

**EXHIBIT NO. \_(GSS-5C)  
DOCKET UE-161123  
PSE SCHEDULE 451  
WITNESS: GARY S. SALEBA**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION**

**Complainant,**

**v.**

**PUGET SOUND ENERGY,**

**Respondent.**

**Docket No. UE-161123  
Redacted**

**FOURTH EXHIBIT (CONFIDENTIAL) TO THE  
TESTIMONY OF GARY S. SALEBA ON  
BEHALF OF MICROSOFT CORPORATION**

**REDACTED VERSION**

**October 12, 2016**

Net Benefit Calculation of Exit Fee over 15 year Period

Exhibit \_\_ (GSS-5C)

Year	Incremental Power Costs (Excl. Existing Plant)			Additional Value of Load Following. <sup>(1)</sup> (d)	Total Net Benefit (e)=(c)+(d)	Lost MSFT PCA Revenue (f)	Total Net Benefit less Lost MSFT PCA Revenue (g)=(e)-(f)	Cumulative NPV of Total Net Benefit less Lost MSFT PCA Revenue (2017\$) (h)=NPV(g)
	With MSFT (a)	Without MSFT (b)	Avoided (c)=(a)-(b)					
2018	\$ 665,972.00	\$ 652,098.00	\$ 13,873.00	\$ 4,632.00	\$ 18,505.00	\$ XX,XXX.XX	\$ XX,XXX.XX	\$ XX,XXX.XX
2019	\$ 693,210.00	\$ 679,340.00	\$ 13,870.00	\$ 4,362.00	\$ 18,232.00	\$ XX,XXX.XX	\$ XX,XXX.XX	\$ XX,XXX.XX
2020	\$ 696,840.00	\$ 682,665.00	\$ 14,175.00	\$ 4,312.00	\$ 18,487.00	\$ XX,XXX.XX	\$ XX,XXX.XX	\$ XX,XXX.XX
2021	\$ 718,011.00	\$ 702,839.00	\$ 15,172.00	\$ 3,409.00	\$ 18,581.00	\$ XX,XXX.XX	\$ XX,XXX.XX	\$ XX,XXX.XX
2022	\$ 783,037.00	\$ 736,785.00	\$ 46,252.00	\$ 2,663.00	\$ 48,915.00	\$ XX,XXX.XX	\$ XX,XXX.XX	\$ (7,829.00)
2023	\$ 851,898.00	\$ 815,909.00	\$ 35,989.00	\$ 2,160.00	\$ 38,150.00	\$ XX,XXX.XX	\$ XX,XXX.XX	\$ XX,XXX.XX
2024	\$ 865,065.00	\$ 831,514.00	\$ 33,551.00	\$ 2,258.00	\$ 35,809.00	\$ XX,XXX.XX	\$ XX,XXX.XX	\$ XX,XXX.XX
2025	\$ 888,992.00	\$ 854,773.00	\$ 34,219.00	\$ 1,764.00	\$ 35,983.00	\$ XX,XXX.XX	\$ XX,XXX.XX	\$ XX,XXX.XX
2026	\$ 999,298.00	\$ 963,040.00	\$ 36,258.00	\$ 1,830.00	\$ 38,088.00	\$ XX,XXX.XX	\$ XX,XXX.XX	\$ XX,XXX.XX
2027	\$ 1,027,091.00	\$ 990,462.00	\$ 36,629.00	\$ 1,105.00	\$ 37,734.00	\$ XX,XXX.XX	\$ XX,XXX.XX	\$ XX,XXX.XX
2028	\$ 1,096,500.00	\$ 1,059,392.00	\$ 37,108.00	\$ 403.00	\$ 37,511.00	\$ XX,XXX.XX	\$ XX,XXX.XX	\$ XX,XXX.XX
2029	\$ 1,176,148.00	\$ 1,137,886.00	\$ 38,262.00	\$ (252.00)	\$ 38,010.00	\$ XX,XXX.XX	\$ XX,XXX.XX	\$ XX,XXX.XX
2030	\$ 1,279,101.00	\$ 1,239,510.00	\$ 39,591.00	\$ (824.00)	\$ 38,767.00	\$ XX,XXX.XX	\$ XX,XXX.XX	\$ XX,XXX.XX
2031	\$ 1,326,283.00	\$ 1,286,304.00	\$ 39,978.00	\$ (1,089.00)	\$ 38,890.00	\$ XX,XXX.XX	\$ XX,XXX.XX	\$ XX,XXX.XX
2032	\$ 1,411,899.00	\$ 1,370,278.00	\$ 41,621.00	\$ (1,652.00)	\$ 39,969.00	\$ XX,XXX.XX	\$ XX,XXX.XX	\$ 35,239.00

<sup>(1)</sup> Value of Load Following is equal to the annual difference between forward wholesale market prices (based on EES Consulting's survey of forward market prices) and projected BPA Tier 1 rates (as provided by BPA in June 2016) multiplied by Microsoft's projected load requirements.

Source: Puget Sound Energy Exhibit No. \_\_ (JAP-3)

REDACTED VERSION