity (Sheet 62-C)	Upgrades and Conversions	5. UPGRADES, CONVERSION “Subject to the other provisions of this Schedule, the Company will reasonably accommodate Customer’s reasonable requests for upgrades or reconfiguration of the Substation equipment, provided that the costs and expenses incurred by the Company in connection with such accommodation shall be reimbursed to the Company by Customer.” (Sheet 62-C)
<b>Natural Gas Tariff</b>		
	<i>Application</i>	<i>Reference</i>
Schedule 7 - Facilities Extension Standards (Sheet 107-C)	Certain Permits, Easements or other Extraordinary Costs	5. STANDARD COSTS “However, non-standard permits, easements, costs imposed by local governmental authorities or other extraordinary costs are not included in the standard costs and should be applied as an adjustment to the following standard costs.” (Sheet 107-C)
Schedule 54 – Optional Gas Compression Service (Sheets 154-B & C)	All Facilities are Custom	3. CALCULATION OF CONTRACT ADMINISTRATION CHARGE, CONTRACTED VOLUME COMPRESSION CHARGE, AND INCREMENTAL O&M CHARGE “The CNG Pricing Model, an economic test based upon a discounted cash flow calculation with consideration of the estimated annual CNG Service volume and the estimated Company costs and expenses of providing the CNG Service for the Customer specified in the Natural Gas Compression Service Agreement between the Company and the Customer shall be used to determine the level of the Contracted Volume Compression Charge requirement and calculate the CNG Fixed Charge, the CNG Volumetric Charge, the CNG Volumetric Rate and the Incremental O&M Charge (the “ <u>CNG Pricing Model</u> ”).” (Sheets 154-B & C)