## AVISTA UTILITIES RESPONSE TO REQUEST FOR INFORMATION

JURISDICTION: Washington **DATE PREPARED: 3/16/2000** UE-991606 CASE NO: UG-991607 WITNESS: Kelly Norwood **REQUESTER:** ICNU **RESPONDER:** Don Falkner TYPE: Data Request DEPT: Rates 3/17/2000 **TELEPHONE:** (509) 495-4326 DUE DATE: **REQUEST NO.:** 52 FIELD AUDIT: \_\_\_\_Yes X\_\_No

### **REQUEST:**

With regard to workpaper R7 provided in support of the FERC regulatory expense amount contained in Exhibit No. 28, provide copies of all documents used to derive the 1998 adjusted long term sales amount of 5,799,065 MWH, including a schedule indicating the amount of energy associated with each specific long-term contract.

## **RESPONSE:**

The attached FORM 1 sheets were used to obtain the 5,799, 065 and 10,666,106 MWH figures contained in workpaper O7. The attached copies of the 1998 and 1997 FERC Billing sheets show the derivation of the\$753,675 and \$731,956 billed amounts on their face.

WUTC		
DOCKET I	NO. UE	-991606
EXHIBIT #	264	
ADMIT	W/D	REJECT
V		

# Jrai Energy Regulatory Commission

# nual Charges Billing - Fiscal Year 1997

7 7		8/15/97	eriod 10/01/1	996 throu	gh 09/30/1	997
PO#	Date Juli	e entre entr		Com	pany ID: 2	20169
Prepared for Payment	pare of					
Approved for Payment*					Number: N	
Description		Г		Dat	te of Bill: 0	8/01/1997
Work Account Order Main Sul	RC Loc.	Amount	Da	te Payme	ent Due: 0	9/15/1997
9242 3	FIN	11,5,150	0,00			
		10-7				
*Invoices over \$250,000 may req DUE	1112191		INV. 10-96) Im Cost Analysis			
Total Electric Program Cost of \$ equals Total Collectable Electric Short Term Sales.	50,253,000 minus P	MA Regulation	n Costs of \$136,000 minu			
Total Long-Term Program Costs \$31,626,880	divided by To	-	g-Term Sales (MWH) 902,301	equals	Long-Term ( 0.07288	Charge Factor 94040
Total Short-Term Program Costs	divided by To		ort-Term Sales (MWH)	equals		Charge Factor
\$17,790,120		•	292,716		0.03103	
The Annual Charge is determined Short-Term Charge Factor to To prior year adjustments are added	tal Company Short-T	ferm Megawatt	<ol><li>The two are added too</li></ol>	ether to vield	n Megawaπs, i the Annual C	and the Charge, Any
· · · · · · · · · · · · · · · · · · ·	De	ebit/Credit	Calculation			
Actual Long Term Program Cost FY 1996 of 395,278,663 equals				try Long Ter	m Sales (MWI	H) for
Actual Short Term Program Cost FY 1996 of 395,121,995 equals				stry Short Te	rm Sales (MW	H) for
1997 Company Adjusted Lo	ng Term Sales (MW	H) of 4,175,214	x Long Term Charge Fa	actor = \$	301,657	
1997 Company Adjusted Sho	ort Term Sales (MWI				126,272	
		•	d Annual Charge for FY		427,929	
		Bille	d Annual Charge for FY		415,854	
			Debit/Credit from FY	1996	\$ 12,075	
######################################		nual Charg	ge Calculation			
Long Term Sales - Annual	Charge		Short-Term Sales - A	Annual Cha	arge	
Company Long Term Sales ( Long Term Annual Charge:	MWH):	5,799,065 \$422,690	Company Short Term Short Term Annual Cl	-	/H):	10,666,106 \$330,985
	Total FY 1997	Annual Ch	arge: \$7	53,675		
	Prior Year Debit	/Credit:		12,075		
	Total Bill:		\$7	65,750		
For answers to questions on the calc statement issue date (18 CFR, 382.1 (c) (2) (iii) and 4 CFR, 102.13(d)).	culation of this bill, plea 03). Interest and adm	se contact Fanni inistrative charge	e Kingsberry at (202) 219-28 s accrue on any unpaid bala	85. Payment i nce after the d	s due 45 days f ue date (18 CFI	rom the R, 154.67

the Commission to consider an argument of law or policy, you must file a request for rehearing within 30 days from the Statement Issue in accordance with 18 CFR, 385.713 and 385.2001. A request for rehearing is not a stay of the Commission's statement of annual arges. You must still make timely payment of the annual charges assessed to avoid interest and administrative charges. Payment under protest does not constitute a request for rehearing. Send request for rehearing to: Federal Energy Regulatory Commission, Secretary Lois Cashell, 888 First Street NE, Washington, D.C. 20426. A copy of the request for rehearing must also be sent to the Deputy Chief Financial Officer, 888 First Street NE, Washington, D.C. 20426.

BB First Street, NE, Washington, D.C. : Annual Charges Bill		Year 1998	83719	57	ð
ment of Annual Charges Un			-,		aag
Jillent of Almaan endigee en		/			
Washington Water Pow ATTN: V.P Finance	Poll <u>ACH</u> Approved for Payment e Company V P Approval <u></u> Verified	- Kopy	<u>997</u> ВіШ		18E80162 7/27/1998 9/10/0998
P. O. Box 3727 Spokane, WA 99220-	HORX ACCT. ORDER MAIN SUR 22423/		T,00	h	gACH-on
otal Electric Program Cost of \$53,014,00 quals Total Collectable Electric Costs of s hort Term Sales.	00 minus PMA Regulatio \$52,419,000. 41 percen	on Costs of \$82,000 min t is attributed to Long To	nus Electric Fili		
otal Long-Term Program Costs divided \$21,491,790		ng-Term Sales (MWH) I,183,879	equals	Long-Term 0 0,047634	Charge Factor
otal Short-Term Program Costs divided \$30,927,210	by Total Industry St	nort-Term Sales (MWH) 0,099,673	equals		Charge Factor
Annual Charge is determined by apply Term Charge Factor to Total Compa year adjustments are added to the An	iny Short-Term Megawat	ts. The two are added	together to vield	n Megawatts, a d the Annual C	and the harge. Any
		Calculation			;;
ctual Long Term Program Costs for FY 19 Y 1997 of 431,145,142 equals a .046356			dustry Long Ter	m Sales (MWF	i) for
ctual Short Term Program Costs for FY 1 Y 1997 of 662,369,444 equals a .0434209			dustry ິ hort Te	rm Sales (MWł	H) for
1998 Company Adjusted Long Term S 1998 Company Adjusted Short Term Sa	les (MWH) of 10,666,10 Adjust		Factor = \$ Y 1997 \$ Y 1997 \$	268,823 463,133 731,956 753,675 -21,719	ace the
	Annual Char	ge Calculation			
Long Term Sales - Annual Charge		Short-Term Sales			
Company Long Term Sales (MWH): Long Term Annual Charge:	4,501,395 \$214,420	Company Short Te Short Term Annual	•	rH): 766	17,724,468 \$457,150
	Y 1998 Annual Ch	arge:	\$671,570	11	1000
	ear Debit/Credit		-21,719	41	1 <b>0</b> 22 G.V
× Tótal E			\$649,851		
or answers to questions on the calculation of the iment issue date (18 CFR, 382.103). Interest 2) (iii) and 4 CFR, 102.13(d)). In the Commission to consider an argument of the in accordance with 18 CFR, 385.713 and 3 arges. You must still make timely payment of otest does not constitute a request for rehearing the cashell, 888 First Street NE, Washington, DE	st and administrative charge	es accrue on any unpaid b	alance after the d	ue date (18 CFR	, 154.67
nancial Officer, 888 First Street NE, Washington, L		adage of reneating must	and be defit to t	a copacy conce	

## THE WASHINGTON WATER POWER CO. YEAR ENDED DECEMBER 31, 1996

ANNUAL CHARGE CATEGORIES	FORM 1 SALES FOR RESALE (kWh)	FORM 1 INTERCHANGE OUT (kWh)	FORM 1 TRANSMISSION DELIVERED (kWh)	kWh TOTALS
TOTALS FROM FORM 1	(1) 11,174,659,000	(2) 1,065,594,000	(3) 4,224,918,000	16,465,171,000
Adjusted Sales for Resale for A/C Purposes (firm - 5 years or more)	1,256,357,000	689,413,000	3,853,295,000	5,799,065,000
Coordination Sales Including Trans. Deliv. and Interchange Out for A/C Purposes	9,918,302,000	376,181,000	371,623,000	10,666,106,000

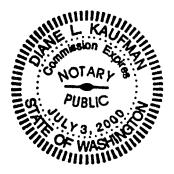
- (1) Must agree with totals shown in Form No. 1, on pages 310-311, included in Account No. 447.
- (2) Must agree with power exchanges delivered shown in Form No. 1, on pages 326 and 327 included in Account No. 555.
- (3) Must agree with total transmission delivered shown in Form No. 1, on page 329, included in Account No. 456.

The undersigned, Ron Peterson, makes oath and says that he is the Controller of The Washington Water Power Company, has custody and supervision over the books and records of the Company, and that to the best of his knowledge, information and belief, the information reported above is correct.

Church R. Mutsa

Subscribed and sworn to before me this  $f^2$  th day of May, 1997.

Notary Public in and for the State of Washington, residing in Spokane



<i>a</i>		S	ALES FOR RESALE - 1996	YEAR-T	O-DATE
y.			· · ·	MWh	Dollars
W	/ 1	F	L Pacificorp - Firm Contract #1	289,873	\$7,536,698.00
W	/ I	F	L Pacificorp - Firm Capacity #1	0	\$6,360,000.00
ч			L Puget Sound Power & Light Firm	660,690	V\$21,214,755.90
W	/ [	F	L Puget Energy Shifting	0	\$8,807.33
orma .			Total Generation LT Sales	950,563	\$35,120,261.23
`.	м	( F	L City of Seattle- Firm Capacity	0	\$180,000.00
	1.		L Cogentrix Energy Power Mkt. Inc (150)	975,360	\$16,214,400.00
W	1		L Cogentrix Energy Power Mkt. Inc (47)	310,200	\$6,917,460.00
W	1	F	L Pacificorp - Firm Contract #2	82,800	\$1,469,700.00
W	' I	F	Pacificorp - Firm Capacity #2	0	\$1,597,500.00
W	' I	F	Portland General Electric-Capacity	0	\$19,404,000.00
W	F	FI	NCPA - Capacity	0	\$4,491,000.00
W	F	FI	NCPA - Firm Energy (TID)	2,330	\$46,376.00
W	F	FI	NCPA - Firm Losses	0	\$99,117.37
W	M	FI	City of Riverside - Capacity	0	\$457,500.00
W	М	FI	City of Riverside - Firm Energy	34,963	✓ \$861,138.69
w	F	FL	Clark Co PUD - Capacity (1)	· 0	\$2,340,000.00
W	F	FI	Clark County PUD - Firm Energy (1)	1,152,057	\$29,965,702.30
W	F	FL	Clark Co PUD (2)	72,210	\$1,405,255.91
W	F		Clark Co PUD Capacity (2)	0	\$490,000.00
W	F		Clark Co PUD Displaced Energy (2)	0	\$58,935.87
W	М		Eugene Water & Electric - Firm Energy	61,488 \	
W	F		, Snohomish Co PUD - Capacity	0	\$225,000.00
W	F		Snohomish Co PUD - Firm Energy	124,213	\$2,109,136.74
W	x		West Kootenay Power -capacity	0	\$744,000.00
W	X		West Kootenay Power -firm energy	3,125	\$75,360.58
W	1		Arizona Public Service - capacity	0	\$401,916.67
w	l F	FL	Arizona Public Service - energy Modesto Irr. District - Capacity	28,550	\$802,850.00
			Total Wholesale Long Term	2,847,296	\$92,104,512.63
			Total Whotesale Long Yerra	2,017,270	•/2,104,012.00
			Futures Proceeds	0	\$11,458.80
w	I	S	AIG	24,400	\$448,900.00
W	I	S	Aquila	2,000	\$43,000.00
	I	s	Arizona Public Service	27,200	\$297,000.00
	X	S	BC Hydro-Power Ex	2,876	\$37,002.00
w	F I	S S	BPA Benron County PUD	6,100 1,280	\$95,237.50 \$18,320.00
w	I	s	Calpine	800	\$23,600.00
w	F	s	Chelan County PUD	56,905	\$1,050,618.50
w	x	s	Cheney, City of	4,418	\$70,688.00
w	I	S	Citizens Lehman Power	245,763	\$3,997,872.85
W	F	s	Clatskanie Peoples PUD	26,508	\$402,921.60
w	I	s	Coastal Electrical Services Company	103,680	\$1,420,014.00
w	F	FS	Coastal Electrical Services Co. Capacity	0	\$1,500.00
w	I	S	Cogentrix Energy Power Mkt. Inc(20+25+50)	560,730	\$6,421,786.20
W	I	FS	Cogentrix Capacity	0	\$854,900.00
w	F	S	Consolidated Natural Gas	51,070	\$864,741.50
W	I	FS	Coral Capacity	0	\$2,400.00
W	I	S	Coral Energy	2,000	\$63,200.00
W	F	S	Cowlitz PUD	250,550	\$3,182,480.25
w	F	S	Douglas PUD	40	\$600.00
W	F	S	Dupont	48,880	\$994,472.00
W	F	S	E Prime	19,200	\$168,000.00
W	I	FS	Eastex Power Marketing IncCapacity	0	\$5,000.00
w	I	S	El Paso Electric Co Energy	20,000	\$504,500.00
w	I	S	Electric Clearing House	267,085	\$3,840,882.50
W	I	S	Energy Services Inc.	29,921	\$206,454.90
W	I	FS	Engelhard - Capacity	0	\$24,000.00
w	I	S	Engelhard	2,000	\$45,500.00
w	I	S	Enron	1,293,420	\$19,353,304.92
w	I		Entergy Power Mkt	0	\$5,250.00
W 	F	FS	e Prime	0	\$3,000.00
	I		Equitable Power Services Co-Capacity	0	\$37,500.00
1	Ι.	s °	Equitable Power Services Co.	20,400	\$335,580.00
317	1	S	Eugene Water Electric Board	88,477	\$1,093,192.25
w	I	FS	Federal Energy Sales - Capacity	0	\$4,500.00

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56•0590+ 8•2800+ 0•2330- 3•4955+

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Name of Respondent The Washington Water Power Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996
S	ALES FOR RESALE (Account 447)		

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

		Statjs-	EEDC Data	Average	Actual Demand(MW)	
Line No.	Name of Company or Public Authority [Footnote Affiliations]	tical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average Monthly NCP_Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	
1	AIG Trading Corporation	OS	WSPP "C"	NA	NA	NA
2	Aquila Power Corporation	OS	WSPP "C"	NA	NA	NA
3	Arizona Public Service	SF	Tariff 4	50	0	0
4	Arizona Public Service	OS	Tariff 4	NA	NA	NA
5	Benton County PUD	OS	WSPP "C"	NA	NA	NA
6	Bonneville Power Administration	OS	Tariff 4	NA	NA	NA
7	Calpine Power Services Co.	OS	Tariff 4	NA	NA	NA
8	Chelan County PUD No.1	OS	Tariff 4	NA	NA	NA
9	Cheney, City of	OS	WSPP "C"	NA	NA	NA
10	Citizens Lehman Power	OS	WSPP "C"	NA	NA	NA
11	Clark County PUD	IF	222	150	150	148
12	Clark County PUD	IF	222.2	65	49	49
13	Clatskanie People's Utility District	SF	WSPP "C"	NA	NA	NA
14	Coastal Electrical Services Company	OS	Tariff 4	NA	NA	NA

#### This Report Is: {1} [X] An Original {2} [ ] A Resubmission SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

Date of Report (Mo, Da, Yr) 04/30/97

Year of Report Dec. 31, 1996

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24. 10. Footnote entries as required and provide exptanations following all required data.

			T		
Megawatthours Sold (g)	Demand Charges {\$ h	Energy Charges {\$ {i}	Other Charges {\$} {}	Total(\$) (h+i+i) (k)	Line No.
24,400		\$448,900		\$448,900	1
2,000		43,000		43,000	2
28,550	401,917	802,850		1,204,767	3
27,200		297,000		297,000	4
1,280		18,320		18,320	5
6,100		95,238		95,238	6
800		23,600		23,600	7
56,905		1,050,618		1,050,618	8
4,418		70,688		70,688	9
245,763		3,997,873		3,997,873	10
1,152,057	2,340,000	29,965,702		32,305,702	11
72,210	490,000	1,405,256	58,936	1,954,192	12
26,508		402,922		402,922	13
103,680		1,420,014		1,420,014	14

Name of Respondent The Washington Water Power Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996
S/	ALES FOR RESALE (Account 447)		

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

•		Statio	FERC Pata	Avenage	Actual Demand(MW)	
ne .o.	Name of Company or Public Authority [Footnote Affiliations]	Statis- tical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(†)
1	Coastal Electrical Services Company	SF	Tariff 4	1	0	0
2	Cogentrix Energy Power Marketing, Inc	IF	229	150	150	150
3	Cogentrix Energy Power Marketing, Inc	OS	Tariff 4	157	157	157
4	Consolidated Natural Gas	OS	WSPP "C"	NA	NA	NA
5	Coral Power, L.L.C.	OS	Tar 4/Tar 9	NA	NA	NA
6	Coral Power, L.L.C.	SF	Tar 4/Tar 9	1	0	0
7	Cowlitz County PUD	OS	Tariff 4	NA	NA	NA
8	Douglas County PUD No. 1	OS	Tariff 4	NA	NA	NA
9	DuPont Power Marketing Inc	OS	WSPP "C"	NA	NA	NA
10	E Prime	OS	Tariff 4	NA	NA	NA
11	E Prime	SF	Tariff 4	1	0	0
12	Eastex Power Marketing Inc	SF	Tariff 4	1	0	0
13	El Paso Energy Marketing Company	0\$	Tariff 4	NA	NA	NA
14	Electric Clearinghouse Inc	OS	Tariff 4	NA	NA	NA

#### This Report Is: (1) [X] An Original (2) [] A Resubmission

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

Date of Report

(Mo, Da, Yr) 04/30/97

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24. 10. Footnote entries as required and provide exptanations following all required data.

		REVENUE			Τ
Megawatthours Sold (g)	Demand Charges {\$ {}	Energy Charges	Other Charges (\$) (j)	Total(\$) (h+i+j) (k)	Line No.
0	\$1,500			\$1,500	1
975,360		16,214,400		16,214,400	2
870,930	854,900	13,339,246		14, 194, 146	3
51,070		. 864,742		864,742	4
2,000		63,200		63,200	5
0	2,400			2,400	6
250,550		3,182,480		3,182,480	7
40		600		600	8
48,880		994,472		994,472	9
19,200		168,000		168,000	10
0	3,000			3,000	11
0	5,000			5,000	12
20,000		504,500		504,500	13
267,085		3,840,882		3,840,882	14

Name of Respondent The Washington Water Power Company	This Report Is: {]} [X] An Original {2} [] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996
S	SALES FOR RESALE (Account 447)		

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

, F		Station	EEDC Bata	Avenage	Actual Dem	nand(MW)
Line No.	Name of Company or Public Authority [Footnote Affiliations]	Statis- tical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand (f)
	(a) ·	(6)	(c)	(d)	(e)	(f)
1	Energy Services Inc	OS	Tariff 4	NA	NA	NA
2	Engelhard Power Marketing Inc	OS	Tariff 4	NA	NA	NA
3	Engelhard Power Marketing Inc	SF	Tariff 4	4	0	0
4	Enron	OS	Tariff 4	NA	NA	NA
5	Entergy Power Marketing Corp	SF	Tariff 4	1	0	0
6	Equitable Power Services Co	OS	Tariff 4	NA	NA	NA
7	Equitable Power Services Co	SF	Tariff 4	6	0 .	0
8	Eugene Water & Electric Board	LF	224	NA	NA	NA
9	Eugene Water & Electric Board	OS	Tar 4/Tar 9	NA	NA	NA
10	Federal Energy Sales, Inc	SF	Tariff 4	1	0	0
11	Grant County PUD	OS	Tariff 4	NA	NA	NA
12	Grays Harbor PUD	OS	Tar 4/Tar 9	NA	NA	NA
13	Idaho Power Company	OS	Tar 4/Tar 9	NA	NA	NA
14	Illinova Power Marketing Inc	OS	WSPP "C"	NA	NA	NA

#### This Report Is: (1) [X] An Original (2) [ A Resubmission

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined ategories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

Date of Report (Mo. Da. Yr) 04/30/97

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24. 10. Footnote entries as required and provide exptanations

following all required data.

		REVENUE			
Megawatthours Sold (g)	Demand Charges {\$} {\$}	Energy Charges	Other Charges {\$} j}	Total(\$) (h+i+j) (k)	Line No.
29,921		\$206,455		\$206,455	1
2,000		45,500		45,500	2
0	24,000			24,000	3
1,293,420		19,353,305		19,353,305	4
0	5,250			5,250	5
20,400		335,580		335,580	6
0	37,500			37,500	7
61,488		1,468,163		1,468,163	8
88,477		1,093,192		1,093,192	9
0	4,500			4,500	10
7,300		82,837		82,837	11
75,295		762,066	<u></u>	762,066	12
242,154		3,468,426		3,468,426	13
35,390		447,037		447,037	14

-	Name of Respondent The Washington Water Power Company	This Report Is: {1} [X] An Original {2} [] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report	•
		(2) L J A Resubmission	04/30/9/	Dec. 31, 1996	
		LEG FOR RECALE (Assessed //7)			1

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

1		Statis-	EEDC Pata	Averano	Actual Demand(MW)	
Line No.	[Footnote Affiliations]	tical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average Monthly NCP_Demand	Average Monthly CP Demand (1)
	(a)	(b)	(c)	(d)	(e)	(f)
1	Koch Power Services Inc	OS	Tariff 4	NA	NA	NA
2	Koch Power Services Inc	SF	Tariff 4	10	0	0
3	Los Angeles Department of Water & Power	OS	Tariff 4	NA	NA	NA
4	Louis Dreyfus Electric Power, Inc	OS	Tariff 4	NA	NA	NA
5	Louisville Gas and Electric Company	OS	Tariff 4	NA	NA	NA
6	McMinnville	OS	WSPP "C"	NA	NA	NA
7	Mock Energy Services	SF	Tariff 4	1	0	0
8	Modesto Irrigation District	IF	218	50	0	0
9	Modesto Irrigation District	OS	Tariff 4	NA	NA	NA
10	Montana Power Company	OS	Tariff 4	NA	NA	NA
11	Morgan Stanley Capital Group, Inc	OS	WSPP "C"	NA	NA	NA
12	NAP Trading and Marketing, Inc.	SF	Tariff 4	5	0	0
13	National Gas & Electric L.P.	SF	WSPP "C"	5	0	0
14	Northern California Power Agency	LF	180	50	4	2

## This Report Is: (1) [X] An Original (2) [ ] A Resubmission SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) 04/30/97

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide exptanations following all required data.

		REVENUE			T
Megawatthours Sold (g)	Demand Charges {\$ {h}	Energy Charges	Other Charges	Total(\$) (h+i+j) (k)	Line No.
167,400		\$1,785,543		\$1,785,543	1
0	31,500			31,500	2
234		4,728		4,728	3
596,170		6,504,201		6,504,201	4
65,736		1,095,974		1,095,974	5
10,817		129,926		129,926	6
0	20,100			20,100	7
0	280,000			280,000	8
1,287		30,009		30,009	9
97,527		1,261,842		1,261,842	10
400		10,000		10,000	11
0	14,000			14,000	12
0	30,000			30,000	13
2,330	4,491,000	46,376	99,117	4,636,493	14

	Name of Respondent The Washington Water Power Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo. Da. Yr) 04/30/97	Year of Report Dec. 31, 1996
Ì	S	ALES FOR RESALE (Account 447)		

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

al atom		Station	EEDC Date	Average	Actual Der	nand(MW)
Nu.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statis- tical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)	Ayerage Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (1)
1	Okanogan County PUD	SF	Tariff 4	6	6	6
	Pacific Gas & Electric Company		Tariff 4	NA	NA	NA
	Pacific Northwest Generating Cooperativ		WSPP "C"	NA	NA	NA
	PacifiCorp	LF	160	100	100	100
·	PacifiCorp	LF	194	150	150	15
	PacifiCorp	SF	Tariff 4	NA	NA	NA
7	PacifiCorp	OS	Tariff 4	NA	NA	NA
8	PanEnergy Power Services Inc	OS	Tariff 4	NA	NA	NA
9	PanEnergy Power Services Inc	SF	Tariff 4	1	0	0
10	Pend Oreille County PUD	OS	Tariff 4	NA	NA	NA
11	Portland General Electric Company	LF	178	150	150	150
12	Portland General Electric Company	OS	Tariff 4	NA	NA	NA
13	Powerex	OS	WSPP "C"	NA	NA	NA
14	Puget Sound Power & Light Company	LF	154	NA	NA	NA

#### This Report Is: (1) [X] An Original (2) [] A Resubmission

Date of Report (Mo, Da, Yr) 04/30/97

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide exptanations following all required data.

		REVENUE			
Megawatthours Sold (g)	Demand Charges {\$ }	Energy Charges	Other Charges {\$}	Total(\$) (h+i+j) (k)	Line No.
0	\$38,250			\$38,250	1
93,132	800	1,433,511		1,434,311	2
6,024		83,412		83,412	3
289,873	6,360,000	7,536,698		13,896,698	4
82,800	1,597,500	1,469,700		3,067,200	5
878,150		14,226,030	3,350	14,229,380	6
309,379		3,883,320		3,883,320	7
342,730		3,493,602		3,493,602	8
0	7,500			7,500	9
30,260		487,750		487,750	10
0	19,404,000			19,404,000	11
364,278		5,887,207		5,887,207	12
2,876	· ·	37,002		37,002	13
660,690		21,214,756	8,807	21,223,563	14

Name of Respondent The Washington Water Power Company	This Report Is: (]) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996
strange Si	ALES FOR RESALE (Account 447)		

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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		Statjs-	FERC Pate	Average	Actual Dem	nand(MW)
Line No.	Name of Company, or Public Authority [Footnote Affiliations] (a)	tical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (†)
1	Puget Sound Power & Light Company	OS	Tariff 4	NA	NA	NA
2	Questar Energy Trading	OS	WSPP "C"	NA	NA	NA
3	Questar Energy Trading	SF	WSPP "C"	1	0	0
4	Riverside, City of	LF	219	25	16	9
5	Sacramento Municipal Utility District	OS	Tariff 4	NA	NA	NA
6	Salt River Project	OS	Tariff 4	NA	NA	NA
7	San Diego Gas & Electric Co.	OS	Tariff 4	NA	NA	NA
8	Seattle, City of	OS	168	80	0	0
9	Seattle, City of	OS	Tariff 4	NA	NA	NA
10	Sierra Pacific Power Company	OS	Tariff 4	NA	NA	NA
11	Snohomish County PUD	LF	X	75	75	50
12	Snohomish County PUD	SF	Tariff 4	60	0	0
13	Southern California Edison Co	OS	Tariff 4	NA	NA	NA
14	Southern Energy Trading & Marketing Inc	OS	Tariff 4	NA	NA	NA

#### This Report Is: (1) [X] An Original (2) [] A Resubmission SALES FOR RESALE (Account 447) (Continued)

Date of Report Year (Mo, Da, Yr) 04/30/97 Dec.

Year of Report Dec. 31, 1996

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

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4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide exptanations following all required data.

		REVENUE			
Megawatthours Sold (g)	Demand Charges (\$) (h)	Energy Charges	Other Charges (\$) (j)	Total(\$) (h+i+i) (k)	Lin No
30,422		\$465,796		\$465,796	1
5,600		117,400		117,400	2
0	700			700	3
34,963	457,500	861,139		1,318,639	4
9,150		229,500		229,500	5
350		2,887		2,887	6
4,229		95,188		95,188	7
0	180,000			180,000	8
3,540		55,950		55,950	9
105,423		1,071,720		1,071,720	10
124,213	225,000	2,109,137		2,334,137	11
323,606	420,000	3,374,158		3,794,158	12
3,606		92,882	·	92,882	13
19,752		382,536		382,536	14

Name of Respondent The Washington Water Power Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo. Da. Yr) 04/30/97	Year of Report Dec. 31, 1996
	SALES FOR RESALE (Account 447)		

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

1		Statis-	FERC Rate	Averade	Actual Dem	nand(MW)
Line No.	Name of Company or Public Authority [Footnote Affiliations]	tical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average Monthly NCP_Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Springfield Utility Board	OS	Tariff 4	NA	NA	NA
2	Tacoma, City of	OS	Tariff 4	NA	NA	NA
3	Tenneco Energy Marketing Co.	OS	Tariff 4	NA	NA	NA
4	TransAlta Enterprises Corporation	OS	Tariff 4	NA	NA	NA
5	TransAlta Enterprises Corporation	SF	Tariff 4	1	0	0
6	TransCanada Power Corp	OS	Tariff 4	NA	NA	NA
7	TransCanada Power Corp.	SF	Tariff 4	1	0	0
8	USGEN Power Services	SF	Tariff 4	1	0	0
9	Vantus Energy	SF	Tariff 4	1	0	0
10	Vastar Power Marketing, Inc	OS	WSPP "C"	NA	NA	NA
11	Vitol Gas & Electric LLC	OS	WSPP "C"	NA	NA	NA
12	Vitol Gas & Electric LLC	SF	WSPP "C"	5	0	0
13	West Kootenay Power	IF	Exp EA-101-A	86	59	54
14	West Kootenay Power	OS	WSPP "C"	NA	NA	NA

#### Name of Respondent The Washington Water Power Company

This Report Is: (1) [X] An Original (2) [] A Resubmission SALES FOR RESALE (Account 447) (Continued) Year of Report Dec. 31, 1996

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

Date of Report (Mo, Da, Yr) 04/30/97

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24. 10. Footnote entries as required and provide exptanations following all required data.

Megawatthours Sold (g)	Demand Charges {\$ {\$}	Energy Charges	Other Charges (\$) (j)	Total(\$) (h+i+i) (k)	Line No.
49,174		\$695,615		\$695,615	1
10,050		187,125		187,125	2
20,800		287,040		287,040	3
100		2,900		2,900	4
0	2,500			2,500	5
111,600		1,789,956		1,789,956	6
0	2,000			2,000	7
0	3,200			3,200	8
0	1,600			1,600	9
10,000		310,000		310,000	10
189,952		2,522,209		2,522,209	11
0	36,000	· · · · · · · · · · · · · · · · · · ·		36,000	12
3,125	744,000	75,361		819,361	13
80		1,140		1,140	14

Name of Respondent The Washington Water Power Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996
S	ALES FOR RESALE (Account 447)		

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

1		Statica	FEDC Pata	Average	Actual Dem	nand(MW)
No.e	Name of Company or Public Authority [Footnote Affiliations]	Statis- tical Classifi- cation (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
	(a)	(b)	(c)	(d)	(e)	(f)
1	Western Power Services, Inc	SF	Tariff 4	5	0	0
2	Williams Energy Services Company	SF	Tariff 4	1	0	0
3	Futures Proceeds	OS		NA	NA	NA
4						
5						
6						
7						
8	TOTAL SALES FOR RESALE					
9						
10						
11						
12	InterCompany Wheeling	OS		NA	NA	NA
13	* Not included in totals for Sales					
14	for Resale					

#### This Report Is: {1} [X] An Original {2} [ A Resubmission LES FOR RESALE (Account 447) (Continue

Date of Report (Mo. Da. Yr) 04/30/97

Year of Report Dec. 31, 1996

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24. 10. Footnote entries as required and provide exptanations

following all required data.

		REVENUE			
Megawatthours Sold (g)	Demand Charges {\$} {h}	Energy Charges	Other Charges	Total(\$) (h+i+i) (k)	Lir
0	\$28,050			\$28,050	
0	3,600			3,600	
			11,459	11,459	
				0	
11,174,659	38,548,767	191,828,290	186,116	230,563,173	
					1
					1
			4,447	4,447	1
					1
					1

•	Nar	ne c		epc	ort Is:	Date of Repo	ort	Year of Report	1
				ope	An Original	(Mo, Da, Yı		[ · · · · · · · · · · · · · · · · · · ·	
					A Resubmission	April 30, 19	97	Dec. 31, 1996	
ł				P	OWER (Account	nt 555)			-
	<u> </u>	. Rep	report excha		ower exchanges)	ote the terminatio	n date of the contract of	lefined as the earliest	-
1	•	electricity (i.e., transactions involving a balancing of de energy, capacity, etc.) and any settlements for imbalanced ex	bits and cred				inilaterally get out of the		
	2.	. Enter the name of the seller or other party in an exchan umn (a). Do not abbreviate or truncate the name or use a			*intermediate-ter		service. The same as L han one year but less that		
		a foonote any ownership interest or affiliation the responseller.			SF - for short-		Use this category for all nitment for service is one		
	3.	In column (b), enter a Statistical Classification Code based tractual terms and conditions of the service as follows: $\mathbf{R}$ - for requirements service. Requirements service is supplier plans to provide on an ongoing basis (i.e., the s	service whic	LU - for long- means five years transmission con	or longer. The ava	a designated generatin ilability and reliability o ttch the availability an	f service, aside from		
		jected load for the service in its system resource plann reliability of requirements service must be the same as, o							
		supplier's service to its own ultimate consumers.	. seeone only t		IU -for interm		e from a designated g		
		LF - for long-term service. "Long-term" means five years	or longer and "	'firm"	same as LU ser year but less than	•	"intermediate-term" me	ans longer than one	
		means that service cannot be interrupted for economic reat to remain reliable even under adverse conditions (e.g.,							
		tempt to buy energy from third parties to maintain	n deliveries	of L	F EX - For excha		Use this category for tra		
		service). This category should not be used for long-term meets the definition of RQ service. For all transactions is					or energy, capacity, etc.	and any settlements	
	-	Name of Company or Public Authority	Statistic	al	FERC Rate Schedule or	Averag Monthly B			0•
,	Line	(Footnote Affiliations)	Classificat	tion	Tariff Number	Demar			0 0 0
	No.	(a)	(b)		(c)	(d)			0 · 03 · 6 · 20 ·
	1	AIG Trading Corp.	os	(1)	WSPP "A"	NA			7-60+
-	2	Aquila Power Corp.	os		WSPP "A"	NA	3,		0·30-
	3	Arizona Public Service Co.	os		WSPP "A"	NA	004	(	4 13*
-	4	Black Creek Hydro	LU	(2)	lack Creek Hydr	NA		0,87	* לו≃4
F	5	Benton County PUD	OS		Benton Cnty PUD	NA			
-	6	Bonneville Power Administration	LF	(3)	WNP #1 Agr.	NA	NA	NA	
╞	7	Bonneville Power Administration	LF	(4)	WNP #3 Agr. Supp./Entit. Cap.	NA	NA	NA	E.I.
┝	8	Bonneville Power Administration	EX	$\geq$	97 Supp./Entit. Cap.	NA	NA	NA	y
╞	9	Bonneville Power Administration	LF	(5)	97 Riverside	77	7	7	
┝	10	Bonneville Power Administration	LF	(6)	219 NCPA	NA	NA	NA	EUR
╞	11	Bonneville Power Administration	EX	$\Rightarrow$	180 NCPA	NA	NA	NA	
╞		Bonneville Power Administration	LE	$\frac{7}{3}$	180	50	0	0	Syr NA
╞		Bonneville Power Administration	EX	$\leq$	97 Clark	NA	NA		IVA ·
┝	14	Bonneville Power Administration	IF		222 BPA PTP	150	150	150	
┝		Bonneville Power Administration	- <u>7</u>		Transmission	NA	NA	NA	
┢		Bonneville Power Administration	IF		WSPP "C"	115	115	115	
┝		Bonneville Power Administration	OS	$\mathcal{T}$	WSPP "A"	<u>NA</u>	NA	NA	NA
$\vdash$		Bonneville Power Administration	EX		Centralia Startup	NA	NA	NA	,
1	19	British Columbia Hydro & Power Authority	OS		BC Hydro	NA	NA	NA	

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Name of Responde	ent			This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report		]
The Westingt	on Water Power	Company			( <i>Mo, Da, Tr</i> ) April 30, 1997	Dec. 31, 1996		
								1
			(Including in	t (Account 555) (Continu tterchange power)				
OS -for other servic be placed in the regardless of the ler less than one year. De	above-defined cat igth of the contra	egories, such as a ct and service from	all nonfirm service designated units of	and delivered, used as the	and (i) the megawatthout basis for settlement. Do	rs of power exchanges receiv not report net exchange.	ved	
AD -for out-of-perior ments or "true-ups" explanation in a footne	for service provid	ed in prior reporting		umn (I). Explain in a fo (I). Report in column (n	of charges, including ou potnote all components of h) the total charge shown	charges in column (k), and at-of-period adjustments, in a of the amount shown in colu- n on bills received as settlem t in column (m) the settlem	col- mn ent	
In column (c), identify FERC jurisdictional se On separate lines, lis under which service, a	ellers, include an ap it all FERC rate sch	propriate designation edules, tariffs or co	on for the contract. ntract designations	amount for the net recein ceived, enter a negative or charges other than i	pt of energy. If more amount. If the settleme ncremental generation e	energy was delivered than ent amount (1) includes cre- expenses, or (2) excludes eement, provide an explana	re- dits cer-	
For requirements RQ charges imposed on billing demand in colu demand in column (e in column (f). For a (f). Monthly NCP dem ion) demand in a m he hour (60-minute monthly peak. Dema	a monthly (or loi mn (d), the average ), and the average i all other types of se band is the maximum onth. Monthly CP integration) in wh nd reported in colum	rger) basis, enter the monthly non-coinc monthly coincident prvice, enter NA in c m metered hourly (6 demand is the meter tich the supplier's mns (e) and (f) must	the monthly average ident peak (NCP) peak (CP) demand solumns (d), (e) and 60-minute integra- red demand during system reaches its t be in megawatts.	# The data in columns (g) schedule. The total amou page 401, line 10. The to	nt in column (g) must btal amount in column (h ne 12. The total amount page 401, line 13.	be reported as Purchases ) must be reported as Excha in column (i) must be report	on nge ted	
Footnote any demand		CHANGES		COST/SETTLEME	NT OF POWER			
Aegawatthours Purchased	Megawatthour Received	Megawatthours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (j+k+l) or Settlement (\$)	Line No.	
(g)	(h)	(i)	Ø	(k)	(1)	(m)		•
100				\$1,675.00		\$1,675.00	1	
50,800				\$908,800.00		\$908,800.00	2	
10,675				\$126,225.00		\$126,225.00	3	
9,543				\$166,051.68		\$166,051.68	4	
1,080				\$19,940.00		\$19,940.00	5	
134,645				\$6,949,760.14		\$6,949,760.14	6	
303,792				\$8,916,732.00		\$8,916,732.00	7	
	24,339	24,003				\$0.00	8	54
		**************************************	\$69,476.00			\$69,476.00	9	
21,461				\$451,400.00		\$451,400.00	10	5 yr
	131,063	130,620				\$0.00	11	54
			\$3,255,000.00			\$3,255,000.00	12	/
	3,512		11.1+ H		\$27,594.20	\$27,594.20	13	
1,152,057		2	\$2,340,000.00	\$27,110,902.00		\$29,450,902.00	14	
					\$195,532.00	\$195,532.00	15	
254,035				\$5,449,051.00		\$5,449,051.00	16	
1,039,909			$\sim$	\$10,702,062.50		\$10,702,062.50	17	,
		2,895	$\supset$ $M$			\$0.00	18	
632,136		- 1	×	\$7,859,311.85		\$7,859,311.85	19	1

 $\cdot t$ 

Nai	ne of Respondent	This Repo (1) X	ort Is: An Original	Date of Report (Mo, Da, Yr)		Year of Repor
	The Washington Water Power Company	(2)	A Resubmission			Dec. 31, 1996
	PURCH		ER (Account 55	5) (Continued)		_L
-	. Report all power purchases made during the year. Also		power exchanges)	ote the termination	date of the contract de	efined as the earliest
2	electricity (i.e., transactions involving a balancing of de energy, capacity, etc.) and any settlements for imbalanced ex . Enter the name of the seller or other party in an exchan- umn (a). Do not abbreviate or truncate the name or use a a foonote any ownership interest or affiliation the respo	schanges. ge transaction in col acronyms. Explain in	IF - for intern - intermediate-ter	mediate-term firm se m" means longer than	aterally get out of the rvice. The same as Li one year but less thar e this category for all f	F service except that a five years.
	seller.		the duration of ea	ach period of commitm	nent for service is one	year or less.
3	In column (b), enter a Statistical Classification Code based tractual terms and conditions of the service as follows: $\frac{\mathbf{R}}{\mathbf{R}} = \mathbf{for} \text{ requirements service. Requirements service is supplier plans to provide on an ongoing basis (i.e., the surge that a service is a system resource plann reliability of requirements service must be the same as, or supplier's service to its own ultimate consumers.  \frac{\mathbf{LF}}{\mathbf{LF}} = \mathbf{for} \log_{\mathbf{r}} \operatorname{term} \operatorname{service} \cdot \mathbf{Long-term}^{*} \operatorname{means} five years or means that service cannot be interrupted for economic reast to remain reliable even under adverse conditions (e.g., tempt to buy energy from third parties to maintair service). This category should not be used for long-term.$	service which the upplier includes pro- ing). In addition, the r second only to, the or longer and "firm" sons and is intended the supplier must at- n deliveries of L n firm service which	LU - for long- means five years transmission co disignated unit. <u>IU</u> -for interm same as LU set year but less than F EX - For excha a balancing of	or longer. The availab nstraints, must match mediate-term service f rvice except that "in i five years. nges of electricity. Us	designated generating pility and reliability of h the availability and from a designated ge termediate-term" mea et this category for tra- energy, capacity, etc.	service, aside from I reliability of the enerating unit. The uns longer than one nsactions involving
	meets the definition of RQ service. For all transactions ic	lentified as LF, pro-			Actual Demand (	
	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand	Average Monthly NCP Demand	Average Monthly CP Demand
Line No.	(a)	(b)	(c)	(d)	(e)	Ø
58	Montana Power Company	SF	WSPP "C"	60	0	0
59	Montana Power Company	OS	M-1	NA	NA	NA
60	Montana Power Company	SF	WSPP "C"	55	0	0
61	Montana Power Company	EX	Exchange	NA	NA	NA
62	Morgan Stanley Capital Group	OS	WSPP *A*	NA	NA	NA
63	National Gas & Electric	os	WSPP "A"	NA	NA	NA
64	Okanogan PUD	EX	Exchange	NA	NA	NA
65	Pacific Gas & Electric	OS	WSPP "A"	NA	NA	NA
66	Pacific Gas & Electric	EX	Exchange	NA	NA	NA
67	PacificCorp	OS	PPL-3	NA	NA	NA
68	PacificCorp	EX .	160	NA	NA	NA
69	PacificCorp	EX	- 194	NA	NA	NA
70	PanEnergy Power Services	OS	WSPP 'A'	NA	NA	NA
71	Pend Oreille Cnty Public Utility District No. 1	OS	Pend Oreille PUD	NA	NA	NA
72	Pend Oreille Cnty Public Utility District No. 1	EX	97	NA	NA	NA
73	Phillips Ranch, small hydro unit	LU	PURPA Agmt	NA	NA	NA
74	Portland General Electric Company	EX	178	NA	NA	NA
75	Portland General Electric Company	OS	PGE-1	NA	NA	NA
_	Potlatch Corporation	LU	PURPA Agmt	NA	NA	NA

•.

Name of Responde	ent			This Report Is:	Date of Report	Year of Report		7
				(1) X An Original	(Mo, Da, Yr)			
The Washington	on Water Power	Company		(2) A Resubmission	April 30, 1997	Dec. 31, 1996		
		PURC		(Account 555) (Continu interchange power)	ied)			
OS -for other service be placed in the regardless of the let less than one year. Do	above-defined cat ngth of the contra	egories, such as a ct and service from	ices which cannot all nonfirm service designated units of	# Report in column (g) the	and (i) the megawatthous	rs of power exchanges receiv		
AD -for out-of-peri- ments or "true-ups" explanation in a footn In column (c), identif FERC jurisdictional s On separate lines, li- under which service,	for service provid- ote for each adjustrr y the FERC Rate Sc ellers, include an ap st all FERC rate sch	ed in prior reporting nent. thedule Number or 7 propriate designatio redules, tariffs or co	y years. Provide an Cariff, or, for non- in for the contract. Intract designations	umn (1). Explain in a fu (1). Report in column (r by the respondent. For amount for the net received, enter a negative or charges other than it	of charges, including or ootnote all components of m) the total charge shown power exchanges, repor- ipt of energy. If more amount, If the settleme incremental generation e	charges in column (k), and at-of-period adjustments, in (c) of the amount shown in colum a on bills received as settlem t in column (m) the settlem energy was delivered than ent amount (1) includes cre expenses, or (2) excludes seement, provide an explana	col- mn ent ent re- dits cer-	
For requirements RC charges imposed on billing demand in colu- demand in column (e in column (f). For (f). Monthly NCP den tion) demand in a m he hour (60-minute monthly peak. Dema Footnote any demand	a monthly (or lor imn (d), the average e), and the average i all other types of se nand is the maximum onth. Monthly CP integration) in wh nd reported in colur not stated on a meg-	ger) basis, enter the monthly non-coine monthly coincident prvice, enter NA in c m metered hourly (6 demand is the meter ich the supplier's a mns (e) and (f) must	te monthly average ident peak (NCP) seak (CP) demand olumns (d), (e) and O-minute integra- red demand during system reaches its be in megawatts.	# The data in columns (g) schedule. The total amou page 401, line 10. The total	ant in column (g) must otal amount in column (h ine 12. The total amount page 401, line 13. uired and provide expla	be reported as Purchases ) must be reported as Exchain in column (i) must be report	on nge ied	
Megawatthours Purchased		Megawatthours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (j+k+l) or Settlement (\$)	Line No.	
(g)	(h)	<i>(i)</i>	Ó)	(k)	(1)	(m)		
			\$111,387.93			\$111,387.93	58	
490,955				\$7,191,677.25		\$7,191,677.25	59	
			\$27,500.00			\$27,500.00	60	, /
	92,039	57,498				\$0.00	61	2/4
10,800		·	· · ·	\$196,020.00		\$196,020.00	62	/
10,000				\$198,000.00		\$198,000.00	63	
	2,772	2,893	$\sum$	· · · · · · · · · · · · · · · · · · ·		\$0.00	64	
1,610				\$19,205.00		\$19,205.00	65	
	6,400					\$0.00	66	
78,614				\$857,071.90		\$857,071.90	67	
	139,3(4	139,760				\$0.00	68	5yr
	37,000	32,850			\$11,705.00	\$11,705.00	69	
263,590				\$3,466,409.50		\$3,466,409.50	70	
3,285				\$47,819.25		\$47,819.25	71	
	319	416	Al fr of	/	(\$1,570.30)	(\$1,570.30)	72	
62				\$1,679.40		\$1,679.40	73	
	396,255	395,030	$\supset$			\$0.00	74	5m
307,836				\$4,134,923.75		\$4,134,923.75	75	/
441,616				\$19,481,960.40		\$19,481,960.40	76	

Nar	ne	1 augule 20.	Date of Report	Year of Rep
	· · ·	(1) X An Original	(Mo, Da, Yr)	
			0.4	
Т	he Washington Water Power Company	(2) 🗌 A Resubn		Dec. 31, 19
			28+35+	
	IRANS	MISSION OF EI	20 - 33 -	
		(Including transac	<u> </u>	
1.	Report all transmission of electricity, i.e. wheelin		<b>53 - 73 +</b>	code based on the original
	utilities, cooperatives, municipalities, other pu facilities, non-traditional utility suppliers and ultimat		15,469-94	follows:
	facilities, non-traditional unity suppliers and unitial	e customers.	15,578-11-	"Long-term" means one ye
2	Use a separate line of data for each distinct ty	me of transmission servic		tot be interrupted for ecor
	volving the entities listed in columns (a), (b), and (c)		1,754-47+	n under adverse conditions
			22-09+	1 a footnote the termination
3.	Report in column (a) the company or public Admini	stration that paid for the t		that either buyer or selle
	sion service. Report in column (b) the company	or public Administratie	2 • 1 5 3 - 72 +	
	energy was received from and in column (c) the	company or public Adm	1,156.47+	
	that the energy was delivered to. Provide the f	ull name of each compar	2,153.72+	
	public Administration. Do not abbreviate or trunca			e. Use this category for all
	in a footnote any ownership interest in or affilia	tion the respondent has w	142.02+	commitment for service is
	the entities listed in columns (a), (b), or (c).	01		/
	Payment By	Energy Recer	- <b>38-53</b> 2-95*	
Line		(Company or Publ	~ <b>&gt;0</b> ** <b>&gt;</b> >2**>>>*	) Statistical
No.	(Footnote Affiliations)	(Footnote Aff		Classificatio
	(a)	(b)		(d)
	Bonneville Power Administration	Bonneville Power	1	
1		Administration		C LF (1)
_	Bonneville Power Administration	Bonneville Power	Spokane Indian Tribes	(LF(2)
2		Administration Bonneville Power	Constituted Institut District	
~	Bonneville Power Administration	Administration	Consolidated Irrigation District	(LF (3)
3	Bonneville Power Administration	Bonneville Power	Bonneville Power	(LF(3)
4	Bonnevine Power Administration	Administration	Administration	(LF (4)
	Bonneville Power Administration	Bonneville Power	Bonneville Power	
5	Bolinevine rower Administration	Administration	Administration	LF (5)
	Bonneville Power Administration	Bonneville Power	Idaho Power Company	
6	Bolinevine Tower Administration	Administration	Addito & Oner Company	OS (6)
	Cogentrix Energy Power Mkt.	Various	Cogentrix	
7				(LF (7)
<u> </u>	ENRON	ENRON	ENRON	
8				OS (6)
	ENRON	ENRON	ENRON	
9				LF (9)
	Eugene Water and Electric Board	Bonneville Power	Eugene Water and Electric	
10		Administration	Board	OS (6)
	Eugene Water and Electric Board	Bonneville Power	Eugene Water and Electric	
11		Administration	Board	OS (6)
	Eugene Water and Electric Board	Eugene Water and Electric	Bonneville Power	
12	-	Board	Administration	OS (6)
	Grant County Public Utility District	Grant County Public	Grant County Public Utility	
13		Utility District	District	LF (10)
	Idaho Co. Light & Power	Various	Idaho Co. Light & Power	
14	-			LF(11)
	Idaho Power Company	Puget Sound Power	Idaho Power Company	
15	• •	and Light Company		OS (6)
	Idaho Power Company	Bonneville Power	Idaho Power Company	
16		Administration		OS (6)
	Idaho Power Company	Douglas County Public	Idaho Power Company	
17		Utility District		OS (6)
	ho Power Company	Idaho Power Company	Montana Power Company	
	no Power Company			(

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Name of Resp	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report	
					D 01 1007	
The Washi	ngton Water Power Company	(2) A Resubmission		April 30, 1997	Dec. 31, 1996	
		TRICITY FOR OTHERS (Ac		) (Continued)		
		transactions referred to as "wheeling				
1	er transmission service. Use this category on be placed in the above-defined categories,				contract path, "point to p designation for the subst	
	service, regardless of the length of the co				nergy was received as spe	
	ervice in a foomote.	in the con	ntract. In cohr	mn (g) report the designa	tion for the substation, or delivered as specified	other
ments or "tru	-of-period adjustment. Use this code for any ne-ups" for service provided in prior reportin a footnote for each adjustment.				•	
		7. Report in c	olumn (h) the r	umber of megawatts of h	oilling demand that is spec	cified
					nd reported in column (h	
lines, list all	identify the FERC Rate Schedule or Tariff N FERC rate schedules or contract designation		awatts. Footne	ote any demand not sta	ited on a megawatts bas	sis and
FERC Rate	ed in column (d), is provided.	Γ	Billing	TRANSFER O	FENERGY	T
Schedule or	Point of Receipt	Point of Delivery	Demand	Megawatthours	Megawatthours	Line
Tariff Number	· · · · · · · · · · · · · · · · · · ·	-	(MW)	Received	Delivered	No.
(e)	Ø	(g)	(h)	<i>(i)</i>	<i>(i)</i>	
FERC No.	Bell Substation	East Greenacres Irrigation				Ń
90.2	Mr. A. L. Dub Arthur	System	3	2,835	2,835	2
FERC No. 148.00	Westside Substation	Various	4	2,033	2,033	$\sum_{2}$
Rate Schedule	Bell Substation	Various	6	5 272	5 272	
No. 62 FERC No.	Various	Various	0	5,373	(+ 5,373	2
105.00	V m lous			1,546,994	1,546,994	A
FERC No. 105.00	Long Lake Station Substation	Airway Heights Substation		0		<b>D</b> <sub>5</sub>
FERC Electric	· · · · · · · · · · · · · · · · · · ·			10.000	10.000	
Tariff, V. 2				18,882	18,882	6
FERC No. 231.00				1,557,811	1,557,811	$\mathbf{F}$
WSPP	Wanapum Switchyard	Hot Springs Substation		1,001,011	1,001,011	$\vdash$
Schedule D	-		62	0	0	8
FERC No.	Wanapum Switchyard	Benewah Substation			C MA	
230.00		· · · · · · · · · · · · · · · · · · ·	50	0		-9-
FERC Electric Tariff, V. 2				6,596	6,596	10
FERC Electric				0,070	0,070	
Tariff, V. 2				5,440	5,440	11
FERC Electric				10.000	10.000	
Tariff, V.2	Tarren Substation	Round Lk., Coulee City,		10,080	10,080	12
FERC No. 104.00	Larson Substation	Wilson Creek Substations	25	175,447	175,447	B
FERC Electric Tariff, V. 8			1	2,209	2,209	
FERC Electric Tariff, V. 2				15,707	15,707	15
FERC Electric	•••••					
Tariff, V. 2 FERC Electric		**************************************		46,550	46,550	16
Tariff, V. 2				6,611	6,611	17
FERC Electric Tariff, V. 2		<b>M</b> .,		4,390	4,390	18

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•-8 € 3<sub>83</sub>

Nam	ne of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Repo		
		(1) X An Original	(M0, Da, 17)			
Tł	ne Washington Water Power Company	(2) A Resubmission	April 30, 1997	Dec. 31, 199		
	TRANS	MISSION OF ELECTRICITY FO	DR OTHERS (Account 456)	1		
		(Including transactions referred to as				
1.	Report all transmission of electricity, i.e. wheeling		4. In column (d) enter a Statistical Classification code	-		
	utilities, cooperatives, municipalities, other put facilities, non-traditional utility suppliers and ultimat		tractual terms and conditions of the service as follows:			
~	and the state of the second states and		LF -for long-term firm tansmission service. "Lon	g-term" means one yea		
2.	Use a separate line of data for each distinct ty volving the entities listed in columns (a), (b), and (c)	•	longer and "firm" means that service cannot be interrupted for econor reasons and is intended to remain reliable even under adverse conditions. I			
	volving me entries inted in columns (a), (b), and (c)	•	all transactions identified as LF, provide in a footnote the termination of			
3.	Report in column (a) the company or public Adminis	tration that paid for the transmis-	of the contract defined as the earliest date that either buyer or seller			
2.	sion service. Report in column (b) the company	-	unilaterally get out of the contract.			
	energy was received from and in column (c) the	-				
	that the energy was delivered to. Provide the fi	ill name of each company or				
	public Administration. Do not abbreviate or trunca		SF -for short-term firm transmission service. Use this category for all f			
	in a footnote any ownership interest in or affilia	tion the respondent has with	services, where the duration of each period of commitment for service is le			
	the entities listed in columns (a), (b), or (c).	E	than one year.			
	Payment By	Energy Received From (Company or Public Administration)	Energy Delivered To (Company or Public Administration)	Statistical		
Line	(Company or Public Administration) (Footnote Affiliations)	(Footnote Affiliations)	(Footnote Affiliations)			
No.		(Footnote Affiliations)	(roothole Annations)	Classification (d)		
	(a) PacifiCorp	PacifiCorp	PacifiCorp	(4)		
37	r without	-	1	OS (6)		
	PacifiCorp	PacifiCorp	PacifiCorp			
38		D :50	D 160	LF (14)		
l l	PacifiCorp	PacifiCorp	PacifiCorp	LF (15)		
39	Portland Canaral Electric Company	Idaho Power Company	Portland General Electric	LF (15)		
40	Portland General Electric Company	idano i ower Company	Company	<b>OS</b> (6)		
	Puget Sound Power and Light	Idaho Power Company	Puget Sound Power	(0) (0)		
- 1	Company	addition to their Company	and Light Company	<b>OS</b> (6)		
	Seattle City Light	Seattle City Light	Seattle City Light			
42				LF (16)		
-	Sierra Pacific Power Company	Grant County Public	Idaho Power Company			
43		Utility District		<b>OS</b> (6)		
	Sierra Pacific Power Company	Portland General	Idaho Power Company			
44		Electric Company		OS (6)		
	Sierra Pacific Power Company	Bonneville Power	Idaho Power Company			
45		Administration		OS (6)		
	Sierra Pacific Power Company	Puget Sound Power	Idaho Power Company			
46		and Light Company		OS (6)		
		Bonneville Power	Snohomish County Public	<b>66</b> (6)		
	Utility District	Administration	Utility District	OS (6)		
48	City of Spokane	N/A	N/A	LF (17)		
	City of Spokane	The Washington Water	Puget Sound Power			
49	· · · · · ·	Power Company	and Light Company	LF (18)		
	Tacoma City Light	Tacoma City Light	Tacoma City Light			
50				LF (19)		
	5	The Washington	Idaho Power Company			
51		Water Power Company		(LF (20)		
- 1	Various	Various	The Washington Water Power Company	CE/OI)		
52			water rower Company	SF(21)		
53						
54						
- 1						

(1) 図 An Original     (Mo, Da, Tr)       The Washington Water Power Company     (2) △ A Resubmission     April 30, 1997       Dec. 31, 1996     TRANSMISSION OF ELECT RUCITY FOR OTHERS (Account 455) (Continued)       (2) △ A Resubmission     A Reper rouble ad diluxry locales for all lagic contract path, "point to point"       (3) ØS for obser transmission strokes, reputies of the lagit of the advecting transmission stroke, reputies of the lagit of the advecting transmission stroke, reputies of the lagit of the advecting transmission stroke, reputies of the lengt of the contract, Describe the advecting transmission strokes, reputies of the lengt of the contract, Describe the advecting transmission stroke, and advecting transmission stroke, and advecting transmission stroke and transmission stroke advecting transmission stroke advecting transmission stroke and advecting transmission stroke advecting transmission stroke advecting transmission stroke advecting transmission stroke advecting transmissi	Name of Resp	ondent	This Report Is:			Date of Report	Year of Report			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions reference to as "wheeling")       OS of: or other transitions refere. In the latesprop of the theorem of the above-defined cargotes, rob as all confirm transmissions areas. Use the above-defined cargotes, rob as all confirm transmissions areas. Use the above-defined cargotes, rob as all confirm transmissions areas. Use the contrast, Describe the anter of the service is a footness.     6. Report regular defined to the wheer energy was reduing the submation, or other approximation is a footness.       AD for out-of-priod adjustment. Use this code for any accounting adjuit- ments or "trac-up" for arrivate provided in pater regularizes and exploration is a footness for sub-adjuitteesi.     7. Report in column (b) the mether of asyawath of billing demand that is specified in the firm stamalises arrivate cargotesis and adjuitteesi.       5. In column (c), isenity the FERC hase Schedule or Turiff Number. On argument here, simil affect rate schedule or contrat designation under which erro- tice, at iteraffined is column (b) isenitation of Other Designation) of (b) of (c) of the Designation) (Substation or Other Designation) (Substation or Dery Guich 115/60 kV 32     30       7. Report is column (b) approximater Fulls (Connection Station) (Substation or Dery Guich 115/60 kV 32     30       7. Report is column (b) reported (c) of the Cherrice 1164, OD Projects     50     0       7. Report is column (c) reported (c) of the			(1) X An Original			(Mo, Da, Yr)				
	The Washi	ngton Water Power Company	(2) A Resubmission			April 30, 1997	Dec. 31, 1996			
		TRANSMISSION OF ELEC	L TRICITY FOR OTHE	S (Acc	ount 456	(Continued)	[			
ON         Genome the standing end of the fit analyse mode of the start state in the state of the instantion under a product in a start state in the state of the instantion.         Construction is a footnet in a start state in the state of the instantion.         Construction is a footnet in the start state of the instantion.         Construction is a footnet in the start state instantion.         Construction is a footnet in the start state in the state of the instantion.         Construction is a footnet in the start state instantion.         Construction is a footnet in the start state instantion.         Construction is a footnet in the state of the start state in the state in the state in the state in specified in the construct.           S. Is colume (c) identify the FERC Rate StateAlls or Totiff Waher, On separate in a footnet for exalt adjustment.         7. Repert in column (f) be instant of the state of the state adjustment in the first state in the state of the s				•		(continued)				
Subscription         Description         Bit and the service is a lostnee.           AD         for out-of-period adjument. Use this code for any accounting adjuutments or "true-ops" for service provided is prior reporting adjuutment.         or out-of-period adjument. Use this code for any accounting adjuutments or "true-ops" for service provided is prior reporting adjuutment.           S.         in columa (c) (dentify the FERC Rate Schedule or Tarff Number. On reported is exclusion. are stated on a stated on a megavath has a contract.           S.         in columa (c) (dentify the FERC rate Schedule or Tarff Number. On reported inc, at identification columa (c) the megavath. Pootone and period is adjument.           FERC Rate Schedule or Other Designation)         Point of Delivery (c)           Column (c).         (d)           (e)         (d)           (f)         (g)           (f)         (g)           (f)         (g)           (g)         (g)           (g)         (g)           (g)         (g)           (g)         (g)           (g)         (g)           (g)         (g)           (h)         (h)           (g)         (g)           (g)         (g)           (g)         (g)           (g)         (g)           (h)         (g)     <	OS -for oth					ry locations for all single	contract path, "point to p	point"		
naure of de service is a fostate.          AD       -fer out-of-period adjumment.       If the column (b) for period the description for the solutiation, or other appropriate identification for where energy was delivered as specified in the contract.         AD       -fer out-of-period adjumment.       If the column (b) for service provided is prior trapeding years.         5.       Is column (c), identify the FERC Rate Stockale or Toriff Number. On separat lines, in identified in column (b) for service contract. Lines was determined to the column (b) must be in megawath. Footone any demond not stude on a megawath basis and explan.         7.       Report in column (b) for worthed.         7.       Report in column (b) for worthe										
AD     for out-of-period adjuncest. Use this code for any accounting adjustments of "trave-opt" for service properting years. Provide an exploration of the schedule is a formate for schedule in point of the schedule or the sched	transmission s	ervice, regardless of the length of the co								
Billing     Travelage is a "truce-up" for service line reporting years. Provide an explanation is a footnote for seak adjuttment.     7. Report is column (b) multiple fERC Rate Schedule or Central designations under which service.       5. Is column (c), identify the FERC Rate Schedule or Central designations under which service.     5. Is column (c), identify the FERC Rate Schedule or Central designations under which service.     5. Report is column (c), multiple ferce contract. Demand reported is column (c), multiple ferce contract. Demand the studed on a megawate basis and explanation.       FERC Rate Schedule D     Point of Receipt (Substation or Other Designation)     Point of Delivery (c)     Billing     TRANSFER OF ENERGY Regavatithours. Line (MW)       60     (g)     (g)     (h)     (h)     (h)       78RC Rate Schedule D     Schedule D     50     0     38.       FERC Flectric Tariff, V. 2     Schedule 115/60 kV     32     0     39.       Schedule D     Dry Gulch 115/60 kV     32     0     39.       FERC Roo.     Lolo-Walla Walla Interconnection     Dry Gulch 115/60 kV     32     0     39.       FERC Roo.     Lolo-Walla Walla Interconnection     Stabstation - BPA Inter- tentift, V. 2     130     150.       FERC Electric Facific Field     130     150.     40.     130.     150.       FERC Electric Facific Field     23.     24.02     2.602     2.602     40.       F	nature of the s	ervice in a footnote.		appropriate identification for where energy was delivered as specified in the						
explanation is a formore for each adjustment.       1. Report in column (b) the number of megawatis of Milling densed that is specified in the firm. Transmission service costnet: Densed reported is column (b) the number of megawatis of Milling densed that is specified in the firm. Transmission service costnet: Densed reported is column (b) the number of megawatis basis and explicit of the first service costnet.         5. In column (b), identify the FERC Rate Schedule or Tartif Number. On specified is column (b), the number of megawatis basis and explicit of the costnet.       Densed to dense and dense and dense and dense and the specified is the first. Schedule or Tartif Number. On optimation of Other Designation (Substation or Other Designation) (MW)       Billing TRANSFER OF ENERGY Megawatishours is and explicit of the megawatis basis and explicit or the first. Schedule or Tartif Number.         7. Report in column (b), the number of megawatis basis and explicit or column (b), the number of megawatis basis and explicit or column (b), the number of megawatis basis and explicit or column (b), the number of megawatis basis and explicit or column (b), the number of megawatis basis and explicit or column (b), the number of megawatis basis and explicit or column (b), the number of megawatis basis and explicit or column (b), the number of megawatis basis and explicit or column (b), the number of megawatis basis and explicit or column (b), the number of megawatis basis and explicit or column (b), the number of megawatis basis and explicit or column (b), the number of megawatis basis and explicit or column (b), the number of megawatis basis and explicit or column (b), the number of megawatis basis and explicit or column (b), the number of megawatis basis and explicit or column (b), the number of megawatis basis and explicit or column (b), the number of megawatis basis and explicit or column (b), the number of										
1. Robum (b), identify the FERC Rate Schedule or Tariff Number. On separate lines, int all FERC rate Schedule or Contract Generation designations under which service contract. Generate reported contract, Generate reported.         7. Report in column (b), identify the FERC Rate Schedule or Contract Generation Contract, Generation Contrection Contrection Contract, Generation Contrection Cont			g years. Provide an							
In the first standards stream of the second is collared (signation)         in the first standards or contract designations under which serve         is a identified in column (b), a provided.         FERC Rate Schedule or Contract designations under which serve         Schedule or Contract designations (Substation or Other Designation)       Billing Contract designation (Substation or Other Designation)         (Substation or Other Designation)       Billing (Substation or Other Designation)       TRANSFER OF ENERGY Delivered       Interview demme to stated on a megawatts bait and explain.         (Substation or Other Designation)       Substation or Other Designation)       Manapum Switheyard       Benewah Substation       Solution or Other Designation)       Manapum Switheyard       Benewah Substation       Solution or Other Designation)       Manapum Switheyard       Benewah Substation       Solution       TRANSFER OF ENERGY       Delivered       No         TRAIT No.2       TRANSFER OF ENERGY       Delivered       No         TRAIT No.2       TRAINS No Megawatthours Mega	explanation in	a footnote for each adjustment.	7	Deport in co	hunn (h) the n	umber of mercevotte of h	illing demond that is an a			
S. In columa (c), identify the FBRC Rate Solicable or Tairlf Number (is, at identifies in columa (c), is provided.       be in megawatts. Footbook any demand not stated on a megawatts has and explain.         Tex, at identifies in column (c), is provided.       Point of Receipt       Point of Delivery       Demand (MWW)       Megawatthours       Megawatthours       Line No.         (c)       (b)       (c)       (c)       (c)       (c)       No.				-		-				
ice, as identified in columa (d), is provided.       FERC Rate Schedule or (substation or Other Designation) (substation or Dry Gulch 115/60 kV Substation Substation FERC Role. Is2     TRANSFER OF ENERGY Received (substation or Other Designation) (substation or Other Designation) (substation or Dry Gulch 115/60 kV Substation - BPA Inter- Inter V, 2     Benewah Substation - BPA Inter- connection     Substation - BPA Inter- Statift, V, 2     Substation - BPA Inter- Statift, V, 2     Substation - BPA Inter- connection     Substation - Statistical Substation - BPA Inter- Statistical Substation - BPA Inter- Statistical Substation - BPA Inter- Statistical Substation - BPA Inter- Statistical Substation     Substation - Statistical Substation     Substatistical Substation - Statistical Substatio	5. In column (e),	identify the FERC Rate Schedule or Tariff N					• •	-		
FERC Rate Schedule or Tariff Number (b)Point of Receipt (0)Point of Delivery (Substation or Other Designation)Billing Demand (Substation or Other Designation)TRANSFER OF ENERGY Megawatthours (MW) (h)Line Megawatthours (MW) (h)TRANSFER OF ENERGY Deliverd (h)Line Megawatthours (MW) (h)TRANSFER OF ENERGY Megawatthours (MW) (h)Line Megawatthours (MW) (h)TRANSFER OF ENERGY Megawatthours (MW) (h)Line Megawatthours (MW) (h)TRANSFER OF ENERGY Megawatthours (h)Line Megawatthours (MW) (h)TRANSFER OF ENERGY Megawatthours (MW) (h)Line Megawatthours (MW) (h)TRANSFER OF ENERGY Megawatthours (MW) (h)Line Megawatthours (MW) (h)TRANSFER OF ENERGY Megawatthours (MW) (h)Line Megawatthours (MW) (h)Line Megawatthours (MW) (h)TEANSFER OF ENERGY Megawatthours (MW) (h)Line Megawatthours (MW) (h)Line Megawatthours (MW) (h)Line Megawatthours (MW) (h)Line Megawatthours (MW) (h)TLine Megawatthours (MW) (h)Line Megawatthours (MW) (h)TLine Megawatthours (MW) (h)Line Megawatthours (MW) (h)TLine Megawatthours (MW) (h)TLine (h)Line Megawatthours (h)Line Megawatthours (h)TLine Megawatthours (h)Line Megawatthours (h)Line Megawatthours (h)Line Megawatthours (h)Line Megawatthours (h)Line Megawatthours (h)Line Megawatthours (h)Line Megawatthours (h) </td <td>lines, list all</td> <td>FERC rate schedules or contract designation</td> <td>s under which serv-</td> <td>explain.</td> <td></td> <td></td> <td></td> <td></td>	lines, list all	FERC rate schedules or contract designation	s under which serv-	explain.						
Schedule or Tariff Nr. 2Point of Receipt (Substation or Other Designation) (Substation or Other Designation)		ed in column (d), is provided.	r		Dilling	TDANGEED C	E ENEDGY	<b></b>		
Tariff Number         (Substation or Other Designation)         (Substation or Other Designation)         (MW)         Received         Delivered         No.           (e)         (f)         (g)         (h)		Point of Receipt	Point of Delivery		-			I ine		
c)         (f)         (g)         (h)         (l)         (l)           FERC Electric Tariff, V. 2         8,320         8,320         37           WSPF         Wanapum Swithcyard         Benewah Substation         50         0         38           Schedule D         FERC No.         Lolo-Walla Walla Interconnection         Dry Gulch 115/60 kV         32         0         39           FERC Electric         Tariff, V. 2         9,155         9,155         9,155         9,155         9,155         40           FERC Electric         Tariff, V. 2         9,155         9,155         9,155         40         77         42         15,372         42,572         42,572         42,572         42,572         42,572         42,572         42,572         42,572         42,572         42,572         42,572         42,572         42,572         42,572         42,572         42,572         42,572         42,572         42,572         42,572         42,572         42,572         42,572         42,572         42,572         42,572         42,572         42,572         42,572         42,572         43,572         43,572         43,572         43,573         43,573         44,572         44,572         44,572         44,572		-	-	mation)		÷	•	1		
FERC Electric         8,320         8,320         37           Schedule D         Schedule D         50         0         38           Schedule D         Schedule D         So         0         38           FERC No.         Lolo-Walla Walla Interconnection         Dry Gulch 115/60 kV         32         0         39           FERC Electric         9,155         9,155         9,155         9,155         40           FERC Electric         6025         6,025         41           FERC Electric         6025         6,025         41           FERC Electric         1,827         1,827         43           FERC Electric         1,827         1,827         43           FERC Electric         2,602         2,602         44           FERC Electric         150         150         150           Tariff, V. 2         150         150         150         45           FERC Electric         7,600         7,600         7,600         47           TRIF, V. 2         150         150         150         45           FERC Electric         7,600         7,600         7,600         47           TRIF, V. 2         7,600         7,60					· · ·					
WSPP         Wanapum Swithcyard         Benewah Substation         50         0         38           FERC No.         Lolo-Walla Walla Interconnection         Dry Gutch 115/60 kV         32         0         39           FERC Electric         Substation         32         0         39           FERC Electric         9,155         9,155         9,155         40           FERC Electric         6025         6,025         41           FERC Electric         6025         6,025         41           FERC Electric         6025         6,025         41           FERC Electric         1,827         1,827         43           FERC Electric         1,827         1,827         43           Tariff, V. 2         2,602         2,602         44           FERC Electric         150         150         150           Tariff, V. 2         150         150         150         45           FERC Electric         7,600         7,600         7,600         7,600           Tariff, V. 2         7,600         7,600         7,600         44           FERC Electric         7,600         7,600         7,600         45           FERC Electric         <	FERC Electric							1		
Schedule D         50         0         0         38           FERC No.         Lolo-Walla Walla Interconnection         Dry Gulch 115/60 kV         32         0         39           FERC Electric         Substation         32         0         0         39           FERC Electric         9,155         9,155         9,155         40           FERC Electric         6025         6,025         41           Tariff, V. 2         6025         6,025         41           FERC No.         Main Canal/Summer Falls         Bell Substation - BPA Interconnection         58         215,372         215,372         42           FERC Electric         1,827         1,827         1,827         43           FERC Electric         2,602         2,602         44           FERC Electric         150         150         45           Tariff, V. 2         23,159         23,159         46           FERC Electric         7,600         7,600         47           Tariff, V. 2         2         0         0         0           FERC No.         155.00         0         0         0         0           FERC No.         155.00         23         115,647	Tariff, V. 2					8,320	8,320	37		
Deference         Deference         Dry Gulch 115/60 kV         32         0         39           FERC Electric         Substation         32         0         39           FERC Electric         9,155         9,155         9,155         40           FERC Electric         6025         6,025         41           FERC No.         Main Canal/Summer Falls         Bell Substation - BPA Interconnection         58         215,372         215,372         42           Tariff, V. 2         1,827         1,827         1,827         43           FERC Electric         1,827         1,827         1,827         43           FERC Electric         2,602         2,602         44           FERC Electric         150         150         45           FERC Electric         23,159         23,159         43           FERC Electric         23,159         23,159         46           FERC Electric         23,159         23,159         46           FERC No.         55.00         0         0         0           FERC No.         Substation         23         115,647         44           155.00         FERC No.         215,372         215,372         215,372 <td>WSPP</td> <td>Wanapum Swithcyard</td> <td>Benewah Substation</td> <td></td> <td></td> <td></td> <td>alt</td> <td>1</td>	WSPP	Wanapum Swithcyard	Benewah Substation				alt	1		
182         Substation         32         0         39           FERC Electric         9,155         9,155         9,155         40           FERC Electric         6025         6,025         41           FERC Electric         6025         6,025         41           FERC Electric         6025         6,025         41           FERC Electric         1,827         1,827         43           FERC Electric         1,50         150         45           FERC Electric         150         150         45           FERC Electric         7,600         7,600         47           FERC No.         115,647         115,647         115,647           155.00         0         0         0         0         0           FERC No.         Substation         23         115,647         115,647	Schedule D		D C 11 11 5/ (0.1)		50	0		38		
Tariff, V. 2       9,155       9,155       9,155       40         FERC Electric       6025       6,025       41         Tariff, V. 2       6025       6,025       41         FERC No.       Main Canal/Summer Falls       Bell Substation - BPA Inter- connection       58       215,372       215,372       42         FERC Electric       1,827       1,827       1,827       43         FERC Electric       2,602       2,602       44         FERC Electric       2,602       2,602       44         FERC Electric       150       150       45         FERC Electric       23,159       23,159       46         Tariff, V. 2       7,600       7,600       47         FERC Electric       7,600       7,600       47         Tariff, V. 2       7,600       7,600       47         FERC No.       Sunset Substation       23       115,647       49         FERC No.       Main Canal/Summer Falls       Bell Substation - BPA Inter- connection       58       215,372       215,372       50         FERC No.       Colville Substation       LoLo-Oxbow 230 kV       4       14,202       14,202       51         DAD'S       Various </td <td>182</td> <td>Lolo-Walla Walla Interconnection</td> <td>-</td> <td></td> <td>32</td> <td>0</td> <td></td> <td>39</td>	182	Lolo-Walla Walla Interconnection	-		32	0		39		
FERC Electric Tariff, V. 2         Main Canal/Summer Falls         Bell Substation - BPA Inter- connection         58         215,372         41           FERC No.         Main Canal/Summer Falls         Bell Substation - BPA Inter- connection         58         215,372         42           FERC Electric Tariff, V. 2         1,827         1,827         1,827         43           FERC Electric Tariff, V. 2         2,602         2,602         44           FERC Electric Tariff, V. 2         150         150         45           FERC Electric Tariff, V. 2         150         150         45           FERC Electric Tariff, V. 2         7,600         7,600         47           FERC Electric Tariff, V. 2         7,600         7,600         47           FERC No.         155.00         0         0         0         48           FERC No.         155.00         23         115,647         49           FERC No.         215,372         215,372         50           FERC No.         Colville Substation         23         115,647         41           FERC No.         Colville Substation         215,372         50         50           FERC No.         Colville Substation         LoLo-Oxbow 230 kV         4						9,155	9,155	40		
FERC No.         Main Canal/Summer Falls         Bell Substation - BPA Inter- connection         58         215,372         215,372         43           FERC Electric Tariff, V. 2         1,827         1,827         1,827         43           FERC Electric Tariff, V. 2         2,602         2,602         44           FERC Electric Tariff, V. 2         150         150         45           FERC Electric Tariff, V. 2         150         150         45           FERC Electric Tariff, V. 2         23,159         23,159         23,159         46           FERC Electric Tariff, V. 2         7,600         7,600         47           FERC No.         155.00         0         0         0         48           FERC No.         Sunset Substation         Westside Substation         23         115,647         115,647         49           FERC No.         Colville Substation         228.00         215,372         50         53         215,372         50           FERC No.         Colville Substation         LoLo-Oxbow 230 kV         4         14,202         14,202         51         53           DAD'S         Various         52,322         52322         52         53         53         53	FERC Electric	<u> </u>								
IG4.00       Projects       connection       58       215,372       215,372       42         FERC Electric       1,827       1,827       1,827       1,827       43         FERC Electric       2,602       2,602       2,602       44         FERC Electric       150       150       150       45         FERC Electric       150       150       150       45         FERC Electric       23,159       23,159       23,159       46         FERC Electric       7,600       7,600       47         FERC No.       155.00       0       0       0       0         FERC No.       155.00       23       115,647       115,647       49         FERC No.       154.00       Projects       connection       58       215,372       215,372       50         FERC No.       164.00       Projects       connection       58       215,372       215,372       50         FERC No.       Colville Substation       LoLo-Oxbow 230 kV       4       14,202       14,202       51,372       50         DAD'S       Various       Various       52,322       52322       52       52       52       52       52	Tariff, V. 2		·			6025	6,025	41		
FERC Electric       1,827       1,827       43         FERC Electric       2,602       2,602       44         FERC Electric       150       150       45         FERC Electric       150       150       45         FERC Electric       23,159       23,159       23,159         FERC Electric       23,159       23,159       46         FERC Electric       7,600       7,600       47         FERC No.       155.00       0       0       0         FERC No.       Sunset Substation       Westside Substation       23       115,647       49         FERC No.       Main Canal/Summer Falls       Bell Substation - BPA Inter- connection       58       215,372       215,372       50         FERC No.       Colville Substation       LoLo-Oxbow 230 kV       4       14,202       14,202       51         DAD'S TARIFF       Various       Various       52,322       52322       52         53       53       53       53       53	FERC No.			Inter-						
Tariff, V. 2       1,827       1,827       1,827       43         FERC Electric       2,602       2,602       44         FERC Electric       150       150       45         FERC Electric       23,159       23,159       43         FERC Electric       23,159       23,159       46         FERC Electric       7,600       7,600       47         FERC Electric       7,600       7,600       47         FERC No.       155.00       0       0       0         FERC No.       Sunset Substation       Westside Substation       23       115,647       115,647         FERC No.       Main Canal/Summer Falls       Bell Substation - BPA Inter- connection       58       215,372       215,372       50         FERC No.       Colville Substation       LoLo-Oxbow 230 kV       4       14,202       14,202       51         DAD'S TARIFF       Various       S2,322       52322       52       52         Sa       Sa       Sa       Sa       Sa       Sa       Sa		Projects	connection			215,372	215,372	42		
FERC Electric       2,602       2,602       44         FERC Electric       150       150       45         FERC Electric       23,159       23,159       46         FERC Electric       23,159       23,159       46         FERC Electric       7,600       7,600       47         Tariff, V. 2       7,600       7,600       47         FERC Electric       7,600       7,600       47         Tariff, V. 2       7,600       7,600       47         FERC No.       155.00       0       0       0         FERC No.       Sunset Substation       Westside Substation       23       115,647       49         FERC No.       Main Canal/Summer Falls       Bell Substation - BPA Inter-       215,372       215,372       50         FERC No.       Colville Substation       LoLo-Oxbow 230 kV       4       14,202       14,202       51         DAD'S       Various       52,322       52322       52       52       52       52       53						1 827	1 827	43		
Tariff, V. 2       2,602       2,602       44         FERC Electric       150       150       45         FERC Electric       23,159       23,159       46         FERC Electric       7,600       7,600       47         FERC No.       7,600       7,600       47         FERC No.       0       0       0       48         FERC No.       Sunset Substation       23       115,647       115,647       49         FERC No.       Main Canal/Summer Falls       Bell Substation - BPA Inter- connection       58       215,372       215,372       50         FERC No.       Colville Substation       LoLo-Oxbow 230 kV       4       14,202       14,202       51         DAD'S TARIFF       Various       Various       52,322       52322       52						1,027	1,027			
FERC Electric       150       150       45         FERC Electric       23,159       23,159       46         FERC Electric       23,159       23,159       46         FERC Electric       7,600       7,600       47         FERC No.       155.00       0       0       0       48         FERC No.       Sunset Substation       Westside Substation       23       115,647       115,647       49         FERC No.       Sunset Substation       Bell Substation - BPA Inter- connection       58       215,372       215,372       50         FERC No.       Colville Substation       LoLo-Oxbow 230 kV       4       14,202       14,202       51         DAD'S TARIFF       Various       Various       52,322       52322       52						2,602	2,602	44		
FERC Electric       23,159       23,159       23,159       46         FERC Electric       7,600       7,600       47         FERC No.       155.00       0       0       0       48         FERC No.       Sunset Substation       Westside Substation       23       115,647       115,647       49         FERC No.       Sunset Substation       Westside Substation - BPA Inter-       23       115,647       215,372       50         FERC No.       Main Canal/Summer Falls       Bell Substation - BPA Inter-       58       215,372       215,372       50         FERC No.       Colville Substation       LoLo-Oxbow 230 kV       4       14,202       14,202       51         DAD'S       Various       Various       52,322       52322       52       52         State       State       State       State       State       State       State         State       State       State       State       State       State       State         State       State       State       State       State       State       State       State         State       State       State       State       State       State       State       State	FERC Electric									
Tariff, V. 2       23,159       23,159       23,159       46         FERC Electric       7,600       7,600       47         Tariff, V. 2       7,600       7,600       47         FERC No.       155.00       0       0       0         FERC No.       Sunset Substation       23       115,647       49         FERC No.       Main Canal/Summer Falls       Bell Substation - BPA Inter- connection       58       215,372       215,372       50         FERC No.       Colville Substation       LoLo-Oxbow 230 kV       4       14,202       14,202       51         DAD'S       Various       Various       52,322       52322       52       53	Tariff, V. 2					150	150	45		
FERC Electric       7,600       7,600       7,600       47         FERC No.       155.00       0       0       0       0       48         FERC No.       Sunset Substation       Westside Substation       23       115,647       115,647       49         FERC No.       Main Canal/Summer Falls       Bell Substation - BPA Inter-       58       215,372       215,372       50         FERC No.       Colville Substation       LoLo-Oxbow 230 kV       4       14,202       14,202       51         DAD'S       Various       Various       52,322       52322       52         53       53       53       53       53						22.160	02.150	1		
Tariff, V. 2       7,600       7,600       47         FERC No.       155.00       0       0       0       0       48         FERC No.       Sunset Substation       Westside Substation       23       115,647       115,647       49         FERC No.       Main Canal/Summer Falls       Bell Substation - BPA Inter- connection       58       215,372       215,372       50         FERC No.       Colville Substation       LoLo-Oxbow 230 kV       4       14,202       14,202       51         DAD'S TARIFF       Various       Various       52,322       52322       52         53       53       53       53       53       53						23,159	23,139	40		
FERC No. 155.00Sunset SubstationWestside Substation00048FERC No. 155.00Sunset SubstationWestside Substation23115,647115,64749FERC No. 164.00Main Canal/Summer FallsBell Substation - BPA Inter- connection58215,372215,37250FERC No. 228.00Colville SubstationLoLo-Oxbow 230 kV414,20214,20251DAD'S TARIFFVariousVarious52,322523225253SSSSSSS53SSSSSSS53SSSSSSSS53SSSSSSSSS53SSSSSSSSSSSS53SSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSS <td< td=""><td></td><td></td><td></td><td></td><td></td><td>7.600</td><td>7.600</td><td>47</td></td<>						7.600	7.600	47		
155.0000000FERC No. 155.00Sunset Substation 155.0023115,647115,64749FERC No. 164.00Main Canal/Summer Falls connectionBell Substation - BPA Inter- connection58215,372215,37250FERC No. 228.00Colville Substation 			<del></del>			,,000	.,			
FERC No. 155.00Sunset SubstationWestside Substation23115,64749FERC No. 164.00Main Canal/Summer FallsBell Substation - BPA Inter- connection58215,372215,37250FERC No. 228.00Colville SubstationLoLo-Oxbow 230 kV414,20214,20251DAD'S TARIFFVariousVarious52,322523225253						0	0	)48		
FERC No. 164.00Main Canal/Summer Falls ProjectsBell Substation - BPA Inter- connection58215,372215,37250FERC No. 228.00Colville SubstationLoLo-Oxbow 230 kV414,20214,20251DAD'S TARIFFVariousVarious52,3225232252535353535353	FERC No.	Sunset Substation	Westside Substation		23	115.647	115.647	- 49		
164.00         Projects         connection         58         215,372         215,372         50           FERC No.         Colville Substation         LoLo-Oxbow 230 kV         4         14,202         14,202         51           DAD'S         Various         Various         52,322         52322         52           A         14,202         51         52         52         52           A         14,202         51         52         52         52         52	FERC No.	Main Canal/Summer Falls	Bell Substation - BPA	Inter-				٣́-		
228.00     4     14,202     /51       DAD'S     Various     52,322     52322     52       TARIFF     52,322     52322     52		Projects	connection		58	215,372	215,372	50		
DAD'S Various Various 52,322 52322 52	FERC No.		LoLo-Oxbow 230 kV		4	14 202	14 202	51		
TARIFF         52,322         52322         52           53         53         53         53         53		Various	Various			17,202	17,202			
	TARIFF					52,322	52322	52		
4,224,918 4,224,918 54								53		
						4,224,918	4,224,918	54		

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