

Puget Sound Energy P.O. Box 97034 Bellevue, WA 98009-9734 PSE.com

March 15, 2017

Via Web Portal and Overnight Courier

Steven V. King, Executive Director and SecretaryWashington Utilities and Transportation CommissionP.O. Box 472501300 S. Evergreen Park Drive S.W.Olympia, Washington 98504-7250

Re: Docket UE-121373 Annual Compliance Report - 2016

Dear Mr. King:

Puget Sound Energy ("PSE") hereby submits an original and 12 copies of its Annual Compliance Report for the TransAlta-Centralia Coal Transition Power Purchase Agreement pursuant to Order 08 in the above-referenced docket.

Following conversations with Commission Staff, formatting changes have been incorporated, specifically, separating the data in the former Column G into Columns G and H.

Please contact Chris Schaefer at chris.schaefer@pse.com or (425) 456-2932 for additional information about this filing. If you have any other questions, please contact me at (425) 456-2110.

Sincerely,

jul

Ken Johnson Director, State Regulatory Affairs

Attachment cc: Dave Gomez

				Report Period: 12/1/201 Report Date: Mar			
A	В	с	D	E (Total of Column H By Month, excluding Bookout)	F F= (D+E)	G	н
Reporting Period	Period Hours in the Month	Total number of hours during such month in which the CTCF generated any electric energy	Total number of MWh of electric energy produced by TransAlta and delivered to PSE	Total number of MWh of electric energy purchased by TransAlta and delivered to PSE to meet the total MWh under the Agreement	Total number of MWh of electric energy delivered by TransAlta to PSE under the Agreement during such month	NERC e-Tag Source for energy delivered from sources other than the CTCF	NERC e-Tag MWh Pe Source other than the CTCF
						BNDY	275
						BPAPOWER	927
						BPASLICE	600
						COLSTRIP PPL	1710
						GHPUD HERMISTONCPN	505 225
	744	721	192,991	15,329	208,320	KLONDIKE 3BPA	154
- 2 L						MIDC	190
ec 2015						MIDC NNH	492
2015		/21 .				PGEGEN	5670
						PSEISYSGEN	200
						RRP	41
						SCL SENA_GCPD	55 2964
						SNPD_SYSTEM	636
						STARPOINT	270
						TUOLUMNE	415
			States March	And a second second second		BOOKOUT	-226
lan 2016	744	650	179,746	26,369	206,115	BNDY	400
						BPAPOWER	5802
						BPASLICE CHPD SLICE	550 14
						EWEB	20
						GHPUD	410
						HERMISTONCPN	1024
						LV FIBRE	160
						MIDC	2800
						MIDC NNH NWMT-IMB	3200 50
						SCL	1328
						SENA_GCPD	2440
						SNPD_SYSTEM	2050
						TEMU_GCPD	16
						TPWR	6105
						BOOKOUT BGI	-2205 400
	696	0	0		194,879	BNDY	13184
						BPAPOWER	45455
						BPASLICE	9496
						CHPD SLICE	40
						COLSTRIP PPL	3096
Feb 2016						FREDERICKSON	560
						GHPUD HERMISTONCPN	2160 27160
						KFALLSGEN	800
				194,879		MIDC	11320
						MIDC-NNH	1864
						OKPD SYS	400
						PACWNNH	704
						SCL CODD	24192
						SENA_GCPD SNPD_SYSTEM	240 9344
						TEMU GCPD	584
						TPWR	43480
						VANCYCLE	400
						BOOKOUT	-1

		Annual Report of Er		Puget Sound Energy (PSE) fr Jant to Order 08 in WUTC 1 <u>Report Period</u> : 12/1/201 <u>Report Date</u> : Mar	Docket No. UE-121373 5 - 12/31/2016	a Transition Coal Facility (CTCF)	
A	В	с	D	E (Total of Column H By Month, excluding Bookout)	F F= (D+E)	G	н
Reporting Period	Period Hours in the Month	Total number of hours during such month in which the CTCF generated any electric energy	Total number of MWh of electric energy produced by TransAlta and delivered to PSE	Total number of MWh of electric energy purchased by TransAlta and delivered to PSE to meet the total MWh under the Agreement	Total number of MWh of electric energy delivered by TransAlta to PSE under the Agreement during such month	NERC e-Tag Source for energy delivered from sources other than the CTCF	NERC e-Tag MWh Pe Source other than the CTCF
						BCHA	400
				v		BNDY	23921
						BPAPOWER	58410
						BPASLICE	40462
				207,665	207,665	CHPD SLICE	40
			o			EWEB	1088
Mar 2016	743	0				GHPUD	1600
						HERMISTONCPN	9400
						MIDC	4115
						PACWNNH	800
						SCL	12496
						SENA_GCPD	400
						SNPD_SYSTEM	5400
						TPWR	49133
						BOOKOUT	-375
						BNDY	16400
						BPAPOWER	132560
						BPASLICE	19264
						CHPD SLICE	640
						DOPD SYS	2288
1000						EWEB	2640
						GHPUD	800
Apr 2016	720	0	0	201,600	201,600	GPTL01_GEN	16
1.0					Sand States and	MIDC	8008
1.1.1.1						MIDC-NNH	400
			the base of the state	and the second second second		SENA_GCPD	496
	1.				11000	SNPD_BEVPARK	. 5400
						TEMU_GCPD	160
				141 HC 1633		TPWR	12128
		and the constant				VANCYCLE II	400
	744	o	Ō		208,303	BNDY	1600
						BPAPOWER	140360
						BPASLICE	10304
May 2016						CHPD SLICE	80
						DOPD SYS	320
						EXELON_CHPD GHPUD	400
				208,303		KLICITATBPA	1360 85
				200,000		MIDC	
						OKPD SYS	11328 480
						SCL	9760
	3					SENA_GCPD	1714
					•	SNPD_BEVPARK	6200
						TPWR	21600

A	в	с	D	E (Total of Column H By Month, excluding Bookout)	F F= (D+E)	G	Н
Reporting Period	Period Hours in the Month	Total number of hours during such month in which the CTCF generated any electric energy	Total number of MWh of electric energy produced by TransAlta and delivered to PSE	Total number of MWh of electric energy purchased by TransAlta and delivered to PSE to meet the total MWh under the Agreement	Total number of MWh of electric energy delivered by TransAlta to PSE under the Agreement during such month	delivered from sources other than the CTCF	NERC e-Tag MWh Pe Source other than th CTCF
						всна	6800
		288	79,674	121,926	201,600	BENTON	80
Jun 2016						BNDY	1640
	1.					BPAPOWER	56904
						BPASLICE	7600
						CHPD SLICE	1185
						COLSTRIP PPL	400
						EXELON_CHPD	155
	720					FREDERICKSON	320
						GCPD	200
						GPTL01_GEN	5
						LV FIBRE	112
						MIDC	15002
						SCL	5872
						SENA_GCPD	408
						SNPD_BEVPARK	13304
						TEMU_GCPD	739
						TPWR	10600
						VANCYCLE II	600
						BCHA	840
Jul 2016	744	739	206,920	1,400	208,320	BPAPOWER	50
			200,020	1,400		MIDC	185
						SENA_GCPD	325
Aug 2016	744	744	208,320	0	208,320	NONE	0
Sep 2016	721	721	201,600	0	201,600	NONE	0
Oct 2016	744	744	208,320	0		NONE	0
Nov 2016	721	721	201,880	0		NONE	0
Dec 2016	744	744	282,345	375	and the second se	MIDC-NNH	375
Totals lotes:	2	"Bookouts" are not inclu	ided in Column "E" t	977,846 sAlta-CTCF and reviewed by Po otals as they net out to Zero ' are individual descrete source		urces MWhs are totaled in Column E	16/2017

Annual Report of Contributions of Financial Assistance and Report of FTEs TransAlta-Centralia Transition Coal Facility (CTCF) Pursuant to Order 08 in WUTC Docket No. UE-121373

Report Period: 1/1/2016 - 12/31/2016

Report Date: March 2017

A. Each payment made by TransAlta pursuant to Section 3 of the MOA during the calendar year.

- 1. Annually Required Payment to the "Weatherization Fund" \$833,333.33
- 2. Annually Required Payment to the "Economic and Community Development Fund" \$1,666,666.67
- 3. Annually Required Payment to the "Energy Technology Fund" \$2,083,000.33

B. The average number of Full Time Employees (FTE) during the calendar year.

Contributions Reported by

TransAlta for Calendar Year

	Contributions of Financial Assistance Required by MOA	2016
A-1	Weatherization Annual Fund Payment of \$833,333.33	\$833,333.33
A-2	Economic and Community Development Fund Annual Payment of \$1,666.666.67	\$1,666,666.67
A-3	Energy Technology Fund Annual Payment of \$2,083,000.33	\$2,083,333.33
	Total of Contributions	\$4,583,333.33
В	Average Number of FTEs during Calendar Year 2016	207

NOTE: For each fund listed above (A-1, A-2 & A-3), payment will be less interest Tax Liability incurred with respect to amounts during the previous year pursuant to the terms in Section 3(b) of the Memorandum of Agreement between the State of Washington and TransAlta Centralia Generation LLC dated December 23, 2011 ("MOA").

Report Compiled by:

Arthur E. Francis Consulting Energy Contract Administrator Puget Sound Energy <u>3/6/2017</u> Date