Docket Nos. UE-210532 and UE-210328 (Consolidated) - Vol. III

WUTC v. PacifiCorp, d/b/a Pacific Power & Light Company

December 9, 2021



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Page 36 Page 38 ALJ HOWARD: Good morning. Let's be on 1 2 the record. Today is Thursday, December 9th, 2021, at 3 10:51 a.m. We're here today for a settlement hearing in UTILITIES AND TRANSPORTATION COMMISSION 4 Docket UE-210532, which is captioned Washington VIRTUAL PUBLIC COMMENT HEARING 5 Utilities and Transportation Commission versus December 9, 2021 6 PacifiCorp, doing business as Pacific Power & Light WUTC v. PacifiCorp. d/b/a Pacific Power & Light Company. 7 Company. The company characterizes this filing as a and In the Matter of PacifiCorp, d/b/a Pacific Power & 8 Limited-Issue Rate Filing or LIRF. This docket is Light Company, Petition for an Order Approving Deferral 9 consolidated with Docket UE-210328 where PacifiCorp has of Revenues Related to 10 petitioned for a deferred accounting treatment of Renewable Energy Credits Docket Nos. UE-210532 & UE-210328 (Consolidated) certain renewable energy credits. 11 12 My name is Michael Howard. I'm an 13 administrative law judge with the commission. I'm Present: 14 joined today by Chair Dave Danner, Judge Michael Howard 15 Commissioner Ann Rendahl and Commissioner Jay Balasbas. David Danner, Chairman Ann Rendahl, Commissioner 16 We are proceeding as a virtual hearing over Jay Balasbas, Commissioner 17 the Zoom platform. Let's start by taking short-form Ann Paisner, AAG Public Counsel 18 appearances for the parties beginning with the company. Carla Scarsella, PacifiCorp 19 And would the attorneys please spell your last name when Daniel Teimouri, as Assistant Attorney General you're giving your appearance. 2.0 Brent Coleman, Alliance of Western Energy Consumers Yochanan Zakai, The Energy Project 21 MS. SCARSELLA: Appearing on behalf of PacifiCorp, Carla Scarsella, and that's spelled 22 23 S-c-a-r-s-e-I-I-a. ALJ HOWARD: Thank you. Could we have 2.4 25 an appearance for staff. REPORTED BY: Laura A. Gjuka, CCR# 2057 Page 37 Page 39 MR. TEIMOURI: Good morning, Your Honor. INDEX 1 1 2 2 Opening Statement by Ms. McCoy This is Daniel Teimouri, Assistant Attorney General, 43 3 Testimony 3 here on behalf of commission staff. 4 4 ALJ HOWARD: Thank you. And for public 5 5 counsel? 6 **EXHIBIT INDEX** 6 MS. PAISNER: Good morning. My name is 7 **EXHIBIT MARKED** 7 **PAGE** Ann Paisner. I'm an Assistant Attorney General in the 8 **Exhibit List** 42 8 Public Counsel Unit of the Washington State Attorney 9 **Public Comment** 42 9 General's Office. My last name is spelled **To be later provided by ALJ 10 10 P-a-i-s-n-e-r. Thank you. 11 11 ALJ HOWARD: Thank you. And could we 12 12 have an appearance for AWEC. 13 13 MR. COLEMAN: Good morning, 14 14 Judge Howard, Chair Danner, Commissioners Rendahl and 15 15 Balasbas. Brent Coleman of the law firm 16 16 Davison Van Cleve, appearing on behalf of the Alliance 17 17 of Western Energy Consumers. The last name is spelled 1 8 18 C-o-l-e-m-a-n. 19 ALJ HOWARD: Thank you. And just to be 19 20 20 clear, the acronym I was using is AWEC, A-W-E-C, 21 21 Alliance of Western Energy Consumers. Sometimes I will 22 22 try to spell those out during this hearing. 23 23 And could we have an appearance for 2.4 24 The Energy Project. 25 25 MR. ZAKAI: Good morning. This is

Page 40 Page 42 1 1 Yochanan Zakai with the firm of Shute Mihaly & MR. COLEMAN: Neither does AWEC. Thank 2 Weinberger. I'm appearing on behalf of The Energy 2 you. 3 Project, which also goes by the acronym TEP or T-E-P. 3 MR. ZAKAI: No objections from My last name is spelled Z-a-k-a-i. Thank you. The Energy Project. Thank you. 4 4 ALJ HOWARD: Thank you. So, to begin, I 5 5 ALJ HOWARD: Thank you. In that case, 6 would like to just give a roadmap for today's hearing. 6 the prefiled exhibits and testimony are admitted, and 7 We'll start with ruling on the admission of the prefiled 7 I'll provide a copy of the exhibit list to the court 8 testimony and exhibits and we'll address any motions 8 reporter after the hearing so it can be made part of the 9 that the parties would like to raise. 9 record. 10 We'll then allow for opening statements. As 10 (Bench Exhibit No. 1 introduced.) 11 I understand, the parties would like to give a joint ALJ HOWARD: I would also like to 11 12 opening statement presented by Shelly McCoy from 12 briefly speak with public counsel about the public 13 PacifiCorp. comment exhibit. We had the public comment hearing for 13 14 I will then swear in the witnesses who 14 this docket, as well as the company's Power Cost Only 15 provided joint testimony in support of the settlement, 15 Rate Case on November 18th. 16 and we'll hear testimony from those witnesses as a 16 How long would public counsel need to compile 17 17 and submit the public comment exhibit? 18 So on the issue of admitting evidence into 18 MS. PAISNER: We would like to request 19 the record and ruling on that, before the hearing I 19 one week. So if we could file that exhibit on 20 circulated an exhibit list, which include the company's 20 December 16th, which is next Thursday, a week from direct testimony, revised testimony, and the settlement 21 21 today, that would be -- that would work for us. 22 and supporting joint testimony filed on November 8th, 22 ALJ HOWARD: That works for me as well. 23 2021. 23 So that will be due on December 16th, close of business. 24 Are the parties willing to stipulate to the 24 And I would intend to mark that bench Exhibit 2. 25 admission of all the prefiled exhibits and testimony, up 25 (Bench Exhibit No. 2 introduced.) Page 41 Page 43 to and including the settlement testimony and exhibits? 1 ALJ HOWARD: Do we have any other 1 2 I would turn first to the company. 2 motions or issues before we should turn to the opening 3 3 MS. SCARSELLA: No objections, statement? 4 Your Honor (inaudible). 4 All right. Hearing none, I understand that 5 COURT REPORTER: Can you please repeat 5 the parties intend to give a joint opening statement 6 that? 6 provided by Shelly McCoy from PacifiCorp. 7 7 Ms. McCoy, would you mind turning on your ALJ HOWARD: Ms. Scarsella, would you 8 mind saying that again? I think you were breaking up on 8 camera and your audio on? 9 my end as well. 9 MS. MCCOY: Yes. Can you hear me okay? 10 MS. SCARSELLA: Sure. Is this better? 10 ALJ HOWARD: Yes, I can hear you very 11 Is this better? 11 12 ALJ HOWARD: That is better. 12 And at this point I would invite the 13 MS. SCARSELLA: All right. I apologize, 13 commissioners to turn on their cameras as well. And I Your Honor. 14 have my camera on. I can't see myself in the program, 14 15 15 The company has no objections to the but I see that I have my camera on. 16 admission of the exhibits, if that was the question. 16 All right. Ms. McCoy, you may begin. 17 ALJ HOWARD: Yes. Thank you. 17 MS. MCCOY: Okay. Thank you, 18 Do the other parties likewise -- do the other 18 Judge Howard. parties raise any objection to the admission of the 19 Good morning Chair Danner, Commissioners 19 20 Rendahl and Balasbas. In accordance with the 20 exhibits? MR. TEIMOURI: No objection from staff, 21 21 commission-approved settlement stipulation in 22 22 Your Honor. PacifiCorp's 2021 Rate Case, on July 1, 2021 the company 23 23 ALJ HOWARD: Thank you. filed a Limited-Issue Rate Filing, or LIRF, for review 24 MS. PAISNER: This is Ann Paisner. 24 of major capital additions included in the rate case 25 25 We -- public counsel does not object. that were placed in service after May 1st, 2020.

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Specifically, in this filing, the company is supporting the prudency and actual costs of the following LIRF capital additions: New Wind Projects - Ekola Flats, TB Flats, Cedar Springs II and Pryor Mountain; Repowering Projects - Dunlap and Foote Creek, the Aeolus to Bridger/Anticline 500 kilovolt (kV) Transmission Line Sequence 4 project and the associated 230 kV network upgrades.

The forecasted costs of these capital additions were included in rates in the 2021 Rate Case subject to refund pending the review in this proceeding. PacifiCorp submitted testimony supporting the development and implementation of these projects and explaining the economic analyses that demonstrated that these projects are prudent, used and useful, and in the public interest.

In its original filing, PacifiCorp recommended the Commission approve the LIRF capital additions as prudent, authorize a decrease of \$616,000 in rates, and approve a refund to customers of \$2.1 million.

Following negotiations, the company, Staff, Public Counsel, the Alliance of Western Energy Consumers, and The Energy Project agreed to a stipulation. The stipulating parties agreed that the

and the WIJAM reallocation; it provides a mechanism for

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- the Company to defer the revenues generated by the RECs
- 3 from the Pryor Mountain Wind facility so that the
 - Company can track and preserve for future ratemaking
- 5 treatment for the benefit of customers; and it reaffirms
 - the ability to review and challenge the prudency of
- 7 future costs associated with the LIRF projects,
- including but not limited to the purchase or sale ofRECs. Thank you.

COURT REPORTER: Would it be possible to get that after this hearing? It will save me a lot of time with spellings.

MS. MCCOY: Sure. I'll just make myself a note real quick.

ALJ HOWARD: Thank you, Ms. McCoy. And I will try to facilitate that, contacting the court reporter to provide that.

MS. MCCOY: Okay. Thank you.

ALJ HOWARD: Ms. McCoy, I believe you're on the settlement panel here in just a moment, so I will be swearing you in and we'll be having formal testimony, but are there any questions from the commissioners for Ms. McCoy at this point about her opening statement before we turn to testimony?

CHAIR DANNER: Not at this point, Judge.

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LIRF capital additions are prudently incurred investments, used and useful, and appropriate for recovery in Washington rates to a decrease in rates of \$1,867,250 and a one-time refund of \$2,847,187; that it is appropriate that PacifiCorp be allowed to defer, track, and preserve revenues received from the sale of RECs from Pryor Mountain Wind Facility for later ratemaking treatment; that the Stipulation does not preclude the ability of parties to review and challenge the prudency of future costs incurred with respect to the LIRF Capital Additions, including but not limited to the purchase or sale of RECs by the company.

In joint testimony, the stipulating parties set forth a number of reasons why the stipulation is in the public interest, including: It supports a finding that the LIRF capital additions, The Energy Project represent significant new capital investment in renewable energy, are prudent; it reduces rates to reflect the actual cost of the additions; it reallocates transmission voltage radial lines with the sole purpose of connecting generation resources to PacifiCorp's transmission network consistent with the WIJAM allocation of those generation resources; it refunds back to customers the difference between the actual in-service and forecasted costs of the LIRF additions

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ALJ HOWARD: Hearing none, we will now hear testimony from the witnesses who submitted the joint testimony in support of the settlement. Because this is a virtual hearing, let's first have the witnesses identify themselves and the party they're appearing for. If you could spell your last name that would also be helpful. And I see the settlement witness we have for PacifiCorp is Shelly McCoy. So let's turn first to the witness for staff.

MR. BALL: Good morning. This is Jason Ball with commission staff. My last name is spelled B-a-l-l.

ALJ HOWARD: And could we have the witness for public counsel.

MR. DAHL: Yes. My name is Corey Dahl, testifying on behalf of the Public Counsel Unit of the Washington State Attorney General's Office, and my last name is spelled D-a-h-l.

ALJ HOWARD: Thank you. And could we have the witness for AWEC.

MR. MULLINS: Good morning. This is Brad Mullins on behalf of the Alliance of Western Energy Consumers, or AWEC. My last name is spelled

24 M-u-l-l-i-n-s. Thanks.

ALJ HOWARD: Could we have the witness

Page 48 Page 50 1 for The Energy Project. 1 at this time? 2 MR. COLLINS: Good morning. 2 MS. MCCOY: Yes. I don't know them 3 Shawn Collins here on behalf of The Energy Project. 3 right off the top of my head, but yes, they would be Shawn is spelled S-h-a-w-n, last name Collins, 4 4 known at this time. 5 C-o-l-l-i-n-s. 5 COMMISSIONER BALASBAS: Okay. And then 6 ALJ HOWARD: Thank you all. I will 6 I guess as a follow-up to that, maybe without precise 7 swear in each of you here at the same time. So please 7 amounts at this point, do you have a sense of what the 8 raise your right hand. 8 difference is between what the actual amounts are versus 9 (Witnesses sworn.) 9 the projected amounts that are included in the 10 ALJ HOWARD: Thank you. At this point, 10 settlement? I will open it up to questions from the commissioners. 11 11 MS. MCCOY: My understanding is that it 12 COMMISSIONER BALASBAS: Thank you. 12 is within 2 or 3 million dollars. 13 Judge Howard. This is Commissioner Balasbas and I will 13 COMMISSIONER BALASBAS: Okay. I guess I be asking the first question. would defer to my colleagues, but I guess given this 14 14 15 So the first question -- and, actually, first 15 line of questioning, Judge Howard, we may want to either few questions that I have are for you, Ms. McCoy, 16 16 discuss or maybe consider having this as part of the 17 specifically related to TB flats. And so paragraph 10 17 bench request as well on the actual in-service date. 18 of the settlement states that LIRF capital additions are 18 But I will also defer to my colleagues if they feel they 19 prudently incurred investments, used and useful, and 19 would like that as well. 20 appropriate for recovery in the company's Washington 20 And at this point I do not have any further 21 rates. The same paragraph also states that as TB Flats 21 questions right now, but will likely have some later. was placed in service during summer 2021, capital 22 MS. MCCOY: Okay. As a follow-up to 22 23 expenditures for this project are included in rates at your question about the in-service date, somebody did 23 the projected amount through July 2021. 24 24 send it to me, it was July 26, 2021. 25 So my first question is, what is the actual 25 COMMISSIONER BALASBAS: Okay. Thank you Page 49 Page 51 in-service date for TB Flats? 1 for that. 1 2 2 MS. MCCOY: You're welcome. MS. MCCOY: It was July -- so I don't 3 remember the specific date, but it was towards the 3 CHAIR DANNER: I assume, now that we 4 latter half of July 2021 was the in-service date. 4 have that in the record, we don't need to do a bench 5 COMMISSIONER BALASBAS: Okay. If we're 5 request on that date? 6 not able to get a precise date, Judge Howard, we could 6 COMMISSIONER RENDAHL: No, but I do 7 mark that as an event request to get the actual 7 think it may be appropriate to get the actual difference 8 in-service date. 8 in the record. So I would support a bench request with 9 ALJ HOWARD: I will make a note. 9 the last question that Commissioner Balasbas asked. COMMISSIONER BALASBAS: So, Ms. McCoy, 10 Okay. And with that I have some questions, 10 11 then my next question is -- so settlement, as we all 11 again for you, Ms. McCoy, and it relates to Mr. Vail's 12 know, was filed on November 8th, 2021. So if TB Flats 12 revised testimony, which is RAV-1T. Do you have that 13 13 was placed in service during July of 2001, why are the with you? 14 amounts in the settlement still included at projected 14 MS. MCCOY: I don't, but I can get that 15 levels? 15 pulled up in just a minute here. 16 MS. MCCOY: Yeah. So as we worked 16 COMMISSIONER RENDAHL: Okay. And just 17 through the stipulation, we started with the numbers 17 so you know, this is relating similar to the question 18 that the company had originally filed. And as we worked 18 from Commissioner Balasbas about TB Flats, this is a 19 through with parties how to go about calculating the 19 question about the Aeolus to Bridger/Anticline rate update and the refund, once we agreed on that we 20 20 transmission line costs. 21 So let me know when you have that testimony 21 moved to the stipulation itself and the joint testimony. And in that process the numbers, as filed, did not get 22 22 up and I'll give you a page reference. MS. MCCOY: Okay. Okay. I have the 23 updated to actuals. 23 24 COMMISSIONER BALASBAS: Okay. So then I 24 file open now. 25 guess my next question is are the actual amounts known 25 COMMISSIONER RENDAHL: Okay. Great.

Page 52 Page 54 1 And so this is the revised testimony? 1 best way to proceed and not put you on the spot. 2 MS. MCCOY: I believe so. I didn't know 2 MS. MCCOY: That very well might be the 3 3 that there -- I apologize, I didn't know that there was better answer, yes. COMMISSIONER RENDAHL: Judge Howard, is 4 a revised version. So --4 5 COMMISSIONER RENDAHL: Okay. So in the 5 that something we can do? 6 revised version on page 21, starting at line 22, 6 ALJ HOWARD: Yes, it looks like Mr. Vail 7 Mr. Vail testifies that the actual and forecasted costs 7 is on the line. 8 8 of the transmission line are \$652.9 million, which is Mr. Vail, can you hear me? 9 approximately 26 million lower than what was included in 9 MR. VAIL: Yes, I can hear you. 10 the 2009 GRC. But in the same exhibit he describes that 10 ALJ HOWARD: All right. Great. Would you be able to turn on your camera and testify once I 11 the actual costs for the same project through May 2021 11 12 were 639.4 million, and that's at page 23, lines 10 12 swear you in? 13 through 15. 13 MR. VAIL: Yeah. I can't see if my So my question is really whether there were 14 14 camera is on but I think it is. 15 any projected amounts similar to TB Flats included for 15 ALJ HOWARD: Yeah, I can see you just 16 the Aeolus to Bridger/Anticline line in the LIRF or 16 fine. 17 whether it was all actual? 17 Would you please raise your right hand, I'll 18 MS. MCCOY: No, it's all actual for the 18 swear you in. 19 Aeolus to Bridger/Anticline transmission line. 19 (Witness sworn.) 20 COMMISSIONER RENDAHL: Okay. So I guess 20 ALJ HOWARD: Commissioner Rendahl, I was a bit confused when I read the testimony to read please feel free to ask any questions of Mr. Vail. 21 21 the revision to include forecasted costs. That's what COMMISSIONER RENDAHL: Thank you. 22 22 23 raised my concern. But you're saying that there are no 23 And, Mr. Vail, since you were on the line, 24 projected costs included --24 I'm assuming you heard the line of questions I had for 25 MS. MCCOY: Right. We included all 25 Ms. McCoy? Page 53 Page 55 actual in-service amounts through May in the LIRF for 1 MR. VAIL: Yes, I did. I just called up 1 2 2 my copy of the revised testimony. If you could go back the transmission line. COMMISSIONER RENDAHL: Okay. I'm going 3 to the reference, I would appreciate it. I wasn't sure 3 to take a quick look. So in the revised testimony the 4 4 exactly which page and line number you were on. 5 revision on line 23 of page 21 is in parentheses, and it 5 COMMISSIONER RENDAHL: All right. So 6 says actuals and forecast through December 2021, not 6 I'm looking at your revised testimony. I'm looking at 7 May 2021. So that's what raised my concern because I 7 page 21 at the very bottom on line 23 where there is a 8 thought that the amounts were through May of 2021. 8 change included in the parenthesis related to both --MS. MCCOY: I'm sorry, could you point 9 9 stating both actuals and forecasts through me to the reference? That will be helpful. 10 10 December 2021. Is that --11 COMMISSIONER RENDAHL: Sure. So this is 11 MR. VAIL: I see that. 12 on page 21 of the revised testimony of Richard A. Vail, 12 COMMISSIONER RENDAHL: Is that the 13 RAV-1TR. And on line 23, it reads -- that line reads 13 correct revised testimony? 14 "are 652.9 million," and then in parens, "actual and 14 MR. VAIL: That is the correct revised forecast through December 2021," unparen. 15 15 testimony. So the Aeolus to Bridger/Anticline line was 16 MS. MCCOY: Okay. I apologize, 16 placed into service in late 2020. There is a time delay 17 Commissioner Rendahl. The document I'm looking at is 17 in getting all of the individual assets into plant 18 definitely not the revised version of the testimony 18 placed in service. And so that dollar figure would not 19 because what you're quoting is not matching up with the change, but getting the assets placed in service and 19 version I have. So let me make sure I get the revised 20 into our system is my understanding what would be the 20 21 version. 21 additional forecasted costs. 22 COMMISSIONER RENDAHL: Okay. Is 22 COMMISSIONER RENDAHL: So --23 23 Mr. Vail available to be sworn in? MR. VAIL: So the actual total costs of 24 MS. MCCOY: Yes. 24 that project, 652.9 million. COMMISSIONER RENDAHL: Maybe that's the 25 25 COMMISSIONER RENDAHL: Okay. So I'm

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just wondering what the -- if you can clarify why you included that in forecasted if they are actually actual numbers? Did they just need to be moved through the company's accounting system?

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MR. VAIL: Yeah, they actually need to be placed into our asset accounting system in the appropriate bucket, so to speak. We classify substation assets in one category and transmission line assets in another category. So it's getting that -- we call it unitizing -- each one of those assets into our asset accounting system.

COMMISSIONER RENDAHL: Okay. Thank you for that clarification. I guess I will just ask the other settling parties whether they understood that and whether they're comfortable with that explanation for purposes of the settlement.

MR. MULLINS: Commissioner Rendahl, this is Brad Mullins with AWEC. And I had a chance to look at the work papers while we were speaking. And the May 2021 plant balance for Aeolus to Bridger was \$639 million and some change. And so I think the distinction here is that, you know, the number that was quoted in Mr. Vail's testimony is not the number that was actually used to establish the LIRF refund or the refund at issue here. So those trailing additions over

the actual costs and final costs. So in your testimony, which is Exhibit SEM-1T at page 10, you state that the costs for the capital projects that are included in the L-I-R-F or LIRF don't represent final costs because additional small costs might be incurred as the project is finalized, and that's what Mr. Vail was just talking about.

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And so I guess this is the question of this difference between the May 21 actual and anything projected beyond that would be in the final costs that the parties have agreed in the settlement are subject to review later: is that correct?

MS. MCCOY: This is fairly standard with large major capital additions, we have the in-service date but then there is some continuing work to finish up the project. There will be some ongoing capital to wrap that up. So at this time in the LIRF we are including actuals through May of 2021 for the project. And any additional capital work that goes into service after this point, we won't be trueing up rates as part of the LIRF but rather that capital, that plant in-service would be included in the rate base of our next GRC.

COMMISSIONER RENDAHL: Okay. MS. MCCOY: Does that help?

COMMISSIONER RENDAHL: That does help.

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2021 were not included in rates. Only the amounts through May 2021 were included.

COMMISSIONER RENDAHL: Okay. And is that the understanding of the other panelists?

MR. BALL: This is Jason with staff. I believe so, but I haven't had the chance to go through the work papers live right now. So am I allowed to say subject to check?

COMMISSIONER RENDAHL: Yes. And I believe there is a -- and Judge Howard can maybe identify the appropriate exhibit -- but I believe there is a reference in the exhibit to what was actually included in the settlement, and that is the number that Mr. Mullins is identifying.

ALJ HOWARD: Yes. This is Judge Howard, I could be wrong, but are we discussing the figures in Appendix C to the settlement?

COMMISSIONER RENDAHL: I believe so, yes.

Okay. So I'm going to move on. I think this clarifies my question about the testimony. I appreciate, Mr. Vail, you making yourself available for that.

And this goes on -- Ms. McCoy, this goes to sort of the next question about the difference between Page 59

MS. MCCOY: Okay.

COMMISSIONER RENDAHL: So I have a question next about the Pryor Mountain capital asset, but I guess I will defer to my colleagues if there are questions they have to follow up on questions that Commissioner Balasbas and I had on the actual versus final costs.

CHAIR DANNER: Yeah, so this is Chairman Danner, and I just want to be clear that with regard to TB Flats, where we just learned the in-service date, but are we talking about -- you know, is the revenue requirement set using actual costs or projected costs with regard to that project?

MS. MCCOY: The calculation was done with actuals through May and projected costs for the last couple of months. So up through -- it is projected through July.

CHAIR DANNER: Okay. Thank you for that clarification. But we have -- in the final order in the 2021 rate case it said that the company would come in to demonstrate the prudency and actual cost -- and that's actually a quote from the order -- during the future retrospective review, which is this LIRF proceeding.

We also have a used-and-useful policy statement that says that -- again, quoting -- "costs

6 (Pages 56 to 59)

you.

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that continue to be the product of forecasts and projections for budgets are not supported by documentation or that are otherwise not shown to be used and useful will not qualify for inclusion and must be refunded."

And I'm just wondering how the use of projections here is consistent with that guidance, and I was wondering if anyone on the panel has some thoughts there?

MR. BALL: This is Jason with staff. The way I understood the quote you just provided was that staff and all the parties here needed to be reviewing all the documentation we could get from the utility to review the plants and make sure that they are used and useful, known and measurable, for Washington rate-making purposes.

The company filed that information through May with what it had and then also provided some additional projected amounts through July and continued to provide additional information to us. However, for the purposes of achieving a settlement, we were trying to strike a balance between what the utility provided to us in its initial filing, what it was able to provide to us through discovery, and what we believed would continue to happen after the in-service date.

useful or the 2021 GRC order, but for purposes of the settlement you're finding that that inconsistency is justifiable?

MR. BALL: Yes, especially given that the bulk of the money was included in the May number. So we had a significant amount of it through May. And the differences that occurred from May to July -- obviously there were differences and that's why we included the forecasted number, but it wasn't really about trying to not follow the used and useful statement or not follow the order. We were trying to follow what we believed was the spirit of it, which was get the plant values into rates based upon what they cost and their in-service date, which was in July.

CHAIR DANNER: All right. So my next question is really along the same lines. I'm just trying to make sure that we understand fully. The used-and-useful policy statement, again, at paragraph 45 states, "The commission will not allow companies to assess surcharges for amounts claimed to be under-recovered during the rate effective period. If identified investment costs exceed what the regulated company is collecting from customers based on its proposed estimated or projected costs, the company may file an accounting petition."

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That balance resulted in us accepting a May in-service number with some additional amounts after May through July that was supported by documentation. It was supported by, you know, invoices and capital business plans as a way of balancing the delay that had occurred with this plant.

There is additional capital that's going to come in related to TB Flats, as Shelly McCoy just talked about. The way that will come into rates is just like any other investment that occurs outside of a rate case. We've got rate payers right now paying for what is actually used and useful and in service, which is a wind plant that is generating power. There will be additional money that has to cover some last -- or some additional amounts related to -- I think some of it is, like, landscaping and some minor building additions.

The rate payers aren't going to be paying for those right now, and they're not going to pay for them until the company presents another rate case and updates the plant and service numbers, along with the depreciated amounts. So it really was just -- in my opinion, it was just trying to strike a balance between what we had versus what we were trying to accomplish.

CHAIR DANNER: So if I may paraphrase you then, it's not entirely consistent with the used and

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So my question, are the amounts included for TB Flats in this LIRF greater than what is currently included in rates?

MR. BALL: My understanding is no, that the total final capital amount for TB Flats exceeded the amount that's in rates. And there will be a mismatch that will result in the company not recovering the full capital costs. And it's because we didn't have the full capital costs at the end, but we had a pretty substantial portion of it.

CHAIR DANNER: Okay.

MR. BALL: My understanding also is the company is not seeking accounting deferral treatment, which means rate payers will be getting the benefit today of in-service plant at today's capital costs, while the utility gets the assurances of prudency. And then in 2023, when they file a new rate case, we will have the additional capital brought in at the depreciated amounts, just like we would have with any other investment.

CHAIR DANNER: All right. Well, thank

Another question, in the joint testimony, page 13, you testify that, except for TB Flats, the capital expenditures included in rates are reflected in

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their annual amounts through May of 2021. But on the same page you say that all plant-related balances are reflected in Washington rates on a December 31st, 2021 end-of-period basis.

So my question is how can the project be included at May 2021 levels but also on a December EOP basis?

MS. MCCOY: This is Shelly McCoy with the company. So we have the actual in-service amounts for the projects at May 2021. And then for purposes of setting the rates, we walked the depreciation out to the end of 2021, so that the rate base for purposes of setting the rates is end of period December 31st, 2021 for a January 2022 rate-effective date.

MR. MULLINS: This is Brad Mullins with AWEC. Because we're rolling forward the depreciation, it increases accumulated depreciation, and that's a pretty substantial benefit to rate payers.

And in addition to that, the ADIT, accumulated deferred income taxes, are also calculated as of December 31st, 2021, which is also a large benefit to rate payers because those balances grow very rapidly over the first few years of the wind resources' lives. So doing it this way is a benefit to customers.

CHAIR DANNER: Okay. All right. Thank

testimony -- I guess it's Van Engelhoven, I'm sorry to mispronounce the name -- he discusses the COVID-19 pandemic supply chain disruptions that impacted that project. And the company states in his testimony -- and I'll give the page reference for those, it's RV-1TC at 412 through 19. And I do not believe what I'm referring to is confidential, but I will just look quickly just to make sure. No, this is not confidential.

The company states that during the construction of the Pryor Mountain wind project it received notices from vendors related to these supply chain disruptions. And so I guess the first question is, did these notices and the claims impact the cost of the investment that's included in rates in this proceeding? Or are they reflected in any way?

MS. MCCOY: Yes. So because Pryor Mountain went into service on -- I believe it was on April 1st of 2021, the amounts included in the LIRF reflect the full in-service amount. And any -- so it would reflect the actual costs incurred by the company for this project.

Commissioner Rendahl, you're muted. COMMISSIONER RENDAHL: Thank you. I appreciate that. It happens to everybody. MS. MCCOY: It absolutely does.

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you very much. Those are all the questions I have. Thank you, Judge.

COMMISSIONER RENDAHL: So just to follow up on that last exchange, so while the joint testimony refers to end-of-period rate base, it's really only just the depreciation amounts that were brought to end of period.

MS. MCCOY: It's the accumulated depreciation and then the accumulated deferred income taxes are brought to end of period, correct.

COMMISSIONER RENDAHL: Okay. But not the others potential costs --

MS. MCCOY: Right.

COMMISSIONER RENDAHL: -- capital costs

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correct.

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MS. MCCOY: For the actual gross plant. We did not project that out to the end of December,

COMMISSIONER RENDAHL: Okay. Thank you. That's helpful clarification.

20 21 Any other witnesses have responses?

Okay. Then I'm going to move on to the

Pryor Mountain matter. And for the court reporter, that's spelled P-r-v-o-r.

24

So this refers to Mr. Engelhoven's

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COMMISSIONER RENDAHL: So what types of claims is the company working on with these vendors? Are these claims that would compensate the company for some of the delay in increased cost?

MS. MCCOY: So I'm hoping that maybe Mr. Van Engelhoven is on here and could speak to the specifics. But, in general -- and I don't know specifically to Pryor Mountain -- but I know that in general there have been some liquidated damages claims for some of the projects. And, unfortunately, I don't have the specific knowledge to be able to speak to whether that applied to this project or the amount.

COMMISSIONER RENDAHL: Okay. Well, let me ask you a few additional questions, and if you can't answer then maybe we'll see if Mr. Van Engelhoven is available. And I guess really the question is how the company is going to account for any discounts or credits that might reduce the costs of this for customers. And the question is whether those savings -- it sounds like those savings or potential savings are not reflected in the settled costs, but I guess it would be a question to the future to make sure that those costs -- those credits or discounts as the company comes forward would be provided to the benefit of customers.

MS. MCCOY: Right. So to the extent

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that those credits are known or reasonably estimated, they would already be included in the cost of the project because the company also has to record the assets on its books at its actual cost.

To the extent that they are not included, you know, we would need -- we'll have to look at that and see what -- if there is any outstanding claims, and we can work with the parties on determining the best way to incorporate that for our Washington customers.

COMMISSIONER RENDAHL: And I guess my question would be would that be in the next general rate case -- this is for other -- other witnesses as well -- would this be in future rate cases or some other proceeding?

MR. BALL: This is Jason with staff.
Yes, it would generally be as a part of a rate case
where we take a holistic view of the company's books.
Insurance proceeds is an account we both review, as well
as an adjustment that is generally looked at very
closely.

COMMISSIONER RENDAHL: Thank you, any other responses by other witnesses.

MR. MULLINS: This is Brad with AWEC. I don't necessarily have a response but more of a -- kind of a question, and that is whether a deferral might be

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separate compliance tariff sheets and not combine them?

MS. MCCOY: That is correct. Yeah.

3 CHAIR DANNER: Okay. That's all. Thank 4 you very much.

MS. MCCOY: You're welcome.

COMMISSIONER RENDAHL: And,

Judge Howard, I do have a couple more questions related to the Pryor Mountain REC deferral petition.

ALJ HOWARD: Certainly.

COMMISSIONER RENDAHL: And probably these -- well, this question goes to any of the parties, and this is related to the deferred accounting treatment for revenues generated by the sale of renewable energy credits from Pryor Mountain.

Paragraph 6 of the accounting petition estimates revenues from the REC sales to be about \$66,000 a year. And this amount isn't discussed in the settlement or in the joint testimony. Did parties agree to the amounts specified in the accounting petition, or is it necessary to have those amounts specified in the settlement?

MR. BALL: This is Jason with staff. I don't believe it's necessary to have it specified because REC sales can be dependent upon the market and how much money you actually receive for them can vary.

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needed for those proceeds in order to capture them in the rate case. And so that might be kind of an issue that we would need to grapple with or some other sort of mechanism to make sure that those get returned.

COMMISSIONER RENDAHL: Okay. Well, Judge Howard, we may want to consider a bench request related to this for all the parties, but for now I think my question has been answered. So I'll defer to my colleagues if they have additional questions.

ALJ HOWARD: This is Judge Howard. I made a note of the possible bench request on that issue. Are there any other further questions from the commissioners?

CHAIR DANNER: Well, I have just a housekeeping item, it's not related to Pryor Mountain, it's basically -- I think it is a question for Ms. McCoy. In Mr. Meredith's direct testimony in exhibit RMM-1T, basically the proposal was to submit a single set of tariff sheets in the compliance filing in the LIRF proceeding that would reflect the price changes in both the LIRF and the Power Cost Only Rate Case after the commission issues a final order. But, as you know, we've changed the dates there. We've extended the final orders dates in the P-Corp to April 2022, and I just -- I want to clarify that you're now planning to submit two

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COMMISSIONER RENDAHL: Thank you. And then I guess another question is, and this is for Ms. McCoy, how many years do you expect the sale of these RECs to continue? Is it for the life of the Pryor Mountain project?

MS. MCCOY: I believe that the term of the agreement is -- I want to say it's 25 years but I'm not sure. There is very specific terms around the sales of the RECs from Pryor Mountain, as it falls under Oregon Schedule 272. So the -- I would say that any variability would most likely be related to the generation and not the market pricing of the RECs. But I am not -- you know, I am not the expert on the contract for sure.

COMMISSIONER RENDAHL: Right. But the deferral petition makes that possible to bring in the actuals at the time that the company seeks to recover the rates?

MS. MCCOY: Right. So the deferral would be based on the actual revenues, Washington's allocation of the actual revenues. And then I think the likely scenario is that we would include that benefit in our next rate case for Washington customers.

COMMISSIONER RENDAHL: Okay. Well, thank you. I think that addresses my questions related

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1	to Pryor Mountain. I have nothing further. Thank you.	1	delivering the same to the appropriate authority;
2	MS. MCCOY: You're welcome.	2	I further advise you that as a matter of firm
3			policy, the Stenographic notes of this transcript will
	ALJ HOWARD: Are there any further	3	be destroyed three years from the date appearing on this
4	questions from the commissioners?		Certificate unless notice is received otherwise from any
5	CHAIR DANNER: I have no other	4	party or counsel thereto on or before said date;
6	questions.	5	IN WITNESS WHEREOF, I have hereunto set my hand
7	ALJ HOWARD: All right. Hearing none, I	6	and affixed my official seal this 21st day of December 2021.
8	would like to thank our panel of witnesses, as well as	7	2021.
9	Mr. Vail, for making himself available and joining the	8	
10	panel today. We appreciate all of your participation.	9	
11	Is there anything further that we should address before		Aug Area Aug Aug Area Aug Aug Area Aug Aug Area
12	we go off the record?	10	LAURA GJUKA, CCR
13	All right. Hearing nothing, we can go off		Washington State Certified Court
14	the record in a moment. I would ask Ms. Gjuka stay on	11 12	Reporter License No. 2057
15	the line for a moment so we can work out providing that	13	
16	opening statement. Thank you all. We are adjourned.	14	
17	(Proceedings concluded at 11:43 a.m.)	15	
18	(i roccodings concluded at 11.75 a.m.)	16	
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1 2	CERTIFICATE STATE OF WASHINGTON)		
) SS		
3	COUNTY OF PIERCE) I, the undersigned Washington Certified Court		
4	Reporter, pursuant to RCW 5.28.010 authorized to administer oaths and affirmations in and for the State		
5	of Washington, do hereby certify:		
6	That the annexed and foregoing deposition consisting of pages 1 through 37 of the testimony of		
7	each witness named herein was taken stenographically		
8	before me and reduced to typed format under my direction;		
9	I further certify that according to CR 30(e) the witness was given the opportunity to examine, read and		
10	sign the deposition after the same was transcribed,		
11	unless indicated in the record that the review was waived;		
12	I further certify that all objections made at the		
13	time of said examination to my qualifications or the manner of taking the deposition or to the conduct of any		
14	party have been noted by me upon each said deposition;		
15	I further certify that I am not a relative or		
16	employee of any such attorney or counsel, and that I am not financially interested in the said action or the		
	outcome thereof;		
17	I further certify that each witness before		
18	examination was by me duly sworn to testify the truth, the whole truth and nothing but the truth.		
19	•		
20	I further certify that the deposition, as transcribed, is a full, true and correct transcript of		
	the testimony, including questions and answers, and all		
21	objections, motions, and exceptions of counsel made and taken at the time of the foregoing examination and was		
22	prepared pursuant to Washington Administrative Code 308-14-135, the transcript preparation format		
23	guidelines;		
24	I further certify that I am sealing the deposition in an envelope with the title of the above		
25	cause and name of the witness visible, and I am		

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