

JAN 30 2004

REGULATORY & GAS SUPPLY

WN U-3

CASCADE NATURAL GAS CORPORATION

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE  
SCHEDULE NO. 663

AVAILABILITY:

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service.

(D)

RATE:

A. Dispatching Service Charge  
All Therms Delivered \$500.00 per month  
\$0.0002 per therm  
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge for each single metering facility.

(D)

B. Delivery Charge For All Therms Delivered Per Month

First 10,000	\$ 0.13313 Per Therm Per Month
Next 10,000	\$ 0.12003 Per Therm Per Month
Next 30,000	\$0.10038 Per Therm Per Month
Next 50,000	\$0.06038 Per Therm Per Month
Over 100,000	\$0.03025 Per Therm Per Month

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.633%.

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

OTHER SERVICES:

Service under this schedule shall include transportation on the Company's distribution facilities only. Service under this schedule requires customer to secure both gas supply and pipeline transportation capacity services either through the Company or through third party arrangements. Gas Supplies purchased through the Company will be in accordance with the FERC regulations (18CFR Part 284.402 Blanket Marketing Certificates)

(T)

(T)

RATE ADJUSTMENTS:

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.

CONTRACT TERM:

Customers choosing Distribution System Transportation Service under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the Annual Minimum Quantity of gas, the maximum daily volume of gas to be delivered under this distribution system capacity schedule.

(M)

(D)

(M)

- Continued on Next Page -

(M) Denotes material moved from Sheet No. 663-A

CNG\W04-01-01

ISSUED January 30, 2004

EFFECTIVE March 1, 2004

BY   
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President  
Regulatory & Gas Supply

JUN 23 1998

WN U-3

WASH. UT. & TRANS. COMM.

CASCADE NATURAL GAS CORPORATION

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE  
SCHEDULE NO. 663

**AVAILABILITY:**

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service. Service under this schedule shall be in conjunction with service provided under optional gas supply supplemental Schedule Nos. 681, 682, 683, or 684 and shall be in conjunction with service provided under optional pipeline capacity supplemental Schedule Nos. 685 or 686. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

**RATE:**

A. Dispatching Service Charge \$500.00 per month  
All Therms Delivered \$0.0002 per therm

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the optional gas supply supplemental schedules, but in no event shall customer be billed Dispatching Service Charges under more than one schedule for service at a single metering facility.

B. Delivery Charge For All Therms Delivered Per Month

First 10,000	\$ 0.13313 Per Therm Per Month	
Next 10,000	\$ 0.12003 Per Therm Per Month	(R)
Next 30,000	\$0.10038 Per Therm Per Month	(R)
Next 50,000	\$0.06038 Per Therm Per Month	(R)
Over 100,000	\$0.03025 Per Therm Per Month	(R)

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.633%.

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

**OTHER SERVICES:**

Service under this schedule shall include transportation on the Company's distribution facilities only. Access to interstate pipeline or other upstream facilities, either new or existing, shall be pursuant to other schedules if such services are to be obtained through the Company.

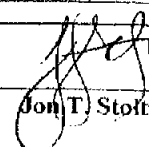
**RATE ADJUSTMENTS:**

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.

- Continued on Next Page -

CNG\W98-06-02

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415  
ISSUED June 23, 1998 EFFECTIVE August 1, 1998

BY  Jon T. Stoffz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President  
Planning & Rates  
Stipulated Facts  
Exh. No. 6  
Page 2 of 12

WN U-3

CASCADE NATURAL GAS CORPORATION

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE  
SCHEDULE NO. 663

**AVAILABILITY:**

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service. Service under this schedule shall be in conjunction with service provided under optional gas supply supplemental Schedule Nos. 681, 682, 683, or 684 and shall be in conjunction with service provided under optional pipeline capacity supplemental Schedule Nos. 685 or 686. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

**RATE:**

A. Dispatching Service Charge \$500.00 per month  
All Therms Delivered \$0.0002 per therm (R)  
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the optional gas supply supplemental schedules, but in no event shall customer be billed Dispatching Service Charges under more than one schedule for service at a single metering facility.

B. Delivery Charge For All Therms Delivered Per Month

First 10,000	\$ 0.13313 Per Therm Per Month
Next 10,000	\$ 0.12052 Per Therm Per Month
Next 30,000	\$0.10732 Per Therm Per Month
Next 50,000	\$0.06778 Per Therm Per Month
Over 100,000	\$0.03492 Per Therm Per Month

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.633%.

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

**OTHER SERVICES:**

Service under this schedule shall include transportation on the Company's distribution facilities only. Access to interstate pipeline or other upstream facilities, either new or existing, shall be pursuant to other schedules if such services are to be obtained through the Company.

**RATE ADJUSTMENTS:**

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.


- Continued on Next Page -

BY AUTHORITY OF THE COMMISSION'S THIRD SUPPLEMENTAL ORDER IN DOCKET NO. UG-971695

ISSUED June 18, 1998

EFFECTIVE June 19, 1998

BY

  
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President  
Planning & Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE  
SCHEDULE NO. 663

**AVAILABILITY:**

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service. Service under this schedule shall be in conjunction with service provided under optional gas supply supplemental Schedule Nos. 681, 682, 683, or 684 and shall be in conjunction with service provided under optional pipeline capacity supplemental Schedule Nos. 685 or 686. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

**RATE:**

A. Dispatching Service Charge \$500.00 per month  
All therms delivered \$0.00050 per therm  
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the optional gas supply supplemental schedules, but in no event shall customer be billed Dispatching Service Charges under more than one schedule for service at a single metering facility.

B. Delivery Charge For All Therms Delivered Per Month

First 10,000	\$ 0.13313 Per Therm Per Month	
Next 10,000	\$ 0.12052 Per Therm Per Month	(R)
Next 30,000	\$0.10732 Per Therm Per Month	
Next 50,000	\$0.06778 Per Therm Per Month	
Over 100,000	\$0.03492 Per Therm Per Month	(R)

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.633%.

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

**OTHER SERVICES:**

Service under this schedule shall include transportation on the Company's distribution facilities only. Access to interstate pipeline or other upstream facilities, either new or existing, shall be pursuant to other schedules if such services are to be obtained through the Company.

**RATE ADJUSTMENTS:**

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.

- Continued on Next Page -

CNG\W97-06-03

ISSUED June 27, 1997

EFFECTIVE August 1, 1997

BY

  
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President  
Planning & Rates

Stipulated Facts  
Exh. No. 6  
Page 4 of 12

Second Revision Sheet No. 663

Cancelling

First Revision Sheet No. 663

VN U-3

CASCADE NATURAL GAS CORPORATION

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE  
SCHEDULE NO. 663

**AVAILABILITY:**

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service. Service under this schedule shall be in conjunction with service provided under optional gas supply supplemental Schedule Nos. 681, 682, 683, or 684 and shall be in conjunction with service provided under optional pipeline capacity supplemental Schedule Nos. 685 or 686. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

**RATE:**

A. Dispatching Service Charge \$500.00 per month  
All therms delivered \$0.00050 per therm (N)  
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the optional gas supply supplemental schedules, but in no event shall customer be billed Dispatching Service Charges under more than one schedule for service at a single metering facility. (T)

B. Delivery Charge For All Therms Delivered Per Month (T)

First 10,000	\$ 0.13313 Per Therm Per Month	
Next 10,000	\$ 0.12099 Per Therm Per Month	
Next 30,000	\$0.11423 Per Therm Per Month	
Next 50,000	\$0.07367 Per Therm Per Month	
Over 100,000	\$0.03951 Per Therm Per Month	(R) (D)

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.633%. (T)  
(I)

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

**OTHER SERVICES:**

Service under this schedule shall include transportation on the Company's distribution facilities only. Access to interstate pipeline or other upstream facilities, either new or existing, shall be pursuant to other schedules if such services are to be obtained through the Company.

**RATE ADJUSTMENTS:**

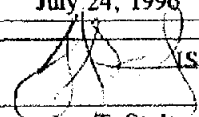
Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission. (T)

- Continued on Next Page -

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED July 24, 1996

EFFECTIVE August 1, 1996

BY   
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President  
Stipulated Facts Planning & Rates

Exh. No. 6  
Page 5 of 12

CASCADE NATURAL GAS CORPORATION

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE  
SCHEDULE NO. 663

AVAILABILITY:

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service. Service under this schedule shall be in conjunction with service provided under optional gas supply supplemental Schedule Nos. 681, 682, 683, or 684 and shall be in conjunction with service provided under optional pipeline capacity supplemental Schedule Nos. 685 or 686. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

RATE:

A. Dispatching Service Charge \$500.00 per month

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the optional gas supply supplemental schedules, but in no event shall customer be billed a monthly Dispatching Service Charge under more than one schedule for service at a single metering facility.

B. Commodity Charge For All Therms Delivered Per Month

First 10,000	\$0.13313 Per Therm Per Month
Next 10,000	\$0.12099 Per Therm Per Month
Next 30,000	\$0.11423 Per Therm Per Month
Next 50,000	\$0.07367 Per Therm Per Month
Next 400,000	\$0.04186 Per Therm Per Month
Over 500,000	\$0.02000 Per Therm Per Month

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company, as those fees and levies may be in effect from time to time.

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

OTHER SERVICES:

Service under this schedule shall include transportation on the Company's distribution facilities only. Access to interstate pipeline or other upstream facilities, either new or existing, shall be pursuant to other schedules if such services are to be obtained through the Company.

RATE ADJUSTMENTS:

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 595, 596, 597, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.

- Continued on Next Page -

CNG/W90-02-01

ISSUED February 1, 1990

EFFECTIVE March 5, 1990

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY  Jon T. Stoltz

TITLE Vice President - Gas Supply,  
Rates & Special Studies

CASCADE NATURAL GAS CORPORATION

WASH. UT. & TRANS. COMM.

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE  
SCHEDULE NO. 663

09

**AVAILABILITY:**

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service. Service under this schedule shall be in conjunction with service provided under optional gas supply supplemental Schedule Nos. 681, 682, 683, or 684 and shall be in conjunction with service provided under optional pipeline capacity supplemental Schedule Nos. 685 or 686. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

**RATE:**

A. Dispatching Service Charge \$500.00 per month

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the optional gas supply supplemental schedules, but in no event shall customer be billed a monthly Dispatching Service Charge under more than one schedule for service at a single metering facility.

B. Commodity Charge For All Therms Delivered Per Month

First 10,000	\$0.13313 Per Therm Per Month
Next 10,000	\$0.12099 Per Therm Per Month
Next 30,000	\$0.11423 Per Therm Per Month
Next 50,000	\$0.07367 Per Therm Per Month
Next 400,000	\$0.04186 Per Therm Per Month
Over 500,000	\$0.02000 Per Therm Per Month

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company, as those fees and levies may be in effect from time to time.

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

**OTHER SERVICES:**

Service under this schedule shall include transportation on the Company's distribution facilities only. Access to interstate pipeline or other upstream facilities, either new or existing, shall be pursuant to other schedules if such services are to be obtained through the Company.

**RATE ADJUSTMENTS:**

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 595, 596, 597, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.

- Continued on Next Page -

BY AUTHORITY OF W.U.T.C. W.S.N ORDER NO 89-3449-T

CNG/89-11-4

ISSUED

November 22, 1989

EFFECTIVE

Dec 1, 1989

BY

Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE

Vice President - Gas Supply,  
Rates & Special Studies

Stipulated Facts  
Exh. No. 6  
Page 7 of 12

JAN 30 2004

WASH STATE PUBLIC UTILITIES

WN U-3

CASCADE NATURAL GAS CORPORATION

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE  
SCHEDULE NO. 663

(Continued from Previous Page)

(K)  
(D)

**ANNUAL MINIMUM BILL:**

Annual minimum charge is to be negotiated and included as part of contract between Company and customer and may be in addition to amounts otherwise due under this schedule.

**TERM OF PAYMENT:**

Above rates are net. Each monthly bill shall be due and payable fifteen (15) days from the date of rendition.

**WAIVER OF FIRM GAS SUPPLY:**

Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply waive protection from supply failure curtailment of all of their requirements. Company has no obligation to purchase or reserve gas supply or interstate pipeline capacity for customer(s) electing to provide their own gas supplies and/or their own interstate pipeline capacity.

(M)(T)

Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply waive any right to automatically purchase Firm supplies at some future date. Requests for firm gas supplies shall be subject to the effects on service availability or costs to other customers and may require a charge to offset any incremental costs of acquiring additional firm supplies.

(M)

**SPECIAL TERMS AND CONDITIONS:**

1. The application of this rate is subject to the general service provisions of the Company, as they may be in effect from time to time and as approved by the Washington Utilities & Transportation Commission.
2. Service under this schedule shall be rendered through metering facility at the single point of delivery.
3. Capacity under this schedule shall not be assigned to others without written approval from the Company.
4. Each customer served under this distribution system transportation service shall be required to satisfy any imbalance condition as such conditions are specified within Williams' Northwest Pipeline System FERC Tariff, Section 15. Cascade will bill the customer an imbalance penalty if the customer served under this rate schedule has not completely satisfied such imbalance condition. These non-entitlement penalties are "\$10.00 per MMBtu on the imbalance over the greater of 5,000 MMBtu or 5%" on a monthly basis with 45 non-entitlement days to eliminate any imbalances. (T)
5. Customers served under this schedule are subject to Rule 20 Unbundled Distribution Transportation Service Rules (N)

**TAX ADDITIONS:**

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

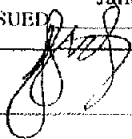
(M) Denotes material moved from Sheet No. 683 and 683-A

(K) Denotes material moved to Sheet No. 663

CNG/W04-01-01

ISSUED January 30, 2004

EFFECTIVE March 1, 2004

BY 

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Senior Vice President Stipulated Facts

Exh. No. 6

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CASCADE NATURAL GAS CORPORATION

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE  
SCHEDULE NO. 663

(Continued from Previous Page)

**CONTRACT TERM:**

Customers choosing **Distribution System Transportation Service** under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the Annual Minimum Quantity of gas, the maximum daily volume of gas to be delivered under this distribution system capacity schedule as well as the optional gas supply supplemental schedule(s) and the optional pipeline capacity supplemental schedule(s) under which customer will be receiving all gas delivered by the Company. (D,T)

**ANNUAL MINIMUM BILL:**

Annual minimum charge is to be negotiated and included as part of contract between Company and customer and may be in addition to amounts otherwise due under this schedule.

**TERM OF PAYMENT:**

Above rates are net. Each monthly bill shall be due and payable fifteen (15) days from the date of rendition.

**SPECIAL TERMS AND CONDITIONS:**

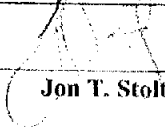
1. The application of this rate is subject to the general service provisions of the Company as they may be in effect
2. Service under this schedule shall be rendered through metering facility at the single point of delivery.
3. Capacity under this schedule shall not be assigned to others without written approval from the Company.
4. Each customer served under this distribution system transportation service shall be required to satisfy any imbalance condition as such conditions are specified within Northwest Pipeline Corporation's ("NPC") FERC Tariff, Section 15. Cascade will bill the customer an imbalance penalty if the customer served under this rate schedule has not completely satisfied such imbalance condition. These non-entitlement penalties are "\$10.00 per MMBtu on the imbalance over the greater of 5,000 MMBtu or 5%" on a monthly basis with 45 non-entitlement days to eliminate any imbalances. (N)

**TAX ADDITIONS:**

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

REGULATORY DIVISION OF THE WASHINGTON UTILITIES & TRANSPORTATION COMMISSION UG-960962

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415  
ISSUED July 24, 1996 EFFECTIVE August 1, 1996

BY   
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President  
Planning & Rates  
Stipulated Facts  
Exh. No. 6  
Page 9 of 12

WN U-3

CASCADE NATURAL GAS CORPORATION

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE  
SCHEDULE NO. 663

(Continued from Previous Page)

**CONTRACT TERM:**

Customers choosing Distribution System Transportation Service under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the Annual Minimum Quantity of gas, the maximum daily volume of gas to be delivered under this distribution system capacity schedule as well as the optional gas supply supplemental schedule(s) and the optional pipeline capacity supplemental schedule(s) under which customer will be receiving all gas delivered by the Company. (D,T)

**ANNUAL MINIMUM BILL:**

Annual minimum charge is to be negotiated and included as part of contract between Company and customer and may be in addition to amounts otherwise due under this schedule.

**TERM OF PAYMENT:**

Above rates are net. Each monthly bill shall be due and payable fifteen (15) days from the date of rendition.

**SPECIAL TERMS AND CONDITIONS:**

1. The application of this rate is subject to the general service provisions of the Company as they may be in effect
2. Service under this schedule shall be rendered through metering facility at the single point of delivery.
3. Capacity under this schedule shall not be assigned to others without written approval from the Company.
4. Each customer served under this distribution system transportation service shall be required to satisfy any imbalance condition as such conditions are specified within Northwest Pipeline Corporation's ("NPC") FERC Tariff, Section 15. Cascade will bill the customer an imbalance penalty if the customer served under this rate schedule has not completely satisfied such imbalance condition. These non-entitlement penalties are "\$10.00 per MMBtu on the imbalance over the greater of 5,000 MMBtu or 5%" on a monthly basis with 45 non-entitlement days to eliminate any imbalances. (N)

**TAX ADDITIONS:**

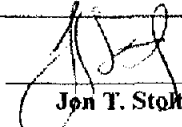
The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

BY THE COMMISSION OF WASH. UTILITIES & TRANSPORTATION COMM., DOCKET NO. UG-960962

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED July 24, 1996

EFFECTIVE August 1, 1996

BY   
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President

Planning & Rates

Stipulated Facts

Exh. No. 6

Page 10 of 12

**DISTRIBUTION SYSTEM TRANSPORTATION SERVICE**  
**SCHEDULE NO. 663**  
(Continued from Previous Page)

**CONTRACT TERM:**

Customers choosing Distribution System Transportation Service under this schedule shall execute a service contract with a primary term at least through September 30, 1990. Primary terms ending after that date may be negotiated; provided that the termination date in any year shall be September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the Annual Minimum Quantity of gas, the maximum daily volume of gas to be delivered under this distribution system capacity schedule as well as the optional gas supply supplemental schedule(s) and the optional pipeline capacity supplemental schedule(s) under which customer will be receiving all gas delivered by the Company.

**ANNUAL MINIMUM BILL:**

Annual minimum charge is to be negotiated and included as part of contract between Company and customer and may be in addition to amounts otherwise due under this schedule.

**TERM OF PAYMENT:**

Above rates are net. Each monthly bill shall be due and payable fifteen (15) days from the date of rendition.

**SPECIAL TERMS AND CONDITIONS:**

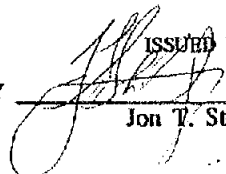
1. The application of this rate is subject to the general service provisions of the Company as they may be in effect from time to time and as approved by the Washington Utilities & Transportation Commission.
2. Service under this schedule shall be rendered through metering facility at the single point of delivery.
3. Capacity under this schedule shall not be assigned to others without written approval from the Company.

**TAX ADDITIONS:**

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

CNG/W90-02-01

ISSUED February 1, 1990EFFECTIVE March 5, 1990

ISSUED BY **CASCADE NATURAL GAS CORPORATION**  
BY   
Jon T. Stoltz  
TITLE Vice President - Gas Supply,  
Rates & Special Studies

Stipulated Facts  
Exh. No. 6  
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NOV 22 1989

CASCADE NATURAL GAS CORPORATION

WASH. UT & TRANS COMM.

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE  
SCHEDULE NO. 663

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**CONTRACT TERM:**

Customers choosing **Distribution System Transportation Service** under this schedule shall execute a service contract with a primary term at least through September 30, 1990. Primary terms ending after that date may be negotiated; provided that the termination date in any year shall be September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the Annual Minimum Quantity of gas, the maximum daily volume of gas to be delivered under this distribution system capacity schedule as well as the optional gas supply supplemental schedule(s) and the optional pipeline capacity supplemental schedule(s) under which customer will be receiving all gas delivered by the Company.

**ANNUAL MINIMUM BILL:**

Annual minimum charge is to be negotiated and included as part of contract between Company and customer and may be in addition to amounts otherwise due under this schedule.

**TERM OF PAYMENT:**

Above rates are net. Each monthly bill shall be due and payable fifteen (15) days from the date of rendition.

**SPECIAL TERMS AND CONDITIONS:**

1. The application of this rate is subject to the general service provisions of the Company as they may be in effect from time to time and as approved by the Washington Utilities & Transportation Commission.
2. Service under this schedule shall be rendered through metering facility at the single point of delivery.
3. Capacity under this schedule shall not be assigned to others without written approval from the Company.

**TAX ADDITIONS:**

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

BY AUTHORITY OF W.U.T.C. W-S-N ORDER NO. 89-2949-T

00/189-11-4

ISSUED

November 22, 1989

EFFECTIVE

Rec. 1/19/89

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY

Jon T. Stoltz

TITLE

Vice President - Gas Supply,  
Rates & Special Studies

Stipulated Facts  
Exh. No. 6  
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