

**AVISTA UTILITIES
RESPONSE TO REQUEST FOR INFORMATION**

JURISDICTION:	Washington	DATE PREPARED:	3/16/2000
CASE NO:	UE-991606	WITNESS:	Kelly Norwood
	UG-991607	RESPONDER:	Don Falkner
REQUESTER:	ICNU	DEPT:	Rates
TYPE:	Data Request	TELEPHONE:	(509) 495-4326
DUE DATE:	3/17/2000	FIELD AUDIT:	___ Yes <u>X</u> No
REQUEST NO.:	52		

REQUEST:

With regard to workpaper R7 provided in support of the FERC regulatory expense amount contained in Exhibit No. 28, provide copies of all documents used to derive the 1998 adjusted long term sales amount of 5,799,065 MWH, including a schedule indicating the amount of energy associated with each specific long-term contract.

RESPONSE:

The attached FORM 1 sheets were used to obtain the 5,799,065 and 10,666,106 MWH figures contained in workpaper O7. The attached copies of the 1998 and 1997 FERC Billing sheets show the derivation of the \$753,675 and \$731,956 billed amounts on their face.

WUTC		
DOCKET NO. <u>UE-991606</u>		
EXHIBIT # <u>264</u>		
ADMIT	W/D	REJECT
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Federal Energy Regulatory Commission

400 First Street, NE, Washington, D.C. 20426

Annual Charges Billing - Fiscal Year 1997

Period 10/01/1996 through 09/30/1997

PO# _____ Date 8/15/97
 Prepared for Payment Rick Boyd
 Approved for Payment* _____
 Description _____

Company ID: 20169

Bill Number: M7E70163

Date of Bill: 08/01/1997

Date Payment Due: 09/15/1997

Work Order	Account		RC	Loc.	Amount
	Main	Sub			
	9242	31	FIN		765,750.00

*Invoices over \$250,000 may require additional approval. WWP2293 (Rev. 10-96)

DUE 9/12/97

Electric Program Cost Analysis

Total Electric Program Cost of \$50,253,000 minus PMA Regulation Costs of \$136,000 minus Electric Filing Fees of \$700,000 equals Total Collectable Electric Costs of \$49,417,000. 64 percent is attributed to Long Term Sales and 36 percent is attributed to Short Term Sales.

Total Long-Term Program Costs	divided by	Total Industry Long-Term Sales (MWH)	equals	Long-Term Charge Factor
\$31,626,880		433,902,301		0.0728894040
Total Short-Term Program Costs	divided by	Total Industry Short-Term Sales (MWH)	equals	Short-Term Charge Factor
\$17,790,120		573,292,716		0.0310314780

The Annual Charge is determined by applying the Long-Term Charge Factor to Total Company Long-Term Megawatts, and the Short-Term Charge Factor to Total Company Short-Term Megawatts. The two are added together to yield the Annual Charge. Any prior year adjustments are added to the Annual Charge to determine the Total Bill for this Fiscal Year.

Debit/Credit Calculation

Actual Long Term Program Costs for FY 1996 of 28,558,720 divided by Adjusted Total Industry Long Term Sales (MWH) for FY 1996 of 395,278,663 equals a .0722495866 Unit Charge Factor.

Actual Short Term Program Costs for FY 1996 of 16,064,280 divided by Adjusted Total Industry Short Term Sales (MWH) for FY 1996 of 395,121,995 equals a .0406565066 Unit Charge Factor.

1997 Company Adjusted Long Term Sales (MWH) of 4,175,214 x Long Term Charge Factor =	\$ 301,657
1997 Company Adjusted Short Term Sales (MWH) of 3,105,818 x Short Term Charge Factor =	\$ 126,272
Adjusted Annual Charge for FY 1996	\$ 427,929
Billed Annual Charge for FY 1996	\$ 415,854
Debit/Credit from FY 1996	\$ 12,075

Annual Charge Calculation

Long Term Sales - Annual Charge		Short-Term Sales - Annual Charge	
Company Long Term Sales (MWH):	5,799,065	Company Short Term Sales (MWH):	10,666,106
Long Term Annual Charge:	\$422,690	Short Term Annual Charge:	\$330,985
Total FY 1997 Annual Charge:	\$753,675		
Prior Year Debit/Credit:			12,075
Total Bill:			\$765,750

For answers to questions on the calculation of this bill, please contact Fannie Kingsberry at (202) 219-2885. Payment is due 45 days from the statement issue date (18 CFR, 382.103). Interest and administrative charges accrue on any unpaid balance after the due date (18 CFR, 154.67 (c) (2) (iii) and 4 CFR, 102.13(d)).

If the Commission to consider an argument of law or policy, you must file a request for rehearing within 30 days from the Statement Issue date in accordance with 18 CFR, 385.713 and 385.2001. A request for rehearing is not a stay of the Commission's statement of annual charges. You must still make timely payment of the annual charges assessed to avoid interest and administrative charges. Payment under protest does not constitute a request for rehearing. Send request for rehearing to: Federal Energy Regulatory Commission, Secretary Lois Cashell, 888 First Street NE, Washington, D.C. 20426. A copy of the request for rehearing must also be sent to the Deputy Chief Financial Officer, 888 First Street NE, Washington, D.C. 20426.

Annual Charges Billing - Fiscal Year 1998

Q31157

Statement of Annual Charges Under 18 CFR Part 382 For Period 10/01/1997 through 09/30/1998

Washington Water Power Company
 ATTN: V.P. - Finance
 P. O. Box 3727
 Spokane, WA 99220-

PO# ACH 8/14/98
 Approved for Payment [Signature]
 Approved for Payment [Signature]
 V.P. Approval [Signature]
 Verified _____ Distribution _____

Company ID: 20169
 Bill Number: M8E80162
 Date of Bill: 07/27/1998
 Date Payment Due: 09/10/1998

FSI
 For

WORK ORDER	ACCT.		DEPT DIV	LOC	AMOUNT
	MAIN	SUB			
	9242	31	FIN		649,851.00

by ACH-one

Electric Program Cost Analysis

Total Electric Program Cost of \$53,014,000 minus PMA Regulation Costs of \$82,000 minus Electric Filing Fees of \$513,000 equals Total Collectable Electric Costs of \$52,419,000. 41 percent is attributed to Long Term Sales and 59 percent is attributed to Short Term Sales.

Total Long-Term Program Costs	divided by	Total Industry Long-Term Sales (MWH)	equals	Long-Term Charge Factor
\$21,491,790		451,183,879		0.0476342150
Total Short-Term Program Costs	divided by	Total Industry Short-Term Sales (MWH)	equals	Short-Term Charge Factor
\$30,927,210		1,199,099,673		0.0257920260

The Annual Charge is determined by applying the Long-Term Charge Factor to Total Company Long-Term Megawatts, and the Short-Term Charge Factor to Total Company Short-Term Megawatts. The two are added together to yield the Annual Charge. Any year adjustments are added to the Annual Charge to determine the Total Bill for this Fiscal Year.

Debit/Credit Calculation

Actual Long Term Program Costs for FY 1997 of 19,986,270 divided by Adjusted Total Industry Long Term Sales (MWH) for FY 1997 of 431,145,142 equals a .0463562454 Unit Charge Factor.

Actual Short Term Program Costs for FY 1997 of 28,760,730 divided by Adjusted Total Industry Short Term Sales (MWH) for FY 1997 of 662,369,444 equals a .0434209794 Unit Charge Factor.

1998 Company Adjusted Long Term Sales (MWH) of 5,799,065 x Long Term Charge Factor =	\$ 268,823
1998 Company Adjusted Short Term Sales (MWH) of 10,666,106 x Short Term Charge Factor =	\$ 463,133
Adjusted Annual Charge for FY 1997	\$ 731,956 ✓
Billed Annual Charge for FY 1997	\$ 753,675
Debit/Credit from FY 1997	\$ -21,719

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Annual Charge Calculation

Long Term Sales - Annual Charge		Short-Term Sales - Annual Charge	
Company Long Term Sales (MWH):	4,501,395	Company Short Term Sales (MWH):	17,724,468
Long Term Annual Charge:	\$214,420	Short Term Annual Charge:	\$457,150
Total FY 1998 Annual Charge:		\$671,570	
Prior Year Debit/Credit		-21,719	
Total Bill:		\$649,851	

411822 9.10

For answers to questions on the calculation of this bill, please contact Fannie Kingsberry at (202) 219-2885. Payment is due 45 days from the statement issue date (18 CFR, 382.103). Interest and administrative charges accrue on any unpaid balance after the due date (18 CFR, 154.672) (iii) and 4 CFR, 102.13(d)).

If you or the Commission to consider an argument of law or policy, you must file a request for rehearing within 30 days from the Statement Issue Date in accordance with 18 CFR, 385.713 and 385.2001. A request for rehearing is not a stay of the Commission's statement of annual charges. You must still make timely payment of the annual charges assessed to avoid interest and administrative charges. Payment under protest does not constitute a request for rehearing. Send request for rehearing to: Federal Energy Regulatory Commission, Secretary Lois Cashell, 888 First Street NE, Washington, D.C. 20426. A copy of the request for rehearing must also be sent to the Deputy Chief Financial Officer, 888 First Street NE, Washington, D.C. 20426.

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**THE WASHINGTON WATER POWER CO.
YEAR ENDED DECEMBER 31, 1996**

ANNUAL CHARGE CATEGORIES	FORM 1 SALES FOR RESALE (kWh)	FORM 1 INTERCHANGE OUT (kWh)	FORM 1 TRANSMISSION DELIVERED (kWh)	kWh TOTALS
TOTALS FROM FORM 1	(1) 11,174,659,000	(2) 1,065,594,000	(3) 4,224,918,000	16,465,171,000
Adjusted Sales for Resale for A/C Purposes (firm - 5 years or more)	1,256,357,000	689,413,000	3,853,295,000	5,799,065,000
Coordination Sales Including Trans. Deliv. and Interchange Out for A/C Purposes	9,918,302,000	376,181,000	371,623,000	10,666,106,000

- (1) Must agree with totals shown in Form No. 1, on pages 310-311, included in Account No. 447.
- (2) Must agree with power exchanges delivered shown in Form No. 1, on pages 326 and 327 included in Account No. 555.
- (3) Must agree with total transmission delivered shown in Form No. 1, on page 329, included in Account No. 456.

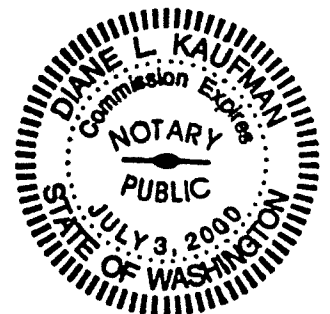
The undersigned, Ron Peterson, makes oath and says that he is the Controller of The Washington Water Power Company, has custody and supervision over the books and records of the Company, and that to the best of his knowledge, information and belief, the information reported above is correct.

Ronald R. Peterson

Subscribed and sworn to before me this 27th day of May, 1997.

Diane L. Kaufman

Notary Public in and for the State
of Washington, residing in Spokane



SALES FOR RESALE - 1996

YEAR-TO-DATE

MWh Dollars

		MWh	Dollars
W I FL	Pacificorp - Firm Contract #1	289,873 ✓	\$7,536,698.00
W I FL	Pacificorp - Firm Capacity #1	0	\$6,360,000.00
W I FL	Puget Sound Power & Light Firm	660,690 ✓	\$21,214,755.90
W I FL	Puget Energy Shifting	0	\$8,807.33
Total Generation LT Sales		950,563	\$35,120,261.23
M FL	City of Seattle- Firm Capacity	0	\$180,000.00
W I FL	Cogentrix Energy Power Mkt. Inc (150)	975,360	\$16,214,400.00
W I FL	Cogentrix Energy Power Mkt. Inc (47)	310,200	\$6,917,460.00
W I FL	Pacificorp - Firm Contract #2	82,800 ✓	\$1,469,700.00
W I FL	Pacificorp - Firm Capacity #2	0	\$1,597,500.00
W I FL	Portland General Electric-Capacity	0	\$19,404,000.00
W F FL	NCPA - Capacity	0	\$4,491,000.00
W F FL	NCPA - Firm Energy (TID)	2,330 ✓	\$46,376.00
W F FL	NCPA - Firm Losses	0	\$99,117.37
W M FL	City of Riverside - Capacity	0	\$457,500.00
W M FL	City of Riverside - Firm Energy	34,963 ✓	\$861,138.69
W F FL	Clark Co PUD - Capacity (1)	0	\$2,340,000.00
W F FL	Clark County PUD - Firm Energy (1)	1,152,057	\$29,965,702.30
W F FL	Clark Co PUD (2)	72,210	\$1,405,255.91
W F FL	Clark Co PUD Capacity (2)	0	\$490,000.00
W F FL	Clark Co PUD Displaced Energy (2)	0	\$58,935.87
W M FL	Eugene Water & Electric - Firm Energy	61,488 ✓	\$1,468,162.50
W F FL	Snohomish Co PUD - Capacity	0	\$225,000.00
W F FL	Snohomish Co PUD - Firm Energy	124,213 ✓	\$2,109,136.74
W X FL	West Kootenay Power -capacity	0	\$744,000.00
W X FL	West Kootenay Power -firm energy	3,125	\$75,360.58
W I FL	Arizona Public Service - capacity	0	\$401,916.67
W I FL	Arizona Public Service - energy	28,550	\$802,850.00
W F FL	Modesto Irr. District - Capacity	0	\$280,000.00
Total Wholesale Long Term		2,847,296	\$92,104,512.63

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		MWh	Dollars
Futures Proceeds		0	\$11,458.80
W I S	AIG	24,400	\$448,900.00
W I S	Aquila	2,000	\$43,000.00
W I S	Arizona Public Service	27,200	\$297,000.00
X S	BC Hydro-Power Ex	2,876	\$37,002.00
F S	BPA	6,100	\$95,237.50
W I S	Benron County PUD	1,280	\$18,320.00
W I S	Calpine	800	\$23,600.00
W F S	Chelan County PUD	56,905	\$1,050,618.50
W X S	Cheney , City of	4,418	\$70,688.00
W I S	Citizens Lehman Power	245,763	\$3,997,872.85
W F S	Clatskanie Peoples PUD	26,508	\$402,921.60
W I S	Coastal Electrical Services Company	103,680	\$1,420,014.00
W F FS	Coastal Electrical Services Co. Capacity	0	\$1,500.00
W I S	Cogentrix Energy Power Mkt. Inc(20+25+50)	560,730	\$6,421,786.20
W I FS	Cogentrix Capacity	0	\$854,900.00
W F S	Consolidated Natural Gas	51,070	\$864,741.50
W I FS	Coral Capacity	0	\$2,400.00
W I S	Coral Energy	2,000	\$63,200.00
W F S	Cowlitz PUD	250,550	\$3,182,480.25
W F S	Douglas PUD	40	\$600.00
W F S	Dupont	48,880	\$994,472.00
W F S	E Prime	19,200	\$168,000.00
W I FS	Eastex Power Marketing Inc.-Capacity	0	\$5,000.00
W I S	El Paso Electric Co Energy	20,000	\$504,500.00
W I S	Electric Clearing House	267,085	\$3,840,882.50
W I S	Energy Services Inc.	29,921	\$206,454.90
W I FS	Engelhard - Capacity	0	\$24,000.00
W I S	Engelhard	2,000	\$45,500.00
W I S	Enron	1,293,420	\$19,353,304.92
W I FS	Entergy Power Mkt	0	\$5,250.00
W F FS	e Prime	0	\$3,000.00
W I FS	Equitable Power Services Co-Capacity	0	\$37,500.00
S	Equitable Power Services Co.	20,400	\$335,580.00
A S	Eugene Water Electric Board	88,477	\$1,093,192.25
W I FS	Federal Energy Sales - Capacity	0	\$4,500.00

28.9875
 56.0090
 8.2800
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 3.4965
 6.1488
 12.4213
125.6357*

28.9875
 56.0090
 8.2800
 0.2330
 3.4965
 6.1488
 12.4213
125.6357*

Name of Respondent The Washington Water Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/97	Year of Report Dec. 31, 1996
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	AIG Trading Corporation	OS	WSPP "C"	NA	NA	NA
2	Aquila Power Corporation	OS	WSPP "C"	NA	NA	NA
3	Arizona Public Service	SF	Tariff 4	50	0	0
4	Arizona Public Service	OS	Tariff 4	NA	NA	NA
5	Benton County PUD	OS	WSPP "C"	NA	NA	NA
6	Bonneville Power Administration	OS	Tariff 4	NA	NA	NA
7	Calpine Power Services Co.	OS	Tariff 4	NA	NA	NA
8	Chelan County PUD No.1	OS	Tariff 4	NA	NA	NA
9	Cheney, City of	OS	WSPP "C"	NA	NA	NA
10	Citizens Lehman Power	OS	WSPP "C"	NA	NA	NA
11	Clark County PUD	IF	222	150	150	148
12	Clark County PUD	IF	222.2	65	49	49
13	Clatskanie People's Utility District	SF	WSPP "C"	NA	NA	NA
14	Coastal Electrical Services Company	OS	Tariff 4	NA	NA	NA

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total(\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
24,400		\$448,900		\$448,900	1
2,000		43,000		43,000	2
28,550	401,917	802,850		1,204,767	3
27,200		297,000		297,000	4
1,280		18,320		18,320	5
6,100		95,238		95,238	6
800		23,600		23,600	7
56,905		1,050,618		1,050,618	8
4,418		70,688		70,688	9
245,763		3,997,873		3,997,873	10
1,152,057	2,340,000	29,965,702		32,305,702	11
72,210	490,000	1,405,256	58,936	1,954,192	12
26,508		402,922		402,922	13
103,680		1,420,014		1,420,014	14

Name of Respondent The Washington Water Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996
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2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Coastal Electrical Services Company	SF	Tariff 4	1	0	0
2	Cogentrix Energy Power Marketing, Inc	IF	229	150	150	150
3	Cogentrix Energy Power Marketing, Inc	OS	Tariff 4	157	157	157
4	Consolidated Natural Gas	OS	WSPP "C"	NA	NA	NA
5	Coral Power, L.L.C.	OS	Tar 4/Tar 9	NA	NA	NA
6	Coral Power, L.L.C.	SF	Tar 4/Tar 9	1	0	0
7	Cowlitz County PUD	OS	Tariff 4	NA	NA	NA
8	Douglas County PUD No. 1	OS	Tariff 4	NA	NA	NA
9	DuPont Power Marketing Inc	OS	WSPP "C"	NA	NA	NA
10	E Prime	OS	Tariff 4	NA	NA	NA
11	E Prime	SF	Tariff 4	1	0	0
12	Eastex Power Marketing Inc	SF	Tariff 4	1	0	0
13	El Paso Energy Marketing Company	OS	Tariff 4	NA	NA	NA
14	Electric Clearinghouse Inc	OS	Tariff 4	NA	NA	NA

SALES FOR RESALE (Account 447) (Continued)

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AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total(\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
0	\$1,500			\$1,500	1
975,360		16,214,400		16,214,400	2
870,930	854,900	13,339,246		14,194,146	3
51,070		864,742		864,742	4
2,000		63,200		63,200	5
0	2,400			2,400	6
250,550		3,182,480		3,182,480	7
40		600		600	8
48,880		994,472		994,472	9
19,200		168,000		168,000	10
0	3,000			3,000	11
0	5,000			5,000	12
20,000		504,500		504,500	13
267,085		3,840,882		3,840,882	14

Name of Respondent The Washington Water Power Company	This Report Is: (1) <input type="checkbox"/> An Original. (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/97	Year of Report Dec. 31, 1996
SALES FOR RESALE (Account 447)			

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Energy Services Inc	OS	Tariff 4	NA	NA	NA
2	Engelhard Power Marketing Inc	OS	Tariff 4	NA	NA	NA
3	Engelhard Power Marketing Inc	SF	Tariff 4	4	0	0
4	Enron	OS	Tariff 4	NA	NA	NA
5	Entergy Power Marketing Corp	SF	Tariff 4	1	0	0
6	Equitable Power Services Co	OS	Tariff 4	NA	NA	NA
7	Equitable Power Services Co	SF	Tariff 4	6	0	0
8	Eugene Water & Electric Board	LF	224	NA	NA	NA
9	Eugene Water & Electric Board	OS	Tar 4/Tar 9	NA	NA	NA
10	Federal Energy Sales, Inc	SF	Tariff 4	1	0	0
11	Grant County PUD	OS	Tariff 4	NA	NA	NA
12	Grays Harbor PUD	OS	Tar 4/Tar 9	NA	NA	NA
13	Idaho Power Company	OS	Tar 4/Tar 9	NA	NA	NA
14	Illinova Power Marketing Inc	OS	WSPP "C"	NA	NA	NA

Name of Respondent The Washington Water Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
29,921		\$206,455		\$206,455	1
2,000		45,500		45,500	2
0	24,000			24,000	3
1,293,420		19,353,305		19,353,305	4
0	5,250			5,250	5
20,400		335,580		335,580	6
0	37,500			37,500	7
61,488		1,468,163		1,468,163	8
88,477		1,093,192		1,093,192	9
0	4,500			4,500	10
7,300		82,837		82,837	11
75,295		762,066		762,066	12
242,154		3,468,426		3,468,426	13
35,390		447,037		447,037	14

Name of Respondent The Washington Water Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/97	Year of Report Dec. 31, 1996
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Koch Power Services Inc	OS	Tariff 4	NA	NA	NA
2	Koch Power Services Inc	SF	Tariff 4	10	0	0
3	Los Angeles Department of Water & Power	OS	Tariff 4	NA	NA	NA
4	Louis Dreyfus Electric Power, Inc	OS	Tariff 4	NA	NA	NA
5	Louisville Gas and Electric Company	OS	Tariff 4	NA	NA	NA
6	McMinnville	OS	WSPP "C"	NA	NA	NA
7	Mock Energy Services	SF	Tariff 4	1	0	0
8	Modesto Irrigation District	IF	218	50	0	0
9	Modesto Irrigation District	OS	Tariff 4	NA	NA	NA
10	Montana Power Company	OS	Tariff 4	NA	NA	NA
11	Morgan Stanley Capital Group, Inc	OS	WSPP "C"	NA	NA	NA
12	NAP Trading and Marketing, Inc.	SF	Tariff 4	5	0	0
13	National Gas & Electric L.P.	SF	WSPP "C"	5	0	0
14	Northern California Power Agency	LF	180	50	4	2

Name of Respondent The Washington Water Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/97	Year of Report Dec. 31, 1996
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total(\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
167,400		\$1,785,543		\$1,785,543	1
0	31,500			31,500	2
234		4,728		4,728	3
596,170		6,504,201		6,504,201	4
65,736		1,095,974		1,095,974	5
10,817		129,926		129,926	6
0	20,100			20,100	7
0	280,000			280,000	8
1,287		30,009		30,009	9
97,527		1,261,842		1,261,842	10
400		10,000		10,000	11
0	14,000			14,000	12
0	30,000			30,000	13
2,330	4,491,000	46,376	99,117	4,636,493	14

Name of Respondent The Washington Water Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/97	Year of Report Dec. 31, 1996
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Okanogan County PUD	SF	Tariff 4	6	6	6
2	Pacific Gas & Electric Company	OS	Tariff 4	NA	NA	NA
3	Pacific Northwest Generating Cooperativ	OS	WSPP "C"	NA	NA	NA
4	PacifiCorp	LF	160	100	100	100
5	PacifiCorp	LF	194	150	150	15
6	PacifiCorp	SF	Tariff 4	NA	NA	NA
7	PacifiCorp	OS	Tariff 4	NA	NA	NA
8	PanEnergy Power Services Inc	OS	Tariff 4	NA	NA	NA
9	PanEnergy Power Services Inc	SF	Tariff 4	1	0	0
10	Pend Oreille County PUD	OS	Tariff 4	NA	NA	NA
11	Portland General Electric Company	LF	178	150	150	150
12	Portland General Electric Company	OS	Tariff 4	NA	NA	NA
13	Powerex	OS	WSPP "C"	NA	NA	NA
14	Puget Sound Power & Light Company	LF	154	NA	NA	NA

Name of Respondent The Washington Water Power Company	This Report Is: {1} [x] An Original {2} [] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
0	\$38,250			\$38,250	1
93,132	800	1,433,511		1,434,311	2
6,024		83,412		83,412	3
289,873	6,360,000	7,536,698		13,896,698	4
82,800	1,597,500	1,469,700		3,067,200	5
878,150		14,226,030	3,350	14,229,380	6
309,379		3,883,320		3,883,320	7
342,730		3,493,602		3,493,602	8
0	7,500			7,500	9
30,260		487,750		487,750	10
0	19,404,000			19,404,000	11
364,278		5,887,207		5,887,207	12
2,876		37,002		37,002	13
660,690		21,214,756	8,807	21,223,563	14

Name of Respondent
The Washington Water Power Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Da. Yr)
04/30/97

Year of Report
Dec. 31, 1996

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

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RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

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Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Puget Sound Power & Light Company	OS	Tariff 4	NA	NA	NA
2	Questar Energy Trading	OS	WSPP "C"	NA	NA	NA
3	Questar Energy Trading	SF	WSPP "C"	1	0	0
4	Riverside, City of	LF	219	25	16	9
5	Sacramento Municipal Utility District	OS	Tariff 4	NA	NA	NA
6	Salt River Project	OS	Tariff 4	NA	NA	NA
7	San Diego Gas & Electric Co.	OS	Tariff 4	NA	NA	NA
8	Seattle, City of	OS	168	80	0	0
9	Seattle, City of	OS	Tariff 4	NA	NA	NA
10	Sierra Pacific Power Company	OS	Tariff 4	NA	NA	NA
11	Snohomish County PUD	LF	x	75	75	50
12	Snohomish County PUD	SF	Tariff 4	60	0	0
13	Southern California Edison Co	OS	Tariff 4	NA	NA	NA
14	Southern Energy Trading & Marketing Inc	OS	Tariff 4	NA	NA	NA

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total(\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
30,422		\$465,796		\$465,796	1
5,600		117,400		117,400	2
0	700			700	3
34,963	457,500	861,139		1,318,639	4
9,150		229,500		229,500	5
350		2,887		2,887	6
4,229		95,188		95,188	7
0	180,000			180,000	8
3,540		55,950		55,950	9
105,423		1,071,720		1,071,720	10
124,213	225,000	2,109,137		2,334,137	11
323,606	420,000	3,374,158		3,794,158	12
3,606		92,882		92,882	13
19,752		382,536		382,536	14

Name of Respondent The Washington Water Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/97	Year of Report Dec. 31, 1996
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Springfield Utility Board	OS	Tariff 4	NA	NA	NA
2	Tacoma, City of	OS	Tariff 4	NA	NA	NA
3	Tenneco Energy Marketing Co.	OS	Tariff 4	NA	NA	NA
4	TransAlta Enterprises Corporation	OS	Tariff 4	NA	NA	NA
5	TransAlta Enterprises Corporation	SF	Tariff 4	1	0	0
6	TransCanada Power Corp	OS	Tariff 4	NA	NA	NA
7	TransCanada Power Corp.	SF	Tariff 4	1	0	0
8	USGEN Power Services	SF	Tariff 4	1	0	0
9	Vantus Energy	SF	Tariff 4	1	0	0
10	Vastar Power Marketing, Inc	OS	WSPP "C"	NA	NA	NA
11	Vitol Gas & Electric LLC	OS	WSPP "C"	NA	NA	NA
12	Vitol Gas & Electric LLC	SF	WSPP "C"	5	0	0
13	West Kootenay Power	IF	Exp EA-101-A	86	59	54
14	West Kootenay Power	OS	WSPP "C"	NA	NA	NA

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
49,174		\$695,615		\$695,615	1
10,050		187,125		187,125	2
20,800		287,040		287,040	3
100		2,900		2,900	4
0	2,500			2,500	5
111,600		1,789,956		1,789,956	6
0	2,000			2,000	7
0	3,200			3,200	8
0	1,600			1,600	9
10,000		310,000		310,000	10
189,952		2,522,209		2,522,209	11
0	36,000			36,000	12
3,125	744,000	75,361		819,361	13
80		1,140		1,140	14

Name of Respondent The Washington Water Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Western Power Services, Inc	SF	Tariff 4	5	0	0
2	Williams Energy Services Company	SF	Tariff 4	1	0	0
3	Futures Proceeds	OS		NA	NA	NA
4						
5						
6						
7						
8	TOTAL SALES FOR RESALE					
9						
10						
11						
12	InterCompany Wheeling	OS		NA	NA	NA
13	* Not included in totals for Sales					
14	for Resale					

Name of Respondent The Washington Water Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/97	Year of Report Dec. 31, 1996
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
0	\$28,050			\$28,050	1
0	3,600			3,600	2
			11,459	11,459	3
				0	4
					5
					6
					7
11,174,659	38,548,767	191,828,290	186,116	230,563,173	8
					9
					10
					11
			4,447	4,447	12
					13
					14

Name of Report	Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
	An Original	April 30, 1997	Dec. 31, 1996
A Resubmission			

POWER (Account 555)
3 power exchanges)

1. Report on the transactions during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

vide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

R - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for the service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly B Demar (d)		
1	AIG Trading Corp.	OS (1)	WSPP "A"	NA		
2	Aquila Power Corp.	OS	WSPP "A"	NA		
3	Arizona Public Service Co.	OS	WSPP "A"	NA		
4	Black Creek Hydro	LU (2)	Black Creek Hydr	NA		
5	Benton County PUD	OS	Benton Cnty PUD	NA		
6	Bonneville Power Administration	LF (3)	WNP #1 Agr.	NA	NA	NA
7	Bonneville Power Administration	LF (4)	WNP #3 Agr.	NA	NA	NA
8	Bonneville Power Administration	EX	Supp./Entit. Cap. 97	NA	NA	NA
9	Bonneville Power Administration	LF (5)	Supp./Entit. Cap. 97 Riverside	7	7	7
10	Bonneville Power Administration	LF (6)	219	NA	NA	NA
11	Bonneville Power Administration	EX	NCPA 180	NA	NA	NA
12	Bonneville Power Administration	LF (7)	NCPA 180	50	0	0
13	Bonneville Power Administration	EX	97	NA	NA	NA
14	Bonneville Power Administration	IF	Clark 222	150	150	150
15	Bonneville Power Administration	IF	BPA PTP Transmission	NA	NA	NA
16	Bonneville Power Administration	IF	WSPP "C"	115	115	115
17	Bonneville Power Administration	OS	WSPP "A"	NA	NA	NA
18	Bonneville Power Administration	EX	Centralia Startup	NA	NA	NA
19	British Columbia Hydro & Power Authority	OS	BC Hydro	NA	NA	NA

0 *

240.03+
1,306.20+
1,397.60+
3,950.30+

004

6,894.13*

54
54
NA #
NA

Name of Respondent The Washington Water Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 1997	Year of Report Dec. 31, 1996
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PURCHASED POWER (Account 555) (Continued)
(Including interchange power)

OS -for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD -for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthour Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) or Settlement (\$) (m)	
100				\$1,675.00		\$1,675.00	1
50,800				\$908,800.00		\$908,800.00	2
10,675				\$126,225.00		\$126,225.00	3
9,543				\$166,051.68		\$166,051.68	4
1,080				\$19,940.00		\$19,940.00	5
134,645				\$6,949,760.14		\$6,949,760.14	6
303,792				\$8,916,732.00		\$8,916,732.00	7
	24,339	24,003				\$0.00	8
			\$69,476.00			\$69,476.00	9
21,461				\$451,400.00		\$451,400.00	10
	131,063	130,620				\$0.00	11
			\$3,255,000.00			\$3,255,000.00	12
	3,512	1,884			\$27,594.20	\$27,594.20	13
1,152,057			\$2,340,000.00	\$27,110,902.00		\$29,450,902.00	14
					\$195,532.00	\$195,532.00	15
254,035				\$5,449,051.00		\$5,449,051.00	16
1,039,909				\$10,702,062.50		\$10,702,062.50	17
		2,895				\$0.00	18
632,136				\$7,859,311.85		\$7,859,311.85	19

5 yr

5 yr

< 1 yr

Name of Respondent The Washington Water Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original	Date of Report (Mo, Da, Yr) April 30, 1997	Year of Report Dec. 31, 1996
	(2) <input type="checkbox"/> A Resubmission		

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

R - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for the service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Actual Demand (MW)		
				Average Monthly Billing Demand (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
58	Montana Power Company	SF	WSPP "C"	60	0	0
59	Montana Power Company	OS	M-1	NA	NA	NA
60	Montana Power Company	SF	WSPP "C"	55	0	0
61	Montana Power Company	EX	Exchange	NA	NA	NA
62	Morgan Stanley Capital Group	OS	WSPP "A"	NA	NA	NA
63	National Gas & Electric	OS	WSPP "A"	NA	NA	NA
64	Okanogan PUD	EX	Exchange	NA	NA	NA
65	Pacific Gas & Electric	OS	WSPP "A"	NA	NA	NA
66	Pacific Gas & Electric	EX	Exchange	NA	NA	NA
67	PacificCorp	OS	PPL-3	NA	NA	NA
68	PacificCorp	EX	160	NA	NA	NA
69	PacificCorp	EX	194	NA	NA	NA
70	PanEnergy Power Services	OS	WSPP "A"	NA	NA	NA
71	Pend Oreille Cnty Public Utility District No. 1	OS	Pend Oreille PUD	NA	NA	NA
72	Pend Oreille Cnty Public Utility District No. 1	EX	97	NA	NA	NA
73	Phillips Ranch, small hydro unit	LU	PURPA Agmt	NA	NA	NA
74	Portland General Electric Company	EX	178	NA	NA	NA
75	Portland General Electric Company	OS	PGE-1	NA	NA	NA
76	Potlatch Corporation	LU	PURPA Agmt	NA	NA	NA

2/yr

1/yr

5yr
NA #

NA #

5yr

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
The Washington Water Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	April 30, 1997	Dec. 31, 1996

PURCHASED POWER (Account 555) (Continued)
(Including interchange power)

OS -for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD -for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthour Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) or Settlement (\$) (m)	
			\$111,387.93			\$111,387.93	58
490,955				\$7,191,677.25		\$7,191,677.25	59
			\$27,500.00			\$27,500.00	60
	92,039	57,498				\$0.00	61
10,800				\$196,020.00		\$196,020.00	62
10,000				\$198,000.00		\$198,000.00	63
	2,772	2,893				\$0.00	64
1,610				\$19,205.00		\$19,205.00	65
	6,400					\$0.00	66
78,614				\$857,071.90		\$857,071.90	67
	139,304	139,760				\$0.00	68
	37,000	32,850			\$11,705.00	\$11,705.00	69
263,590				\$3,466,409.50		\$3,466,409.50	70
3,285				\$47,819.25		\$47,819.25	71
	319	416			(\$1,570.30)	(\$1,570.30)	72
62				\$1,679.40		\$1,679.40	73
	396,135	395,030				\$0.00	74
307,836				\$4,134,923.75		\$4,134,923.75	75
441,616				\$19,481,960.40		\$19,481,960.40	76

L/y

Syr

Syr

Name The Washington Water Power Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubm	Date of Report (Mo, Da, Yr) U * *	Year of Report Dec. 31, 1996
TRANSMISSION OF EI (Including transac			28-35+	
1. Report all transmission of electricity, i.e. wheeling, provided for other ele utilities, cooperatives, municipalities, other public authorities, qualif facilities, non-traditional utility suppliers and ultimate customers.			20-33+	code based on the original con- follows:
2. Use a separate line of data for each distinct type of transmission servic volving the entities listed in columns (a), (b), and (c).			53-73+	'Long-term' means one year or not be interrupted for economic n under adverse conditions. For 1 a footnote the termination date that either buyer or seller can
3. Report in column (a) the company or public Administration that paid for the t sion service. Report in column (b) the company or public Administrati energy was received from and in column (c) the company or public Adm that the energy was delivered to. Provide the full name of each compa public Administration. Do not abbreviate or truncate name or use acronyms in a footnote any ownership interest in or affiliation the respondent has v the entities listed in columns (a), (b), or (c).			15,469-94+	
			15,578-11+	
			1,754-47+	
			22-09+	
			2,153-72+	
			1,156-47+	
			2,153-72+	e. Use this category for all firm commitment for service is less
			142-02+	
		011	38-532-95*	
Line No.	Payment By (Company or Public Administration) (Footnote Affiliations) (a)	Energy Recei (Company or Publ (Footnote Aff (b)		Statistical Classification (d)
1	Bonneville Power Administration	Bonneville Power Administration		LF (1)
2	Bonneville Power Administration	Bonneville Power Administration	Spokane Indian Tribes	LF (2)
3	Bonneville Power Administration	Bonneville Power Administration	Consolidated Irrigation District	LF (3)
4	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LF (4)
5	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LF (5)
6	Bonneville Power Administration	Bonneville Power Administration	Idaho Power Company	OS (6)
7	Cogentrix Energy Power Mkt.	Various	Cogentrix	LF (7)
8	ENRON	ENRON	ENRON	OS (6)
9	ENRON	ENRON	ENRON	LF (9)
10	Eugene Water and Electric Board	Bonneville Power Administration	Eugene Water and Electric Board	OS (6)
11	Eugene Water and Electric Board	Bonneville Power Administration	Eugene Water and Electric Board	OS (6)
12	Eugene Water and Electric Board	Eugene Water and Electric Board	Bonneville Power Administration	OS (6)
13	Grant County Public Utility District	Grant County Public Utility District	Grant County Public Utility District	LF (10)
14	Idaho Co. Light & Power	Various	Idaho Co. Light & Power	LF (11)
15	Idaho Power Company	Puget Sound Power and Light Company	Idaho Power Company	OS (6)
16	Idaho Power Company	Bonneville Power Administration	Idaho Power Company	OS (6)
17	Idaho Power Company	Douglas County Public Utility District	Idaho Power Company	OS (6)
	Idaho Power Company	Idaho Power Company	Montana Power Company	OS (6)

Name of Respondent The Washington Water Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 1997	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)

(Including transactions referred to as "wheeling")

OS -for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD -for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
FERC No. 90.2	Bell Substation	East Greenacres Irrigation System	3	2,835	2,835	1
FERC No. 148.00	Westside Substation	Various	4	2,033	2,033	2
Rate Schedule No. 62	Bell Substation	Various	6	5,373	5,373	3
FERC No. 105.00	Various	Various		1,546,994	1,546,994	4
FERC No. 105.00	Long Lake Station Substation	Airway Heights Substation		0	0	5
FERC Electric Tariff, V. 2				18,882	18,882	6
FERC No. 231.00				1,557,811	1,557,811	7
WSPP Schedule D	Wanapum Switchyard	Hot Springs Substation	62	0	0	8
FERC No. 230.00	Wanapum Switchyard	Benewah Substation	50	0	NA	9
FERC Electric Tariff, V. 2				6,596	6,596	10
FERC Electric Tariff, V. 2				5,440	5,440	11
FERC Electric Tariff, V. 2				10,080	10,080	12
FERC No. 104.00	Larson Substation	Round Lk., Coulee City, Wilson Creek Substations	25	175,447	175,447	13
FERC Electric Tariff, V. 8			1	2,209	2,209	14
FERC Electric Tariff, V. 2				15,707	15,707	15
FERC Electric Tariff, V. 2				46,550	46,550	16
FERC Electric Tariff, V. 2				6,611	6,611	17
FERC Electric Tariff, V. 2				4,390	4,390	18

Name of Respondent The Washington Water Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 1997	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).
3. Report in column (a) the company or public Administration that paid for the transmission service. Report in column (b) the company or public Administration that the energy was received from and in column (c) the company or public Administration that the energy was delivered to. Provide the full name of each company or public Administration. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
- LF -for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- SF -for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Administration) (Footnote Affiliations) (a)	Energy Received From (Company or Public Administration) (Footnote Affiliations) (b)	Energy Delivered To (Company or Public Administration) (Footnote Affiliations) (c)	Statistical Classification (d)
37	PacifiCorp	PacifiCorp	PacifiCorp	OS (6)
38	PacifiCorp	PacifiCorp	PacifiCorp	LF (14)
39	PacifiCorp	PacifiCorp	PacifiCorp	LF (15)
40	Portland General Electric Company	Idaho Power Company	Portland General Electric Company	OS (6)
41	Puget Sound Power and Light Company	Idaho Power Company	Puget Sound Power and Light Company	OS (6)
42	Seattle City Light	Seattle City Light	Seattle City Light	LF (16)
43	Sierra Pacific Power Company	Grant County Public Utility District	Idaho Power Company	OS (6)
44	Sierra Pacific Power Company	Portland General Electric Company	Idaho Power Company	OS (6)
45	Sierra Pacific Power Company	Bonneville Power Administration	Idaho Power Company	OS (6)
46	Sierra Pacific Power Company	Puget Sound Power and Light Company	Idaho Power Company	OS (6)
47	Snohomish County Public Utility District	Bonneville Power Administration	Snohomish County Public Utility District	OS (6)
48	City of Spokane	N/A	N/A	LF (17)
49	City of Spokane	The Washington Water Power Company	Puget Sound Power and Light Company	LF (18)
50	Tacoma City Light	Tacoma City Light	Tacoma City Light	LF (19)
51	Vaagen Brothers Lumber Company	The Washington Water Power Company	Idaho Power Company	LF (20)
52	Various	Various	The Washington Water Power Company	SF(21)
53				
54				

Name of Respondent The Washington Water Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 1997	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS -for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD -for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
FERC Electric Tariff, V. 2				8,320	8,320	37
WSPP Schedule D	Wanapum Switheyard	Benewah Substation	50	0	NA	38
FERC No. 182	Lolo-Walla Walla Interconnection	Dry Gulch 115/60 kV Substation	32	0	NA	39
FERC Electric Tariff, V. 2				9,155	9,155	40
FERC Electric Tariff, V. 2				6025	6,025	41
FERC No. 164.00	Main Canal/Summer Falls Projects	Bell Substation - BPA Interconnection	58	215,372	215,372	42
FERC Electric Tariff, V. 2				1,827	1,827	43
FERC Electric Tariff, V. 2				2,602	2,602	44
FERC Electric Tariff, V. 2				150	150	45
FERC Electric Tariff, V. 2				23,159	23,159	46
FERC Electric Tariff, V. 2				7,600	7,600	47
FERC No. 155.00				0	0	48
FERC No. 155.00	Sunset Substation	Westside Substation	23	115,647	115,647	49
FERC No. 164.00	Main Canal/Summer Falls Projects	Bell Substation - BPA Interconnection	58	215,372	215,372	50
FERC No. 228.00	Colville Substation	LoLo-Oxbow 230 kV	4	14,202	14,202	51
DAD'S TARIFF	Various	Various		52,322	52322	52
						53
				4,224,918	4,224,918	54