



Puget Sound Energy  
P.O. Box 97034  
Bellevue, WA 98009-9734  
PSE.com

March 7, 2016

*Via Web Portal and Overnight Courier*

Steven V. King, Executive Director and Secretary  
Washington Utilities and Transportation Commission  
P.O. Box 47250  
1300 S. Evergreen Park Drive S.W.  
Olympia, Washington 98504-7250

**Re: Docket UE-121373  
Annual Compliance Report - 2015**

Dear Mr. King:

Puget Sound Energy ("PSE") hereby submits an original and 12 copies of its Annual Compliance Report for the TransAlta-Centralia Coal Transition Power Purchase Agreement pursuant to Order 08 in the above-referenced docket.

The Delivery Term of the Coal Transition Power Purchase and Sale Agreement between TransAlta Centralia Generation LLC and PSE commenced December 1, 2014, and each report includes data through the end of the calendar year, therefore reports include 13 months (December 1 through December 31 of the following year) of generation information.

Please contact Chris Schaefer at (425) 456-2932 for additional information about this filing. If you have any other questions, please contact me at (425) 456-2110.

Sincerely,

A handwritten signature in blue ink, appearing to read "Ken Johnson", is written over a horizontal line. The signature is stylized and cursive.

Ken Johnson  
Director, State Regulatory Affairs

Attachments

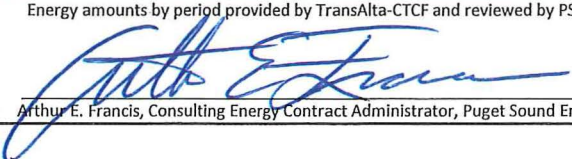
cc: Service List  
Tom Schooley

**Annual Report of Energy Delivery to Puget Sound Energy (PSE) from TransAlta-Centralia Transition Coal Facility (CTCF)**

Pursuant to Order 08 in WUTC Docket No. UE-121373

Report Period: 12/1/2014 - 12/31/2015

Report Date: March 2016

A	B	C	D	E	F = (D + E)	G
Reporting Period	Period Hours in the Month	Total number of hours during such month in which the CTCF generated any electric energy	Total number of MWh of electric energy produced by TransAlta and delivered to PSE	Total number of MWh of electric energy purchased by TransAlta and delivered to PSE to meet the total MWh under the Agreement	Total number of MWh of electric energy delivered by TransAlta to PSE under the Agreement during such month	NERC e-Tag Source by MWh for energy delivered from sources other than the CTCF
Dec 2014	744	739	133,020	0	133,020	N/A
Jan 2015	744	744	133,920	0	133,920	N/A
Feb 2015	672	0	120,959	120,959	0	Benton-264; BNDY-28,821; BPAPOWER - 3,840; BPASLICE-73,122; Franklin-960; GHPUD-800; HERMISTONCPN-832; SCL-9808; SNPD.System-1440; TPWR-1072
Mar 2015	743	0	133,739	133,739	0	Benton-1704; BNDY-10183; BPAPOWER-13647; BPASPLICE-44426; Colstrip PPL-400; EWEB-960; Franklin-1720; GCPD-2848; GHPUD-1408; GRAYSHARBOR-1920; HERMISTONCPN-40600; MIDC-4337; OKPS SYS-416; RRP-880; SCL-3616; TPWR-4674
Apr 2015	720	0	129,599	129,599	0	BCHA-57,784; BNDY-799; BPAPOWER-22,312; BPA SPLICE-1,304; CHPD SPLICE-400; COLSTRIP PPL-361; DOPD SYS-311; FRANKLIN-160; GCPD-440; HERMINSTONCPN-10,288; MIDC-16,864; OKPD SYS-265; PSRC GEN-104; PWX GCPD-176; SNPD BEVPARK-10,000; TPWR-7,992; BOOKOUT-(39)
May 2015	744	0	133,848	79,927	53,921	BCHA-1280, BNDY-240, BPAPOWER-2000, BPASPLICE-144, COLSTRIP PPL-400, DOPD SYS-320, GCPD-240, MIDC-18,572, MIDC-NNH-2584, NP15-180, PGEGEN-360, PWX_GCPD-752, RRP-1,200, SCL-1,600, SNPD.BevPark-3496, TPWR-2280
Jun 2015	720	520	129,600	36,000	93,600	BCHA-4,328, BPAPOWER-2,800, GHPUD-400, HERMISTONCPN-4160, IBR_GCPD-1,575, MIDC-20,712, SNPD.BevPark-50, SNPD.System-750, TPWR-1,200, BOOKOUT-(-25)
Jul 2015	744	744	133,920	0	133,920	N/A
Aug 2015	744	744	133,920	0	133,920	N/A
Sep 2015	721	721	129,600	0	129,600	N/A
Oct 2015	744	744	133,920	0	133,920	N/A
Nov 2015	721	721	129,780	0	129,780	N/A
Dec 2015	744	721	208,320	15,337	192,983	BNDY-275; BPAPOWER-927; BPASLICE-600; COLSTRIP PPL - 1710; GHPUD - 20; GRAYS HARBOR - 485; HERMISTONCPN - 150; KLONDIKE 3BPA - 154; MIDC - 190; MIDC NNH - 492; PGEGEN - 5670; PSEISYSGEN - 200; RRP - 41; SCL - 55; SENA_GCPD-2964; SNPD SYSTEM - 636; STARPOINT - 270; TUOLUMNE - 415; BOOKOUT-(-226)
<b>Totals</b>	<b>9,505</b>	<b>6,398</b>	<b>1,784,145</b>	<b>515,561</b>	<b>1,268,584</b>	
Notes:	1 Energy amounts by period provided by TransAlta-CTCF and reviewed by PSE.					
Report Compiled by:					3/2/2016	
	Arthur E. Francis, Consulting Energy Contract Administrator, Puget Sound Energy				Date	

**Annual Report of Contributions of Financial Assistance and Report of FTEs TransAlta-Centralia Transition Coal Facility (CTCF)**

**Pursuant to Order 08 in WUTC Docket No. UE-121373**

**Report Period: 1/1/2015 - 12/31/2015**

**Report Date: March 2016**

**A. Each payment made by TransAlta pursuant to Section 3 of the MOA during the calendar year.**

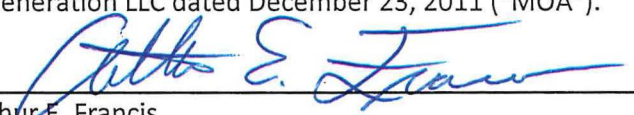
1. Annually Required Payment to the "Weatherization Fund" - \$833,333.33
2. Annually Required Payment to the "Economic and Community Development Fund" - \$1,666,666.67
3. Annually Required Payment to the "Energy Technology Fund" - \$2,083,000.33

**B. The average number of Full Time Employees (FTE) during the calendar year.**

Contributions of Financial Assistance Required by MOA		Contributions Reported by TransAlta for Calendar Year 2015
A-1	Weatherization Annual Fund Payment of \$833,333.33	\$833,333.33
A-2	Economic and Community Development Fund Annual Payment of \$1,666.666.67	\$1,666,666.67
A-3	Energy Technology Fund Annual Payment of \$2,083,000.33	\$2,083,333.33
<b>Total of Contributions</b>		<b>\$4,583,333.33</b>
B	Average Number of FTEs during Calendar Year 2015	220

NOTE: For each fund listed above (A-1, A-2 & A-3), payment will be less interest Tax Liability incurred with respect to amounts during the previous year pursuant to the terms in Section 3(b) of the Memorandum of Agreement between the State of Washington and TransAlta Centralia Generation LLC dated December 23, 2011 ("MOA").

**Report Compiled by:**

  
 \_\_\_\_\_  
 Arthur E. Francis  
 Consulting Energy Contract Administrator  
 Puget Sound Energy

**Date**

3/2/2016