



Puget Sound Energy  
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PSE.com

March 15, 2017

***Via Web Portal and Overnight Courier***

Steven V. King, Executive Director and Secretary  
Washington Utilities and Transportation Commission  
P.O. Box 47250  
1300 S. Evergreen Park Drive S.W.  
Olympia, Washington 98504-7250

**Re: Docket UE-121373  
2015 Annual Compliance Report - Amended**

Dear Mr. King:

Puget Sound Energy (“PSE”) hereby submits an original and 12 copies of its amended 2015 Annual Compliance Report for the TransAlta-Centralia Coal Transition Power Purchase Agreement between TransAlta Centralia Generation LLC and PSE (the “Agreement”) pursuant to Order 08 in the above-referenced docket.

The months of April, May, June, and December 2015 have been updated to correct an error found in the formula used to automate the reporting process and has since been corrected. All amounts remain within the terms of the Agreement. The required contributions and full-time employee information on page 2 is unchanged.

Please contact Chris Schaefer at [chris.schaefer@pse.com](mailto:chris.schaefer@pse.com) or (425) 456-2932 for additional information about this filing. If you have any other questions, please contact me at (425) 456-2110.

Sincerely,



Ken Johnson  
Director, State Regulatory Affairs

Attachments

cc: Dave Gomez

**Annual Report of Energy Delivery to Puget Sound Energy from TransAlta-Centralia Transition Coal Facility (CTCF)**

Pursuant to Order 08 in WUTC Docket No. UE-121373 as Defined in RCW 80.80.010

Report Period: 12/1/2014 - 12/31/2015

Report Date: March 2016 (Amended March 2017)

A	B	C	D	E	F (Sum of monthly MWhs in column G)	G
Reporting Period	Period Hours in the Month	Total number of hours during such month in which the CTCF generated any electric energy	Total MWhs of energy delivered by TransAlta to PSE during the Period	Total MWhs of energy delivered by TransAlta to PSE generated from the CTCF	Total MWhs delivered by TransAlta to PSE during the period from sources other than the CTCF with the # of MWhs delivered from each source as specified by the NERC e-Tags for such energy	NERC e-Tag Source by MWh for energy delivered from sources other than the CTCF
Dec 2014	744	739	133,020	133,020	0	N/A
Jan 2015	744	744	133,920	133,920	0	N/A
Feb 2015	672	0	120,959	0	120,959	BENTON-264; BNDY-28,821; BPAPOWER - 3,840; BPASLICE-73,122; FRANKLIN-960; GHPUD-800; HERMISTONCPN-832; SCL-9808; SNPD.SYSTEM-1440; TPWR-1072 , BOOKOUT - (-1)
Mar 2015	743	0	133,739	0	133,739	BENTON-1704; BNDY-10183; BPAPOWER-13647; BPASLICE-44426; COLSTRIP PPL-400; EWEB-960; FRANKLIN-1720; GCPD-2848; GHPUD-3328; HERMISTONCPN-40600; MIDC-4337; OKPD SYS-416; RRP-880; SCL-3616; TPWR-4674
Apr 2015	720	0	129,560	0	129,560	BCHA-57,784; BNDY-799; BPAPOWER-22,312; BPASLICE-1,304; CHPD SLICE-400; COLSTRIP PPL-361; DOPD SYS-311; FRANKLIN-160; GCPD-440; HERMISTONCPN-10,288; MIDC-16,864; OKPD SYS-265; PSRC_GEN-104; PWX_GCPD-176; SNPD.BEVPARK-10,000; TPWR-7,992; BOOKOUT-(39)
May 2015	744	316	133,898	53,971	79,927	BCHA-22224 , BNDY-240, BPAPOWER-23217, BPASLICE-144, COLSTRIP PPL-2198, DOPD SYS-640, GCPD-240, MIDC-18,572, MIDC-NNH-2584, NP15-180, PGEGEN-360, PWX_GCPD-752, RRP-1,200, SCL-1,600, SNPD.BEVPARK-3496, TPWR-2280
Jun 2015	720	520	129,575	93,600	35,975	BCHA-4,328, BPAPOWER-2,800 , GHPUD-400, HERMISTONCPN-4160, IBR_GCPD-1,575, MIDC-20,712, SNPD.BEVPARK-50, SNPD.SYSTEM-750, TPWR-1,200, BOOKOUT- (-25)
Jul 2015	744	744	133,920	133,920	0	N/A
Aug 2015	744	744	133,920	133,920	0	N/A
Sep 2015	721	721	129,600	129,600	0	N/A
Oct 2015	744	744	133,920	133,920	0	N/A
Nov 2015	721	721	129,780	129,780	0	N/A
Dec 2015	744	721	208,320	192,991	15,329	BNDY-275; BPAPOWER-927; BPASLICE-600; COLSTRIP PPL - 1710; GHPUD - 505; HERMISTONCPN - 225; KLONDIKE 3BPA - 154; MIDC - 190; MIDC NNH - 492; PGEGEN - 5670; PSEISYSGEN - 200; RRP - 41; SCL - 55; SENA_GCPD-2964; SNPD.SYSTEM - 636; STARPOINT - 270; TUOLUMNE - 415; BOOKOUT - (- 226)
<b>Totals</b>	<b>9,505</b>	<b>6,714</b>	<b>1,784,131</b>	<b>1,268,642</b>	<b>515,489</b>	
<b>NOTES:</b>	1 Contract Deliveries December 1, 2014 through December 31, 2015 2 Energy Amounts by Period Provided by TransAlta-CTCF and verified by PSE 3 "Bookout" transactions are not counted in Column F as they are Net Zero to Delivery					
Report Compiled by: <u>Art Francis</u> , Consulting Energy Contract Administrator, PSE						Date: <u>3/6/2017</u>

**Annual Report of Contributions of Financial Assistance and Report of FTEs TransAlta-Centralia Transition Coal Facility (CTCF)**

Pursuant to Order 08 in WUTC Docket No. UE-121373

Report Period: 1/1/2015 - 12/31/2015

Report Date: March 2016

A. Each payment made by TransAlta pursuant to Section 3 of the MOA during the calendar year.

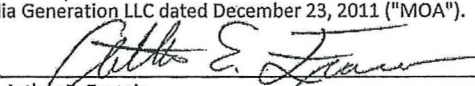
1. Annually Required Payment to the "Weatherization Fund" - \$833,333.33
2. Annually Required Payment to the "Economic and Community Development Fund" - \$1,666,666.67
3. Annually Required Payment to the "Energy Technology Fund" - \$2,083,000.33

B. The average number of Full Time Employees (FTE) during the calendar year.

Contributions of Financial Assistance Required by MOA		Contributions Reported by TransAlta for Calendar Year 2015
A-1	Weatherization Annual Fund Payment of \$833,333.33	\$833,333.33
A-2	Economic and Community Development Fund Annual Payment of \$1,666,666.67	\$1,666,666.67
A-3	Energy Technology Fund Annual Payment of \$2,083,000.33	\$2,083,333.33
	<b>Total of Contributions</b>	<b>\$4,583,333.33</b>
B	Average Number of FTEs during Calendar Year 2015	220

NOTE: For each fund listed above (A-1, A-2 & A-3), payment will be less interest Tax Liability incurred with respect to amounts during the previous year pursuant to the terms in Section 3(b) of the Memorandum of Agreement between the State of Washington and TransAlta Centralia Generation LLC dated December 23, 2011 ("MOA").

Report Compiled by:

  
 Arthur E. Francis  
 Consulting Energy Contract Administrator  
 Puget Sound Energy

Date

3/2/2016