

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-08_____

DOCKET NO. UG-08_____

EXHIBIT NO. ____ (BJH-2)

BRIAN J. HIRSCHKORN

REPRESENTING AVISTA CORPORATION

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

\$5.50 Basic Charge, plus		
First	600 Kwh	5.409¢ per Kwh
Next	700 Kwh	6.293¢ per Kwh
All over	1300 Kwh	7.377¢ per Kwh

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Minimum Charge: \$5.50

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, Residential and Farm Energy Rate Adjustment Schedule 59, and Temporary Power Cost Surcharge Schedule 93.

Issued December 20, 2007

Effective January 1, 2008*

* By Authority of Commission Order No. 05 in Docket No. UE-070804

Issued by Avista Corporation
By

Kelly Norwood

Vice President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$6.00 Basic Charge, plus
Energy Charge:
First 3650 kWh 8.579¢ per kWh
All Over 3650 kWh 8.032¢ per kWh

Demand Charge:
No charge for the first 20 kw of demand.
\$3.50 per kw for each additional kw of demand.

Minimum:
\$6.00 for single phase service and \$13.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000kWh	5.720¢ per Kwh
All Over	250,000kWh	5.110¢ per Kwh

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Demand Charge:

\$250.00 for the first 50 kw of demand or less.
\$3.00 per kw for each additional kw of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kw of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge, as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kw of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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SCHEDULE 25
EXTRA LARGE GENERAL SERVICE - WASHINGTON
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVA. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVA in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	4.416¢ per kWh	(I)
Next	5,500,000 kWh	3.973¢ per kWh	(N)(I)
All Over	6,000,000 kWh	3.832¢ per kWh	(C)(I)

Demand Charge:

\$9,000.00 for the first 3,000 kVA of demand or less.
\$2.75 per Kva for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVA of demand per month.
- 2) 60 kv (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.80 per kVA of demand per month. (I)
- 3) 115 kv (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.00 per kVA of demand per month. (I)

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

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SCHEDULE 25A
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$571,610

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average Kva supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVA, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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**SCHEDULE 31
PUMPING SERVICE - WASHINGTON
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$6.00 Basic Charge, plus

Energy Charge:

First 85 Kwh per kw of demand 7.206¢ per Kwh (1)

Next 80 Kwh per kw of demand but not more than 3,000 Kwh 7.206¢ per Kwh (1)

All additional Kwh 5.147¢ per Kwh (1)

Annual Minimum:

\$10.00 per kw of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kw supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 Kwhs annually, have a peak demand of 100+ kw, and who use no more than 1,000 Kwhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Metal Standard							
			Wood Pole		Pedestal Base		Direct Burial		Developer Contributed	
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single Mercury Vapor</u>										
4000								214#	\$ 10.33	
7000			411	\$ 11.20						
10000			511	13.69						
20000			611	19.40						

#Decorative Curb

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SCHEDULE 42
COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate

Single High-Pressure Sodium Vapor
(Nominal Rating in Watts)

50W							234#	\$ 9.69		
100W	435	\$ 9.83	431	\$10.38	432	\$ 18.40	433	18.40	436	\$10.38
100W			421*	18.40			434#	10.38		
200W	535	16.05	531	16.63	532	24.63	533	24.63	536	16.63
200W					522*	41.72				
250W			631	19.60	632	27.61	633	27.61	636	19.60
400W	835	24.18	831	28.80	832	36.82			836	28.80

Double High-Pressure Sodium Vapor
(Nominal Rating in Watts)

100W			441	20.22	442	28.64			446	20.22
200W			541	33.27	542	41.72				
400W					842	65.10				

#Decorative Curb

*Underground Installation

Decorative Sodium Vapor

100W (Granville)			no pole	475	13.88		474+	18.08		
100W (Post Top)							484+	17.21		
100W (Kim Light)			no pole	438	10.38					
+16' Fiberglass Pole										

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Vice President, State & Federal Regulation

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
					Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W	435	\$ 5.28	431	\$ 5.28	432	\$ 5.28	433	\$ 5.28
200W	535	8.23	531	8.23	532	8.23	533	8.23
250W	635	8.53	631	8.53	632	8.53	633	8.53
310W	735	11.21	731	11.21	732	11.21	733	11.21
400W	835	14.40	831	14.40	832	14.40	833	14.40
<u>Double High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W			441	9.25	442	9.25	443	9.25
200W					542	15.12	543	15.12
250W					642	16.92		
310W					742	21.10		
400W	845	26.97						

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
7000	415	\$ 4.92	419	\$ 3.32
10000	515	6.79		
20000#	615	10.49	619	6.98
35000	715	17.03		
55000#	815	24.25	819	16.14

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#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
70W	335	\$ 2.50		
100W	435	3.53	439	\$ 2.73
150W	935	4.86		
200W	535	6.50	539	4.87
250W	635	7.82	639	6.01
310W	735	9.45	739	7.23
400W	835	11.98	839	9.03

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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SCHEDULE 47A - Continued

<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)	<u>Charge per Unit</u>			
	<u>100</u>	<u>200</u>	<u>400</u>	<u>250*</u>
Luminaire (on existing standard)	\$13.89	\$14.11	\$19.49	\$16.03
20 foot fiberglass pole	18.50			
30 foot wood pole	18.50	19.60	25.05	
25 foot steel pole		21.32		
30 foot steel pole		24.63		
30 foot steel pole w/2 arms		41.72		
30 foot wood pole	\$4.60			
55 foot wood pole	8.79			
 Decorative Sodium Vapor				
100W Granville	21.67			
100W Post Top	20.66			
100W Kim Light	20.92			

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*Floodlight

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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SCHEDULE 91

PUBLIC PURPOSES RIDER ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This Public Purposes Rider or Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing Demand Side Management services and programs and Low Income Rate Assistance (LIRAP) to customers.

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MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

	DSM Rate	LIRAP Rate
Schedule 1	\$0.00181 per kWh (I)	\$0.00048 per kWh (I)
Schedule 11 & 12	\$0.00256 per kWh (I)	\$0.00068 per kWh (I)
Schedule 21 & 22	\$0.00189 per kWh (I)	\$0.00050 per kWh (I)
Schedule 25	\$0.00124 per kWh (I)	\$0.00033 per kWh (I)
Schedule 31 & 32	\$0.00167 per kWh (I)	\$0.00044 per kWh (I)
Schedules 41-48	2.98% of base rates(I)	0.79% of base rates(I)

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SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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EXHIBIT NO._____(BJH-3)

BRIAN J. HIRSCHKORN

REPRESENTING AVISTA CORPORATION

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dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

\$5.75 Basic Charge, plus		
First	600 Kwh	5.994¢ per Kwh
Next	700 Kwh	6.973¢ per Kwh
All over	1300 Kwh	8.174¢ per Kwh

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Minimum Charge: \$5.75

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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Issued March 4, 2008

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SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$6.25 Basic Charge, plus

Energy Charge:

First 3650 kWh 9.490¢ per kWh

All Over 3650 kWh 8.885¢ per kWh

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Demand Charge:

No charge for the first 20 kw of demand.

\$3.85 per kw for each additional kw of demand.

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Minimum:

\$6.00 for single phase service and \$13.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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SCHEDULE 21
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(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000kWh	6.312¢ per Kwh	(l)
All Over	250,000kWh	5.639¢ per Kwh	(l)

Demand Charge:

\$275.00 for the first 50 kw of demand or less. (l)
\$3.30 per kw for each additional kw of demand. (l)

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kw of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge, as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kw of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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Issued by Avista Corporation
By Kelly Norwood

Vice President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 25
EXTRA LARGE GENERAL SERVICE - WASHINGTON
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVA. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVA in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	4.865¢ per kWh
Next	5,500,000 kWh	4.377¢ per kWh
All Over	6,000,000 kWh	4.222¢ per kWh

(1)
(1)
(1)

Demand Charge:

\$10,000.00 for the first 3,000 kVA of demand or less.
\$3.00 per Kva for each additional kVA of demand.

(1)
(1)

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVA of demand per month.
- 2) 60 kv (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.80 per kVA of demand per month.
- 3) 115 kv (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.00 per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

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AVISTA CORPORATION
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SCHEDULE 25A
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$630,750

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average Kva supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVA, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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By Kelly Norwood Vice President, State & Federal Regulation

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AVISTA CORPORATION
dba Avista Utilities

**SCHEDULE 31
PUMPING SERVICE - WASHINGTON
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$6.25 Basic Charge, plus

(I)

Energy Charge:

First 85 Kwh per kw of demand

7.957¢ per Kwh

(I)

Next 80 Kwh per kw of demand but
not more than 3,000 Kwh

7.957¢ per Kwh

(I)

All additional Kwh

5.682¢ per Kwh

(I)

Annual Minimum:

\$10.00 per kw of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kw supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 Kwhs annually, have a peak demand of 100+ kw, and who use no more than 1,000 Kwhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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By

Kelly Norwood

Vice President, State & Federal Regulation

AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility				
			Wood Pole		Metal Standard		
<u>Code</u> <u>Rate</u>	<u>Code</u> <u>Rate</u>	<u>Code</u> <u>Rate</u>	<u>Code</u> <u>Rate</u>	<u>Code</u> <u>Rate</u>	<u>Code</u> <u>Rate</u>	<u>Code</u> <u>Rate</u>	
<u>Single Mercury Vapor</u>							
4000					214#	\$ 11.39	
7000			411	\$ 12.35			
10000			511	15.10			
20000			611	21.40			

#Decorative Curb

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 By Kelly Norwood Vice President, State & Federal Regulation

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42
COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate

Single High-Pressure Sodium Vapor

(Nominal Rating in Watts)

50W							234#	\$ 10.69		
100W	435	\$10.84	431	\$11.45	432	\$ 20.29	433	20.29	436	\$11.45
100W			421*	20.29			434#	11.45		
200W	535	17.70	531	18.34	532	27.16	533	27.16	536	18.34
200W					522*	46.01				
250W			631	21.62	632	30.45	633	30.45	636	21.62
400W	835	26.67	831	31.76	832	40.61			836	31.76

Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

100W			441	22.30	442	31.59			446	22.30
200W			541	36.69	542	46.01				
400W					842	71.80				

#Decorative Curb

*Underground Installation

Decorative Sodium Vapor

100W (Granville)			no pole	475	15.31		474+	19.94		
100W (Post Top)							484+	18.98		
100W (Kim Light)			no pole	438	11.45					
+16' Fiberglass Pole										

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By Kelly Norwood

Vice President, State & Federal Regulation

AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility							
	No Pole		Metal Standard					
			Wood Pole		Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W	435	\$ 5.82	431	\$ 5.82	432	\$ 5.82	433	\$ 5.82
200W	535	9.08	531	9.08	532	9.08	533	9.08
250W	635	9.41	631	9.41	632	9.41	633	9.41
310W	735	12.36	731	12.36	732	12.36	733	12.36
400W	835	15.88	831	15.88	832	15.88	833	15.88
<u>Double High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W			441	10.20	442	10.20	443	10.20
200W					542	16.68	543	16.68
250W					642	18.66		
310W					742	23.27		
400W	845	29.74						

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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 By Kelly Norwood Vice President, State & Federal Regulation

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AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
7000	415	\$ 5.43	419	\$ 3.66
10000	515	7.49		
20000#	615	11.57	619	7.70
35000	715	18.78		
55000#	815	26.74	819	17.80

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#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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AVISTA CORPORATION
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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
70W	335	\$ 2.76		
100W	435	3.89	439	\$ 3.01
150W	935	5.36		
200W	535	7.17	539	5.37
250W	635	8.62	639	6.63
310W	735	10.42	739	7.97
400W	835	13.21	839	9.96

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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Kelly Norwood

Vice President, State & Federal Regulation

AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
<u>Mercury Vapor</u>			
Luminaire (on existing standard)	\$ 12.59	\$ 15.10	\$21.48
Luminaire and Standard:			
30-foot wood pole	15.74	18.27	24.64
Galvanized steel standards:			
25 foot	20.50	23.04	29.41
30 foot	21.51	24.03	30.41
Aluminum standards:*			
25 foot	22.19	24.74	31.09

*Not available to new customers, accounts, or locations.

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 By Kelly Norwood Vice President, State & Federal Regulation

AVISTA CORPORATION
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SCHEDULE 47A - Continued

<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)	<u>Charge per Unit</u>			
	<u>100</u>	<u>200</u>	<u>400</u>	<u>250*</u>
Luminaire (on existing standard)	\$15.32	\$15.56	\$21.49	\$17.68
20 foot fiberglass pole	20.40			
30 foot wood pole	20.40	21.62	27.63	
25 foot steel pole		23.51		
30 foot steel pole		27.16		
30 foot steel pole w/2 arms		46.01		
30 foot wood pole	\$5.07			
55 foot wood pole	9.69			
Decorative Sodium Vapor				
100W Granville	23.90			
100W Post Top	22.78			
100W Kim Light	23.07			

*Floodlight

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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By

Kelly Norwood

Vice President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 91

PUBLIC PURPOSES RIDER ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This Public Purposes Rider or Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing Demand Side Management services and programs and Low Income Rate Assistance (LIRAP) to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

	<u>DSM Rate</u>	<u>LIRAP Rate</u>
Schedule 1	\$0.00181 per kWh	\$0.00053 per kWh (I)
Schedule 11 & 12	\$0.00256 per kWh	\$0.00075 per kWh (I)
Schedule 21 & 22	\$0.00189 per kWh	\$0.00055 per kWh (I)
Schedule 25	\$0.00124 per kWh	\$0.00036 per kWh (I)
Schedule 31 & 32	\$0.00167 per kWh	\$0.00049 per kWh (I)
Schedules 41-48	2.70% of base rates (R)	0.79% of base rates

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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By Kelly Norwood

Vice President, State & Federal Regulation

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-08_____

DOCKET NO. UG-08_____

EXHIBIT NO._____(BJH-4)

BRIAN J. HIRSCHKORN

REPRESENTING AVISTA CORPORATION

AVISTA UTILITIES
PROPOSED INCREASE BY SERVICE SCHEDULE
WASHINGTON - ELECTRIC
12 MONTHS ENDED DECEMBER 31, 2007
(000s of Dollars)

Line No.	Type of Service (a)	Schedule Number (b)	Base Tariff Revenue Under Present Rates(1) (c)	General Increase (d)	Base Tariff Revenue Under Proposed Rates(2) (e)	Base Tariff Percent Increase (f)	Total Billed Revenue at Present Rates (g)	Sch. 91 LIRAP Increase (h)	Total Gen & Sch. 91 Increase (i)	Percent Increase on Billed Revenue (j)
1	Residential	1	\$155,272	\$15,972	\$171,244	10.3%	\$174,875	\$118	\$16,090	9.2%
2	General Service	11	\$37,753	\$3,883	\$41,636	10.3%	\$42,719	\$29	\$3,912	9.2%
3	Large General Service	21	\$107,361	\$11,041	\$118,403	10.3%	\$120,673	\$79	\$11,120	9.2%
4	Extra Large General Service	25	\$42,477	\$4,370	\$46,847	10.3%	\$47,600	\$28	\$4,398	9.2%
5	Pumping Service	31	\$7,944	\$816	\$8,760	10.3%	\$8,945	\$7	\$823	9.2%
6	Street & Area Lights	41-48	\$5,192	\$534	\$5,726	10.3%	\$5,998	\$4	\$538	9.1%
7	Total		\$355,999	\$36,617	\$392,616	10.3%	\$400,710	\$265	\$36,882	9.2%

(1) Excludes all present rate adjustments: Schedule 91 - DSM Rider & Schedule 93 - Power Cost Surcharge

(2) Includes all present rate adjustments: Schedule 91 - DSM Rider & Schedule 93 - Power Cost Surcharge

**AVISTA UTILITIES
WASHINGTON - ELECTRIC
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

Exhibit No. __ (BJH-4)

(a)	Base Tariff Sch. Rate (b)	Present ERM & Other Adj.(1) (c)	Present Billing Rate (d)	General Rate Increase (e)	Sch. 91 LIRAP Increase (f)	Proposed Billing Rate (g)	Proposed Base Tariff Rate (h)
<u>Residential Service - Schedule 1</u>							
Basic Charge	\$5.50		\$5.50	\$0.25		\$5.75	\$5.75
Energy Charge:							
First 600 kWhs	\$0.05409	\$0.00675	\$0.06084	\$0.00585	\$0.00005	\$0.06674	\$0.05994
600 - 1,300 kWhs	\$0.06293	\$0.00897	\$0.07190	\$0.00680	\$0.00005	\$0.07875	\$0.06973
All over 1,300 kWhs	\$0.07377	\$0.01167	\$0.08544	\$0.00797	\$0.00005	\$0.09346	\$0.08174
<u>General Services - Schedule 11</u>							
Basic Charge	\$6.00		\$6.00	\$0.25		\$6.25	\$6.25
Energy Charge:							
First 3,650 kWhs	\$0.08579	\$0.01191	\$0.09770	\$0.00911	\$0.00007	\$0.10688	\$0.09490
All over 3,650 kWhs	\$0.08032	\$0.01191	\$0.09223	\$0.00853	\$0.00007	\$0.10083	\$0.08885
Demand Charge:							
20 kW or less	no charge		no charge	no charge			no charge
Over 20 kW	\$3.50/kW		\$3.50/kW	\$0.35/kW		\$3.85/kW	\$3.85/kW
<u>Large General Service - Schedule 21</u>							
Energy Charge:							
First 250,000 kWhs	\$0.05720	\$0.00843	\$0.06563	\$0.00592	\$0.00005	\$0.07160	\$0.06312
All over 250,000 kWhs	\$0.05110	\$0.00843	\$0.05953	\$0.00529	\$0.00005	\$0.06487	\$0.05639
Demand Charge:							
50 kW or less	\$250.00		\$250.00	\$25.00		\$275.00	\$275.00
Over 50 kW	\$3.00/kW		\$3.00/kW	\$0.30/kW		\$3.30/kW	\$3.30/kW
Primary Voltage Discount	\$0.20/kW		\$0.20/kW			\$0.20/kW	\$0.20/kW
<u>Extra Large General Service - Schedule 25</u>							
Energy Charge:							
First 500,000 kWhs	\$0.04416	\$0.00544	\$0.04960	\$0.00449	\$0.00003	\$0.05412	\$0.04865
500,000 - 6,000,000 kWhs	\$0.03973	\$0.00544	\$0.04517	\$0.00404	\$0.00003	\$0.04924	\$0.04377
All over 6,000,000 kWhs	\$0.03832	\$0.00544	\$0.04376	\$0.00390	\$0.00003	\$0.04769	\$0.04222
Demand Charge:							
3,000 kva or less	\$9,000		\$9,000	\$1,000		\$10,000	\$10,000
Over 3,000 kva	\$2.75/kva		\$2.75/kva	\$0.25/kva		\$3.00/kva	\$3.00/kva
Primary Volt. Discount							
11 - 60 kv	\$0.20/kW		\$0.20/kW			\$0.20/kW	\$0.20/kW
60 - 115 kv	\$0.80/kW		\$0.80/kW			\$0.80/kW	\$0.80/kW
115 or higher kv	\$1.00/kW		\$1.00/kW			\$1.00/kW	\$1.00/kW
Annual Minimum	Present:	\$571,610			Proposed:	\$630,750	
<u>Pumping Service - Schedule 31</u>							
Basic Charge	\$6.00		\$6.00	\$0.25		\$6.25	\$6.25
Energy Charge:							
First 165 kW/kWh	\$0.07206	\$0.00745	\$0.07951	\$0.00751	\$0.00005	\$0.08707	\$0.07957
All additional kWhs	\$0.05147	\$0.00745	\$0.05892	\$0.00535	\$0.00005	\$0.06432	\$0.05682

(1) Includes all present rate adjustments: Schedule 91 - DSM Rider & Schedule 93 - ERM Surcharge (all Schedules).

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-08_____

DOCKET NO. UG-08_____

EXHIBIT NO._____(BJH-5)

BRIAN J. HIRSCHKORN

REPRESENTING AVISTA CORPORATION

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

\$5.50 Basic charge, plus
\$1.12076 per therm

(1)

Minimum Charge: \$5.50

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued December 20, 2007

Effective January 1, 2008*

* By authority of Commission Order No. 05 in Docket No. UG-070805

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	\$1.14698 per therm	(1)
Next	800 therms	\$1.07541 per therm	(1)
All over	1,000 therms	\$1.00893 per therm	(1)

Minimum Charge: \$135.07 plus \$0.47163 per therm, unless a higher minimum is required under contract to cover special conditions. (1)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued December 20, 2007 Effective January 1, 2008*

* By authority of Commission Order No. 05 in Docket No. UG-070805

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	\$1.14698 per therm	(1)
Next	800 therms	\$1.07541 per therm	(1)
All over	1,000 therms	\$1.00893 per therm	(1)

Minimum Charge: \$135.07 plus \$0.47163 per therm, unless a higher minimum is required under contract to cover special conditions. (1)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued December 20, 2007 Effective January 1, 2008*

* By authority of Commission Order No. 05 in Docket No. UG-070805

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 121

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	500 therms	\$1.11698 per therm	(I)
Next	500 therms	\$1.06208 per therm	(I)
Next	9,000 therms	\$0.99504 per therm	(I)
Next	15,000 therms	\$0.95293 per therm	(I)
All over	25,000 therms	\$0.94142 per therm	(I)
Minimum Charge:	\$329.43 plus \$0.45812, unless a higher minimum is required under contract to cover special conditions.		(I)

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective third-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 111 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 111.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued December 20, 2007 Effective January 1, 2008*

* By authority of Commission Order No. 05 in Docket No. UG-070805

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 122

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	500 therms	\$1.11698 per therm	(1)
Next	500 therms	\$1.06208 per therm	(1)
Next	9,000 therms	\$0.99504 per therm	(1)
Next	15,000 therms	\$0.95293 per therm	(1)
All over	25,000 therms	\$0.94142 per therm	(1)

Minimum Charge: \$329.43 plus \$0.45812 per therm, unless a higher minimum is required under contract to cover special conditions. (1)

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective third-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 112 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 112.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued December 20, 2007

Effective January 1, 2008*

* By authority of Commission Order No. 05 in Docket No. UG-070805

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	\$0.98327 per therm	(I)
Next	15,000 therms	\$0.94195 per therm	(I)
Next	25,000 therms	\$0.93181 per therm	(I)
All over	50,000 therms	\$0.92846 per therm	(I)

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.14471 per therm. (I)

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

Issued December 20, 2007 Effective January 1, 2008*

* By authority of Commission Order No. 05 in Docket No. UG-070805

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	\$0.98327 per therm	(1)
Next	15,000 therms	\$0.94195 per therm	(1)
Next	25,000 therms	\$0.93181 per therm	(1)
All over	50,000 therms	\$0.92846 per therm	(1)

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.14471 per therm. (1)

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

Issued December 20, 2007

Effective January 1, 2008*

* By authority of Commission Order No. 05 in Docket No. UG-070805

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, State & Federal & Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$200.00 Basic Charge, plus		
First 20,000 therms	\$0.07134 per therm	(l)
Next 30,000 therms	\$0.06352 per therm	(l)
Next 250,000 therms	\$0.05730 per therm	(l)
Next 200,000 therms	\$0.05302 per therm	(l)
All over 500,000 therms	\$0.03995 per therm	(l)

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.06352 per therm. (l)

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.

Issued December 20, 2007 Effective January 1, 2008*

* By authority of Commission Order No. 05 in Docket No. UG-070805

Issued by Avista Corporation
By Kelly Norwood, Vice-President, Rates & Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 150

PURCHASE GAS COST ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where Company has natural gas service available.

PURPOSE:

To pass through increases or decreases in natural gas costs to become effective as noted below. Additional gas cost changes are also shown on Schedule 156. The rate adjustments shown on this Schedule and Schedule 156 must be added together to determine the net gas cost change.

RATE:

- (a) The rates of gas Schedule 101 is to be decreased by 0.839¢ per therm in all blocks of these rate schedules. (R)
- (b) The rates of gas Schedules 111 and 112 are to be decreased by 0.836¢ per therm in all blocks. (R)
- (c) The rates of gas Schedules 121 and 122 are to be decreased by 0.806¢ per therm in all blocks. (R)
- (d) The rates of interruptible Schedules 131 and 132 are to be decreased by 0.818¢ per therm in all blocks. (R)
- (e) The rates of transportation Schedule 146 are to be decreased by 0.000¢ per therm in all blocks. (R)

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas as of the effective date shown below and supersede the rates shown on Schedule 156: (N)

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
Schedule 101	9.221¢	75.476¢	84.697¢	(N)
Schedule 111 & 112	8.957¢	75.476¢	84.433¢	(N)
Schedule 121/122	7.430¢	75.476¢	82.906¢	(N)
Schedule 131/132	5.606¢	75.476¢	81.082¢	(N)
Schedule 146	0.054¢	0.000¢	0.054¢	(N)

The above amounts do not include revenue sensitive items. (N)

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the

Issued September 14, 2007

Effective November 1, 2007

Issued by Avista Corporation
By

Kelly O. Norwood, Vice President, State and Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 191

PUBLIC PURPOSES RIDER ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available. This Public Purposes Rider or Rate Adjustment shall be applicable to all retail customers taking service under Schedules 101, 111, 112, 121, 122, 131, and 132. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing Demand Side Management services and programs, and Low Income Rate Assistance (LIRAP) to customers. (T)
(T)
(D)

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

	DSM Rate	LIRAP Rate
Schedule 101	\$0.01795 per Therm	\$0.00808 per Therm (I)
Schedule 111 & 112	\$0.01580 per Therm	\$0.00698 per Therm (I)
Schedule 121 & 122	\$0.01479 per Therm	\$0.00645 per Therm (I)
Schedule 131 & 132	\$0.01429 per Therm	\$0.00624 per Therm (I)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

Issued December 20, 2007

Effective January 1, 2008*

*By authority of Commission Order No. 05 in Docket No. UG-070805

Issued by Avista Corporation
By Kelly Norwood

, Vice-President, State and Federal Regulation

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-08_____

DOCKET NO. UG-08_____

EXHIBIT NO._____(BJH-6)

BRIAN J. HIRSCHKORN

REPRESENTING AVISTA CORPORATION

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

\$5.75 Basic charge, plus
\$1.14905 per therm

(I)
(I)

Minimum Charge: \$5.75

(I)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued March 4, 2008

Effective April 4, 2008

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	\$1.17780 per therm	(I)
Next	800 therms	\$1.09824 per therm	(I)
All over	1,000 therms	\$1.02980 per therm	(I)

Minimum Charge: \$142.66 plus \$0.46450 per therm, unless a higher minimum is required under contract to cover special conditions. (I)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued March 4, 2008

Effective April 4, 2008

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 112
LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	\$1.17780 per therm	(l)
Next	800 therms	\$1.09824 per therm	(l)
All over	1,000 therms	\$1.02980 per therm	(l)

Minimum Charge: \$142.66 plus \$0.46450 per therm, unless a higher minimum is required under contract to cover special conditions. (l)

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Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued March 4, 2008

Effective April 4, 2008

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 121

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	500 therms	\$1.14610 per therm	(I)
Next	500 therms	\$1.09734 per therm	(I)
Next	9,000 therms	\$1.02896 per therm	(I)
Next	15,000 therms	\$0.98419 per therm	(I)
All over	25,000 therms	\$0.97221 per therm	(I)

Minimum Charge: \$348.02 plus \$0.45006, unless a higher minimum is required under contract to cover special conditions. (I)

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by \$0.23990 per therm, or (2) transferring their account to Large General Service Schedule 111 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 111. (C)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued March 4, 2008

Effective April 4, 2008

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 122

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	500 therms	\$1.14610 per therm	(I)
Next	500 therms	\$1.09734 per therm	(I)
Next	9,000 therms	\$1.02896 per therm	(I)
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All over	25,000 therms	\$0.97221 per therm	(I)

Minimum Charge: \$348.02 plus \$0.45006 per therm, unless a higher minimum is required under contract to cover special conditions. (I)

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by \$0.23990 per therm, or (2) transferring their account to Large General Service Schedule 112 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 112. (C)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued March 4, 2008

Effective April 4, 2008

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	\$0.99318 per therm	(I)
Next	15,000 therms	\$0.95109 per therm	(I)
Next	25,000 therms	\$0.94076 per therm	(I)
All over	50,000 therms	\$0.93735 per therm	(I)

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.16203 per therm. (I)

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

Issued March 4, 2008

Effective April 4, 2008

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	\$0.99318 per therm	(I)
Next	15,000 therms	\$0.95109 per therm	(I)
Next	25,000 therms	\$0.94076 per therm	(I)
All over	50,000 therms	\$0.93735 per therm	(I)

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.16203 per therm. (I)

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

Issued March 4, 2008

Effective April 4, 2008

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, State & Federal & Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$200.00 Basic Charge, plus

First 20,000 therms	\$0.07593 per therm	(1)
Next 30,000 therms	\$0.06761 per therm	(1)
Next 250,000 therms	\$0.06099 per therm	(1)
Next 200,000 therms	\$0.05643 per therm	(1)
All over 500,000 therms	\$0.04252 per therm	(1)

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.06761 per therm. (1)

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.

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Issued by Avista Corporation
By

Kelly Norwood, Vice-President, Rates & Regulation

AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 150

PURCHASE GAS COST ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where Company has natural gas service available.

PURPOSE:

To pass through increases or decreases in natural gas costs to become effective as noted below. Additional gas cost changes are also shown on Schedule 156. The rate adjustments shown on this Schedule and Schedule 156 must be added together to determine the net gas cost change.

RATE:

- (a) The rates of gas Schedule 101 is to be decreased by 0.000¢ per therm in all blocks of these rate schedules. (R)
- (b) The rates of gas Schedules 111 and 112 are to be decreased by 0.000¢ per therm in all blocks. (R)
- (c) The rates of gas Schedules 121 and 122 are to be decreased by 0.000¢ per therm in all blocks. (R)
- (d) The rates of interruptible Schedules 131 and 132 are to be decreased by 0.000¢ per therm in all blocks. (R)
- (e) The rates of transportation Schedule 146 are to be decreased by 0.000¢ per therm in all blocks.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas as of the effective date shown below and supersede the rates shown on Schedule 156:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>
Schedule 101	9.221¢	75.476¢	84.697¢
Schedule 111 & 112	8.957¢	75.476¢	84.433¢
Schedule 121/122	7.430¢	75.476¢	82.906¢
Schedule 131/132	5.606¢	75.476¢	81.082¢
Schedule 146	0.054¢	0.000¢	0.054¢

The above amounts do not include revenue sensitive items.

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the

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 By

Kelly O. Norwood, Vice President, State and Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 191

PUBLIC PURPOSES RIDER ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available. This Public Purposes Rider or Rate Adjustment shall be applicable to all retail customers taking service under Schedules 101, 111, 112, 121, 122, 131, and 132. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing Demand Side Management services and programs, and Low Income Rate Assistance (LIRAP) to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

	<u>DSM Rate</u>	<u>LIRAP Rate</u>
Schedule 101	\$0.01795 per Therm	\$0.00835 per Therm (I)
Schedule 111 & 112	\$0.01580 per Therm	\$0.00721 per Therm (I)
Schedule 121 & 122	\$0.01479 per Therm	\$0.00666 per Therm (I)
Schedule 131 & 132	\$0.01429 per Therm	\$0.00645 per Therm (I)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

Issued March 4, 2008

Effective April 4, 2008

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By Kelly Norwood

, Vice-President, State and Federal Regulation

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-08_____

DOCKET NO. UG-08_____

EXHIBIT NO._____(BJH-7)

BRIAN J. HIRSCHKORN

REPRESENTING AVISTA CORPORATION

AVISTA UTILITIES
PROPOSED INCREASE BY SERVICE SCHEDULE
WASHINGTON - GAS
12 MONTHS ENDED DECEMBER 31, 2007
(000s of Dollars)

Line No.	Type of Service	Schedule Number	Base Tariff Revenue Under Present Rates(1)	Proposed General Increase(2)	Base Tariff Revenue Under Proposed Rates	Base Tariff Increase Percent	Total Billed Revenue at Present Rates	Sch. 191 LIRAP Increase	Total Gen & Sch. 191 Increase	Percent Increase on Billed Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	General Service	101	\$138,898	\$4,695	\$143,593	3.4%	\$141,883	\$31	\$4,726	3.3%
2	Large General Service	111	\$50,255	\$1,507	\$51,762	3.0%	\$51,355	\$11	\$1,518	3.0%
3	Large General Svc.-High Annual Load Factor	121	\$6,568	\$274	\$6,842	4.2%	\$6,785	\$1	\$276	4.1%
4	Interruptible Service	131	\$602	\$11	\$613	1.9%	\$619	\$0	\$11	1.8%
5	Transportation Service	146	\$1,623	\$100	\$1,723	6.2%	\$1,625	\$0	\$100	6.2%
6	Special Contracts	148	\$1,722	\$0	\$1,722	0.0%	\$1,722	\$0	\$0	0.0%
7	Total		\$199,668	\$6,587	\$206,255	3.3%	\$203,990	\$44	\$6,631	3.3%

(1) Includes Purchase Adjustment Schedule 150; excludes other rate adjustments.

**AVISTA UTILITIES
WASHINGTON - GAS
PRESENT & PROPOSED RATES OF RETURN BY RATE SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2007**

Line No.	Type of Service (a)	Sch. Number (b)	Present Rates		Base Tariff Proposed Increase (e)	Proposed Rates	
			Present Rate of Return (c)	Present Relative ROR (d)		Proposed Rate of Return (f)	Proposed Relative ROR (g)
1	General Service	101	6.15%	1.02	3.4%	8.43%	1.00
2	Large General Service	111	5.77%	0.95	3.0%	8.43%	1.00
3	Large General Svc.-High Annual Load Factor	121	3.65%	0.60	4.2%	7.59%	0.90
4	Interruptible Service	131	5.55%	0.92	1.9%	8.43%	1.00
5	Transportation Service	146	7.70%	1.27	6.1%	9.27%	1.10
6	Total		6.06%	1.00	3.3%	8.43%	1.00

**AVISTA UTILITIES
WASHINGTON - GAS
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

Exhibit No. ___(BJH-7)

(a)	Base Rate(1) (b)	Present Rate Adj.(2) (c)	Present Billing Rate (d)	General Rate Increase (e)	Sch. 191 LIRAP Increase (f)	Proposed Billing Rate(2) (g)	Proposed Base Rate(1) (h)
<u>General Service - Schedule 101</u>							
Basic Charge	\$5.50		\$5.50	\$0.25		\$5.75	\$5.75
Usage Charge:							
All therms	\$1.11237	\$0.02560	\$1.13797	\$0.03668	\$0.00027	\$1.17492	\$1.14905
<u>Large General Service - Schedule 111</u>							
Usage Charge:							
First 200 therms	\$1.13862	\$0.02278	\$1.16140	\$0.03918	\$0.00023	\$1.20081	\$1.17780
200 - 1,000 therms	\$1.06705	\$0.02278	\$1.08983	\$0.03119	\$0.00023	\$1.12125	\$1.09824
All over 1,000 therms	\$1.00057	\$0.02278	\$1.02335	\$0.02923	\$0.00023	\$1.05281	\$1.02980
Minimum Charge:							
per month	\$135.07		\$135.07	\$7.59		\$142.66	\$142.66
per therm	\$0.46327	\$0.02278	\$0.48605	\$0.00123	\$0.00023	\$0.48751	\$0.46450
<u>High Annual Load Factor Large General Service - Schedule 121</u>							
Usage Charge:							
First 500 therms	\$1.10892	\$0.03211	\$1.14103	\$0.03718	\$0.00021	\$1.17842	\$1.14610
500 - 1,000 therms	\$1.05402	\$0.03211	\$1.08613	\$0.04332	\$0.00021	\$1.12966	\$1.09734
1,000 - 10,000 therms	\$0.98698	\$0.03211	\$1.01909	\$0.04198	\$0.00021	\$1.06128	\$1.02896
10,000 - 25,000 therms	\$0.94487	\$0.03211	\$0.97698	\$0.03932	\$0.00021	\$1.01651	\$0.98419
All over 25,000 therms	\$0.93336	\$0.03211	\$0.96547	\$0.03885	\$0.00021	\$1.00453	\$0.97221
Minimum Charge:							
per month	\$329.43		\$329.43	\$18.59		\$348.02	\$348.02
per therm	\$0.45006	\$0.03211	\$0.48217		\$0.00021	\$0.48238	\$0.45006
<u>Interruptible Service - Schedule 131</u>							
Usage Charge:							
First 10,000 therms	\$0.97509	\$0.02717	\$1.00226	\$0.01809	\$0.00021	\$1.02056	\$0.99318
10,000 - 25,000 therms	\$0.93377	\$0.02717	\$0.96094	\$0.01732	\$0.00021	\$0.97847	\$0.95109
25,000 - 50,000 therms	\$0.92363	\$0.02717	\$0.95080	\$0.01713	\$0.00021	\$0.96814	\$0.94076
All over 50,000 therms	\$0.92028	\$0.02717	\$0.94745	\$0.01707	\$0.00021	\$0.96473	\$0.93735
Annual Minimum per therm	Present:	\$0.14471				Proposed:	\$0.16203
<u>Transportation Service - Schedule 146</u>							
Basic Charge	\$200.00		\$200.00	\$0.00		\$200.00	\$200.00
Usage Charge:							
First 20,000 therms	\$0.07134	\$0.00008	\$0.07142	\$0.00459		\$0.07601	\$0.07593
20,000 - 50,000 therms	\$0.06352	\$0.00008	\$0.06360	\$0.00409		\$0.06769	\$0.06761
50,000 - 300,000 therms	\$0.05730	\$0.00008	\$0.05738	\$0.00369		\$0.06107	\$0.06099
300,000 - 500,000 therms	\$0.05302	\$0.00008	\$0.05310	\$0.00341		\$0.05651	\$0.05643
All over 500,000 therms	\$0.03995	\$0.00008	\$0.04003	\$0.00257		\$0.04260	\$0.04252
Annual Minimum per therm	Present:	\$0.06352				Proposed:	\$0.06761

(1) Includes Schedules 150 - Purchased Gas Cost Adj.

(2) Includes Schedule 155 - Gas Rate Adj., Schedule 159 - Gas Decoupling Rate Adj. (Sch. 101 only), and Schedule 191 - Public Purpose Rider Adj.