Puget Sound Energy P.O. Box 97034 Bellevue, WA 98009-9734

March 15, 2010

Mr. David Danner, Executive Director and Secretary Washington Utilities and Transportation Commission P.O. Box 47250 Olympia, WA 98504-7250

Via Electronic and Regular Mail

RE: Docket No. UE-970686
Update of 2009 Annual Report of Energy Efficiency Services (EES) Programs

Dear Mr. Danner,

Enclosed are an original and three copies of replacement pages to Puget Sound Energy's ("PSE" or the "Company") 2009 annual report of Energy Efficiency Services ("EES") program results, originally filed on February 16, 2010, under the above docket number. These pages replace certain of the pages previously filed and include a new exhibit. Specifically, the replacement pages and new exhibit are:

- A replacement Table of Contents, indicating the addition of Exhibit 2, the Incentive and Program
 Total Resource Cost Calculator
- A replacement Executive Summary, (pages 1 through 3), reflecting corrected electric savings amounts and resultant final incentive calculations
- A replacement Exhibit 1, page A, Electric Programs results and page B, Gas Program results
- A new Exhibit 2 (exhibit pages C and D)

The footer of each of the replacement and new pages reflects a date of March 15, 2010, in order to be more easily identified.

These revisions were necessary as a result of PSE's ongoing review of program results relative to performing the calculations for the 2009 incentive under Schedule 121, Electricity Conservation Incentive Mechanism. While performing the year-end cost effectiveness calculations (outlined in page D of Exhibit 2) and working with the EES audit team and the EES evaluation team, minor savings discrepancies were noted (a difference of 0.03 percent overall) in the residential sector, which are further explained in table 1 below. The corrected figures are reflected in the enclosed replacement and new pages.

Please note that in the replacement Executive Summary pages, the average megawatt value did not change due to these revisions, nor did the overall savings percentages due to rounding. For example, without rounding the total amount originally reported as 35.1 aMW was 35.136 aMW. The corrected total is 35.147 aMW (which rounds to 35.1 aMW).

Mr. David Danner March 15, 2010 Docket No. UE-970686 Page 2 of 2

Table 1; Residential Savings Revisions

2009 EES Savings Adjustments

Electric Adjus	stments			
Single Fan	nily Existing: V	Veatherization		
Reported:	2,947,720			
Actual:	3,021,652			
Total to Adj.	73,932	Some insulation project units were incorrectly summed by the PSE vendor without updating the PSE savings records.		
Single Far	nily New Cons	cruction		
Reported:	2,025,472	RTF CFL fixture error: Although the vast majority of savings attributed to this error (interior fixtures were assigned		
Actual:	2,022,208	exterior values and vice-versa) was corrected in August 2009, one remaining element of the Single Family New Construction program was just discovered during the cost effectiveness audit.		
Total to Adj.	(3,264)			
Single Far	nily New Cons	truction: Energy Star Manufactured Home		
Reported:	136,390			
Actual:	171,181			
Total to Adj.	34,791	Error occurred when eight Manufactured Homes, entered in December, did not correctly roll up to the database total.		
Single Far	nily Existing: (Quality Assured Duct Sealing		
Reported:	110,754	Incorrect Adjustment & kWh/Project Calculation: Savings Error Occurred because of improper		
Actual:	95,151	customer counting by the PSE vendor and because of an incorrect savings estimate. The PSE vendor was		
Total to Adj.	(15,603)	using 1758 kwh per project; the correct savings is 1379 kWh.		
Single Far	nily Existing: I	nergy Star Heat Pump		
Reported:	1,295,984			
Actual:	1,297,229	Correction Process Error: Five heat pump corrections (Tier 2 heat pumps were reported as Tier 1) were		
Total to Adj.		entered into EES tracking system but weren't reported in the EES Monthly Reporting.		
	91,101	TOTAL KILOWATT-HOUR SAVINGS ADJUSTMENT		
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Natural	Gas	Adjustments

Natural Gas Auju	Surients	
Commercial/	Industrial Retrofit Natural Gas	
Reported:	602,064	
Actual:	666,908_	
Total to Adj.	64,844 Gas boiler project had unreported therm savings.	•
F	64.844 TOTAL THERM SAVINGS ADJUSTMENT	
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Please contact Lynn Logen at (425) 462-3872 or Andy Hemstreet at (425) 456-2633 for additional information about this filing. If you have any other questions, please contact me at (425) 462-3495.

Very truly yours,

Tan DiBon

Tom DeBoer

Director, Federal & State Regulatory Affairs

Enclosures

cc: Simon J. ffitch, Public Counsel

Sheree Carson, Perkins Coie