

AVISTA CORPORATION  
STATE OF WASHINGTON  
DOCKET NO. UE-011595  
POWER COST DEFERRAL REPORT  
MONTH OF JULY 2017

**STATE OF WASHINGTON**  
**186280 ERM DEFERRAL (CURRENT YEAR)**

Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
Beginning Balance			\$ (3,342,983.18)
201701	\$ (3,342,983.18)	\$ 3,342,983.00	\$ (0.18)
201702	\$ (0.18)	\$ -	\$ (0.18)
201703	\$ (0.18)	\$ (169,028.00)	\$ (169,028.18)
201704	\$ (169,028.18)	\$ (1,118,198.00)	\$ (1,287,226.18)
201705	\$ (1,287,226.18)	\$ (498,369.00)	\$ (1,785,595.18)
201706	\$ (1,785,595.18)	\$ (85,119.00)	\$ (1,870,714.18)
201707	\$ (1,870,714.18)	\$ 1,052,127.00	\$ (818,587.18)

<u>Current Month</u>	<u>Amount</u>	<u>Journal ID</u>
<b>Beginning Balance</b>	\$ (1,870,714.18)	
Deferral	\$ 1,056,087.00	481 - ERM
Interest	\$ (3,960.00)	481 - ERM
Transfer to 186290	\$ -	481 - ERM
<b>Ending Balance</b>	\$ (818,587.18)	
<u>YTD</u>	<u>Amount</u>	<u>Journal ID</u>
<b>Beginning Balance</b>	\$ (3,342,983.18)	
Transfer to Account 186290	\$ 3,342,983.00	481 - ERM
Deferral Year to Date	\$ (802,409.00)	481 - ERM
Interest	\$ (16,178.00)	481 - ERM
<b>Ending Balance</b>	\$ (818,587.18)	

	<u>Total</u>	<u>Absorbed (Avista)</u>	<u>Deferred (Customer)</u>
First \$4M at 100%	\$ 4,000,000	\$ 4,000,000	\$ -
\$4M to \$10M at 25% (rebate)	\$ 1,069,878	\$ 267,469	\$ 802,409
\$4M to \$10M at 50% (surcharge)	\$ -	\$ -	\$ -
Over \$10M at 10%	\$ -	\$ -	\$ -
	\$ 5,069,878	\$ 4,267,469	\$ 802,409

<b>STATE OF WASHINGTON</b>
<b>186290 ERM AMORTIZATION BALANCE (Pending Approval 2016)</b>

Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
Beginning Balance			\$ -
201701	\$ -	\$ (3,352,512.00)	\$ (3,352,512.00)
201702	\$ (3,352,512.00)	\$ (9,815.00)	\$ (3,362,327.00)
201703	\$ (3,362,327.00)	\$ (9,815.00)	\$ (3,372,142.00)
201704	\$ (3,372,142.00)	\$ (9,815.00)	\$ (3,381,957.00)
201705	\$ (3,381,957.00)	\$ (9,815.00)	\$ (3,391,772.00)
201706	\$ (3,391,772.00)	\$ (9,815.00)	\$ (3,401,587.00)
201707	\$ (3,401,587.00)	\$ 3,401,587.00	\$ -

<u>Current Month</u>	<u>Amount</u>	<u>Journal ID</u>
Beginning Balance	\$ (3,401,587.00)	
Transfer to 182350	\$ 3,401,587.00	481 - ERM
Ending Balance	\$ -	

<b>STATE OF WASHINGTON</b>
<b>182350 RECOVERABLE DEFERRAL BALANCE (CURRENT YEAR - 2017)</b>

Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
Beginning Balance			\$ (17,947,669.71)
201701	\$ (17,947,669.71)	\$ (52,693.00)	\$ (18,000,362.71)
201702	\$ (18,000,362.71)	\$ (52,693.00)	\$ (18,053,055.71)
201703	\$ (18,053,055.71)	\$ (52,693.00)	\$ (18,105,748.71)
201704	\$ (18,105,748.71)	\$ (52,693.00)	\$ (18,158,441.71)
201705	\$ (18,158,441.71)	\$ (52,693.00)	\$ (18,211,134.71)
201706	\$ (18,211,134.71)	\$ (52,693.00)	\$ (18,263,827.71)
201707	\$ (18,263,827.71)	\$ (3,465,487.00)	\$ (21,729,314.71)

<u>Current Month</u>	<u>Amount</u>	<u>Journal ID</u>
Beginning Balance	\$ (18,263,827.71)	
Transfer from 186290	\$ (3,401,587.00)	
Interest	\$ (63,900.00)	481 - ERM
Ending Balance	\$ (21,729,314.71)	

\$ (7,605,260.15)

\$ (1,190,555.45)

<b>STATE OF WASHINGTON</b> <b>283280 DFIT ASSOCIATED WITH ERM DEFERRALS</b>
--

**DFIT Associated with ERM Deferrals**

**Account 283280.ED.WA**

**Account 186280.ED.WA balance**

\$ (818,587.18)

Account 186290.ED.WA balance

\$ -

Account 182350.ED.WA balance

\$ (21,729,314.71)

Total

\$ (22,547,901.89)

Federal income tax rate

\$ (0.35)

Deferred FIT related to deferrals

\$ 7,891,765.66

Rounding

\$ 0.88

Balance that should be in account

\$ 7,891,766.54

GL Check

\$ 7,891,766.54

\$ 0.00

**STATE OF WASHINGTON  
 186322 REC AMORTIZATION**

<b>FERC Account</b>	<b>Accounting Period</b>	<b>Beginning Balance</b>	<b>Monthly Activity</b>	<b>Ending Balance</b>
186322	<b>Beginning Balance</b>			\$ 4,016,380.98
ED.WA	201701	\$ 4,016,380.98	\$ 235,126.00	\$ 4,251,506.98
	201702	\$ 4,251,506.98	\$ 208,406.00	\$ 4,459,912.98
	201703	\$ 4,459,912.98	\$ 190,968.00	\$ 4,650,880.98
	201704	\$ 4,650,880.98	\$ 175,195.00	\$ 4,826,075.98
	201705	\$ 4,826,075.98	\$ 166,380.00	\$ 4,992,455.98
	201706	\$ 4,992,455.98	\$ 169,267.02	\$ 5,161,723.00
	201707	\$ 5,161,723.00	\$ (5,721,115.00)	\$ (559,392.00)

<u>Current Month</u>		<u>Amount</u>	<u>Journal ID</u>
<b>Account 186322</b>	<b>Begin Balance</b>	<b>\$ 5,161,723.00</b>	
Transfer from 186324		\$ (5,930,764.00)	
Amortization		\$ 213,155.00	475 - WA REC Journal
Interest - 6.340%		\$ (3,506.00)	475 - WA REC Journal
	<b>Ending Balance</b>	<b>\$ (559,392.00)</b>	

<b>STATE OF WASHINGTON</b>
<b>186323 REC DEFERRAL (2017)</b>

FERC Account	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
186323	<b>Beginning Balance</b>			\$ -
ED WA	201701			\$ -
	201702			\$ -
	201703			\$ -
	201704			\$ -
	201705			\$ -
	201706			\$ -
	201707	\$ -	\$ (192,238.27)	\$ (192,238.27)

<u>Current Month</u>	<u>Amount</u>	<u>Journal ID</u>
<b>Account 186323</b>		
Beginning Balance	\$ -	
Deferral	\$ (193,944.00)	
Interest	\$ 1,705.73	475 - WA REC Journal
Adjustment	\$ -	475 - WA REC Journal
<b>Ending Balance</b>	<b>\$ (192,238.27)</b>	

**STATE OF WASHINGTON  
 186324 REC DEFERRAL (2016)**

FERC Account	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
186324	<b>Beginning Balance</b>			\$ (3,544,505.88)
ED WA	201701	\$ (3,544,505.88)	\$ (655,479.00)	\$ (4,199,984.88)
	201702	\$ (4,199,984.88)	\$ (24,011.00)	\$ (4,223,995.88)
	201703	\$ (4,223,995.88)	\$ (477,781.00)	\$ (4,701,776.88)
	201704	\$ (4,701,776.88)	\$ (468,371.00)	\$ (5,170,147.88)
	201705	\$ (5,170,147.88)	\$ (293,549.00)	\$ (5,463,696.88)
	201706	\$ (5,463,696.88)	\$ (467,067.00)	\$ (5,930,763.88)
	201707	\$ (5,930,763.88)	\$ 5,930,763.00	\$ (0.88)

<u>Current Month</u>		<u>Amount</u>	<u>Journal ID</u>
<b>Account 186324</b>	<b>Beginning Balance</b>	\$ (5,930,763.88)	
Transfer to 186322		\$ 5,930,763.88	
Deferral		\$ -	475 - WA REC Journal
Interest		\$ -	475 - WA REC Journal
	<b>Ending Balance</b>	\$ -	



<b>STATE OF WASHINGTON</b> <b>283305 DFIT ASSOCIATED WITH REC DEFERRALS</b>
--

**DFIT Associated with ERM Deferrals**

**Account 283305.ED.WA**

**Account 186322.ED.WA balance**

\$ (559,392.00)

Account 186323.ED.WA balance

\$ (192,238.27)

Account 186324.ED.WA balance

\$ -

Total

\$ (751,630.27)

Federal income tax rate

\$ (0.35)

Deferred FIT related to deferrals

\$ 263,070.59

Misc.

\$ -

Balance that should be in account

\$ 263,070.59

GL Check

\$ 263,070.60

\$ -

Attachment A

Avista Corporation  
Monthly Power Cost Deferral Report  
Month of July 2017

ERM Deferral Journal

**Avista Corporation Journal Entry**

Effective Date: 201707

Journal: 481-WA ERM

Team: Resource Accounting

Last Saved by: Cheryl Kettner

Last Saved: 08/04/2017 2:29 PM

Type: C

Submitted by: Cheryl Kettner


Approval Requested: 08/04/2017 2:29 PM

Category: DJ

Approved by:

Currency: USD

Seq	Co.	FERC	ED	Jur.	S.L.	Debit	Credit	Comment
10	001	182350 - REGULATORY ASSET ERM APPROVED FOR RECOVERY	ED	WA	DL		63,900.00	Interest Accrual for Amortization Balance
20	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	63,900.00		Interest Expense on Amortization Balance
30	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR	ED	WA	DL	1,056,087.00		Current Year ERM (2017)
40	001	557280 - DEFERRED POWER SUPPLY EXPENSE	ED	WA	DL		1,056,087.00	Current Year ERM Deferral Expense (2017)
50	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR	ED	WA	DL		3,960.00	Current Year ERM Interest Accrual (2017)
60	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	3,960.00		Current Year ERM Interest Expense (2017)
70	001	182350 - REGULATORY ASSET ERM APPROVED FOR RECOVERY	ED	WA	DL		3,401,587.00	Prudency Approval Received in WA - Transfer 2016 Bal
80	001	186290 - REGULATORY ASSET ERM DEFERRED LAST YEAR	ED	WA	DL	3,401,587.00		Prudency Approval Received in WA - Transfer 2016 Bal
<b>Totals:</b>						<b>4,525,534.00</b>	<b>4,525,534.00</b>	

Prepared by Cheryl Kettner  
  
 Date: 8/14/17

Reviewed by \_\_\_\_\_ Date \_\_\_\_\_  
 Approved for Entry \_\_\_\_\_ Date \_\_\_\_\_  
 Corporate Accounting use Only

Explanation:  
 Record current month deferred power supply costs, and interest per WA accounting order.

Washington Energy Recovery Mechanism (ERM) Amortizing Deferral Balance

Changes Semiannually on January 1 and July 1  
 The rate is based on Avista's actual cost of debt, updated semiannually.  
 The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.  
 The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.  
 Interest will be accrued monthly and compounded semi-annually.  
 Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

Jan-June Interest Rate	0.29359%
Jul-Dec Interest Rate	0.29494%

Account 182350

Month Ending	Beg. Balance	Balance Transfer	Amortization	Adjustments	Interest	Interest Adjustments	End Balance before interest	Balance with Interest	GLW Balance	Check	Adjustment Notes
12/31/2016	(17,947,670)						(17,947,670)	(18,000,363)	(17,947,670)		
1/31/2017	(17,947,670)		0		(52,693)		(17,947,670)	(18,053,056)	(18,053,056)	0.00	
2/28/2017	(17,947,670)		0		(52,693)		(17,947,670)	(18,105,749)	(18,105,749)	0.00	
3/31/2017	(17,947,670)		0		(52,693)		(17,947,670)	(18,158,442)	(18,158,442)	0.00	
4/30/2017	(17,947,670)		0		(52,693)		(17,947,670)	(18,211,135)	(18,211,135)	0.00	
5/31/2017	(17,947,670)		0		(52,693)		(17,947,670)	(18,263,828)	(18,263,828)	0.00	
6/30/2017	(17,947,670)		0		(52,693)		(17,947,670)	(21,729,315)	(18,263,828)	3,465,487.00	
7/31/2017	(18,263,828)	(3,401,587)	0		(63,900)		(21,665,415)				
8/31/2017			0								
9/30/2017			0								
10/31/2017			0								
11/30/2017			0								
12/31/2017			0								

Entry:

	Debit	Credit	
182350 ED WA	0		Regulatory Asset ERM Approved For Recovery
557290 ED WA		0	WA ERM Amortization
431600 ED WA	63,900		Interest Expense Energy Deferrals
182350 ED WA		63,900	Regulatory Asset ERM Approved For Recovery

Avista Corp. - Resource Accounting  
**Washington Energy Recovery Mechanism (ERM) Current Year Deferral**

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

watch interest (-) Balance Int Exp 431600 ED WA  
 watch interest (+) Balance Int Exp 419600 ED WA

Jan-June Interest Rate	0.29359%
Jul-Dec Interest Rate	0.29494%

**Account 186280**

Month Ending	Beg. Balance	Balance Transfer	Deferral - Sur./(Reb.)	Adjustments	Interest	Interest Adjustments	End Balance before Interest	Balance with Interest	GLW Balance	Check	Adjustment Notes
12/31/2016									(3,342,983)		
1/31/2017	(3,342,983)	3,342,983	0		0	0	0	0	0	0.00	
2/28/2017	0		0		0	0	(168,780)	(168,780)	(168,028)	0.00	
3/31/2017	0		(168,780)		(248)	(248)	(1,116,064)	(1,116,064)	(1,287,226)	0.00	
4/30/2017	(168,780)		(1,116,064)		(2,134)	(2,134)	(1,284,844)	(1,284,844)	(1,287,226)	0.00	
5/31/2017	(1,284,844)		(493,872)		(4,497)	(4,497)	(1,778,716)	(1,778,716)	(1,785,595)	0.00	
6/30/2017	(1,778,716)		(79,780)		(5,339)	(5,339)	(1,858,496)	(1,858,496)	(1,870,714)	0.00	
7/31/2017	(1,870,714)		1,056,087		(3,960)	(3,960)	(814,527)	(814,527)	(1,870,714)	(1,052,127.00)	
8/31/2017			0								
9/30/2017			0								
10/31/2017			0								
11/30/2017			0								
12/31/2017			0								

Entry	Debit	Credit
557280 ED WA		1,056,087.00
186280 ED WA	1,056,087.00	
431600 ED WA	3,960.00	
186280 ED WA		3,960.00
		Deferred Power Supply Expense
		Regulatory Asset ERM Deferred Current Year
		Interest Expense Energy Deferrals
		Regulatory Asset ERM Deferred Current Year

Avista Corp. - Resource Accounting  
**Washington Energy Recovery Mechanism (ERM) Pending Deferral Balances from 2015**

Changes Semiannually on January 1 and July 1  
 The rate is based on Avista's actual cost of debt, updated semiannually.  
 The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.  
 The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.  
 Interest will be accrued monthly and compounded semi-annually.  
 Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

Jan-June Interest Rate	0.29359%
Jul-Dec Interest Rate	0.29494%

**Account 186290**

Month Ending	Beg. Balance	Balance Transfer	Other Activity	Adjustments	Interest	Interest Adjustments	End Balance before interest	Balance with Interest	GLW Balance	Check	Adjustment Notes
12/31/2016									0		Correction from Dec 2016.
1/31/2017	0	(3,342,983)			(9,815)	286	(3,342,983)	(3,352,512)	(3,352,512)	0.00	
2/28/2017	(3,342,983)	0			(9,815)		(3,342,983)	(3,362,327)	(3,362,327)	0.00	
3/31/2017	(3,342,983)				(9,815)		(3,342,983)	(3,372,142)	(3,372,142)	0.00	
4/30/2017	(3,342,983)				(9,815)		(3,342,983)	(3,381,957)	(3,381,957)	0.00	
5/31/2017	(3,342,983)				(9,815)		(3,342,983)	(3,391,772)	(3,391,772)	0.00	
6/30/2017	(3,342,983)				(9,815)		(3,342,983)	(3,401,587)	(3,401,587)	0.00	
7/31/2017	(3,401,587)	3,401,587			0		0	0	(3,401,587)	(3,401,587.00)	
8/31/2017											
9/30/2017											
10/31/2017											
11/30/2017											
12/31/2017											

Entry:	
182350 ED WA	Debit - 3,401,587 / Prudency Approval Received in WA - Transfer 2016 Bal
186290 ED WA	Credit 3,401,587 / Prudency Approval Received in WA - Transfer 2016 Bal

Avista Corp. - Resource Accounting  
**WASHINGTON POWER COST DEFERRALS**

Line No.	WASHINGTON ACTUALS	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
1	555 Purchased Power	\$14,499,370	\$14,842,700	\$14,555,065	\$10,126,189	\$7,370,635	\$7,518,769	\$7,684,967	\$0	\$0	\$0	\$0	\$0
2	447 Sale for Resale	(\$8,245,341)	(\$8,280,684)	(\$8,096,218)	(\$7,288,298)	(\$5,422,409)	(\$5,422,409)	(\$6,790,805)	\$0	\$0	\$0	\$0	\$0
3	501 Thermal Fuel	\$3,107,526	\$1,445,764	\$1,659,485	\$1,553,596	\$593,079	\$932,589	\$3,058,428	\$0	\$0	\$0	\$0	\$0
4	547 CT Fuel	\$9,055,016	\$4,339,629	\$2,734,446	\$2,317,057	\$2,255,561	\$2,313,002	\$8,249,668	\$0	\$0	\$0	\$0	\$0
5	456 Transmission Revenue	(\$1,601,614)	(\$1,536,895)	(\$1,582,047)	(\$1,818,694)	(\$2,240,043)	(\$2,290,921)	(\$1,821,024)	\$0	\$0	\$0	\$0	\$0
6	565 Transmission Expense	\$1,463,312	\$1,494,869	\$1,439,098	\$1,417,627	\$1,417,109	\$1,422,611	\$1,434,301	\$0	\$0	\$0	\$0	\$0
7	557 Broker Fees	\$46,719	\$19,336	\$108,115	\$45,185	\$113,333	\$53,560	\$46,901	\$0	\$0	\$0	\$0	\$0
8	<b>Adjusted Actual Net Expense</b>	<b>\$18,324,988</b>	<b>\$12,324,779</b>	<b>\$10,817,944</b>	<b>\$6,352,662</b>	<b>\$3,771,012</b>	<b>\$4,527,201</b>	<b>\$11,862,436</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Total through July</b>													
9	<b>AUTHORIZED NET EXPENSE-SYSTEM</b>	<b>\$69,579,473</b>	<b>\$11,591,985</b>	<b>\$10,660,401</b>	<b>\$10,031,882</b>	<b>\$8,675,133</b>	<b>\$8,326,700</b>	<b>\$8,166,121</b>	<b>\$9,056,301</b>	<b>\$7,883,689</b>	<b>\$8,186,793</b>	<b>\$11,995,843</b>	<b>\$12,493,230</b>
10	555 Purchased Power	(\$55,213,235)	(\$6,331,593)	(\$7,373,144)	(\$9,451,450)	(\$8,798,449)	(\$8,347,826)	(\$7,766,257)	(\$5,454,044)	(\$6,343,594)	(\$6,461,587)	(\$7,582,420)	(\$7,533,482)
11	501 Thermal Fuel	\$15,735,636	\$2,667,343	\$2,494,287	\$2,179,004	\$1,851,578	\$1,612,580	\$2,427,227	\$2,652,598	\$2,644,728	\$2,706,850	\$2,628,470	\$2,755,227
12	547 CT Fuel	\$39,355,701	\$8,481,668	\$7,698,692	\$5,265,751	\$2,664,694	\$2,712,482	\$5,239,795	\$6,788,998	\$6,983,768	\$7,442,560	\$7,920,542	\$8,801,867
13	456 Transmission Revenue	(\$9,366,229)	(\$1,306,342)	(\$1,061,936)	(\$1,137,644)	(\$1,506,921)	(\$1,586,833)	(\$1,599,620)	(\$1,447,883)	(\$1,304,804)	(\$1,285,929)	(\$1,197,858)	(\$1,199,571)
14	565 Transmission Expense	\$10,049,785	\$1,417,562	\$1,557,827	\$1,347,286	\$1,410,951	\$1,401,574	\$1,411,206	\$1,443,939	\$1,441,121	\$1,400,226	\$1,464,406	\$1,437,755
15	557 Broker Fees	\$402,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500
16	Settlement Adjustment	(\$1,352,190)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)
17	<b>Authorized Net Expense</b>	<b>\$69,191,341</b>	<b>\$16,183,101</b>	<b>\$13,358,676</b>	<b>\$8,069,870</b>	<b>\$4,171,316</b>	<b>\$3,983,007</b>	<b>\$7,742,804</b>	<b>\$12,904,239</b>	<b>\$11,169,238</b>	<b>\$11,853,243</b>	<b>\$15,093,313</b>	<b>\$16,619,356</b>
18	<b>Actual - Authorized Net Expense</b>	<b>(\$1,210,319)</b>	<b>(\$3,357,768)</b>	<b>(\$2,540,732)</b>	<b>(\$1,717,208)</b>	<b>(\$400,304)</b>	<b>\$544,194</b>	<b>\$4,119,632</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
19	Resource Optimization - Subtotal	(\$4,258,073)	(\$421,402)	(\$135,869)	(\$674,229)	(\$962,887)	(\$682,514)	(\$660,516)	\$0	\$0	\$0	\$0	\$0
20	Adjusted Net Expense	(\$5,468,392)	\$1,720,485	(\$3,261,388)	(\$2,391,437)	(\$1,363,191)	(\$138,320)	\$3,459,116	\$0	\$0	\$0	\$0	\$0
21	Washington Allocation	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%
22	Washington Share	\$1,113,326	(\$2,260,745)	(\$2,110,444)	(\$1,547,499)	(\$882,121)	(\$89,507)	\$2,238,394	\$0	\$0	\$0	\$0	\$0
23	Washington 100% Activity (EIA 937)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	WA Retail Revenue Adjustment (+) Surcharge (-) Rebate	(\$1,531,282)	(\$899,103)	\$66,915	\$59,414	\$223,625	(\$16,866)	(\$830,278)	\$0	\$0	\$0	\$0	\$0
25	<b>Net Power Cost (+) Surcharge (-) Rebate</b>	<b>(\$5,069,878)</b>	<b>(\$2,395,734)</b>	<b>(\$2,043,529)</b>	<b>(\$1,488,085)</b>	<b>(\$658,496)</b>	<b>(\$106,373)</b>	<b>\$1,408,116</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
27	<b>Cumulative Balance</b>	<b>\$214,223</b>	<b>(\$2,181,511)</b>	<b>(\$4,225,040)</b>	<b>(\$5,713,125)</b>	<b>(\$6,371,621)</b>	<b>(\$6,477,994)</b>	<b>(\$5,069,878)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	Deferral Amount, Cumulative (Customer)	\$0	\$0	(\$168,780)	(\$1,284,844)	(\$1,778,716)	(\$1,858,496)	(\$802,409)	\$0	\$0	\$0	\$0	\$0
	Deferral Amount, Monthly Entry	\$0	\$0	(\$168,780)	(\$1,116,064)	(\$493,872)	(\$79,780)	\$1,056,087	\$0	\$0	\$0	\$0	\$0
	<b>Acct 557280 Entry: (+) Rebate, (-) Surcharge</b>	<b>\$0</b>	<b>\$0</b>	<b>\$168,780</b>	<b>\$1,116,064</b>	<b>\$493,872</b>	<b>\$79,780</b>	<b>(\$1,056,087)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	<b>Company Band Gross Margin Impact, Cumulative</b>	<b>\$214,223</b>	<b>(\$2,181,511)</b>	<b>(\$4,056,260)</b>	<b>(\$4,428,281)</b>	<b>(\$4,592,905)</b>	<b>(\$4,619,498)</b>	<b>(\$4,267,469)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

Avista Corp. - Resource Accounting  
**WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES**

Line No.	Deal Number	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17
	<b>TOTAL</b>	\$4,328,512	\$4,944,653	\$5,439,702	\$1,197,677	\$1,258,064	\$1,256,286	\$1,387,471	\$0	\$0	\$0
1	Short-Term Purchases	\$8,092,637	\$1,156,091	\$1,156,091	\$1,156,091	\$1,156,091	\$1,156,091	\$1,156,091	\$0	\$0	\$0
2	Chelan County PUD (Rocky Reach Slice)	\$835,759	\$68,413	\$131,499	\$171,132	\$173,723	\$176,961	\$176,961	\$0	\$0	\$0
3	Douglas County PUD (Wells Settlement)	\$1,101,394	\$157,342	\$157,342	\$157,342	\$157,342	\$157,342	\$157,342	\$0	\$0	\$0
4	Douglas County PUD (Wells)	\$4,243,285	\$606,185	\$606,185	\$606,185	\$606,185	\$606,185	\$606,185	\$0	\$0	\$0
5	Grant County PUD (Priest Rapids/Wanapum)	\$9,474,572	\$3,294,990	\$2,977,347	\$1,626,728	\$1,575,507	\$0	\$0	\$0	\$0	\$0
6	Bonneville Power Admin. (WNP-3)	\$5,270	\$649	\$1,792	\$600	\$562	\$509	\$488	\$0	\$0	\$0
7	Inland Power & Light - Deer Lake	\$915,279	\$99,602	\$151,083	\$134,036	\$124,595	\$119,883	\$137,282	\$0	\$0	\$0
8	Small Power	\$846,242	\$148,937	\$130,566	\$12,193	\$143,454	\$141,893	\$193,728	\$0	\$0	\$0
9	Stimson Lumber	\$1,696,531	\$196,425	\$345,889	\$288,540	\$301,011	\$282,927	\$33,555	\$0	\$0	\$0
10	City of Spokane - Waste-to-Energy	\$2,730,361	\$379,378	\$300,385	\$452,188	\$471,993	\$50,938	\$593,742	\$0	\$0	\$0
11	Place Holder	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Rathdrum Power, LLC (Lancaster PPA)	\$14,064,814	\$2,230,759	\$1,994,043	\$1,868,211	\$1,898,657	\$1,914,518	\$2,289,914	\$0	\$0	\$0
13	Palouse Wind	\$1,277,883	\$1,520,651	\$1,752,139	\$2,281,924	\$941,544	\$1,462,141	\$836,660	\$0	\$0	\$0
14	WPM Ancillary Services	\$1,435,899	\$261,636	\$234,225	\$194,814	\$178,872	\$185,649	\$206,488	\$0	\$0	\$0
15	Non-Mon. Accruals	\$91,017	\$23,669	\$2,920	(\$17,386)	(\$41,458)	\$7,446	(\$814)	\$0	\$0	\$0
16		\$65,394	\$91,017	\$23,669	(\$17,386)	(\$41,458)	\$7,446	(\$814)	\$0	\$0	\$0
17	<b>Total 555 Purchased Power</b>	<b>\$14,499,370</b>	<b>\$14,842,700</b>	<b>\$14,555,065</b>	<b>\$10,126,189</b>	<b>\$13,370,635</b>	<b>\$7,518,769</b>	<b>\$7,684,967</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

(1) Effective November, 2008, WNP-3 purchase expense has been adjusted to reflect the mid-point price, per Settlement Agreement, Cause No. U-86-99

Line No.	Deal Number	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17
	<b>TOTAL</b>	\$67,343,023	\$13,485,698	\$12,588,213	\$10,837,848	\$9,028,341	\$6,675,797	\$8,016,677	\$0	\$0	\$0
18	Short-Term Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Nichols Pumping Index Sale	\$3,868,804	(\$573,578)	\$775,802	\$2,897,284	\$639,744	\$428,980	(\$802,503)	\$0	\$0	\$0
20	Sovereign Power/Kaiser Load Following	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Pend Oreille DES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Merchant Ancillary Services	\$65,394	\$91,017	\$23,669	(\$17,386)	(\$41,458)	\$7,446	(\$814)	\$0	\$0	\$0
23	<b>Total 447 Sales for Resale</b>	<b>(\$49,932,417)</b>	<b>(\$8,245,341)</b>	<b>(\$8,096,218)</b>	<b>(\$7,288,298)</b>	<b>(\$5,808,662)</b>	<b>(\$5,422,409)</b>	<b>(\$6,790,805)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

Line No.	Deal Number	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17
	<b>TOTAL</b>	\$28,212,622	\$6,443,349	\$4,300,395	\$3,223,885	\$3,748,719	\$2,808,113	\$2,397,556	\$0	\$0	\$0
24	Kettle Falls Wood-501110	\$289,518	\$1,363,010	(\$2,734,594)	(\$1,535,664)	(\$1,309,900)	(\$1,439,179)	\$211,353	\$0	\$0	\$0
25	Kettle Falls Gas-501120	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Colstrip Coal-501140	\$3,102,227	(\$802,832)	(\$993,315)	(\$559,145)	(\$147,400)	(\$141,420)	(\$301,175)	\$0	\$0	\$0
27	Colstrip Oil-501160	\$1,435,899	(\$261,636)	(\$234,225)	(\$194,814)	(\$178,872)	(\$185,649)	(\$206,488)	\$0	\$0	\$0
28	<b>Total 501 Fuel Expense</b>	<b>\$12,350,467</b>	<b>\$1,445,764</b>	<b>\$1,659,485</b>	<b>\$1,553,596</b>	<b>\$593,079</b>	<b>\$932,589</b>	<b>\$3,058,428</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

Line No.	Deal Number	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17
	<b>TOTAL</b>	\$251,795	\$8,882	\$7,755	\$8,066	\$0	\$8,826	\$5,406	\$0	\$0	\$0
29	Kettle Falls	\$251,795	\$8,882	\$7,755	\$8,066	\$0	\$8,826	\$5,406	\$0	\$0	\$0
30	Colstrip	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	<b>Total 501 Fuel-COST PER TON</b>	<b>\$11.25</b>	<b>\$24.59</b>	<b>\$10.61</b>	<b>\$10.20</b>	<b>\$19.57</b>	<b>\$10.93</b>	<b>\$11.24</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>





Avista Corp. - Resource Accounting  
WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	Deal Number	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17
51	TOTAL	(\$12,891,178)	(\$1,601,614)	(\$1,536,835)	(\$1,582,047)	(\$1,818,694)	(\$2,240,043)	(\$2,290,921)	(\$1,821,024)	\$0	\$0
<b>565 TRANSMISSION EXPENSE</b>											
52	565000 ED AN	\$10,127,175	\$1,458,776	\$1,490,333	\$1,434,562	\$1,413,091	\$1,482,573	\$1,418,075	\$1,429,765	\$0	\$0
53	565312 ED AN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54	565710 ED AN	\$31,752	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$0	\$0
55	Total 565 Transmission Expense	\$10,158,927	\$1,463,312	\$1,494,869	\$1,439,098	\$1,417,627	\$1,487,109	\$1,422,611	\$1,434,301	\$0	\$0
<b>557 Broker &amp; Related Fees</b>											
56	557170 ED AN	\$275,706	\$44,479	\$43,154	\$35,685	\$28,909	\$46,073	\$41,037	\$36,369	\$0	\$0
57	557172 ED AN	\$375	\$0	\$0	\$375	\$0	\$0	\$0	\$0	\$0	\$0
58	557165 ED AN	\$93,631	\$2,240	(\$23,818)	\$72,055	\$16,276	\$10,752	\$8,955	\$7,171	\$0	\$0
59	557018 ED AN	\$63,437	\$0	\$0	\$0	\$56,508	\$3,568	\$3,361	\$0	\$0	\$0
60	Total 557 ED AN Broker & Related Fees	\$433,149	\$46,719	\$19,336	\$108,115	\$45,185	\$113,333	\$53,560	\$46,901	\$0	\$0
<b>RESOURCE OPTIMIZATION</b>											
61	Econ Dispatch-557010	\$9,486,539	\$465,163	\$1,164,156	\$1,884,211	\$1,500,828	\$1,281,528	\$953,551	\$2,237,102	\$0	\$0
62	Econ Dispatch-557150	\$3,671,621	(\$2,907,151)	\$921,961	\$1,755,397	\$2,054,073	\$2,367,946	\$2,455,784	(\$2,976,389)	\$0	\$0
63	Gas Bookouts-557700	\$876,396	\$0	\$109,560	\$11,750	\$0	\$12,636	\$0	\$742,450	\$0	\$0
64	Gas Bookouts-557711	(\$876,396)	\$0	(\$109,560)	(\$11,750)	\$0	(\$12,636)	\$0	(\$742,450)	\$0	\$0
65	Intraco Thermal Gas-557730	\$24,933,011	\$5,714,140	\$2,992,717	\$1,792,656	\$2,068,334	\$3,018,889	\$3,893,940	\$5,452,335	\$0	\$0
66	Fuel DispatchFin -456010	(\$5,591,038)	(\$302,618)	(\$623,958)	(\$1,333,190)	(\$635,460)	(\$761,623)	(\$602,008)	(\$1,132,181)	\$0	\$0
67	Fuel Dispatch-456015	(\$21,207,115)	(\$641,193)	(\$1,193,995)	(\$2,917,461)	(\$3,709,807)	(\$4,636,483)	(\$6,108,620)	(\$1,999,566)	\$0	\$0
68	Intraco Thermal Gas-456730	(\$15,551,795)	(\$2,749,753)	(\$3,396,998)	(\$1,902,284)	(\$1,752,218)	(\$2,233,183)	(\$1,275,199)	(\$2,242,160)	\$0	\$0
69	Fuel Bookouts-456711	\$655,967	\$0	\$0	\$11,850	\$0	\$12,879	\$0	\$631,238	\$0	\$0
70	Fuel Bookouts-456720	(\$655,967)	\$0	\$0	(\$11,850)	\$0	(\$12,879)	\$0	(\$631,238)	\$0	\$0
71	Resource Optimization Subtotal	(\$4,258,777)	(\$421,412)	(\$136,117)	(\$720,671)	(\$674,250)	(\$962,926)	(\$682,552)	(\$660,849)	\$0	\$0
72	Misc. Power Exp. Actual-557160 ED AN	\$472	\$0	\$225	\$0	\$0	\$0	\$0	\$247	\$0	\$0
73	Misc. Power Exp. Subtotal	\$472	\$0	\$225	\$0	\$0	\$0	\$0	\$247	\$0	\$0
74	Wind REC Exp Authorized	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
75	Wind REC Exp Actual 557395	\$232	\$10	\$23	\$15	\$21	\$39	\$38	\$86	\$0	\$0
76	Wind REC Subtotal	\$232	\$10	\$23	\$15	\$21	\$39	\$38	\$86	\$0	\$0
77	WA EIA937 Requirement (EWEB) - Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
78	WA EIA937 Requirement (EWEB) - Broker Fee Exp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
79	WA EIA 937 Requirement (EWEB) - Broker Fee Exp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
80	EWEB REC WA EIA 937 Compliance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
81	Net Resource Optimization	(\$4,258,073)	(\$421,402)	(\$135,869)	(\$720,656)	(\$674,228)	(\$962,887)	(\$682,514)	(\$660,516)	\$0	\$0
82	Adjusted Actual Net Expense	\$63,722,949	\$17,903,586	\$12,188,910	\$10,097,288	\$5,678,433	\$2,808,125	\$3,844,687	\$11,201,920	\$0	\$0

WASHINGTON DEFE

Line No.	Deal Number	TOTAL	Nov-17	Dec-17
<b>555 PURCHASED POWER</b>				
1	Short-Term Purchases	\$19,812,365	\$0	\$0
2	Chelan County PUD (Rocky Reach Slice)	\$8,092,637	\$0	\$0
3	Douglas County PUD (Wells Settlement)	\$835,759	\$0	\$0
4	Douglas County PUD (Wells)	\$1,101,394	\$0	\$0
5	Grant County PUD (Priest Rapids/Wanapum)	\$4,243,295	\$0	\$0
6	Bonneville Power Admin. (WNP-3)	\$9,474,572	\$0	\$0
7	Inland Power & Light - Deer Lake	\$5,270	\$0	\$0
8	Small Power	\$915,279	\$0	\$0
9	Stimson Lumber	\$846,242	\$0	\$0
10	City of Spokane-Upriver	\$1,696,531	\$0	\$0
11	City of Spokane - Waste-to-Energy	\$2,730,361	\$0	\$0
12	Place Holder	\$0	\$0	\$0
13	Rathdrum Power, LLC (Lancaster PPA )	\$14,064,814	\$0	\$0
14	Palouse Wind	\$11,277,883	\$0	\$0
15	WPM Ancillary Services	\$1,435,899	\$0	\$0
16	Non-Mon. Accruals	\$65,394	\$0	\$0
<b>17</b>	<b>Total 555 Purchased Power</b>	<b>\$76,597,695</b>	<b>\$0</b>	<b>\$0</b>

(1) Effective November, 2008, WNP-3 purchase expense has been adjusted to reflect the mid-point price, per \$k

Line No.	Deal Number	TOTAL	Nov-17	Dec-17
<b>555 PURCHASED POWER</b>				
	555000	\$67,343,023	\$0	\$0
	555030	\$0	\$0	\$0
	555100 Fin Swaps	\$3,868,804	\$0	\$0
	555312 Lancaster	\$0	\$0	\$0
	555313 Lancaster	\$0	\$0	\$0
	555380 Cleanwater	\$0	\$0	\$0
	555550 NonMonetary	\$65,394	\$0	\$0
	555700 Bookouts	\$2,650,127	\$0	\$0
	555710 Intercountry Ancillary	\$1,435,899	\$0	\$0
	WNP3 Mid Point Bonneville Power Admin Deal #573 Er	\$1,234,448	\$0	\$0
<b>23</b>	<b>Total 447 Sales for Resale</b>	<b>\$76,597,695</b>	<b>\$0</b>	<b>\$0</b>

**447 SALES FOR RESALE**

18	Short-Term Sales	\$0	\$0	\$0
19	Nichols Pumping Index Sale	(\$41,485,364)	\$0	\$0
20	Sovereign Power/Kaiser Load Following	\$431,324	\$0	\$0
21	Pend Oreille DES	\$83,064	\$0	\$0
22	Merchant Ancillary Services	\$338,752	\$0	\$0
		(\$9,300,193)	\$0	\$0
<b>23</b>	<b>Total 447 Sales for Resale</b>	<b>(\$49,932,417)</b>	<b>\$0</b>	<b>\$0</b>

**447 SALES FOR RESALE**

447000		(\$28,212,622)	\$0	\$0
447100		(\$7,881,476)	\$0	\$0
447313		\$0	\$0	\$0
447700		(\$3,102,227)	\$0	\$0
447710		(\$1,435,899)	\$0	\$0
447720	Intercountry Transmission	(\$9,300,193)	\$0	\$0
		(\$49,932,417)	\$0	\$0

**501 FUEL-DOLLARS**

24	Kettle Falls Wood-501110	\$2,771,044	\$0	\$0
25	Kettle Falls Gas-501120	\$16,475	\$0	\$0
26	Colstrip Coal-501140	\$9,467,157	\$0	\$0
27	Colstrip Oil-501160	\$95,791	\$0	\$0
<b>28</b>	<b>Total 501 Fuel Expense</b>	<b>\$12,350,467</b>	<b>\$0</b>	<b>\$0</b>

**501 FUEL-TONS**

29	Kettle Falls	251,795	-	-
30	Colstrip	441,497	-	-

**501 FUEL-COST PER TON**

31	Kettle Falls	wood		
32	Colstrip	coal		

WASHINGTON DEFE

Line No.	Deal Number	TOTAL	Nov-17	Dec-17
<b>547 FUEL</b>				
33	NE CT Gas/Oil-547213	\$4,460	\$0	\$0
34	Boulder Park-547216	\$350,263	\$0	\$0
35	Kettle Falls CT-547211	\$66,974	\$0	\$0
36	Coyote Springs2-547610	\$16,688,658	\$0	\$0
37	Lancaster-547312	\$13,352,180	\$0	\$0
38	Rathdrum CT-547310	\$801,844	\$0	\$0
<b>39</b>	<b>Total 547 Fuel Expense</b>	<b>\$31,264,379</b>	<b>\$0</b>	<b>\$0</b>
<hr/>				
<b>40</b>	<b>TOTAL NET EXPENSE</b>	<b>\$70,280,124</b>	<b>\$0</b>	<b>\$0</b>
<hr/>				
<b>456 TRANSMISSION REVENUE</b>				
41	456100 ED AN	(\$8,204,962)	\$0	\$0
45	456120 ED AN - BPA Settlement	(\$1,862,000)	\$0	\$0
46	456020 ED AN - Sale of excess BPA Trans	(\$321,664)	\$0	\$0
47	456130 ED AN - Ancillary Services Revenue	(\$1,435,899)	\$0	\$0
48	456017 ED AN - Low Voltage	(\$35,140)	\$0	\$0
49	456700 ED WA - Low Voltage	(\$61,467)	\$0	\$0
50	456705 ED AN - Low Voltage	(\$970,046)	\$0	\$0

B on A Low Voltage - in Auth revenues

201711 201712

WASHINGTON DEFE

Line No.	Deal Number	TOTAL	Nov-17	Dec-17
51	Total 456 Transmission Revenue	(\$12,891,178)	\$0	\$0
<b>565 TRANSMISSION EXPENSE</b>				
52	565000 ED AN	\$10,127,175	\$0	\$0
53	565312 ED AN	\$0	\$0	\$0
54	565710 ED AN	\$31,752	\$0	\$0
55	Total 565 Transmission Expense	\$10,158,927	\$0	\$0
<b>557 Broker &amp; Related Fees</b>				
56	557170 ED AN	\$275,706	\$0	\$0
57	557172 ED AN	\$375	\$0	\$0
58	557165 ED AN	\$93,631	\$0	\$0
59	557018 ED AN	\$63,437	\$0	\$0
60	Total 557 ED AN Broker & Related Fees	\$433,149	\$0	\$0
<b>RESOURCE OPTIMIZATION</b>				
61	Econ Dispatch-557010	\$9,486,539	\$0	\$0
62	Econ Dispatch-557150	\$3,671,621	\$0	\$0
63	Gas Bookouts-557700	\$876,396	\$0	\$0
64	Gas Bookouts-557711	(\$876,396)	\$0	\$0
65	Intraco Thermal Gas-557730	\$24,933,011	\$0	\$0
66	Fuel DispatchFin -456010	(\$5,591,038)	\$0	\$0
67	Fuel Dispatch-456015	(\$21,207,115)	\$0	\$0
68	Intraco Thermal Gas-456730	(\$15,551,795)	\$0	\$0
69	Fuel Bookouts-456711	\$655,967	\$0	\$0
70	Fuel Bookouts-456720	(\$655,967)	\$0	\$0
71	Resource Optimization Subtotal	(\$4,258,777)	\$0	\$0
72	Misc. Power Exp. Actual-557160 ED AN	\$472	\$0	\$0
73	Misc. Power Exp. Subtotal	\$472	\$0	\$0
74	Wind REC Exp Authorized	\$0	\$0	\$0
75	Wind REC Exp Actual 557395	\$232	\$0	\$0
76	Wind REC Subtotal	\$232	\$0	\$0
77	WA EIA937 Requirement (EWEB) - Expense	\$0	\$0	\$0
78	WA EIA937 Requirement (EWEB) - Broker Fee Exp	\$0	\$0	\$0
79	WA EIA 937 Requirement (EWEB) - Broker Fee Exp	\$0	\$0	\$0
80	EWEB REC WA EIA 937 Compliance	\$0	\$0	\$0
81	Net Resource Optimization	(\$4,258,073)	\$0	\$0
82	Adjusted Actual Net Expense	\$63,722,949	\$0	\$0

Avista Corp. - Resource Accounting  
 Washington Electric Jurisdiction  
**Energy Recovery Mechanism (ERM) Retail Revenue Credit Calculation - 2017**

Retail Sales - MWh	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	YTD
Total Billed Sales	635,436	552,138	497,731	448,218	419,097	423,687	464,714	-	-	-	-	-	3,441,021
Deduct Prior Month Unbilled	(283,778)	(261,693)	(216,822)	(206,931)	(186,064)	(191,194)	(192,214)	-	-	-	-	-	(1,538,696)
Add Current Month Unbilled	261,693	216,822	206,931	186,064	191,194	192,214	231,543	-	-	-	-	-	1,486,461
<b>Total Retail Sales</b>	<b>613,351</b>	<b>507,267</b>	<b>487,840</b>	<b>427,351</b>	<b>424,227</b>	<b>424,707</b>	<b>504,043</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,388,786</b>
<b>Test Year Retail Sales</b>	<b>555,937</b>	<b>498,647</b>	<b>492,113</b>	<b>431,145</b>	<b>438,507</b>	<b>423,630</b>	<b>451,024</b>	<b>469,267</b>	<b>421,946</b>	<b>451,214</b>	<b>471,440</b>	<b>548,964</b>	<b>3,291,003</b>
Difference from Test Year	57,414	8,620	(4,273)	(3,794)	(14,280)	1,077	53,019	-	-	-	-	-	97,783
Production Rate - \$/MWh	\$15.66	\$15.66	\$15.66	\$15.66	\$15.66	\$15.66	\$15.66	\$15.66	\$15.66	\$15.66	\$15.66	\$15.66	\$15.66
<b>Total Revenue Credit - \$</b>	<b>\$899,103</b>	<b>\$134,989</b>	<b>(\$66,915)</b>	<b>(\$59,414)</b>	<b>(\$223,625)</b>	<b>\$16,866</b>	<b>\$830,278</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,531,282</b>

201707 Electric Unbilled Calc.xlsx

ELECTRIC UNBILLED KWH AND REVENUE		REVENUE CLASS CODE	TOWN	RATE SCH	Current Gross Unbilled KWH	Current Gross Unbilled REVENUE	Prior Month Reversal KWH	Prior Month Reversal REVENUE	Net Change KWH	Net Change REVENUE
ACCOUNT DESCRIPTION										
<b>WASHINGTON</b>										
Residential Service	2800	01	2800	0001	112,837,401	\$ 10,570,245	(91,825,501)	\$ (8,559,357)	21,211,900	\$ 2,010,888
Residential Fixed Income Sank	2800	01	2800	0002	240,153	\$ 15,008	(199,806)	\$ (12,401)	40,347	\$ 2,605
Residential Farm Gen	2800	01	2800	0012	2,435,633	\$ 359,088	(2,226,414)	\$ (338,566)	209,419	\$ 20,520
Residential Farm Lg	2800	01	2800	0022	1,509,530	\$ 122,268	(1,313,013)	\$ (108,088)	196,517	\$ 14,180
Residential Farm Pump	2800	01	2800	0032	666,150	\$ 65,245	(256,694)	\$ (31,521)	429,256	\$ 33,724
Commercial General	2800	21	2800	0011	29,058,461	\$ 3,263,774	(25,261,236)	\$ (2,901,872)	3,797,225	\$ 361,902
Commercial Lg General	2800	21	2800	0021	67,997,485	\$ 5,351,394	(61,911,437)	\$ (4,926,137)	6,086,048	\$ 425,257
Commercial Extra Lg	2800	21	2800	0025	2,505,993	\$ 171,369	(3,710,690)	\$ (311,371)	2,505,693	\$ 171,369
Commercial Pump	2800	21	2800	0031	6,346,889	\$ 516,999	(3,710,690)	\$ (311,371)	2,636,199	\$ 205,628
Industrial General	2800	31	2800	0011	274,460	\$ 30,005	(256,894)	\$ (28,497)	17,566	\$ 1,508
Industrial Lg General	2800	31	2800	0021	6,827,195	\$ 513,594	(4,995,160)	\$ (380,301)	1,832,035	\$ 133,293
Industrial Extra Lg	2800	31	2800	0025	-	\$ -	(456,700)	\$ (38,779)	366,680	\$ 28,693
Industrial Pump	2800	31	2800	0031	823,380	\$ 67,472	(456,700)	\$ (38,779)	366,680	\$ 28,693
<b>WASHINGTON TOTAL</b>					231,542,830	\$ 21,046,457	(192,213,745.00)	\$ (17,636,890)	39,329,085	\$ 3,409,567
					Gross Unbilled KWH	Gross Unbilled REVENUE	Gross Unbilled KWH	Gross Unbilled REVENUE	Net Change KWH	Net Change REVENUE
<b>IDAHO</b>										
Residential Service	3800	01	3800	0001	56,161,394	\$ 5,355,051	(44,128,668)	\$ (4,231,842)	12,032,726	\$ 1,123,209
Residential Farm Gen	3800	01	3800	0012	1,097,840	\$ 139,075	(941,944)	\$ (124,530)	155,896	\$ 14,545
Residential Farm Lg	3800	01	3800	0022	343,075	\$ 25,657	(285,438)	\$ (22,002)	57,637	\$ 3,655
Residential Farm Pump	3800	01	3800	0032	205,645	\$ 21,927	(114,175)	\$ (13,820)	91,670	\$ 8,107
Commercial General	3800	21	3800	0011	17,874,213	\$ 1,716,172	(14,842,760)	\$ (1,459,668)	3,031,453	\$ 256,504
Commercial Lg General	3800	21	3800	0021	30,808,144	\$ 2,166,257	(26,859,687)	\$ (1,920,334)	3,948,457	\$ 245,923
Commercial Extra Lg	3800	21	3800	0025	-	\$ -	(1,512,820)	\$ (142,402)	923,013	\$ 82,502
Commercial Pump	3800	21	3800	0031	2,435,633	\$ 224,904	(1,512,820)	\$ (142,402)	923,013	\$ 82,502
Industrial General	3800	31	3800	0011	205,645	\$ 19,417	(199,806)	\$ (19,114)	6,039	\$ 303
Industrial Lg General	3800	31	3800	0021	3,567,981	\$ 238,144	(3,539,427)	\$ (236,705)	28,554	\$ 1,439
Industrial Extra Lg	3800	31	3800	0025	2,016,666	\$ 115,031	(2,425,058)	\$ (764,384)	(406,392)	\$ (48,353)
Industrial Pump	3800	31	3800	0031	1,337,993	\$ 122,790	(799,228)	\$ (74,524)	538,767	\$ 48,266
<b>IDAHO TOTAL</b>					116,056,829	\$ 10,144,425	(95,649,009)	\$ (8,409,325)	20,407,820	\$ 1,735,100
					Gross Unbilled KWH	Gross Unbilled REVENUE	Gross Unbilled KWH	Gross Unbilled REVENUE	Net Change KWH	Net Change REVENUE
<b>WASHINGTON &amp; IDAHO TOTAL</b>										
					347,599,659	\$ 0.0897	(287,862,754)	\$ 0.0905	59,736,905	\$ 5,144,667
					check	\$ 347,599,659		\$ -		\$ -

Electric Revenue Report by Revenue Class Current Month and Year-to-Date for Accounting Period : 201707 , State Code : WA

Accounting Period:201707	State Code:WA
--------------------------	---------------

REVENUE CLASS	Meters	Usage	Revenue Amt	YTD Average Meters	Ytd Usage	Ytd Revenue Amt
01 RESIDENTIAL	221,740	181,831,232	17,996,674	222,196	1,580,087,428	156,932,064
21 FIRM COMMERCIAL	24,636	186,333,997	18,469,207	24,659	1,269,746,934	126,627,009
31 FIRM- INDUSTRIAL	348	82,990,515	5,246,367	344	553,991,692	35,107,145
39 FIRM-PUMPING-IRRIGATION ONLY	550	11,703,175	882,791	548	23,981,057	1,904,391
51 LIGHTING-PUBLIC STREET AND HIWAY	426	1,041,112	419,051	414	7,148,212	2,851,103
80 INTERDEPARTMENT REVENUE	72	814,083	80,148	74	6,065,994	596,492
83 MISC-SERVICE REVENUE SNP	0	0	18,298	0	0	125,800
85 MISC-RENT FROM ELECTRIC PROPERTY	0	0	25,674	0	0	170,505
Total WA	247,772	464,714,115	43,138,211	248,236	3,441,021,317	324,314,509
Total WA	247,772	464,714,115	43,138,211	248,236	3,441,021,317	324,314,509



AVISTA CORPORATION  
 Cost of Long-Term Debt Detail - Washington  
 June 30, 2017

Line No.	Description	Coupon Rate	Maturity Date	Settlement Date	Principal Amount	Issuance Costs	SWAP Loss/(Gain)	Discount (Premium)	Loss/Reacq Expenses	Net Proceeds	Yield to Maturity	Principal Outstanding 6/30/2017	Effective Cost	Line No.
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	FMBS - SERIES A	7.530%	5/5/2023	5/6/1983	5,500,000	42,712	-	-	983,011	4,494,277	9.59%	5,500,000	514,744	1
2	FMBS - SERIES A	7.540%	5/5/2023	5/7/1983	1,000,000	7,766	-	-	175,412	816,822	9.37%	1,000,000	93,747	2
3	FMBS - SERIES A	7.390%	5/11/2018	5/11/1993	7,000,000	54,364	-	-	1,227,863	5,717,753	9.28%	7,000,000	650,114	3
4	FMBS - SERIES A	7.450%	6/11/2018	6/9/1993	15,500,000	120,377	-	50,220	2,140,440	13,186,963	8.95%	15,500,000	1,387,715	4
5	FMBS - SERIES A	7.180%	8/11/2023	8/12/1993	7,000,000	54,364	-	-	-	6,945,636	7.24%	7,000,000	507,064	5
6	ADVANCE ASSOCIAT	1.947%	8/1/2037	8/3/1997	40,000,000	1,296,066	-	-	(1,789,125)	40,473,039	1.90%	40,000,000	761,947	6
7	FMBS - SERIES C	6.370%	6/19/2028	6/19/1998	25,000,000	159,304	-	-	188,649	24,653,047	6.47%	25,000,000	1,618,863	7
8	5.45% SERIES	5.450%	12/1/2019	11/18/2004	90,000,000	1,192,681	-	239,400	7,244,918	81,323,001	6.46%	90,000,000	5,815,420	8
9	FMBS - 6.25%	6.250%	12/1/2035	11/17/2005	150,000,000	1,812,935	(4,445,000)	367,500	1,700,376	150,564,188	6.22%	150,000,000	9,332,891	9
10	FMBS - 5.70%	5.700%	7/1/2037	12/15/2006	150,000,000	4,702,304	3,738,000	222,000	-	141,337,696	7.03%	150,000,000	9,179,674	10
11	5.95% SERIES	5.950%	6/1/2018	4/3/2008	250,000,000	2,246,419	16,395,000	835,000	-	230,523,581	4.90%	250,000,000	17,585,926	11
12	5.125% SERIES	5.125%	4/1/2022	9/22/2009	250,000,000	2,284,788	(10,776,222)	575,000	2,875,817	255,040,618	4.80%	250,000,000	12,268,615	12
13	3.89% SERIES	3.890%	12/20/2020	12/20/2010	52,000,000	385,129	-	-	6,273,664	45,341,207	5.57%	52,000,000	2,900,581	13
14	5.55% SERIES	5.550%	12/20/2040	12/20/2010	35,000,000	258,634	-	-	5,263,822	29,477,345	6.78%	35,000,000	2,375,887	14
15	4.45% SERIES	4.450%	12/14/2041	12/14/2011	85,000,000	692,833	10,557,000	-	-	73,750,167	5.34%	85,000,000	4,538,871	15
16	4.23% SERIES	4.230%	11/29/2047	11/30/2012	80,000,000	730,833	18,546,870	-	105,020	60,617,277	5.86%	80,000,000	4,694,533	16
17	4.11% SERIES	4.110%	12/1/2044	12/18/2014	60,000,000	428,205	(5,429,000)	-	-	95,000,795	3.65%	60,000,000	2,190,040	17
18	4.37% SERIES	4.370%	12/1/2045	12/16/2015	100,000,000	590,761	9,383,299	-	-	90,025,940	5.01%	100,000,000	5,016,869	18
19	3.54% SERIES	3.540%	12/1/2051	12/15/2016	175,000,000	1,041,897	53,966,197	-	-	119,991,906	5.59%	175,000,000	9,796,985	19
20												1,578,000,000	91,230,507	20
21														21
22	Repurchase	8.85%	6/5/2028	5/24/2002	10,000,000				(2,228,153)	12,228,153	6.98%		-188,084	22
23	Repurchase	8.83%	6/5/2028	4/3/2003	10,000,000				(450,769)	10,450,769	8.39%		-43,661	23
24	Repurchase	8.83%	12/28/2022	3/11/2003	5,000,000				92,363	4,907,637	9.02%		10,341	24
25	Repurchase	5.72%	3/1/2034	12/30/2009	17,000,000				1,916,297	15,083,703	6.86%		159,446	25
26	Repurchase	6.55%	10/1/2032	12/31/2008	86,700,000				3,709,174	82,990,826	7.03%		324,360	26
27												1,578,000,000	91,492,909	27
28	3 Short Term-Debt				164,875,752						2.07%	164,875,752	3,414,771	28
29												1,742,875,752	94,907,680	29
30														30
31														31
32														32

Adjusted Weighted Average Cost of Debt

WASHINGTON'S TOTAL DEBT OUTSTANDING AND COST OF DEBT AT June 30, 2017

1 Average Monthly Average Rate over a twelve month period

3 Short Term-Debt

**BEFORE THE WASHINGTON  
UTILITIES AND TRANSPORTATION COMMISSION**

In the Matter of

AVISTA CORPORATION,

Energy Recovery Mechanism Annual  
Filing to Review Deferrals for Calendar  
Year 2016

DOCKET UE-170218

ORDER 01

ORDER AUTHORIZING ENERGY  
RECOVERY MECHANISM  
DEFERRALS FOR CALENDAR  
YEAR 2016

**BACKGROUND**

- 1 The Utilities and Transportation Commission (Commission) in its Fifth Supplemental Order in Docket UE-011595 (June 18, 2002) authorized Avista Corporation (Avista or Company) to implement an Energy Recovery Mechanism (ERM) allowing for positive or negative adjustments to its rates to account for fluctuations in power costs outside of an authorized band for power-cost recovery in base rates. Under the Settlement Stipulation approved by the Commission in the same order, Avista is required to make a filing by April 1 of each year regarding the power costs it deferred the prior calendar year under the ERM.<sup>1</sup>
- 2 The Company's April 1 filings are intended to be sufficient to provide the Commission and interested parties an opportunity to audit and review the prudence of the ERM deferrals for the year in question. A 90-day review period is contemplated, though that period can be extended by agreement of the parties.<sup>2</sup>
- 3 The first ERM annual review covered the period July 1, 2002, through December 31, 2002, and resulted in a Commission Order approving a settlement of the issues presented.<sup>3</sup> Among other things, the Settlement Stipulation in Docket UE-030751 identified specific documentation the Company would file in future ERM annual review proceedings.<sup>4</sup>

---

<sup>1</sup> Settlement Stipulation in Docket UE-011595 at 6-7, 4.b.

<sup>2</sup> *Id.*

<sup>3</sup> *WUTC v. Avista Corp.*, Docket UE-030751, Order 05, Order Approving and Adopting Settlement Stipulation (Feb. 3, 2004).

<sup>4</sup> See Settlement Stipulation in Docket UE-030751 at 6-7, ¶ III.C.

4 Pursuant to the terms of the ERM, the first \$4 million of amounts of net power supply costs below the authorized level is absorbed by the Company; for the next \$6 million, 25 percent is absorbed by the Company and 75 percent is deferred for rebate to customers; and 90 percent of any remaining amount over \$10 million is deferred as a potential rebate to rate payers.

5 On March 31, 2017, Avista filed testimony, exhibits, and supporting documentation relating to power costs deferred under the ERM for calendar year 2016. The 90-day review period was March 31, 2017, to June 30, 2017.

6 In 2016, Avista's actual net power expense allocated to Washington was lower than the authorized baseline expense by \$8,426,688. Since actual costs are lower than authorized costs the calculation is as follows:

- a. The first \$4 million is retained by the Company;
- b. Twenty-five percent of the remaining \$4,426,688 million, or \$1.1 million, is retained by the Company, and 75 percent, or \$3.3 million, is deferred as a rebate to rate payers.

7 Additionally, there is a rebate of \$22,967 related to interest.

8 For the year 2016, the total calculated rate payer deferral, taking into consideration the additional interest, is \$3,320,016. At the end of 2016, the total balance in the ERM deferral accounts, including the 2016 rebate recorded, was \$21,290,653 in the rebate direction.

9 The baseline for this ERM calculation results from the power supply revenues and expenses approved by the Commission in consolidated Dockets UE-150204 and UG-150205.

10 Staff has conducted a review of the Company's ERM annual review filing in this Docket, and is satisfied the Company provided adequate documentation of its ERM power cost revenue and expenses.

11 Staff has not identified any related issues nor has any other person or party filed comments with the Commission within the review period.

#### DISCUSSION

12 Avista's March 31, 2017, filing provides sufficient information to allow the Commission and interested parties to audit and review the prudence of its ERM deferrals for 2016.

We agree with Staff that the Company's documentation of its ERM power cost deferrals for calendar year 2016 adequately supports the rate payer deferral or rebate amount of \$3,320,016 reflected in the filing.

### **FINDINGS AND CONCLUSIONS**

- 13 (1) The Commission is an agency of the State of Washington vested by statute with the authority to regulate rates, rules, regulations, practices, and accounts of public service companies, including electric companies.
- 14 (2) Avista is a public service Company subject to Commission jurisdiction. Avista is engaged in the business of providing electric and natural gas service within the state of Washington.
- 15 (3) This matter was brought before the Commission at its regularly scheduled meeting on June 29, 2017. The Commission received no written or oral comments from any person or party other than Commission Staff.
- 16 (4) The Company has provided adequate documentation of its ERM power cost deferrals for calendar year 2016 to support the rate payer deferral or rebate amount of \$3,320,016.

### **ORDER**

#### **THE COMMISSION ORDERS:**

- 17 (1) Avista Corporation's filing meets the requirements in Dockets UE-011595 and UE-030751 and Avista Corporation has properly calculated the 2016 Energy Recovery Mechanism amount.
- 18 (2) Pursuant to the terms of the Energy Recovery Mechanism, Avista Corporation is authorized to record a 2016 rate payer deferral or rebate amount of \$3,320,016.
- 19 (3) This Order shall in no way affect the Commission's authority over rates, services, accounts, valuations, estimations, or determination of costs, or any matters whatsoever that may come before it. Nor shall this Order be construed as an agreement to any estimate or determination of costs, or any valuation of property claimed or asserted.
- 20 (4) The Commission retains jurisdiction to effectuate the terms of this Order.

**DOCKET UE-170218  
ORDER 01**

**PAGE 4**

The Commissioners, having determined this Order to be consistent with the public interest, directed the Secretary to enter this Order.

DATED at Olympia, Washington, and effective June 29, 2017.

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

STEVEN V. KING, Executive Director and Secretary

---

Attachment B

Avista Corporation  
Monthly Power Cost Deferral Report  
Month of July 2017  
  
REC Deferral Journal

**Avista Corporation Journal Entry**

Effective Date: 201707

Journal: 475-WASHINGTON REC DEFERRAL



Team: Resource Accounting Last Saved by: Keri Meister Last Saved: 08/03/2017 1:21 PM

Type: C Submitted by: Keri Meister Approval Requested: 08/03/2017 1:21 PM

Category: DJ Approved by:

Currency: USD

Seq	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
10	001	186324 - MISC DEF DEBIT-WA REC 3	ED	WA	DL	5,930,764.00		Xfer of WA REC Def balance thru 201706 to be Amortized in 186322
20	001	186322 - MISC DEF DEBIT - WA REC 1	ED	WA	DL		5,930,764.00	Xfer of WA REC Def balance thru 201706 from 186324 to be Amortized
30	001	186323 - MISC DEF DEBIT-WA REC 2	ED	WA	DL		504.00	WA REC Deferral Interest
40	001	431016 - INTEREST EXPENSE ON REC DEFERRAL	ED	WA	DL	504.00		WA REC Deferral Interest
50	001	186323 - MISC DEF DEBIT-WA REC 2	ED	WA	DL		193,944.00	WA REC Deferral 201707-201806
60	001	557322 - DEF POWER SUPPLY EXP-RECS	ED	WA	DL	193,944.00		WA REC Deferral 201707-201806
70	001	186322 - MISC DEF DEBIT - WA REC 1	ED	WA	DL		3,506.00	WA REC Deferral Amort Interest
80	001	419600 - INTEREST ON ENERGY DEFERRALS	ED	WA	DL	3,506.00		WA REC Deferral Amort Interest
90	001	186322 - MISC DEF DEBIT - WA REC 1	ED	WA	DL	213,155.00		WA Rec Deferral Amort
100	001	557324 - DEF POWER SUPPLY EXP-REC AMORT	ED	WA	DL		213,155.00	WA Rec Deferral Amort
<b>Totals:</b>						<b>6,341,873.00</b>	<b>6,341,873.00</b>	


  
 Prepared by Keri Meister Date 8-3-17
  

  
 Reviewed by Date 8/3/17

Approved for Entry Date \_\_\_\_\_
   
 Corporate Accounting use Only

Explanation:
   
 To account for the Washington REC Deferral per Washington UE-120436
   
 and UE-120437.

DJ475 - Washington REC Deferral - Account 186324

The rate is based on WA Rate Order for REC deferral  
Interest will be accrued monthly and compounded semi-annually.  
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current monthly interest rate

186324 ED WA									
Month Ending	Balance before Interest	Balance Transfer	Deferral	Adjustments	Monthly Interest Rate	Interest	Interest Adjustments	End Balance before interest	Notes
201512	0								
201601	(194,244)		(194,244)		0.52833%	(513)		(194,244)	Semi-Annual Compounding
201602	(457,870)		(263,626)		0.52833%	(1,723)		(457,870)	
201603	(743,989)		(286,119)		0.52833%	(3,175)		(743,989)	
201604	(1,124,748)		(380,759)		0.52833%	(4,937)		(1,124,748)	
201605	(1,460,432)		(335,684)		0.52833%	(6,829)		(1,460,432)	
201606	(1,797,583)		(311,435)		0.52833%	(8,539)		(1,797,583)	
201607	(2,138,896)		(330,925)		0.52917%	(10,386)		(2,138,896)	
201608	(2,477,789)		(249,281)		0.52917%	(11,923)		(2,477,789)	
201609	(2,817,338)		(289,563)	36,414	0.52917%	(13,156)	386	(2,817,338)	
201610	(3,157,437)		(290,618)		0.52917%	(14,691)		(3,157,437)	
201611	(3,502,556)		(281,080)		0.52917%	(16,204)		(3,502,556)	
201612	(3,852,636)		(258,263)		0.52917%	(17,631)		(3,852,636)	
201701	(4,207,789)		(635,042)		0.52917%	(20,437)		(4,207,789)	
201702	(4,567,938)		(1,889)		0.52917%	(22,122)		(4,567,938)	
201703	(4,933,087)		(454,452)		0.52917%	(23,329)		(4,933,087)	
201704	(5,303,236)		(442,668)		0.52917%	(25,703)		(5,303,236)	
201705	(5,678,385)		(265,971)		0.52917%	(27,576)		(5,678,385)	
201706	(6,058,534)		(437,627.12)		0.52917%	(29,440)		(6,058,534)	
201707	(6,443,683)	5,930,764			0.52917%	0		(502,919)	Transfer 186324 Def balance to 186322 for Amortization. 201707-201806 Deferrals will be recorded in Def account 186323
201708	0				0.52917%	0		0	
201709	0				0.52917%	0		0	
201710	0				0.52917%	0		0	
201711	0				0.52917%	0		0	
201712	0				0.52917%	0		0	

201707 UPDATE DATE TO CALC JET ENTRY

JET ENTRY:	DR	CR
186324 ED WA	0	0
431016 ED WA	0	0
186324 ED WA	0	0
557322 ED WA	0	0

Misc Def Debit - WA Rec 3  
Interest Exp on Rec Def  
Misc Def Debit - WA Rec 3  
Def Power Supply Exp - RECs

TTL

JET ENTRY:	DR	CR
186324 ED WA	5,930,764	
186322 ED WA		5,930,764



**DJ475 - Washington REC Deferral - Account 186323**

The rate is based on WA Rate Order for REC deferral  
 Interest will be accrued monthly and compounded semi-annually.  
 Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current monthly interest rate

186323 RECON				
End Balance with Interest	GL Wand Balance	Variance	Notes	
(2,033,036.00)	(2,022,351.13)	(0.13)	Semi-Annual Compounding - USE ACCT 186324 AS OF 201601	
(2,043,721.00)	(2,043,721.13)	(0.13)		
(2,054,406.00)	(2,054,406.13)	(0.13)		
(2,065,091.00)	(2,065,091.13)	(0.13)		
(2,075,776.00)	(2,075,776.13)	(0.13)		
(2,086,461.00)	(2,086,461.13)	(0.13)		
-	-	0.00	Semi-Annual Compounding - TRANSFER TO 186324	
-	-	0.00		
-	-	0.00		
-	-	0.00		
-	-	0.00		
-	-	0.00		
-	-	0.00		
-	-	0.00		
-	-	0.00		
-	-	0.00		
-	-	0.00		
-	-	0.00		
-	-	0.00		
-	-	0.00		
-	-	0.00		
(192,742.00)	-	192,742.00	UE150204 rate order 7-2017 thru 6-2018 REC rate after tax cost of capital to remain at 6.350%	

Month Ending	Balance before Interest	Balance Transfer	Deferral	WA I-937 RPS	Monthly Interest Rate	Interest	Interest Adjustments	End Balance before interest
201512	(2,022,351)				0.52833%	(10,685)		(2,022,351)
201601	(2,022,351)	0	0		0.52833%	(10,685)		(2,022,351)
201602	(2,022,351)	0	0		0.52833%	(10,685)		(2,022,351)
201603	(2,022,351)	0	0		0.52833%	(10,685)		(2,022,351)
201604	(2,022,351)	0	0		0.52833%	(10,685)		(2,022,351)
201605	(2,022,351)	0	0		0.52833%	(10,685)		(2,022,351)
201606	(2,022,351)	0	0		0.52833%	(10,685)		(2,022,351)
201607	(2,086,461)	2,050,047	0	36,414	0.52917%	0		0
201608	0	0	0		0.52917%	0		0
201609	0	0	0		0.52917%	0		0
201610	0	0	0		0.52917%	0		0
201611	0	0	0		0.52917%	0		0
201612	0	0	0		0.52917%	0		0
201701	0	0	0		0.52917%	0		0
201702	0	0	0		0.52917%	0		0
201703	0	0	0		0.52917%	0		0
201704	0	0	0		0.52917%	0		0
201705	0	0	0		0.52917%	0		0
201706	0	0	0		0.52917%	0		0
201707	0	0	(193,944)	1,706	0.52917%	(504)		(192,238)
201708	(192,238)					0		(192,238)
201709	(192,238)					0		(192,238)
201710	(192,238)					0		(192,238)
201711	(192,238)					0		(192,238)
201712	(192,238)					0		(192,238)
current month entry			(193,944)					

201707 UPDATE DATE TO CALC JET ENTRY

JET ENTRY:	DR	CR
186323 ED WA	504	
431016 ED WA	504	
186323 ED WA		193,944
557322 ED WA	193,944	

Misc Def Debit - WA Rec 2  
 Interest Exp on Rec Def  
 Misc Def Debit - WA Rec 2  
 Def Power Supply Exp - RECs

**DJ475 - Washington REC Deferral (Current Amortization)**

The rate is based on WA Rate Order for REC deferral interest will be accrued monthly and compounded semi-annually. Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current monthly interest rate

Account	186322 ED WA											
Month Ending	Balance before Interest	Balance Transfer	Amortization	Adjustments	Monthly Interest Rate	Interest	Interest Adjustments	End Balance before Interest	End Balance with Interest	GL Wand Balance	Variance	Notes
201512	2,038,919		565,256		0.52833%	12,265		2,604,175	2,038,919.11	2,038,919.11		
201601	2,604,175	491,135			0.52833%	15,056		3,095,310	2,616,440.00	2,616,440.11	0.11	Semi-Annual Compounding
201602	3,095,310	452,878			0.52833%	17,550		3,548,188	3,122,631.11	3,122,631.11	0.11	
201603	3,548,188	422,754			0.52833%	19,863		3,970,942	3,593,059.00	3,593,059.11	0.11	
201604	3,970,942	417,810			0.52833%	22,083		4,388,752	4,035,676.00	4,035,676.11	0.11	
201605	4,388,752	393,767			0.52833%	24,227		4,782,519	4,475,569.00	4,475,569.11	0.11	
201606	4,782,519	(2,050,047)			0.52917%	15,902		3,166,616	4,893,563.00	4,893,563.11	0.11	Semi-Annual Compounding - Balance xfer from 186323
201607	3,166,616		323,100		0.52917%	17,189		3,329,796	3,182,518.00	3,182,518.10	0.10	Deferral
201608	3,329,796	163,180			0.52917%	17,843		3,450,554	3,362,887.00	3,362,887.10	0.10	
201609	3,450,554	157,172	(36,414)		0.52917%	17,843	(386)	3,688,952	3,501,102.00	3,501,101.98	(0.02)	Move to 186324 - moved from 186323 in July in error
201610	3,688,952	138,398			0.52917%	18,625		3,730,386	3,658,125.00	3,658,124.98	(0.02)	
201611	3,730,386	141,434			0.52917%	19,366		3,907,633	3,818,925.00	3,818,924.98	(0.02)	
201612	3,907,633	177,247			0.52917%	20,209		4,229,689	4,016,381.00	4,016,380.98	(0.02)	
201701	4,229,689	213,308			0.52917%	21,818		4,415,222	4,251,507.00	4,251,506.98	(0.02)	Semi-Annual Compounding
201702	4,415,222	165,533			0.52917%	22,873		4,582,384	4,459,913.00	4,459,912.98	(0.02)	
201703	4,582,384	167,162			0.52917%	23,806		4,732,932	4,650,881.00	4,650,880.98	(0.02)	
201704	4,732,932	150,548			0.52917%	24,547		4,873,894	4,826,076.00	4,826,075.98	(0.02)	
201705	4,873,894	140,962			0.52917%	25,418		5,016,991	4,992,456.00	4,992,455.98	(0.02)	
201706	5,016,991	143,097.02			0.52917%	26,170		5,161,723	5,161,723.00	5,161,723.00	0.00	
201707	5,161,723	(5,930,764)	213,155		0.52917%	(3,506)		(555,886)	(559,392.00)	5,161,723.00	5,721,115.00	-Semi-Annual Compounding -UE-150204 rate order 7-2017 thru 6-2018 REC rate after tax cost of capital to remain at 6.350% -Transfer 186324 Def balance to 186322 for Amortization
201708	(555,886)				0.52917%	(2,942)		(555,886)	(562,334.00)			
201709	(555,886)				0.52917%	(2,942)		(555,886)	(565,276.00)			
201710	(555,886)				0.52917%	(2,942)		(555,886)	(568,218.00)			
201711	(555,886)				0.52917%	(2,942)		(555,886)	(571,160.00)			
201712	(555,886)				0.52917%	(2,942)		(555,886)	(574,102.00)			
current month entry			213,155.00			(3,506)						

201707 UPDATE DATE TO CALC JET ENTRY

JET ENTRY:	DR	CR
186322 ED WA		3,506.00
419600 ED WA	3,506.00	
186322 ED WA	213,155.00	
557324 ED WA		213,155.00

209,649.00 TTL

Misc Def Debit - WA Rec 1  
Interest on Energy Deferrals  
Misc Def Debit - WA Rec 1  
Def Power Supply Exp - Rec Amort

Avista Corp. - Resource Accounting  
 DJ 475 - Washington REC Deferral  
 2017 REC Revenue and Expense Deferral Calculation

*m*

REC Revenue and Expense	Source	201701	201702	201703	201704	201705	201706	201707	201708	201709	201710	201711	201712	Total
Voluntary REC Revenue	456016-ED-AN	(976,370)	-	(706,434)	(680,601)	(411,419)	(672,670)	(303,312)	-	-	-	-	-	\$ (3,750,806)
Voluntary REC Broker Fee Expense	557171-ED-AN	2,231	2,897	3,518	1,559	3,425	1,360	5,806	-	-	-	-	-	\$ 20,796
<b>Total</b>		<b>\$ (974,139)</b>	<b>\$ 2,897</b>	<b>\$ (702,916)</b>	<b>\$ (679,042)</b>	<b>\$ (407,994)</b>	<b>\$ (671,310)</b>	<b>\$ (297,506)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (3,730,010)</b>
<b>Washington State Share</b>														
Voluntary REC Revenue	65.19%	(636,496)	-	(460,524)	(443,684)	(268,204)	(438,514)	(197,729)	-	-	-	-	-	\$ (2,445,150)
Voluntary REC Broker Fee Expense	65.19%	1,454	1,889	2,294	1,016	2,233	887	3,785	-	-	-	-	-	\$ 13,557
<b>Total Surcharge (+) or Rebate (-)</b>		<b>\$ (635,041)</b>	<b>\$ 1,889</b>	<b>\$ (458,231)</b>	<b>\$ (442,668)</b>	<b>\$ (265,971)</b>	<b>\$ (437,627)</b>	<b>\$ (193,944)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (2,431,594)</b>

Accounting Entries	186324.ED.WA thru 201706	186323 201707-201806	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit
557322.ED.WA										

*A*

Electric Revenue Report by Revenue Class Current Month and Year-to-Date for Accounting Period : 201707 , State Code : WA , Billing Determinant : RIDER 98

*M*

Accounting Period:201707		State Code:WA		Billing Determinant:RIDER 98		
Rate Schedule Desc	Meters	Usage	Revenue Amt	YTD Average Meters	Ytd Usage	Ytd Revenue Amt
0001 - RESIDENTIAL	0	0	-78,222	0	0	-546,809
0002 - RESIDENTIAL DISCOUNT	0	0	-163	0	0	-1,517
0011 - GENERAL SERVICE	0	0	-20,545	0	0	-127,086
0012 - RESID&FARM-GEN SERV	0	0	-1,675	0	0	-14,012
0021 - LARGE GENERAL SERV	0	0	-54,237	0	0	-300,440
0022 - RESID&FRM-LGE GEN SE	0	0	-1,015	0	0	-7,677
0025 - EXTRA LGE GEN SERV	0	0	-54,926	0	0	-242,466
0030 - PUMPING SERV-SPECIAL	0	0	-3,236	0	0	-5,795
0031 - PUMPING SERVICE	0	0	-7,911	0	0	-21,000
0032 - PUMPING SVC RES&FRM	0	0	-749	0	0	-1,817
0041 - CO OWNED ST LIGHTS	0	0	-5	0	0	-15
0042 - CO OWND ST LTS SO VA	0	0	-416	0	0	-2,044
0044 - CST OWND ST LT SO VA	0	0	-9	0	0	-4
0045 - CUST OWND ST LT ENGY	0	0	-18	0	0	-128
0046 - CUST OWND ST LT S V	0	0	-55	0	0	-265
0047 - AREA LIGHT-COM&INDUS	0	0	-168	0	0	-1,071
0048 - AREA LGHT-FARM&RESID	0	0	-118	0	0	-578
Total RIDER 98	0	0	-223,467	0	0	-1,272,723
Total RIDER 98	0	0	-223,467	0	0	-1,272,723
Total RIDER 98	0	0	-223,467	0	0	-1,272,723

Conversion Factor 0.953853 UE-150204 7-2017 thru 6-2018

**Amort Expense \$ (213,155)**

*✓*

**Avista Corp.**  
1411 East Mission P.O. Box 3727  
Spokane, Washington 99220-3727  
Telephone 509-489-0500  
Toll Free 800-727-9170



May 4, 2017

Mr. Steven King, Executive Director and Secretary  
Washington Utilities and Transportation Commission  
1300 S. Evergreen Park Drive, S.W.  
P.O. Box 47250  
Olympia, Washington 98504-7250

Re: Case UE-170214 (Substitute – **Do Not Redocket**)  
Tariff WN U-28, Electric Service  
Renewable Energy Credit Revenue Mechanism - Washington

Dear Mr. King:

Attached for electronic filing with the Commission is the following tariff sheet proposed to be effective July 1, 2017:

**Substitute Second Revision Sheet 98      Canceling      First Revision Sheet 98**

On March 30, 2017, the Company filed its' annual adjustment tariff related to Renewable Energy Credits. The Company and Staff have been working collaboratively to streamline assumptions utilized in the calculation of the rebate. Staff has suggested, and the Company has agreed, to the following changes (which it has memorialized within the language of the filed tariff):

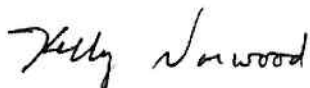
1. Interest on the deferred balance will accrue at the after-tax cost of capital interest rate from the Company's most recent approved general rate case.
2. The revenue conversion factor used in the development of tariff rate will be from the Company's most recent approved general rate case.
3. The rate spread will be based on the generation allocation factor E02 from the Company's most recent approved general rate case.

The Company has attached to this filing substitute Confidential and Redacted workpapers which incorporate the changes detailed above. Due to the inclusion of specific Counterparty names and associated rates, workpapers are confidential per WAC 480-07-160.

In the Company's original filing, the net effect of the new and expiring REC rebate was a decrease in revenues of approximately \$1.3 million. The net effect of the agreed-upon changes noted above is a reduction in the total rebate of approximately \$3,000. A residential customer using an average 957 kWhs per month will see a decrease of \$0.21 per month, or approximately 0.3%. The present bill for 957 kWhs is \$86.25 while the proposed bill is \$86.04. The actual bill change will vary based on customer usage.

The Company appreciates discussions with Staff concerning these issues, and the opportunity streamline the process. Please contact Annette Brandon at 509-495-4324 or Pat Ehrbar at 509-495-8620 with any questions.

Sincerely,



Kelly Norwood  
Vice President State and Federal Regulation

Enclosures

July

- Account balance x fer from Def 186334 to 186322 amount ✓
- interest rate remains 6.35% ✓
- change in conversion factor rate - now .953853 ✓
- July forward Deferral goes to 186323 ✓
- WA I-937 entry ✓

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 98

RENEWABLE ENERGY CREDIT REVENUE MECHANISM - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This Renewable Energy Credit Revenue Mechanism shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service.

This rebate will be based on the projected net REC revenues for the July 2017 through June 2018 time period, as well as a true-up of the amortization of the prior rebate in effect from July 1, 2016 through June 30, 2017. Interest on the deferred balance will accrue at the after-tax cost of capital interest rate (6.35%).

(C)  
(C)  
(C)

MONTHLY RATE:

The energy charges of the individual rate schedules are to be decreased by the following amounts:

Schedule 1 & 2	0.058¢ per kWh
Schedules 11 & 12	0.058¢ per kWh
Schedules 21 & 22	0.058¢ per kWh
Schedules 25	0.058¢ per kWh
Schedules 31 & 32	0.058¢ per kWh
Schedules 41 - 48	0.058¢ per kWh

(R)(N)  
|  
(R)

TERM:

The energy charges will be reduced for the July 1, 2017 through June 30, 2018 time period.

(C)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued March 30, 2017

Effective July 1, 2017

Issued by Avista Utilities  
By

Kelly Norwood, Vice President, State & Federal Regulation